Regulatory Background
This report is submitted to meet the requirements of General Statute 130A–309.204, which requires the Department of Environmental Quality (DEQ) to submit quarterly reporting on operations, activities, programs and progress relating to coal combustion residuals surface impoundments. Specifically, General Statute (G.S.) 130A–309.204(a) states:

The Department shall submit quarterly written reports to the Environmental Review Commission on its operations, activities, programs, and progress with respect to its obligations under this Part concerning all coal combustion residuals surface impoundments. At a minimum, the report shall include information concerning the status of assessment, corrective action, prioritization, and closure for each coal combustion residuals surface impoundment and information on costs connected therewith. The report shall include an executive summary of each annual Groundwater Protection and Restoration Report submitted to the Department by the operator of any coal combustion residuals surface impoundments pursuant to G.S. 130A–309.211(d) and a summary of all groundwater sampling, protection, and restoration activities related to the impoundment for the preceding year. The report shall also include an executive summary of each annual Surface Water Protection and Restoration Report submitted to the Department by the operator of any coal combustion residuals surface impoundments pursuant to G.S. 130A–309.212(e) and a summary of all surface water sampling, protection, and restoration activities related to the impoundment for the preceding year, including the status of the identification, assessment, and correction of unpermitted discharges from coal combustion residuals surface impoundments to the surface waters of the State. The Department shall supplement the written reports required by this subsection with additional written and oral reports as may be requested by the Environmental Review Commission. The Department shall submit the written reports required by this subsection whether or not the General Assembly is in session at the time the report is due.

Report Structure
This report is broken down by the N.C. Department of Environmental Quality Divisions of Water Resources, Waste Management, and Energy, Mineral, and Land Resources. The information provided is either on–going or has occurred since the submittal of the previous quarterly report.

Acronyms
The following acronyms may be used in the sections below:

- A/M – Approval with Modifications
- BTVs – Background Threshold Values
- CAP – Corrective Action Plan
- CCR – Coal Combustion Residuals
- CCP – Coal Combustion Products
- COFA – Certificate of Final Approval
• CQA – Construction Quality Assurance
• CSA – Comprehensive Site Assessment
• DEQ – North Carolina Department of Environmental Quality
• DORS – Distribution of Residual Solids
• DWM – Division of Waste Management
• DWR – Division of Water Resources
• EMC – Environmental Management Commission
• EOR – Engineer of Record
• ESC – Erosion and Sediment Control Plan
• FGD – Flue–gas Desulfurization
• NOD – Notice of Deficiency
• NOI – Notice of Intent
• NOV – Notice of Violation
• NPDES – National Pollution Discharge Elimination System
• PTC – Permit to Construct
• PTO – Permit to Operate
• SOC – Special Order by Consent
• UIC – Underground Injection Control
Division of Water Resources

**Duke Energy facilities with Surface Impoundments.** Division of Water Resources regulates Surface Impoundments in accordance with the Coal Ash Management Act (CAMA) as well as the General Statute 143–215, *Control of Sources of Water Pollution; Permits Required* and State Administrative Code 15A NCAC 2L *Classification and Water Quality Standards Applicable to Groundwaters of the State.*

**General Status of Surface Impoundments:**
The following are general status notes for all facilities, except where stated.

**Corrective Action Status**
Individual site–specific status notes included in the next section.

**Prioritization and Closure Status [G.S. 130A–309.213]**
Currently, all facilities are ranked as high, intermediate, or low priority.

- Facilities classified as high–risk per Session Law 2014–122 Senate Bill 729 Section 3.(b) are:
  - Asheville Steam Station
  - Dan River Combined Cycle Station
  - Riverbend Steam Station
  - L. V. Sutton Energy Complex

  High–risk impoundments are required to be closed no later than December 31, 2019. Proposed plans were submitted by December 31, 2016.

- Facilities classified as intermediate–risk per Session Law 2016–95 House Bill 630 Section 3.(a) are:
  - H. F. Lee Energy Complex
  - Cape Fear Steam Electric Plant
  - W. H. Weatherspoon Power Plant

  These facilities have also been selected by Duke Energy for beneficiation under G.S. 130A–309.216. Per G.S. 130A–309.216(c), sites selected for ash beneficiation projects shall be closed no later than December 31, 2029.

