



---

## Source Test Report

The Chemours Company, FC, LLC  
22828 Highway 87W  
Fayetteville, NC 28306

Sources Tested: Polymers Process  
Exhaust  
Test Date: May 18, 2021

AST Project No. 2021-13610

---

Prepared By  
Alliance Source Testing, LLC  
7600 Morgan Road  
Liverpool, NY 13090



**CORPORATE OFFICE**  
255 Grant St. SE, Suite 600  
Decatur, AL 35601  
(256) 351-0121

**SOURCE TESTING**  
[stacktest.com](http://stacktest.com)

**EMISSIONS MONITORING**  
[alliance-em.com](http://alliance-em.com)

**ANALYTICAL SERVICES**  
[allianceanalyticalservices.com](http://allianceanalyticalservices.com)

---

**Regulatory Information**

---

*Permit No.* Title V Air Permit No. 03735T48

---

**Source Information**

---

<i>Source Name</i>	<i>Target Parameter</i>
Polymers Process Exhaust Stack	HFPO-DA

---

**Contact Information**

---

*Test Location*  
The Chemours Company, FC, LLC  
22828 Highway 87W  
Fayetteville, NC 28306

*Facility Contact*  
Christel E. Compton  
christel.e.compton@chemours.com

*Test Company*  
Alliance Source Testing, LLC  
7600 Morgan Road  
Liverpool, NY 13090

*Project Manager/  
Field Team Leader*  
Patrick Grady  
patrick.grady@stacktest.com  
(716) 713-9238

*QA/QC Manager*  
Heather Morgan  
heather.morgan@stacktest.com  
(256) 260-3972

*Report Coordinator*  
Jarrett Vickers  
jarrett.vickers@stacktest.com  
(256) 351-0121

Alliance Source Testing, LLC (AST) has completed the source testing as described in this report. Results apply only to the source(s) tested and operating condition(s) for the specific test date(s) and time(s) identified within this report. All results are intended to be considered in their entirety, and AST is not responsible for use of less than the complete test report without written consent. This report shall not be reproduced in full or in part without written approval from the customer.

To the best of my knowledge and abilities, all information, facts and test data are correct. Data presented in this report has been checked for completeness and is accurate, error-free and legible. Onsite testing was conducted in accordance with approved internal Standard Operating Procedures. Any deviations or problems are detailed in the relevant sections on the test report.

This report is only considered valid once an authorized representative of AST has signed in the space provided below; any other version is considered draft. This document was prepared in portable document format (.pdf) and contains pages as identified in the bottom footer of this document.



7/16/2021

---

**Patrick Grady, QSTI**  
**Project Manager**  
**Alliance Source Testing, LLC**

---

Date

**TABLE OF CONTENTS**

1.0	Introduction .....	1-1
1.1	Source and Control System Descriptions .....	1-1
1.2	Project Team .....	1-1
2.0	Summary of Results .....	2-1
3.0	Testing Methodology.....	3-1
3.1	U.S. EPA Reference Test Methods 1 and 2 – Sampling/Traverse Points and Volumetric Flow Rate .....	3-1
3.2	U.S. EPA Reference Test Method 4 – Moisture Content.....	3-1
3.3	U.S. EPA Other Test Method 45 – Hexafluoro-Propylene Oxide-Dimer Acid .....	3-1
3.4	HFPO-DA Sample Train and Equipment Preparation .....	3-2
3.5	HFPO-DA Sample Train Recovery.....	3-2

**LIST OF TABLES**

Table 1-1	Project Team.....	1-1
Table 2-1	Summary of Results.....	2-1
Table 3-1	Source Testing Methodology.....	3-1

**APPENDICES**

Appendix A	Sample Calculations
Appendix B	Field Data
Appendix C	Quality Assurance/Quality Control Data
Appendix D	Process Operating/Control System Data

## Introduction

**1.0 Introduction**

Alliance Source Testing, LLC (AST) was retained by The Chemours Company (Chemours) to conduct compliance testing at the Fayetteville Works facility in Fayetteville, North Carolina. The facility operates under Title V Air Permit No. 03735T48. Testing was conducted to determine the emission rate of hexafluoro-propylene oxide-dimer acid (HFPO-DA) at the exhaust stack serving the Polymers process.

**1.1 Source Description**

The IXM polymerization unit is designed to make IXM fluoropolymers. Polymerization is carried out in a solvent and uses a polymerization initiator.

**1.2 Project Team**

Personnel involved in this project are identified in the following table.

**Table 1-1  
Project Team**

<b>Chemours Personnel</b>	Eddie Vega
<b>AST Personnel</b>	Patrick Grady Antonio Anderson Jeffrey Sheldon

## Summary of Results

**2.0 Summary of Results**

AST conducted compliance testing at the Fayetteville Works facility in Fayetteville, North Carolina on May 18, 2021. Testing consisted of determining the emission rates of HFPO-DA at the outlet of the Polymers process.

Table 2-1 provides a summary of the emission testing results. Any difference between the summary results listed in the following tables and the detailed results contained in appendices is due to rounding for presentation.

**Table 2-1  
Summary of Results**

<b>Run Number</b>	<b>Run 1</b>	<b>Run 2</b>	<b>Run 3</b>	<b>Average</b>
<b>Date</b>	<b>5/18/21</b>	<b>5/18/21</b>	<b>5/18/21</b>	<b>--</b>
<b>HFPO-DA Data</b>				
Outlet Emission Rate, lb/hr	1.6E-04	1.9E-04	1.1E-04	1.6E-04



## Testing Methodology

### 3.0 Testing Methodology

The emission testing program was conducted in accordance with the test methods listed in Table 3-1. Method descriptions are provided below while quality assurance/quality control data is provided in Appendix C.

**Table 3-1**  
**Source Testing Methodology**

Parameter	U.S. EPA Reference Test Methods	Notes/Remarks
Volumetric Flow Rate	1 & 2	Full Velocity Traverses
Moisture Content	4	Gravimetric Analysis
Hexafluoro-Propylene Oxide-Dimer Acid	OTM-45	Isokinetic Sampling

#### 3.1 U.S. EPA Reference Test Methods 1 and 2 – Sampling/Traverse Points and Volumetric Flow Rate

The sampling location and number of traverse (sampling) points were selected in accordance with U.S. EPA Reference Test Method 1. To determine the minimum number of traverse points, the upstream and downstream distances were equated into equivalent diameters and compared to Figure 1-1 in U.S. EPA Reference Test Method 1.

Full velocity traverses were conducted in accordance with U.S. EPA Reference Test Method 2 to determine the average stack gas velocity pressure, static pressure and temperature. The velocity and static pressure measurement system consisted of a pitot tube and inclined manometer. The stack gas temperature was measured with a K-type thermocouple and pyrometer.

#### 3.2 U.S. EPA Reference Test Method 4 – Moisture Content

The stack gas moisture content was determined in accordance with U.S. EPA Reference Test Method 4. The gas conditioning train consisted of a series of chilled impingers. Prior to testing, each impinger was filled with a known quantity of water or silica gel. Each impinger was analyzed gravimetrically before and after each test run on the same balance to determine the amount of moisture condensed.

#### 3.3 U.S. EPA Other Test Method 45 – Hexafluoro-Propylene Oxide-Dimer Acid

HFPO-DA emissions were evaluated in accordance with Other Test Method (OTM) 45. The sample train consisted of a borosilicate glass nozzle attached directly to a heated borosilicate glass-lined probe. The probe was connected directly to a heated borosilicate glass filter holder containing a solvent-extracted glass fiber filter. In order to minimize possible thermal degradation of the HFPO-DA, the probe and particulate filter were heated to just above stack temperature to minimize water vapor condensation before the filter. The filter holder exit was connected to a water-cooled coil condenser followed by a water-cooled sorbent module containing approximately 40 grams of XAD-2 resin. The XAD-2 inlet temperature was monitored to ensure that the module is maintained at a temperature below 20°C.

The XAD-2 resin trap was followed by a condensate knockout impinger and a series of two impingers each containing 100-ml of high purity deionized water. The water impingers were followed by another condensate knockout impinger equipped with a second XAD-2 resin trap to account for any sample breakthrough. The final impinger contained approximately 250 grams of dry pre-weighed silica gel. The water impingers and condensate impingers were submerged in an ice bath through the duration of the testing. The water in the ice bath was also used to circulate around the coil condenser and the XAD-2 resin traps.

