

**Industrial, Commercial, and Institutional Boilers at Area Sources (Subpart JJJJJJ)
National Emission Standard for Hazardous Air Pollution
State of North Carolina**

INITIAL NOTIFICATION FORM

*(Additional information regarding this form and regulation can be found at
<http://www.epa.gov/ttn/atw/boiler/boilerpg.html> and from the EPA's example initial notification form at
http://www.epa.gov/ttn/atw/boiler/area_initial_notification.doc.)*

FACILITY INFORMATION:

Facility Name: _____ Facility ID: _____

Facility Contact: _____

Facility Contact Address: _____

Facility Physical Address: _____

Applicable Standard: National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers (GACT Subpart JJJJJJ)

Facility Compliance Date (check all that are applicable):

- March 21, 2012 (existing sources subject to tune-up requirements)
- March 21, 2014 (existing sources subject to an energy assessment requirement)
- March 21, 2014 (existing sources subject to emission limits - only coal boilers ≥ 10 mmBtu/hr)
- May 20, 2011 (new source start-up between June 4, 2010 and May 20, 2011)
- Other (new source start-up date) _____

Is your facility a major source of hazardous air pollutants (HAPs)? (check one)

- Yes. My facility is a major source of HAPs.
- No. My facility is an area source of HAPs.

*Note: A major source is a facility that emits or has the **potential** to emit greater than 10 tons per year of any one HAP or 25 tons per year of multiple HAPs. All other sources are area sources.*

Is your facility subject to Subpart JJJJJJ ? (check one)

- Yes (note: the Notification of Compliance Status for existing sources is due 120 days after the compliance date, or 60 days after a stack test if applicable)
- No (my facility is not an area source of HAPs)
- No (my facility does not have an industrial, commercial, or institutional boiler)
- No (my facility does have an industrial, commercial, or institutional boiler, but it does not burn any solid and/or liquid fuels)

No (**Special exemption for liquid fuel backup** - My facility does have an industrial, commercial, or institutional boiler, but it does not burn any solid fuels AND burns liquid fuel in a gas-fired boiler ONLY during periods of gas curtailment, gas supply emergencies, or periodic testing on liquid fuel (<48 hours of testing during any calendar year). *Period of natural gas curtailment* or supply interruption means a period of time during which the supply of natural gas to an affected facility is halted for reasons beyond the control of the facility. The act of entering into a contractual agreement with a supplier of natural gas established for curtailment purposes does not constitute a reason that is under the control of a facility for the purposes of this definition. An increase in the cost or unit price of natural gas does not constitute a period of natural gas curtailment or supply interruption.)

No (other, please explain) _____

Unsure (please have someone at DAQ contact my facility)

Please complete the table below for each affected source

Emission Unit ID	Emission Unit Name (design and manufacturer name)	Size: Rated Heat Input Capacity (mmBtu/hr)	Fuels Used

SIGNATURE

I hereby certify that the information presented herein is correct to the best of my knowledge.

Signature of Responsible Person or Company Official:

X _____

Date:

(Print): _____

Title:

Email address: _____

Please return this form by September 17, 2011 to BOTH the NC Division of Air Quality and the US Environmental Protection Agency at the following addresses:

Patrick Knowlson
 NC Division of Air Quality
 1641 Mail Service Center
 Raleigh, NC 27699-1641

Director, Air, Pesticides and Toxics Management Division
 U.S. EPA, Region 4
 Atlanta Federal Center
 61 Forsyth Street
 Atlanta, GA 30303-3104 (*send to EPA if sub*)