- Facilities classified as low risk per G.S. 130A–309.213 are:
  - Allen Steam Station
  - Belews Creek Steam Station
  - Buck Combined Cycle Station
  - James E. Rogers Energy Complex (formerly Cliffside Steam Station)
  - Marshall Steam Station
Mayo Steam Electric Plant
Roxboro Steam Electric Plant

On November 13, 2018, DEQ deemed that these facilities are low risk based on criteria under G.S. 130A–309.213(d)(1).

Low–risk impoundments are required to be closed no later than December 31, 2029. A proposed closure plan for low–risk impoundments must be submitted no later than December 31, 2019. Intermediate–risk impoundments are required to be closed no later than December 31, 2024. A proposed closure plan for intermediate–risk impoundments must be submitted no later than December 31, 2019.

Per G.S. 130A–309.216, Duke Energy was required to identify, at a minimum, three sites for beneficial reuse. Along with the Cape Fear Steam Electric Plant, H.F. Lee Energy Complex, and the W. H. Weatherspoon Power Plan, the Buck Combined Cycle Station was additionally selected for beneficial reuse. G.S. 130A–309.216(c) states that sites selected for beneficiation projects must close by December 31, 2029.

**General Costs [G.S. 130–309.214(m)]**

Costs are required to be included with the site closure plans and corrective action plans.

- Closure plans for the high–risk impoundments were submitted in January 2017 but were deemed incomplete by the DEQ. These plans included general cost estimates and were labeled confidential.
- Updated corrective action plans have yet to be submitted for several facilities. Once corrective action plans are approved, then a final cost estimate can be determined.

**Site Specific Actions for Surface Impoundments**

The following site–specific actions and status notes have occurred since the submittal of the previous quarterly report.

**All Facilities**
- Assessment and Corrective Action Status

**Allen Steam Station**
- Assessment and Corrective Action Status
  - June 19, 2020 – Duke Energy submits UIC permit application for pilot test of proposed remediation system.
  - DEQ is continuing to review the Updated CAP Report for the impoundments and associated other primary and secondary sources.
  - February 26, 2020 – DEQ approves the request to extend deadlines for upcoming CSAs and CAPs. The following is the new approved report deadline:
• September 1, 2020 – Updated CSA for primary and secondary sources not associated with the impoundments.

• Closure Status

• NPDES permit NC0004979
  o No updates this quarter.

• SOC S17–009
  o No updates this quarter.

Asheville Steam Electric Plant
• Assessment and Corrective Action Status
  o February 26, 2020 – DEQ approves the request to extend deadlines for upcoming CSAs and CAPs. The following are the new approved report deadlines:
    ▪ December 1, 2020 – Updated CSA for primary and secondary sources associated with the impoundments.
    ▪ The CAP for the primary and secondary sources associated with the impoundments will be due six months after DEQ “approves” the CSA.

• Closure Status
  o July 14, 2020 – DEQ submits request to Duke Energy to provide a “Closure Report” for the facility six months after the final excavation activity takes place.
    o Excavation of the 1964 Basin is in progress.
    o Excavation of the 1982 Basin is complete.

• NPDES permit NC0000396
  o No updates this quarter.

• SOC S17–010
  o No updates this quarter.

Belews Creek Steam Station
• Assessment and Corrective Action Status
  o June 19, 2020 – Duke Energy submits UIC permit application for pilot test of proposed remediation system.
  o DEQ is continuing to review the Updated CAP Report for the impoundments and associated other primary and secondary sources.
  o February 26, 2020 – DEQ approves the request to extend deadlines for upcoming CSAs and CAPs. The following is the new approved report deadline:
    ▪ September 1, 2020 – Updated CSA for primary and secondary sources not associated with the impoundments.

• Closure Status
August 17, 2020 – DEQ approves the Closure Plan.

**NPDES permit NC0024406**
- No update this quarter.

**SOC S18–004**
- No update this quarter.

**SOC S18–009**
- No update this quarter.

### Buck Combined Cycle Station

**Assessment and Corrective Action Status**
- May 27, 2020 – DEQ approves the Additional Area Assessment Plan for the Coal Pile.
- February 26, 2020 – DEQ approves the request to extend deadlines for upcoming CSAs and CAPs. The following are the new approved report deadlines:
  - February 1, 2021 – Updated CSA for primary and secondary sources associated with the impoundments.
  - The CAP for the primary and secondary sources associated with the impoundments will be due six months after DEQ “approves” the CSA.