Exhaust gases were extracted from the sample locations isokinetically using a metering console equipped with a vacuum pump, a calibrated orifice, oil manometer and probe/filter heat controllers.

### **3.4 HFPO-DA Sample Train and Equipment Preparation**

Prior to conducting the field work the following procedures were conducted to prepare the field sampling glassware and sample recovery tools.

1. Wash all glassware, brushes, and ancillary tools with low residue soap and hot water.
2. Rinse all glassware, brushes, and ancillary tools three (3) times with D.I. H<sub>2</sub>O.
3. Bake glassware (with the exception of probe liners) at 450°C for approximately 2 hours, (XAD-2 resin tube glassware is cleaned by Eurofins/TestAmerica by this same procedure).
4. Solvent rinse three (3) times all glassware, brushes, and ancillary tools with the following sequence of solvents: acetone, methylene chloride, hexane, and methanol.
5. Clean glassware and tools will be sealed in plastic bags or aluminum foil for transport to the sampling site.
6. Squirt bottles will be new dedicated bottles of known history and dedicated to the D.I. Water and methanol/ammonium hydroxide (MeOH/ 5% NH<sub>4</sub>OH) solvent contents. Squirt bottles will be labelled with the solvent content it contains.

### **3.5 HFPO-DA Sample Train Recovery**

Following completion of each test run, the sample probe, nozzle and front-half of the filter holder were brushed and rinsed three times each with the MeOH/ 5% NH<sub>4</sub>OH solution (Container #1). The glass fiber filter was removed from its housing and transferred to a polyethylene bottle (Container #2). Any particulate matter and filter fibers which adhered to the filter holder and gasket were also placed in Container #2. The XAD-2 resin trap was sealed, labelled and placed in an iced sample cooler. The back-half of the filter holder, coil condenser condensate trap and connecting glassware were rinsed with the same MeOH/ 5% NH<sub>4</sub>OH solution and placed in Container #3.

The volume of water collected in the second and third impingers was measured for moisture determinations and then placed in Container #4. Impingers #2 and #3 were then rinsed with the MeOH/ 5% NH<sub>4</sub>OH solution and placed in Container #5. The second (breakthrough) XAD-2 resin trap was sealed, labelled and placed in an iced sample cooler. The second condensate trap was rinsed with the MeOH/ 5% NH<sub>4</sub>OH solution and placed in Container #5. The contents of the fifth impinger were placed in its original container and weighed for moisture determinations.

Containers were sealed and labeled with the appropriate sample information. Samples remained chilled until analysis. HFPO-DA analysis was conducted using liquid chromatography/dual mass spectrometry (LC/MS/MS).

## Appendix A

Location: Chemours Company - Fayetteville Works Facility, NC  
 Source: Polymers Process Exhaust Stack  
 Project No.: 2021-1361O  
 Run No.: 1  
 Parameter: HFPO-DA

**Meter Pressure (Pm), in. Hg**

$$P_m = P_b + \frac{\Delta H}{13.6}$$

where,

$P_b \frac{30.35}{\text{in. Hg}}$  = barometric pressure, in. Hg  
 $\Delta H \frac{1.990}{\text{in. H}_2\text{O}}$  = pressure differential of orifice, in. H<sub>2</sub>O  
 $P_m \frac{30.50}{\text{in. Hg}}$  = in. Hg

**Absolute Stack Gas Pressure (Ps), in. Hg**

$$P_s = P_b + \frac{P_g}{13.6}$$

where,

$P_b \frac{30.35}{\text{in. Hg}}$  = barometric pressure, in. Hg  
 $P_g \frac{-0.20}{\text{in. H}_2\text{O}}$  = static pressure, in. H<sub>2</sub>O  
 $P_s \frac{30.34}{\text{in. Hg}}$  = in. Hg

**Standard Meter Volume (Vmstd), dscf**

$$V_{mstd} = \frac{17.636 \times Y \times V_m \times P_m}{T_m}$$

where,

$Y \frac{0.991}{\text{meter correction factor}}$   
 $V_m \frac{73.820}{\text{meter volume, cf}}$   
 $P_m \frac{30.50}{\text{absolute meter pressure, in. Hg}}$   
 $T_m \frac{538.0}{\text{absolute meter temperature, }^\circ\text{R}}$   
 $V_{mstd} \frac{73.127}{\text{dscf}}$

**Standard Wet Volume (Vwstd), scf**

$$V_{wstd} = 0.04716 \times V_{lc}$$

where,

$V_{lc} \frac{25.6}{\text{volume of H}_2\text{O collected, ml}}$   
 $V_{wstd} \frac{1.207}{\text{scf}}$

**Moisture Fraction (BWSsat), dimensionless (theoretical at saturated conditions)**

$$BWS_{sat} = \frac{10^{6.37 - \left(\frac{2,827}{T_s + 365}\right)}}{P_s}$$

where,

$T_s \frac{69.4}{\text{stack temperature, }^\circ\text{F}}$   
 $P_s \frac{30.34}{\text{absolute stack gas pressure, in. Hg}}$   
 $BWS_{sat} \frac{0.024}{\text{dimensionless}}$

**Moisture Fraction (BWS), dimensionless (measured)**

$$BWS = \frac{V_{wstd}}{(V_{wstd} + V_{mstd})}$$

where,

$V_{wstd} \frac{1.207}{\text{standard wet volume, scf}}$   
 $V_{mstd} \frac{73.127}{\text{standard meter volume, dscf}}$   
 $BWS \frac{0.016}{\text{dimensionless}}$

Location: Chemours Company - Fayetteville Works Facility, NC  
 Source: Polymers Process Exhaust Stack  
 Project No.: 2021-13610  
 Run No.: 1  
 Parameter: HFPO-DA

**Moisture Fraction (BWS), dimensionless**

$$BWS = BWS_{msd} \text{ unless } BWS_{sat} < BWS_{msd}$$

where,

$$BWS_{sat} \frac{0.024}{0.016} = \text{moisture fraction (theoretical at saturated conditions)}$$

$$BWS_{msd} \frac{0.016}{0.016} = \text{moisture fraction (measured)}$$

$$BWS \frac{0.016}{0.016}$$

**Molecular Weight (DRY) (Md), lb/lb-mole**

$$Md = (0.44 \times \% CO_2) + (0.32 \times \% O_2) + (0.28 (100 - \% CO_2 - \% O_2))$$

where,

$$CO_2 \frac{0.1}{20.9} = \text{carbon dioxide concentration, \%}$$

$$O_2 \frac{20.9}{28.85} = \text{oxygen concentration, \%}$$

$$Md \frac{28.85}{28.85} = \text{lb/lb mol}$$

**Molecular Weight (WET) (Ms), lb/lb-mole**

$$Ms = Md (1 - BWS) + 18.015 (BWS)$$

where,

$$Md \frac{28.85}{28.68} = \text{molecular weight (DRY), lb/lb mol}$$

$$BWS \frac{0.016}{28.68} = \text{moisture fraction, dimensionless}$$

$$Ms \frac{28.68}{28.68} = \text{lb/lb mol}$$

**Average Velocity (Vs), ft/sec**

$$Vs = 85.49 \times C_p \times (\Delta P^{1/2})_{avg} \times \sqrt{\frac{T_s}{P_s \times M_s}}$$

where,

$$C_p \frac{0.840}{0.765} = \text{pitot tube coefficient}$$

$$\Delta P^{1/2} \frac{0.765}{529.1} = \text{velocity head of stack gas, (in. H}_2\text{O)}^{1/2}$$

$$T_s \frac{529.1}{30.34} = \text{absolute stack temperature, } ^\circ\text{R}$$

$$P_s \frac{30.34}{28.68} = \text{absolute stack gas pressure, in. Hg}$$

$$M_s \frac{28.68}{42.9} = \text{molecular weight of stack gas, lb/lb mol}$$

$$Vs \frac{42.9}{42.9} = \text{ft/sec}$$

**Average Stack Gas Flow at Stack Conditions (Qa), acfm**

$$Qa = 60 \times Vs \times As$$

where,

$$Vs \frac{42.9}{5.07} = \text{stack gas velocity, ft/sec}$$

$$As \frac{5.07}{13,047} = \text{cross-sectional area of stack, ft}^2$$

$$Qa \frac{13,047}{13,047} = \text{acfm}$$

**Average Stack Gas Flow at Standard Conditions (Qs), dscfm**

$$Qs = 17.636 \times Qa \times (1 - BWS) \times \frac{P_s}{T_s}$$

where,

$$Qa \frac{13,047}{12,979} = \text{average stack gas flow at stack conditions, acfm}$$

$$BWS \frac{0.016}{30.34} = \text{moisture fraction, dimensionless}$$

$$P_s \frac{30.34}{529.1} = \text{absolute stack gas pressure, in. Hg}$$

$$T_s \frac{529.1}{12,979} = \text{absolute stack temperature, } ^\circ\text{R}$$

$$Qs \frac{12,979}{12,979} = \text{dscfm}$$

**Location:** Chemours Company - Fayetteville Works Facility, NC  
**Source:** Polymers Process Exhaust Stack  
**Project No.:** 2021-1361O  
**Run No.:** 1  
**Parameter:** HFPO-DA

