	•	f Environment and Natu		Oil & Gas Program Us	se Only
Division of Energy, Mineral, and Land Resources]
		- Oil and Gas Program	C	Date:	
Form		Center, Raleigh, NC 27699-1612		[
2		e: (919) 707-9220 : (919) 715-8801	K	Received by:	
Rev 03/2015		Roilandgas@ncdenr.gov	C	Document ID:	
Oil or Gas Well Permit Application Check all items that are attached with this form.					
<u>15A NCAC 05H .1303 and .</u>			Attachments:	Permittee	DEMLR-OGP
Select from the fo	llowing for applications to:	Stimulate	Environmental Compliance History	ce	
Drill	Recomplete	Re-stimulate	Variance Request(s)		
			Emergency Response Pla	n	
Sidetrack	Plug Back	🗌 Re-file	Plat(s)		
_		_	Topographic Map(s)		
Deepen	Reenter	Revise a Location	Wellbore Path		
			Form 3		
Applicant or			Well Site Development Pla	an	
Permittee Name:			Form 4		
Company Name:			Form 5		
			Form 6 Form 1		
Address:			Road Use Plan		
			Dust Plan		
City:			Supplemental Comment/Rep	port	
Phone:			Required Fee(s)		
Fax:					
Email:					
State:	Zip:	Nearest Town/ City:			
API Number:		Well Site Ingress/ Egress Location:			
Well Number:	County:	Lease/Well Name:			
Fees: Select the fee* submitted in accordance with G.S. 113-395, 113A-54.2, and 143-215.3D(e): * Payment of fees shall be made payable to the "North Carolina Department of Environment and Natural Resources" \$3,000 to drill initial oil or gas well on a well pad (G.S. 113-395) \$1,500 to drill each additional oil or gas well on the same well pad (G.S. 113-395)					

\$505 for a state stormwater permit (G.S. 143-215.3D(e))

Number of acres of disturbed land:

X \$65 per acre = Total Fee:

**For example, a disturbed area of 2.1 acres is applied for; the required fee shall be rounded up to the next whole acre. A fee total for 3.0 acres will be required.

	Form 2 - Oil or Gas Well Permit Application Permittee Name:	
Attach environmental compliance l accordance with G.S. 113-395.3 to e hardcopy:		
Check to indicate documentation Provide file name if attached by er		-
Attach Commission approved varia	nce request(s): Latitude:	

Provide the name of any incorporated city, town, village or respective extra-territorial jurisdiction, if the oil or gas well is proposed to be located or is located within its limits:

Provide the name(s) of the proposed drilling contractor, cementing service company, and well stimulation company, if known at the time of application submittal:

Drilling Contractor:			
Cementing Service Company:			
Well Stimulation Company:			
* Other:			
* Other:			
* Provide the name and type of contr	ractor or company		
		received an emergency response ordance with 15A NCAC 05H.1305.	plan? 🗌 Yes 🗌 No
Attach documentation of emergency response plan submittal by email or hardcopy:		Provide file name if attached by email:	
		☐ documentation is attached.	
Will equipment be scanned for r	nethane emissions?	? 🗌 Yes 🗌 No	
If Yes, Provide a statement desc methane emissions:	ribing how often th	ne applicant or permittee intends t	o scan all equipment at the well site to measure for

Provide a statement indicating that if methane emissions are detected the time period during which the applicant or permittee intends to repair any leaks discovered:

Provide an estimate of the number and type of engine(s) to be used on site during drilling and completion activities:

<u>Number of</u> <u>Engines</u>	Type of Engine	Horsepower of Engine Less than 750 hp (Yes or No)	Max. Site Rated Horsepower	<u>Fuel Source</u>

Will pits be constructed onsite? \Box Yes \Box No

If Yes, describe the purpose for each pit included in the Well Site Development Plan:

Attachments:

The following items (plat(s), maps(s), form(s), and plan(s)) are required 05H .1304:	d attachments by email or hardcopy in accordance with 15A NCAC
The plat shall show the subject drilling unit where the oil or gas well will be drilled with property lines, surface and mineral owner name(s), the location of the proposed oil or gas well(s), the distance from the proposed oil or gas well(s) to the boundary lines of the drilling unit, the location and distances of the nearest buildings, public roads, railroads, private water supply wells, public water supply sources, surface water bodies, utility rights-of-way, and drilling and producing oil or gas wells from the proposed oil or gas well(s), and any areas of known environmental contamination within the area of	Form 3 - Well Construction Design that includes all information outlined in 15A NCAC 05H .1304 (d)(1): Check to indicate documentation is attached. Provide file name if attached by email:
influence:	Form 4 - Water Management Plan that includes documentations and
Check to indicate documentation is attached. Provide file name if attached by email:	maps in accordance with Section .1900 of 15A NCAC 05H:
	Check to indicate documentation is attached. Provide file name if attached by email:
A topographic and site overlay on a base color aerial map for the well site	
that is based on a LiDAR derived map showing the location of the well site, corners of the well pad, oil or gas wells, tank battery, pits, access roads, all other proposed production equipment, and any other existing structures and features on site:	Form 5 - Waste Management Plan that includes documentations and maps in accordance with Section .2000 of 15A NCAC 05H:
Check to indicate documentation is attached. Provide file name if attached by email:	Provide file name if attached by email:
Well Site Development Plan that includes the Sedimentation and Erosion Control and Stormwater Management Plans as part of the site construction sheets and details for review in accordance with Section .1500 of 15A NCAC 05H: Check to indicate documentation is attached. Provide file name if attached by email:	Form 6 - Well Site Reclamation Plan that shows reclamation phases in accordance with Section .2100 of 15A NCAC 05H: Check to indicate documentation is attached. Provide file name if attached by email:
The total estimated true vertical and measured depths of the wellbore and proposed well path showing inclination and azimuth every 100 feet with the North American Vertical Datum of 1988 (NAVD88) as the vertical control:	A plan that mitigates damage to roads by truck traffic and heavy equipment that includes procedures to restore roads to conditions prior to drilling activity, identification of trucking routes, and route travel hours Check to indicate documentation is attached.
Provide file name if attached by email:	Provide file name if attached by email:
Form 1 - Financial Responsibility Ownership:	A plan that manages and mitigates proppant related dust:
Check to indicate documentation is attached. Provide file name if attached by email:	Check to indicate documentation is attached. Provide file name if attached by email:

This form must be signed by the permittee or an authorized agent of the permittee.

Print Name:

Title:

Signature:

Date:

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