**Closure Status**
- August 17, 2020 – DEQ approves the Closure Plan.

**NPDES Permit NC0004774**
- August 1, 2020 – Major modification became effective.

**SOC S18–004**
- No updates this quarter.

### Cape Fear Steam Electric Plant

**Assessment and Corrective Action Status**
- June 2, 2020 – DEQ approves Duke Energy’s request for abandonment of several monitoring wells.
- February 26, 2020 – DEQ approves the request to extend deadlines for upcoming CSAs and CAPs. The following are the new approved report deadlines:
  - December 1, 2020 – Updated CSA for primary and secondary sources associated with the impoundments.
  - The CAP for the primary and secondary sources associated with the impoundments will be due six months after DEQ “approves” the CSA.

**Closure Status**
- August 17, 2020 – DEQ approves the Closure Plan.

**NPDES permit NC0003433**
July 17, 2020 – Major modification submitted to Section Chief for signature.

SOC S19-001
No updates this quarter.

James E. Rogers Energy Complex (Formerly Cliffside Steam Station)

Assessment and Corrective Action Status
DEQ is continuing to review the Updated CAP Report for the impoundments and associated other primary and secondary sources.
February 26, 2020 – DEQ approves the request to extend deadlines for upcoming CSAs and CAPs. The following is the new approved report deadline:

- December 18, 2020 – Updated CSA for primary and secondary sources not associated with the impoundments.

Closure Status
Excavation of the Inactive Units 1–4 is complete.

NPDES permit NC0005088
Permit currently on hold pending changes to 40 CFR 423 being finalized.

SOC S17–009
No updates this quarter.

Dan River Combined Cycle Station

Assessment and Corrective Action Status
February 26, 2020 – DEQ approves the request to extend deadlines for upcoming CSAs and CAPs. The following is the new approved report deadlines:

- November 2, 2020 – Updated CAP for primary and secondary sources associated with the impoundments.

Closure Status
July 14, 2020 – DEQ submits request to Duke Energy to provide a “Closure Report” for the facility six months after the final excavation activity takes place.

NPDES permit NC0003468
No updates this quarter.

H. F. Lee Energy Complex

Assessment and Corrective Action Status
June 2, 2020 – DEQ approves Duke Energy’s request for abandonment of several monitoring wells.
May 29, 2020 – Duke Energy submits request for abandonment of several monitoring wells.
February 26, 2020 – DEQ approves the request to extend deadlines for upcoming CSAs and CAPs. The following are the new approved report deadlines:

- December 1, 2020 – Updated CSA for primary and secondary sources associated with the impoundments.
• The CAP for the primary and secondary sources associated with the impoundments will be due six months after DEQ “approves” the CSA.

• Closure Status
  o August 17, 2020 – DEQ approves the Closure Plan.

• NPDES permit NC0003417
  o No updates this quarter.

• SOC S18–006
  o No update this quarter.

Marshall Steam Station
• Assessment and Corrective Action Status
  o June 19, 2020 – Duke Energy submits UIC permit application for pilot test of proposed remediation system.
  o DEQ is continuing to review the Updated CAP Report for the impoundments and associated other primary and secondary sources.

• Closure Status
  o No updates this quarter.

• NPDES permit NC0004987

• SOC S17–009
  o No updates this quarter.

Mayo Steam Electric Plant
• Assessment and Corrective Action Status
  o July 16, 2020 – DEQ approves the additional area assessment plan for the gypsum pad.
  o July 16, 2020 – Duke Energy submits proposal for optimizing the monitoring program at the facility. DEQ is currently reviewing.
  o DEQ is continuing to review the Updated CAP Report for the impoundments and associated other primary and secondary sources.
  o February 26, 2020 – DEQ approves the request to extend deadlines for upcoming CSAs and CAPs. The following is the new approved report deadline:
    ▪ December 31, 2020 – Updated CSA for primary and secondary sources not associated with the impoundments.

• Closure Status
  o No updates this quarter.