**Dry Gas Meter Calibration Check (Yqa), dimensionless**

$$Y_{qa} = \frac{Y - \left( \frac{\Theta}{V_m} \sqrt{\frac{0.0319 \times T_m \times 29}{\Delta H@ \times \left( P_b + \frac{\Delta H_{avg.}}{13.6} \right) \times M_d}} \sqrt{\Delta H_{avg.}} \right)}{Y} \times 100$$

where,

$Y$	<u>0.991</u>	= meter correction factor, dimensionless
$\Theta$	<u>96</u>	= run time, min.
$V_m$	<u>73.82</u>	= total meter volume, def
$T_m$	<u>538.0</u>	= absolute meter temperature, °R
$\Delta H@$	<u>1.88</u>	= orifice meter calibration coefficient, in. H <sub>2</sub> O
$P_b$	<u>30.35</u>	= barometric pressure, in. Hg
$\Delta H_{avg}$	<u>1.990</u>	= average pressure differential of orifice, in H <sub>2</sub> O
$M_d$	<u>28.85</u>	= molecular weight (DRY), lb/lb mol
$(\Delta H)^{1/2}$	<u>1.409</u>	= average squareroot pressure differential of orifice, (in. H <sub>2</sub> O) <sup>1/2</sup>
$Y_{qa}$	<u>-1.4</u>	= dimensionless

**Volume of Nozzle (Vn), ft<sup>3</sup>**

$$V_n = \frac{T_s}{P_s} \left( 0.002669 \times V_{lc} + \frac{V_m \times P_m \times Y}{T_m} \right)$$

where,

$T_s$	<u>529.1</u>	= absolute stack temperature, °R
$P_s$	<u>30.34</u>	= absolute stack gas pressure, in. Hg
$V_{lc}$	<u>25.6</u>	= volume of H <sub>2</sub> O collected, ml
$V_m$	<u>73.820</u>	= meter volume, cf
$P_m$	<u>30.50</u>	= absolute meter pressure, in. Hg
$Y$	<u>0.991</u>	= meter correction factor, unitless
$T_m$	<u>538.0</u>	= absolute meter temperature, °R
$V_n$	<u>73.511</u>	= volume of nozzle, ft <sup>3</sup>

**Isokinetic Sampling Rate (I), %**

$$I = \left( \frac{V_n}{\theta \times 60 \times A_n \times V_s} \right) \times 100$$

where,

$V_n$	<u>73.511</u>	= nozzle volume, ft <sup>3</sup>
$\theta$	<u>96.0</u>	= run time, minutes
$A_n$	<u>0.00030</u>	= area of nozzle, ft <sup>2</sup>
$V_s$	<u>42.9</u>	= average velocity, ft/sec
$I$	<u>98.9</u>	= %

**Location:** Chemours Company - Fayetteville Works Facility, NC  
**Source:** Polymers Process Exhaust Stack  
**Project No.:** 2021-13610  
**Run No.:** 1  
**Parameter:** HFPO-DA

---

HFPO-DA Concentration ( $C_{HFPODA}$ ), ng/dscm

$$C_{HFPODA} = \frac{M_{HFPODA} \times 35.313}{Vmstd}$$

where,

$$\begin{array}{l}
 M_{(HFPODA)} \frac{6,848.5}{Vmstd} = \text{HFPO-DA mass, ng} \\
 Vmstd \frac{73.127}{3.3E+03} = \text{standard meter volume, dscf} \\
 C_{HFPODA} \frac{3.3E+03}{3.3E+03} = \text{ng/dscm}
 \end{array}$$

HFPO-DA Emission Rate ( $ER_{HFPODA}$ ), lb/hr

$$ER_{HFPODA} = \frac{C_{HFPODA} \times Qs \times 60}{Vmstd \times 4.5E + 11}$$

where,

$$\begin{array}{l}
 C_{HFPODA} \frac{3.3E+03}{Qs} = \text{HFPO-DA concentration, ng/dscm} \\
 Qs \frac{12,979}{1.6E-04} = \text{average stack gas flow at standard conditions, dscfm} \\
 ER_{HFPODA} \frac{1.6E-04}{1.6E-04} = \text{lb/hr}
 \end{array}$$



## Appendix B

**Location** Chemours Company - Fayetteville Works Facility, NC  
**Source** Polymers Process Exhaust Stack  
**Project No.** 2021-13610  
**Parameter** HFPO-DA

Run Number		Run 1	Run 2	Run 3	Average
Date		5/18/21	5/18/21	5/18/21	--
Start Time		10:20	12:41	14:57	--
Stop Time		12:12	14:23	16:42	--
Run Time, min	( $\theta$ )	96.0	96.0	96.0	96.0
<b>INPUT DATA</b>					
Barometric Pressure, in. Hg	(Pb)	30.35	30.35	30.35	30.35
Meter Correction Factor	(Y)	0.991	0.991	0.991	0.991
Orifice Calibration Value	( $\Delta H @$ )	1.880	1.880	1.880	1.880
Meter Volume, ft <sup>3</sup>	(Vm)	73.820	73.317	74.108	73.748
Meter Temperature, °F	(Tm)	78.4	87.7	92.5	86.2
Meter Temperature, °R	(Tm)	538.0	547.4	552.1	545.9
Meter Orifice Pressure, in. WC	( $\Delta H$ )	1.990	1.900	1.923	1.938
Volume H <sub>2</sub> O Collected, mL	(Vlc)	25.6	25.8	23.8	25.1
Nozzle Diameter, in	(Dn)	0.235	0.235	0.235	0.235
Area of Nozzle, ft <sup>2</sup>	(An)	0.0003	0.0003	0.0003	0.0003
FH HFPO-DA Mass, ng	M <sub>(HFPODA)</sub>	6,170.0	3,950.0	3,170.0	4,430.0
BH HFPO-DA Mass, ng	M <sub>(HFPODA)</sub>	654.0	4,250.0	1,580.0	2,161.3
Imp HFPO-DA Mass, ng	M <sub>(HFPODA)</sub>	20.9	33.8	29.2	28.0
Breakthrough HFPO-DA Mass, ng	M <sub>(HFPODA)</sub>	3.6	3.8	5.5	4.3
Total HFPO-DA Mass, ng	M <sub>(HFPODA)</sub>	6,848.5	8,237.6	4,784.7	6,623.6
<b>ISOKINETIC DATA</b>					
Standard Meter Volume, ft <sup>3</sup>	(Vmstd)	73.127	71.375	71.528	72.010
Standard Water Volume, ft <sup>3</sup>	(Vwstd)	1.207	1.217	1.122	1.182
Moisture Fraction Measured	(BWSmsd)	0.016	0.017	0.015	0.016
Moisture Fraction @ Saturation	(BWSsat)	0.024	0.027	0.030	0.027
Moisture Fraction	(BWS)	0.016	0.017	0.015	0.016
Meter Pressure, in Hg	(Pm)	30.50	30.49	30.49	30.49
Volume at Nozzle, ft <sup>3</sup>	(Vn)	73.511	72.376	72.757	72.88
Isokinetic Sampling Rate, (%)	(I)	98.9	99.5	99.4	99.3
DGM Calibration Check Value, (+/- 5%)	(Y <sub>qa</sub> )	-1.4	-0.8	-0.7	-1.0
<b>EMISSION CALCULATIONS</b>					
HFPO-DA Concentration, ng/dscm	C <sub>(HFPODA)</sub>	3.3E+03	4.1E+03	2.4E+03	3.2E+03
HFPO-DA Emission Rate, lb/hr	ER <sub>(HFPODA)</sub>	1.6E-04	1.9E-04	1.1E-04	1.5E-04

**Location** Chemours Company - Fayetteville Works Facility, NC  
**Source** Polymers Process Exhaust Stack  
**Project No.** 2021-13610  
**Parameter** HFPO-DA

Run Number		Run 1	Run 2	Run 3	Average
Date		5/18/21	5/18/21	5/18/21	--
Start Time		10:20	12:41	14:57	--
Stop Time		12:12	14:23	16:42	--
Run Time, min		96.0	96.0	96.0	96.0
<b>VELOCITY HEAD, in. WC</b>					
Point 1		0.40	0.51	0.55	0.49
Point 2		0.58	0.56	0.60	0.58
Point 3		0.58	0.56	0.60	0.58
Point 4		0.60	0.57	0.58	0.58
Point 5		0.62	0.58	0.58	0.59
Point 6		0.64	0.58	0.57	0.60
Point 7		0.62	0.57	0.57	0.59
Point 8		0.63	0.56	0.58	0.59
Point 9		0.63	0.54	0.53	0.57
Point 10		0.58	0.54	0.53	0.55
Point 11		0.58	0.55	0.54	0.56
Point 12		0.58	0.55	0.53	0.55
Point 13		0.56	0.49	0.52	0.52
Point 14		0.56	0.54	0.53	0.54
Point 15		0.56	0.58	0.54	0.56
Point 16		0.60	0.58	0.56	0.58
Point 17		0.60	0.56	0.56	0.57
Point 18		0.60	0.56	0.56	0.57
Point 19		0.62	0.58	0.60	0.60
Point 20		0.62	0.58	0.60	0.60
Point 21		0.60	0.56	0.58	0.58
Point 22		0.60	0.55	0.56	0.57
Point 23		0.56	0.55	0.54	0.55
Point 24		0.56	0.55	0.54	0.55
<b>CALCULATED DATA</b>					
Square Root of $\Delta P$ , (in. WC) <sup>1/2</sup>	( $\Delta P$ )	0.765	0.746	0.748	0.753
Pitot Tube Coefficient	(Cp)	0.840	0.840	0.840	0.840
Barometric Pressure, in. Hg	(Pb)	30.35	30.35	30.35	30.35
Static Pressure, in. WC	(Pg)	-0.20	-0.20	-0.20	-0.20
Stack Pressure, in. Hg	(Ps)	30.34	30.34	30.34	30.34
Stack Cross-sectional Area, ft <sup>2</sup>	(As)	5.07	5.07	5.07	5.07
Temperature, °F	(Ts)	69.4	73.8	76.1	73.1
Temperature, °R	(Ts)	529.1	533.4	535.8	532.767
Moisture Fraction Measured	(BWSmsd)	0.016	0.017	0.015	0.016
Moisture Fraction @ Saturation	(BWSsat)	0.024	0.027	0.030	0.027
Moisture Fraction	(BWS)	0.016	0.017	0.015	0.016
O <sub>2</sub> Concentration, %	(O <sub>2</sub> )	20.9	20.9	20.9	20.9
CO <sub>2</sub> Concentration, %	(CO <sub>2</sub> )	0.1	0.1	0.1	0.1
Molecular Weight, lb/lb-mole (dry)	(Md)	28.85	28.85	28.85	28.85
Molecular Weight, lb/lb-mole (wet)	(Ms)	28.68	28.67	28.68	28.68
Velocity, ft/sec	(Vs)	42.9	41.9	42.2	42.3
<b>VOLUMETRIC FLOW RATE</b>					
At Stack Conditions, acfm	(Qa)	13,047	12,766	12,839	12,884
At Standard Conditions, dscfm	(Qs)	12,979	12,589	12,621	12,730

Location Chemours Company - Fayetteville Works Facility, NC

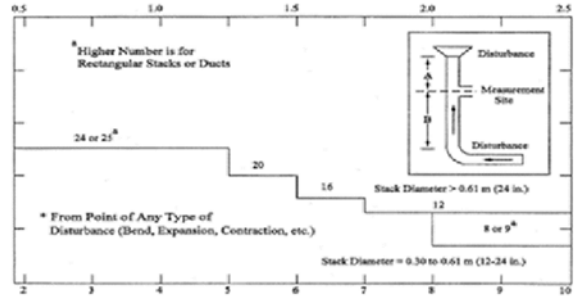
Source Polymers Process Exhaust Stack

Project No. 2021-13610

Date: 05/18/21

**Stack Parameters**

Duct Orientation:	Vertical
Duct Design:	Circular
Distance from Far Wall to Outside of Port:	45.50 in
Nipple Length:	15.00 in
Depth of Duct:	30.50 in
Cross Sectional Area of Duct:	5.07 ft <sup>2</sup>
No. of Test Ports:	2
Distance A:	31.0 ft
Distance A Duct Diameters:	12.2 (must be > 0.5)
Distance B:	103.0 ft
Distance B Duct Diameters:	40.5 (must be > 2)
Minimum Number of Traverse Points:	24
Actual Number of Traverse Points:	24
Number of Readings per Point:	1



**CIRCULAR DUCT**

**LOCATION OF TRAVERSE POINTS**

Number of traverse points on a diameter

	2	3	4	5	6	7	8	9	10	11	12
1	14.6	--	6.7	--	4.4	--	3.2	--	2.6	--	2.1
2	85.4	--	25.0	--	14.6	--	10.5	--	8.2	--	6.7
3	--	--	75.0	--	29.6	--	19.4	--	14.6	--	11.8
4	--	--	93.3	--	70.4	--	32.3	--	22.6	--	17.7
5	--	--	--	--	85.4	--	67.7	--	34.2	--	25.0
6	--	--	--	--	95.6	--	80.6	--	65.8	--	35.6
7	--	--	--	--	--	--	89.5	--	77.4	--	64.4
8	--	--	--	--	--	--	96.8	--	85.4	--	75.0
9	--	--	--	--	--	--	--	--	91.8	--	82.3
10	--	--	--	--	--	--	--	--	97.4	--	88.2
11	--	--	--	--	--	--	--	--	--	--	93.3
12	--	--	--	--	--	--	--	--	--	--	97.9

Traverse Point	% of Diameter	Distance from inside wall	Distance from outside of port
1	2.1	1.00	16.00
2	6.7	2.04	17.04
3	11.8	3.60	18.60
4	17.7	5.40	20.40
5	25.0	7.63	22.63
6	35.6	10.86	25.86
7	64.4	19.64	34.64
8	75.0	22.88	37.88
9	82.3	25.10	40.10
10	88.2	26.90	41.90
11	93.3	28.46	43.46
12	97.9	29.50	44.50

\*Percent of stack diameter from inside wall to traverse point.

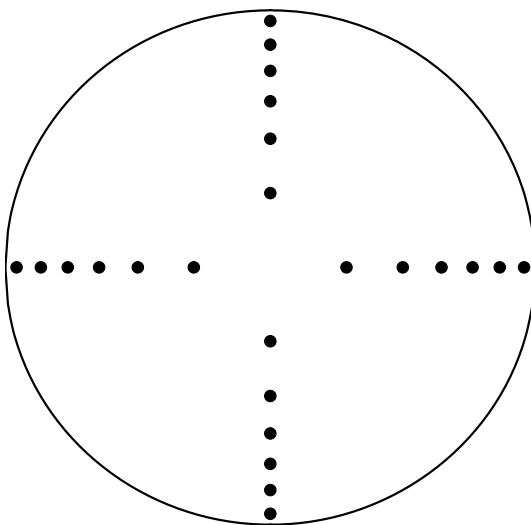
Stack Diagram

A = 31 ft.

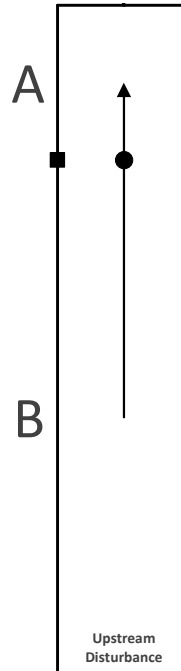
B = 103 ft.