• NPDES permit NC0038377
  o No updates this quarter.

• SOC S18–005
  o No updates this quarter.
Riverbend Steam Station
• Assessment and Corrective Action Status
  o July 16, 2020 – Duke Energy submits proposal for optimizing the monitoring program at the facility. DEQ is currently reviewing.
  o February 26, 2020 – DEQ approves the request to extend deadlines for upcoming CSAs and CAPs. The following is the new approved report deadline:
    ▪ November 2, 2020 – Updated CAP for primary and secondary sources associated with the impoundments.
• Closure Status
  o March 11, 2020 – Duke Energy submits a “Closure Report” for the facility
    ▪ July 6, 2020 – DEQ provides comments to Duke Energy on the “Closure Report” for the facility which included a request for additional documentation.
  o Excavation is complete.
• NPDES permit NC0004961
  o August 27, 2019 – Renewal application received. Permit review in progress.
• SOC S16–005
  o No updates this quarter.

Roxboro Steam Electric Plant
• Assessment and Corrective Action Status
  o June 8, 2020 – DEQ approves Duke Energy’s request for abandonment of several monitoring wells.
  o June 1, 2020 – Duke Energy submits request for abandonment of several monitoring wells.
  o DEQ is continuing to review the Updated CAP Report for the impoundments and associated other primary and secondary sources.
  o February 26, 2020 – DEQ approves the request to extend deadlines for upcoming CSAs and CAPs. The following is the new approved report deadline:
    ▪ March 31, 2021 – CSA for primary and secondary sources not associated with the impoundments.
• Closure Status
  o August 17, 2020 – DEQ approves the Closure Plan.
• NPDES permit NC0003425
  o July 1, 2020 – Permit became effective.
• SOC S18–005
  o No updates this quarter.
L. V. Sutton Energy Complex

- **Assessment and Corrective Action Status**
  - June 21, 2020 – Duke submits additional information on the dike at the Lay of Land Area (LOLA).
    - July 19, 2020, DEQ provides comments to Duke Energy.

- **Closure Status**
  - July 14, 2020 – DEQ submits request to Duke Energy to provide a “Closure Report” for the facility six months after the final excavation activity takes place.
  - May 7, 2020 – Duke Energy submits visual verification letter report for the former process area. DEQ to respond.
  - December 13, 2019 – DEQ sends Closure Certification letter for the 1984 basin.
    - July 14, 2020 – DEQ approves the closure certification.
    - July 14, 2020 – DEQ approves the closure certification
  - Excavation of the 1971 Basin is complete.
  - Excavation of the 1984 Basin is complete.

- **NPDES permit NC0001422**
  - July 1, 2020 – Permit became effective.

W. H. Weatherspoon Power Plant

- **Assessment and Corrective Action Status**
  - August 3, 2020 – Duke Energy submits the Updated CSA for primary and secondary sources associated with the impoundments. DEQ to review.
  - February 26, 2020 – DEQ approves the request to extend deadlines for upcoming CSAs and CAPs. The following is the new approved report deadline:
    - The CAP for the primary and secondary sources associated with the impoundments will be due six months after DEQ “approves” the CSA.

- **Closure Status**
  - August 17, 2020 – DEQ approves the Closure Plan.

- **NPDES permit NC0005363**
  - No updates this quarter.

- **SOC S19-006**
  - No updates this quarter.
Annual Groundwater Protection and Restoration Report Summary
The Annual Groundwater Protection and Restoration Reports are available upon request from the Division of Water Resources. Since the reports are very concise, they do not lend themselves to being summarized. The report summarizes all groundwater sampling, protection, and restoration activities related to the impoundment for the preceding year.

Annual Surface Water Protection and Restoration Report Summary
The Annual Surface Water Protection and Restoration Reports are available upon request from the Division of Water Resources. Since the reports are very concise, they do not lend themselves to being summarized. The report summarizes all groundwater sampling, protection, and restoration activities related to the impoundment for the preceding year.
Division of Waste Management

LANDFILLS AT DUKE ENERGY COAL ASH FACILITIES

Allen Steam Station – Gaston County (current coal fired)
- 3612–INDUS–2008: Retired Ash Basin Landfill (open, double-lined, landfill constructed on top of retired ash basin)
  - August 6, 2020 – Annual site inspection.
  - August 5, 2020 – Virtual records review via Microsoft Teams.
  - July 1, 2020 – DWM issued Life of Site Permit to Operate.
- Proposed Final Closure Plan
  - July 31, 2020 – Duke submitted amended Closure Plan to reflect the three proposed onsite landfills:
    - New landfill permit numbers: North Starter LF 3619-INDUS, South Starter LF 3620-INDUS, Basin LF 3621-INDUS.
  - All impoundment ash to be excavated and placed in onsite lined landfill.