Depth of Duct = 30.5 in.

Cross Sectional Area



Downstream Disturbance



**Location** Chemours Company - Fayetteville Works Facility, NC  
**Source** Polymers Process Exhaust Stack  
**Project No.** 2021-13610  
**Parameter** HFPO-DA  
**Analysis** Gravimetric

Run 1	Date: 5/18/21							
Impinger No.	1	2	3	4	5	6	7	Total
Contents	XAD Trap	Empty	H2O	H2O	H2O	XAD Trap	Silica	--
Initial Mass, g	0.0	0.0	100.0	100.0	100.0	0.0	834.8	1134.8
Final Mass, g	0.0	2.0	104.0	102.0	100.0	2.0	850.4	1160.4
Gain	0.0	2.0	4.0	2.0	0.0	2.0	15.6	25.6
Run 2	Date: 5/18/21							
Impinger No.	1	2	3	4	5	6	7	Total
Contents	XAD Trap	Empty	H2O	H2O	H2O	XAD Trap	Silica	--
Initial Mass, g	0.0	0.0	100.0	100.0	100.0	0.0	825.0	1125.0
Final Mass, g	0.0	4.0	104.0	102.0	100.0	2.0	838.8	1150.8
Gain	0.0	4.0	4.0	2.0	0.0	2.0	13.8	25.8
Run 3	Date: 5/18/21							
Impinger No.	1	2	3	4	5	6	7	Total
Contents	XAD Trap	Empty	H2O	H2O	H2O	XAD Trap	Silica	--
Initial Mass, g	0.0	0.0	100.0	100.0	100.0	0.0	843.8	1143.8
Final Mass, g	0.0	2.0	102.0	104.0	102.0	0.0	857.6	1167.6
Gain	0.0	2.0	2.0	4.0	2.0	0.0	13.8	23.8

Location: <b>Chemours Company - Fayetteville Works Facility, NC</b>			Start Time: <b>10:20</b>			Source: <b>Polymers Process Exhaust Stack</b>								
Date: <b>5/18/21</b>		Run 1		VALID		End Time: <b>12:12</b>		Project No.: <b>2021-13610</b>		Parameter: <b>HFPO-DA</b>				
<b>STACK DATA (EST)</b>			<b>EQUIPMENT</b>			<b>STACK DATA (EST)</b>			<b>FILTER NO.</b>		<b>STACK DATA (FINAL)</b>		<b>MOIST. DATA</b>	
Moisture: <b>1.5</b> % est.			Meter Box ID: <b>5</b>			Est. Tm: <b>85</b> °F			OTM-45		Pb: <b>30.35</b> in. Hg		Vlc (ml)	
Barometric: <b>30.35</b> in. Hg			Y: <b>0.991</b>			Est. Ts: <b>70</b> °F					Pg: <b>-0.20</b> in. WC		25.6	
Static Press: <b>-0.20</b> in. WC			AH @ (in.WC): <b>1.880</b>			Est. AP: <b>0.59</b> in. WC					O <sub>2</sub> : <b>20.9</b> %		K-FACTOR	
Stack Press: <b>30.34</b> in. Hg			Probe ID: <b>P4-1</b>			Est. Dn: <b>0.230</b> in.					CO <sub>2</sub> : <b>0.1</b> %		3.420	
CO <sub>2</sub> : <b>0.0</b> %			Liner Material: <b>glass</b>			Target Rate: <b>0.75</b> scfm					Check Pt.		Initial Final Corr.	
O <sub>2</sub> : <b>20.9</b> %			Pitot ID: <b>P4-1</b>			LEAK CHECK!			Pre Mid 1 Mid 2 Mid 3 Post		Mid 1 (cf)		--	
N <sub>2</sub> /CO: <b>79.1</b> %			Pitot Cp/Type: <b>0.840</b> S-type			Leak Rate (cfm): <b>0.000</b> -- -- --			0.001		Mid 2 (cf)		--	
Md: <b>28.84</b> lb/lb-mole			Nozzle ID: <b>G-3</b> glass			Vacuum (in Hg): <b>15</b> -- -- --			11		Mid 3 (cf)		--	
Ms: <b>28.67</b> lb/lb-mole			Nozzle Dn (in.): <b>0.235</b>			Pitot Tube: <b>Pass</b> -- -- --			Pass		Mid-Point Leak Check Vol (cf): --			

Sample Pt.	Sample Time (minutes)		Dry Gas Meter Reading (ft <sup>3</sup> )	Pitot Tube ΔP (in WC)	Gas Temperatures (°F)		Orifice Press. ΔH (in. WC)		Pump Vac (in. Hg)	Gas Temperatures (°F)				% ISO	Vs (fps)
	Begin	End			DGM Average	Stack	Ideal	Actual		Probe	Filter	Imp Exit	Aux		
1	0.00	4.00	858.808	0.40	70	68	1.34	1.35	7	77	77	60	53	98.1	35.37
2	4.00	8.00	861.300	0.58	71	68	1.94	1.95	5	79	77	51	51	94.7	42.60
3	8.00	12.00	864.200	0.58	73	69	1.94	1.95	5	77	79	50	533	94.5	42.64
4	12.00	16.00	867.100	0.60	75	69	2.02	2.00	5	77	79	50	47	95.7	43.37
5	16.00	20.00	870.100	0.62	75	69	2.08	2.10	5	78	79	51	47	97.3	44.08
6	20.00	24.00	873.200	0.64	75	69	2.15	2.15	6	78	79	52	48	98.9	44.79
7	24.00	28.00	876.400	0.62	75	69	2.08	2.10	6	77	79	52	48	102.0	44.08
8	28.00	32.00	879.650	0.63	76	69	2.12	2.10	6	77	79	52	46	94.8	44.44
9	32.00	36.00	882.700	0.63	76	69	2.12	2.10	6	77	79	52	46	105.7	44.44
10	36.00	40.00	886.100	0.58	79	69	1.97	1.95	6	78	77	48	45	96.6	42.64
11	40.00	44.00	889.100	0.58	80	69	1.97	2.00	5	78	77	45	47	99.7	42.64
12	44.00	48.00	892.200	0.58	81	69	1.97	2.00	5	78	77	45	47	98.4	42.64
1	48.00	52.00	895.265	0.56	77	70	1.89	1.90	5	78	77	45	47	96.6	41.94
2	52.00	56.00	898.200	0.56	77	70	1.89	1.90	5	78	77	45	47	98.8	41.94
3	56.00	60.00	901.200	0.56	80	70	1.90	1.90	5	78	77	48	48	95.0	41.94
4	60.00	64.00	904.100	0.60	80	70	2.03	2.05	5	78	77	48	48	107.6	43.41
5	64.00	68.00	907.500	0.60	80	70	2.03	2.05	5	78	77	48	48	94.9	43.41
6	68.00	72.00	910.500	0.60	83	70	2.04	2.05	6	77	78	53	48	103.9	43.41
7	72.00	76.00	913.800	0.62	83	70	2.11	2.10	6	77	77	53	48	99.1	44.12
8	76.00	80.00	917.000	0.62	83	70	2.11	2.10	6	78	77	53	48	99.1	44.12
9	80.00	84.00	920.200	0.60	83	70	2.04	2.05	6	78	77	53	48	91.3	43.41
10	84.00	88.00	923.100	0.60	83	70	2.04	2.05	6	78	77	52	48	100.7	43.41
11	88.00	92.00	926.300	0.56	83	70	1.91	1.90	6	78	77	52	48	100.9	41.94
12	92.00	96.00	929.400	0.56	83	70	1.91	1.95	6	78	77	52	48	105.1	41.94

Final DGM: 932.628

932

RESULTS	Run Time	Vm	AP	Tm	Ts	Max Vac	ΔH	%ISO	BWS	Y <sub>qa</sub>
	96.0 min	73.820 ft <sup>3</sup>	0.59 in. WC	78.4 °F	69.4 °F	7	1.990 in. WC	98.9	0.016	-1.4

Location: <b>Chemours Company - Fayetteville Works Facility, NC</b>			Start Time: <b>12:41</b>		Source: <b>Polymers Process Exhaust Stack</b>						
Date: <b>5/18/21</b>		Run <b>2</b>	VALID	End Time: <b>14:23</b>		Project No.: <b>2021-13610</b>	Parameter: <b>HFPO-DA</b>				
<b>STACK DATA (EST)</b>		<b>EQUIPMENT</b>		<b>STACK DATA (EST)</b>		<b>FILTER NO.</b>	<b>STACK DATA (FINAL)</b>		<b>MOIST. DATA</b>		
Moisture: <b>1.5</b> % est.		Meter Box ID: <b>5</b>		Est. Tm: <b>78</b> °F		OTM-45	Pb: <b>30.35</b> in. Hg		Vlc (ml)		
Barometric: <b>30.35</b> in. Hg		Y: <b>0.991</b>		Est. Ts: <b>69</b> °F			Pg: <b>-0.20</b> in. WC		25.8		
Static Press: <b>-0.20</b> in. WC		ΔH @ (in.WC): <b>1.880</b>		Est. ΔP: <b>0.59</b> in. WC			O <sub>2</sub> : <b>20.9</b> %		K-FACTOR		
Stack Press: <b>30.34</b> in. Hg		Probe ID: <b>P4-1</b>		Est. Dn: <b>0.232</b> in.			CO <sub>2</sub> : <b>0.1</b> %		3.38		
CO <sub>2</sub> : <b>0.0</b> %		Liner Material: <b>glass</b>		Target Rate: <b>0.75</b> scfm			Check Pt.		Initial	Final	
O <sub>2</sub> : <b>20.9</b> %		Pitot ID: <b>P4-1</b>		LEAK CHECK!		Pre	Mid 1	Mid 2	Mid 3	Post	Mid 1 (cf)
N <sub>2</sub> /CO: <b>79.1</b> %		Pitot Cp/Type: <b>0.840</b> S-type		Leak Rate (cfm): <b>0.001</b>		--	--	--	--	0.000	Mid 2 (cf)
Md: <b>28.84</b> lb/lb-mole		Nozzle ID: <b>G-3</b> glass		Vacuum (in Hg): <b>10</b>		--	--	--	--	8	Mid 3 (cf)
Ms: <b>28.67</b> lb/lb-mole		Nozzle Dn (in.): <b>0.235</b>		Pitot Tube: <b>Pass</b>		--	--	--	--	Pass	Mid-Point Leak Check Vol (cf):
--											

Sample Pt.	Sample Time (minutes)		Dry Gas Meter Reading (ft <sup>3</sup> )	Pitot Tube ΔP (in WC)	Gas Temperatures (°F)		Orifice Press. ΔH (in. WC)		Pump Vac (in. Hg)	Gas Temperatures (°F)				% ISO	Vs (fps)
					DGM Average	Stack	Ideal Actual			Probe	Filter	Imp Exit	Aux		
	Amb.	Amb.					Amb.	Amb.		Amb.	Amb.				
	--	--					--	--		--	--				
1	0.00	4.00	932.993	0.51	81	73	1.72	1.70	6	77	78	62	46	99.8	40.13
2	4.00	8.00	935.900	0.56	82	73	1.89	1.90	6	77	78	60	46	94.9	42.05
3	8.00	12.00	938.800	0.56	82	73	1.89	1.90	6	77	78	55	46	101.4	42.05
4	12.00	16.00	941.900	0.57	83	73	1.93	1.95	6	77	78	55	46	98.5	42.43
5	16.00	20.00	944.943	0.58	84	73	1.97	2.00	6	78	79	52	46	100.5	42.80
6	20.00	24.00	948.080	0.58	86	73	1.98	2.00	6	80	81	51	44	99.2	42.80
7	24.00	28.00	951.189	0.57	86	73	1.94	1.90	6	81	80	51	45	100.5	42.43
8	28.00	32.00	954.311	0.56	87	73	1.91	1.90	6	79	81	51	46	99.1	42.05
9	32.00	36.00	957.367	0.54	87	73	1.84	1.80	6	80	81	51	46	97.1	41.30
10	36.00	40.00	960.310	0.54	88	73	1.85	1.80	6	80	78	51	42	98.2	41.30
11	40.00	44.00	963.290	0.55	89	73	1.88	1.90	6	80	79	51	47	98.8	41.68
12	44.00	48.00	966.321	0.55	89	73	1.88	1.90	6	80	81	51	48	97.7	41.68
1	48.00	52.00	969.320	0.49	87	74	1.67	1.70	6	80	80	58	48	99.5	39.37
2	52.00	56.00	972.190	0.54	88	74	1.84	1.80	6	81	80	53	49	99.2	41.33
3	56.00	60.00	975.199	0.58	89	74	1.98	2.00	6	80	79	53	49	99.4	42.84
4	60.00	64.00	978.328	0.58	89	74	1.98	2.00	6	81	81	52	48	100.8	42.84
5	64.00	68.00	981.500	0.56	89	74	1.91	1.90	6	81	81	52	48	97.0	42.09
6	68.00	72.00	984.500	0.56	89	74	1.91	1.90	6	81	81	52	48	90.5	42.09
7	72.00	76.00	987.300	0.58	90	75	1.98	2.00	6	81	81	52	48	98.4	42.88
8	76.00	80.00	990.400	0.58	92	75	1.99	2.00	6	81	81	52	48	107.5	42.88
9	80.00	84.00	993.800	0.56	92	75	1.92	1.95	7	81	82	55	48	93.3	42.13
10	84.00	88.00	996.700	0.55	92	75	1.89	1.90	7	81	82	55	48	97.4	41.75
11	88.00	92.00	999.700	0.55	92	75	1.89	1.90	7	81	82	55	48	107.2	41.75
12	92.00	96.00	1003.000	0.55	92	75	1.89	1.90	7	81	82	55	48	107.5	41.75

**Final DGM:** 1006.310

RESULTS	Run Time	Vm	ΔP	Tm	Ts	Max Vac	ΔH	%ISO	BWS	Y <sub>qa</sub>
	96.0 min	73.317 ft <sup>3</sup>	0.56 in. WC	87.7 °F	73.8 °F	7	1.900 in. WC	99.5	0.017	-0.8

Location: <b>Chemours Company - Fayetteville Works Facility, NC</b>				Start Time: <b>14:57</b>		Source: <b>Polymers Process Exhaust Stack</b>				
Date: <b>5/18/21</b>		Run <b>3</b>		End Time: <b>16:42</b>		Project No.: <b>2021-13610</b>		Parameter: <b>HFPO-DA</b>		
<b>STACK DATA (EST)</b>		<b>EQUIPMENT</b>		<b>STACK DATA (EST)</b>		<b>FILTER NO.</b>	<b>STACK DATA (FINAL)</b>		<b>MOIST. DATA</b>	
Moisture: <b>1.5</b> % est.		Meter Box ID: <b>5</b>		Est. Tm: <b>88</b> °F		OTM-45	Pb: <b>30.35</b> in. Hg		Vlc (ml)	
Barometric: <b>30.35</b> in. Hg		Y: <b>0.991</b>		Est. Ts: <b>74</b> °F			Pg: <b>-0.20</b> in. WC		23.8	
Static Press: <b>-0.20</b> in. WC		AH @ (in.WC): <b>1.880</b>		Est. AP: <b>0.56</b> in. WC			O <sub>2</sub> : <b>20.9</b> %		K-FACTOR	
Stack Press: <b>30.34</b> in. Hg		Probe ID: <b>P4-1</b>		Est. Dn: <b>0.233</b> in.			CO <sub>2</sub> : <b>0.1</b> %		3.413	
CO <sub>2</sub> : <b>0.0</b> %		Liner Material: <b>glass</b>		Target Rate: <b>0.75</b> scfm						
O <sub>2</sub> : <b>20.9</b> %		Pitot ID: <b>P4-1</b>		<b>LEAK CHECK!</b> Pre Mid 1 Mid 2 Mid 3 Post			Check Pt. Initial Final Corr.			
N <sub>2</sub> /CO: <b>79.1</b> %		Pitot Cp/Type: <b>0.840</b> S-type		Leak Rate (cfm): <b>0.000</b> -- -- -- <b>0.010</b>			Mid 1 (cf) --			
Md: <b>28.84</b> lb/lb-mole		Nozzle ID: <b>G-3</b> glass		Vacuum (in Hg): <b>10</b> -- -- -- <b>15</b>			Mid 2 (cf) --			
Ms: <b>28.67</b> lb/lb-mole		Nozzle Dn (in.): <b>0.235</b>		Pitot Tube: <b>Pass</b> -- -- -- <b>Pass</b>			Mid 3 (cf) --			
<b>Mid-Point Leak Check Vol (cf): --</b>										