Asheville Steam Electric Plant – Buncombe County (retired coal–fired plant, converted to combined cycle turbine)
- 1119–INUDS–2020
  - Currently under construction.

Belews Creek Steam Station – Stokes County (current coal fired)
- 8503–INDUS–1984: Pine Hall Road Landfill (closed, unlined – composite cap system)
  - Currently assessing the limits of the unlined/earthen capped area of the landfill (flat area), for extent and stability.
  - July 23, 2020 – Annual site inspection.
  - July 22, 2020 – Virtual records review via Microsoft Teams.
  - Groundwater Assessment
    - No updates at this time.
- 8504–INDUS–2007: Craig Road Landfill (open, lined)
  - July 23, 2020 – Annual site inspection.
  - July 22, 2020 – Virtual records review via Microsoft Teams.
  - Groundwater Assessment
    - No updates at this time.
- 8505–INDUS–2008: Flue Gas Desulfurization (FGD) Landfill (open, lined)
  - July 23, 2020 – Annual site inspection.
  - July 22, 2020 – Virtual records review via Microsoft Teams.
  - Groundwater Assessment
    - No updates at this time.
- Proposed Final Closure Plan
  - New landfill permit number: Basin LF 8506-INDUS
  - All impoundment ash to be excavated and placed in onsite lined landfill.
Dan River Steam Station – Rockingham County (retired coal–fired plant, converted to combined cycle turbine)

- 7906–INDUS–2016: CCR Landfill (open, lined)
  - Closure cap system construction ongoing.

Mayo Steam Electric Plant – Person County (current coal fired)

- 7305–INDUS–2012: CCR Landfill (open, double lined)
  - Groundwater Assessment
  - Approved Final Closure Plan.
    - New landfill permit number: Basin LF 7307-INDUS
    - All impoundment ash to be excavated and placed in onsite lined landfill.

Marshall Steam Station – Catawba County (current coal fired)

- 1804–INDUS–1983: Dry Ash Landfill (closed, unlined – Phase 2 composite cap system)
  - July 9, 2020 – Annual site inspection.
  - July 8, 2020 – virtual records review via Microsoft Teams.
  - Groundwater Assessment
    - No updates at this time.
- 1809–INDUS: FGD Landfill (closed, lined)
  - July 9, 2020 – Annual site inspection.
  - July 8, 2020 – virtual records review via Microsoft Teams.
  - June 30, 2020 – Permit for Closure issued.
  - Groundwater Assessment
    - No updates at this time.
- 1812–INDUS–2008: Industrial Landfill #1 (open, double–lined)
  - July 9, 2020 – Annual site inspection.
  - July 8, 2020 – virtual records review via Microsoft Teams.
- MAR–145 Stormwater Reroute Project
  - May 21, 2020 – CQA submitted, project complete.
- Approved Final Closure Plan.
  - New landfill will be an expansion of the existing landfill 1812-INDUS-2008
  - All impoundment ash to be excavated except ash beneath structural fill CCB0031 and Dry Ash Landfill Phase 2 and placed in onsite lined landfill.

Rogers Energy Complex – Rutherford County (current coal fired)

- 8106–INDUS–2009: CCR Landfill (open, lined)
  - Construction of Phase 3 ongoing.
  - September 17, 2020 – Annual site inspection.
  - September 16, 2020 – Virtual records review via Microsoft Teams.
- Approved Final Closure Plan.
All impoundment ash to be excavated and placed in onsite lined landfill.

**Roxboro Steam Electric Plant – Person County (current coal fired)**
- 7302–INDUS–1988: CCR Landfill (open, lined, constructed partially on top of retired ash basin)
  - September 25, 2019 – Inspected.
- Proposed Closure Plan.
  - New landfill will be an expansion of the existing landfill 7302-INDUS-1998
  - All impoundment ash to be excavated except ash beneath existing/operating landfill 7302 and placed in onsite lined landfill.

**Sutton Steam Electric Plant – New Hanover County (retired coal–fired plant, converted to combined cycle turbine)**
- 6512–INDUS–2016: CCR Landfill (open, lined)
  - Closure turf cap system construction is ongoing.
  - June 10, 2020 – All non-CAMA coal ash (Lay of the Land Area) has been excavated and placed in onsite landfill.

**LANDFILLS NOT ON DUKE ENERGY FACILITIES**

**Halifax County Industrial Landfill – Halifax County Westmoreland Partners, Roanoke Valley Energy Plant (retired coal–fired plant, plant closed)**
  - February 24, 2020 – Permit for Closure issued.

**DUKE ENERGY FACILITIES WITHOUT LANDFILLS**

**Buck Steam Station – Rowan County (retired coal–fired plant, converted to combined cycle turbine)**
- Proposed Final Closure Plan
  - All impoundment ash to be excavated and beneficiated through the onsite STAR plant process

**Cape Fear Steam Electric Plant – Chatham County (retired coal–fired plant, no electricity production)**
- Proposed Final Closure Plan
  - All impoundment ash to be excavated and beneficiated through the STAR plant process.

**H.F. Lee Steam Electric Plant – Wayne County (retired coal–fired plant, converted to combined cycle turbine)**
- Proposed Final Closure Plan
  - All impoundment ash to be excavated and beneficiated through the STAR plant process.
Riverbend Steam Station – Gaston County (retired coal–fired facility, no electricity)
- No updates this quarter.

Weatherspoon Steam Electric Plant – Robeson County (retired coal–fired facility, no electricity)
- Proposed Final Closure Plan
  - Ash continues to be excavated and trucked to two concrete processing plants in South Carolina.

**COAL COMBUSTION PRODUCT (CCP) STRUCTURAL FILLS**
The Section regulates large structural fills (greater than 8,000 tons per acre or 80,000 tons per project) in accordance with CAMA and small structural fills in accordance with 15A NCAC 13B .1700.

Brickhaven No. 2, Mine Track “A,” 1910–STRUC–2015 – Chatham County

Colon Mine Site – Lee County, 5306–STRUC–2015
- No updates at this time.

**Inventory of structural fills greater than 10,000 cy, per Session Law 2014 122:**

**Groundwater Assessment and Corrective Action**

Roxboro Steam Station Gypsum Storage Pad (CCB0003)
- No updates this quarter.

Belews Creek Steam Station Structural Fill (CCB0070)
- No updates this quarter.

Swift Creek in Nash County (CCB0057)
- No updates at this time.

Arthur’s Creek/Henry Long Property in Northampton County (CCB0064)
- No updates this quarter.

**HISTORIC ASH MANAGEMENT AREA**

6806–INDUS– Eno Power Plant – historic coal ash storage area
- No updates this quarter.
Division of Energy, Mineral, and Land Resources

Duke and other Company facilities with dams, construction development, industrial activities, and mining operations- The North Carolina Division of Energy, Mineral, and Land Resources regulates industrial coal combustion residual landfills in accordance with CAMA as well as the State Dam Safety Law (NCGS 143-215.23), the Sedimentation Pollution Control Act (NCGS 113A-50), the Mining Act (NCGS 74-46), and the State Stormwater Program under the authority of multiple Session Laws along with their associated Administrative Code.

Allen Steam Station
- Dam Safety
  - GASTO-061
    - 6/10/20 – Received submittal for the removal of four 18-inch sluice lines buried near the crest of north dike for GASTO-061 (Allen Active Ash Basin Dam) Scope 6.
- Erosion and Sediment Control and Construction Storm Water
  - Nothing to report at this time.
- NPDES Storm Water
  - Nothing to report at this time.

Asheville Steam Electric Plant
- Dam Safety
  - Nothing to report at this time.
- Erosion and Sediment Control and Construction Storm Water
  - Nothing to report at this time.
- NPDES Storm Water
  - Nothing to report at this time.