Sample Pt.	Sample Time (minutes)		Dry Gas Meter Reading (ft <sup>3</sup> )	Pitot Tube ΔP (in WC)	Gas Temperatures (°F)		Orifice Press. ΔH (in. WC)		Pump Vac (in. Hg)	Gas Temperatures (°F)				% ISO	Vs (fps)
	Begin	End			DGM Average	Stack	Ideal	Actual		Probe	Filter	Imp Exit	Aux		
					Amb.	Amb.				Amb.	Amb.	Amb.	Amb.		
1	0.00	4.00	7.043	0.55	89	75	1.88	1.90	6	78	79	65	52	96.6	41.75
2	4.00	8.00	10.000	0.60	89	75	2.05	2.05	6	79	80	52	45	100.1	43.61
3	8.00	12.00	13.200	0.60	89	75	2.05	2.05	6	79	80	52	45	96.9	43.61
4	12.00	16.00	16.300	0.58	90	75	1.98	2.00	6	79	80	52	45	101.6	42.88
5	16.00	20.00	19.500	0.58	90	75	1.98	2.00	6	79	80	52	45	101.6	42.88
6	20.00	24.00	22.700	0.57	91	75	1.95	1.95	6	80	80	52	44	102.3	42.51
7	24.00	28.00	25.900	0.57	91	76	1.95	1.95	6	80	80	55	44	98.9	42.55
8	28.00	32.00	28.990	0.58	93	77	1.99	2.00	6	80	80	55	44	98.4	42.96
9	32.00	36.00	32.100	0.53	93	77	1.82	1.80	6	82	82	55	42	102.5	41.07
10	36.00	40.00	35.200	0.53	93	77	1.82	1.80	5	82	83	52	42	99.2	41.07
11	40.00	44.00	38.200	0.54	93	77	1.85	1.85	5	82	83	52	42	95.0	41.45
12	44.00	48.00	41.100	0.53	93	77	1.82	1.80	5	82	84	52	43	97.7	41.07
1	48.00	52.00	44.053	0.52	93	77	1.78	1.70	5	83	83	55	48	105.1	40.68
2	52.00	56.00	47.200	0.53	93	77	1.82	1.80	5	83	83	55	48	92.6	41.07
3	56.00	60.00	50.000	0.54	93	77	1.85	1.85	5	84	85	55	48	98.3	41.45
4	60.00	64.00	53.000	0.56	95	77	1.92	1.95	6	84	85	55	43	105.8	42.21
5	64.00	68.00	56.300	0.56	95	76	1.93	1.95	5	84	83	50	49	102.5	42.17
6	68.00	72.00	59.500	0.56	95	76	1.93	1.95	5	84	83	50	49	92.9	42.17
7	72.00	76.00	62.400	0.60	95	76	2.07	2.10	5	84	83	50	49	102.2	43.65
8	76.00	80.00	65.700	0.60	95	76	2.07	2.10	6	84	82	51	48	99.1	43.65
9	80.00	84.00	68.900	0.58	95	76	2.00	2.00	6	84	83	51	48	97.6	42.92
10	84.00	88.00	72.000	0.56	92	76	1.92	1.90	6	81	81	54	50	103.1	42.17
11	88.00	92.00	75.200	0.54	92	76	1.85	1.85	5	81	81	54	51	98.4	41.41
12	92.00	96.00	78.200	0.54	92	76	1.85	1.85	5	81	81	54	51	96.8	41.41
<b>Final DGM:</b>			81.151												

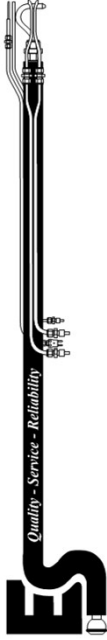
RESULTS	Run Time	Vm	ΔP	Tm	Ts	Max Vac	ΔH	%ISO	BWS	Y <sub>qa</sub>
	96.0 min	74.108 ft <sup>3</sup>	0.56 in. WC	92.5 °F	76.1 °F	6	1.923 in. WC	99.4	0.015	-0.7



## Appendix C

Location Chemours Company - Fayetteville Works Facility, NC  
 Source Polymers Process Exhaust Stack  
 Project No. 2021-13610  
 Parameter HFPO-DA

Date	Nozzle ID	Nozzle Diameter (in.)			Dn (Average)	Difference	Criteria	Material
		#1	#2	#3				
5/18/21	G-3	0.235	0.235	0.234	0.235	0.001	≤ 0.004 in.	glass
Date	Pitot ID	Evidence of damage?	Evidence of mis-alignment?	Calibration or Repair required?				
5/18/21	P4-1	no	no	no				
Date	Meter Box ID	Positive Pressure Leak Check						
5/18/21	5	Pass						



**METHOD 5 DRY GAS METER CALIBRATION USING CRITICAL ORIFICES**

- 1) Select three critical orifices to calibrate the dry gas meter which bracket the expected operating range.
- 2) Record barometric pressure before and after calibration procedure.
- 3) Run at tested vacuum (from Orifice Calibration Report), for a period of time necessary to achieve a minimum total volume of 5 cubic feet.
- 4) Record data and information in the GREEN cells, YELLOW cells are calculated.

DATE: 1/11/2021 METER SERIAL #: MB 5  
 METER PART #: \_\_\_\_\_ CRITICAL ORIFICE SET SERIAL #: 1393

INITIAL BAROMETRIC PRESSURE (in Hg): 29.92 FINAL BAROMETRIC PRESSURE (in Hg): 29.92  
 INITIAL AVG (P<sub>bar</sub>): 29.92 FINAL AVG (P<sub>bar</sub>): 29.92

ORIFICE #	RUN #	K' FACTOR (AVG)	TESTED VACUUM (in Hg)	DGM READINGS (FT <sup>3</sup> )		TEMPERATURES OF AMBIENT		TEMPERATURES OF DGM		ELAPSED TIME (MIN)	DGM DH (in H <sub>2</sub> O)	V <sub>m</sub> (STD)	V <sub>cr</sub> (STD)	Y % Diff to Average Y	Y % Diff with other orifices	DH <sub>0</sub>
				INITIAL	FINAL	INITIAL	FINAL	INITIAL	FINAL							
11	1	0.306	23.5	606.287	614.284	64	65	66	67	66	0.51	8.0390	8.0016	0.995		1.80
	2	0.306														
	3	0.306														
16	1	0.4268	22	614.297	619.908	65	66	67	66	66.25	1.05	5.6453	5.5749	0.988	0.43	1.91
	2	0.4268														
	3	0.4268														
18	1	0.4961	21	619.923	626.441	66	67	68	66	66.75	1.4	6.5572	6.4739	0.987	-0.36	1.82
	2	0.4961														
	3	0.4961														
26	1	0.7131	19	626.447	635.794	66	68	72	67	68.5	2.9	9.4065	9.3057	0.989	-0.38	1.90
	2	0.7131														
	3	0.7131														
31	1	0.8358	17.5	635.813	646.695	67	71	74	68	70.5	4	10.9392	10.8965	0.996	-0.18	1.90
	2	0.8358														
	3	0.8358														

**USING THE CRITICAL ORIFICES AS CALIBRATION STANDARDS:**

The following equations are used to calculate the standard volumes of air passed through the DGM, V<sub>m</sub> (std), and the critical orifice, V<sub>cr</sub> (std), and the DGM calibration factor, Y. These equations are automatically calculated in the spreadsheet above.

$$(1) Vm_{(std)} = K' * Vm * \frac{Pbar + (\Delta H / 13.6)}{Tm}$$

$$(2) Y_{cr (std)} = K' * \frac{Pbar * \Theta}{\sqrt{Tamb}}$$

$$(3) Y = \frac{Vcr_{(std)}}{Vm_{(std)}} = \text{DGM calibration factor}$$

= Net volume of gas sample passed through DGM, corrected to standard conditions  
 K<sub>t</sub> = 17.64 °R/in. Hg (English), 0.3858 °K/mm Hg (Metric)  
 T<sub>m</sub> = Absolute DGM avg. temperature (°R - English, °K - Metric)  
 = Volume of gas sample passed through the critical orifice, corrected to standard conditions  
 T<sub>amb</sub> = Absolute ambient temperature (°R - English, °K - Metric)  
 K' = Average K' factor from Critical Orifice Calibration

AVERAGE DRY GAS METER CALIBRATION FACTOR, Y = 0.991  
 AVERAGE DH<sub>0</sub> = 1.88

$$DH_0 = \left( \frac{0.254}{V_{cr}(std)} \right)^2 DH \left( \frac{V_m(std)}{V_m} \right)$$







### Initial Sample Probe Calibration Form

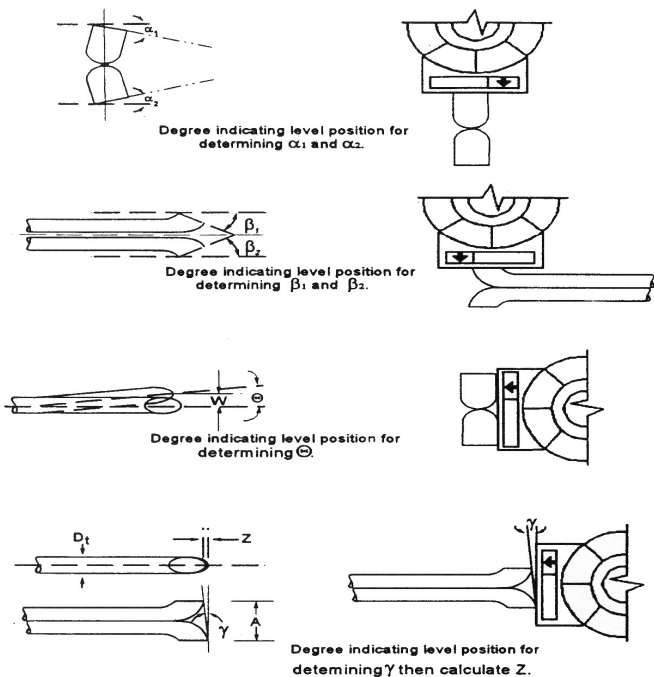
 Probe ID P4-1/TC-7C

 Date 01/28/21

 Technician S. Waters

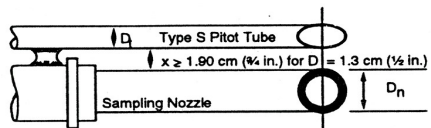
#### "S" Type Pitot Calibration

Is the Pitot Level and Perpindicular?	Yes
Is There any Obstruction?	No
Is the Pitot Damaged	No
$\alpha_1$ (-10° = $\alpha_1$ = + 10°)	1
$\alpha_2$ (-10° = $\alpha_2$ = + 10°)	0
$\beta_1$ (-5° = $\beta_1$ = + 5°)	1
$\beta_2$ (-5° = $\beta_2$ = + 5°)	1
$\gamma$	1
$\theta$	0
$z = A \tan \gamma$ (< 0.125")	0.011
$W = A \tan \theta$ (< 0.03125")	0.0000
$D_t$ (3/16 = $D_t$ = 3/8")	0.252
A	0.655
$A/2D_t$ (1.05 = $P_A/D_t$ = 1.5)	1.300

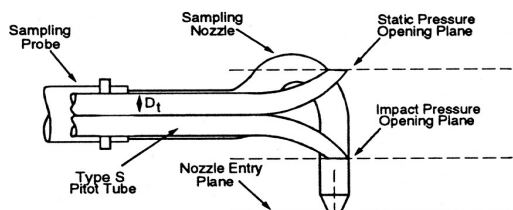


Source: Quality Assurance Handbook for Air Pollution Measurement Systems: Volume III, Stationary Source-Specific Methods. EPA/600/R-94/038c, September 30, 1994

#### Verification of "S" Type Pitot, Thermocouple and Nozzle Placement

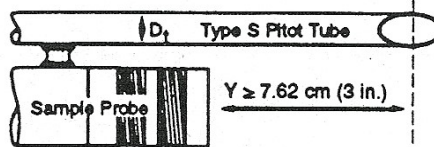


A. Bottom View; showing minimum pitot tube-nozzle separation.



B. Side View; to prevent pitot tube from interfering with gas flow streamlines approaching the nozzle, the impact pressure opening plane of the pitot tube shall be even with or above the nozzle entry plane.

Does X Exceed 0.75 inches?	Yes
Does Y Exceed 3 inches?	NA



#### Thermocouple Calibration

	Ice Bath °R			Ambient °R			Boiling Water °R		
	1	2	3	1	2	3	1	2	3
Reference Temp	492	492	492	526	526	526	672	672	672
Thermocouple Temp	492	492	492	525	525	525	672	672	672
Difference (%)	0.0	0.0	0.0	-0.2	-0.2	-0.2	0.0	0.0	0.0

Temperature values must be within 1.5% of reference temperature

I certify that the probe ID P4-1/TC-7C meets or exceeds all specifications, criteria and/or applicable design features and is hereby assigned a pitot tube calibration factor  $C_p$  of 0.84.

Certified By: S. Waters

Date: 01/28/21

# POST TEST DRY GAS METER CALIBRATION

DATE: **05/26/21** METER BOX #: **5**  
 TECHNICIAN: **S. Milo** CRITICAL ORIFICE SET SERIAL #: **1393**

INITIAL **29.88** FINAL **29.88** AVG (P<sub>bar</sub>) **29.88**  
 BAROMETRIC PRESSURE (in Hg): **29.88**

ORIFICE #	RUN #	K' FACTOR (AVG)	TESTED VACUUM (in Hg)	DGM READINGS (FT <sup>3</sup> )		TEMPERATURES °F			ELAPSED TIME (MIN)	DGM DH (in H <sub>2</sub> O)	(1) V <sub>m</sub> (STD)	(2) V <sub>cor</sub> (STD)	(3) Y	Y % Diff to Average Y	DH®				
				INITIAL	FINAL	NET (V <sub>m</sub> )	AMBIENT	DGM INLET								DGM OUTLET	DGM AVG		
	1																		
	2																		
	3																		
	AVG =																		
	1	0.4961	21.5	82.544	89.090	6.546	75	73	75	72	73	73.25	10.00	1.4	6.4964	6.4106	0.987	0.12	1.90
	2	0.4961	21.5	89.090	95.669	6.579	77	75	77	73	75	75	10.00	1.4	6.5077	6.3986	0.983	-0.24	1.90
	3	0.4961	21.5	95.669	104.206	8.537	78	76	79	75	76	76.5	13.00	1.4	8.4209	8.3105	0.987	0.13	1.90
	AVG =																		
	1																		
	2																		
	3																		
	AVG =																		

**AVERAGE DRY GAS METER CALIBRATION FACTOR, Y =** 0.986

**PRE-DETERMINED DRY GAS METER CALIBRATION FACTOR, Y =** 0.991

**PERCENT DIFFERENCE =** -0.5



## Post-Test Sample Probe Calibration Form

Probe ID     P4-1    

### **Visual Inspection**

Do pitot tips appear to be damaged?	<u>NO</u>
Do thermocouple wires appear broken or shorted?	<u>NO</u>
Do all components appear to be in good condition?	<u>YES</u>

### **Post-Test Thermocouple Calibration**

Reference Temperature °F	Thermocouple Temperature °F	Difference °F
<u>    65.7    </u>	<u>    67    </u>	<u>    1.3    </u>

Reference Thermocouple: Fluke S/N: 83450033 traceable to the United States National Institute of Standards and Technology

Acceptable Deviation +/- 2 °F

<u>    X    </u>	Acceptable
<u>          </u>	Unacceptable

Date     05/26/21    

Technician     S. Milo



## Appendix D

**Polymers Operations Data**

Date	Time	1000	1100	1200
	Stack Testing		RUN 1 : 10:20-12:12	
	Recycle Still			
	Polymerization			
	Line 4 Extrusion			
	Line 3 Extrusion			

Date	Time	1200	1300	1400	1500	1600	1700
	Stack Testing		RUN 2 : 12:41-14:23				
	Recycle Still				RUN 3 - 14:57-16:42		
	Polymerization						
	Line 4 Extrusion						
	Line 3 Extrusion						

**Last Page of Report**