Belews Creek Steam Station
- Dam Safety
  - Nothing to report at this time.
- Erosion and Sediment Control and Construction Storm Water
  - Nothing to report at this time.
- NPDES Storm Water
  - Nothing to report at this time.

Buck Combined Cycle Station
- Dam Safety
  - Nothing to report at this time.
- Erosion and Sediment Control and Construction Storm Water
  - Nothing to report at this time.
- NPDES Storm Water
Nothing to report at this time.

Cape Fear Steam Electric Plant
- Dam Safety
  - CHATH-022
    - 7/22/20 – Received submittal for the lowering of the crest by three feet between the east abutment wall and the toe access roadway in order to improve safety factors on the downstream slope of embankment for CHATH-022 (Buckhorn Lake Dam) Scope 3.
  - CHATH-079
    - 7/21/20 – Received submittal for the widening of the existing north access ramp for CHATH-079 (Cape Fear 1985 Ash Basin Dam) Scope 9.
- Erosion and Sediment Control and Construction Storm Water
  - Nothing to report at this time.
- NPDES Storm Water
  - Nothing to report at this time.

James E. Rogers Energy Complex (Formerly Cliffside Steam Station)
- Dam Safety
  - Nothing to report at this time.
- Erosion and Sediment Control and Construction Storm Water
  - Nothing to report at this time.
- NPDES Storm Water
  - Nothing to report at this time.

Dan River Combined Cycle Station
- Dam Safety
  - Nothing to report at this time.
- Erosion and Sediment Control and Construction Storm Water
  - Nothing to report at this time.
- NPDES Storm Water
  - Nothing to report at this time.

H.F. Lee Energy Complex
- Dam Safety
  - WAYNE-009
    - 6/17/20 – NOI letter.
    - 6/5/20 – Annual Inspection.
  - WAYNE-022
    - 10/3/19 – Received revised submittal for the removal of two pipes and improvement of the haul road in preparation for beneficial reuse activities for WAYNE-022 (HF Lee Active Ash Basin Dam) Scope 5.
• 6/16/20 – NOI letter
• 6/5/20 – As-Built inspection performed.
• 6/5/20 – Annual Inspection.
• 6/5/20 – Certificate of Final Approval to Repair issued.
  o WAYNE-032
    • 6/16/20 – NOD issued for trees on crest of dam.
    • 6/5/20 – Annual Dam inspection.
    • 6/4/20 – Received submittal to relocate a 200-foot section of dam near the Half-Mile Branch Stream for WAYNE-032 (HF Lee Inactive Ash Basin #2 Dam) Scope 6.
  o WAYNE-033
    • 6/16/20 – NOD issued for trees on crest of dam.
    • 6/5/20 – Annual dam inspection.
  o WAYNE-009
    • 6/16/20 – NOI issued.
    • 6/5/20 – Annual dam inspection.
• Erosion and Sediment Control and Construction Storm Water
  o 6/12/20 – WAYNE-2018-035 HF Lee Ash Beneficiation Facility revision received.
• NPDES Storm Water
  o Nothing to report at this time.

Marshall Steam Station
• Dam Safety
  o CATAW-054
    • 2/4/20 – Received revised submittal for the abandonment of a coal silo discharge pipe for CATAW-054 (Marshall Active Ash Basin Dam) Scope 9.
      • 6/24/20 – As-Built inspection performed.
      • 6/24/20 – Certificate of Final Approval to Repair issued.
• Erosion and Sediment Control and Construction Storm Water
  o Nothing to report at this time.
• NPDES Storm Water
  o Nothing to report at this time.

Mayo Steam Electric Plant
• Dam Safety
  o PERSO-036,037
    • 6/8/20 – Received submittal for the request of re-classifying the two subject dams due to the removal of all FGD solids, liquids, and liner for PERSO-036 (Mayo FGD Settling Pond Dam) and PERSO-037 (Mayo FGD Flush Pond Dam).
o PERSO-049
  ▪ 5/28/19 – Received submittal for the installation of a fence grounding system running parallel to the top of dam within a trench for PERSO-049 (Mayo FGD Settling Basin Dam) Scope 2.
    • 7/15/20 – As-Built inspection performed.
    • 7/17/20 – Certificate of Final Approval to Repair issued.
  ▪ 7/15/20 – As-Built inspection performed.
  ▪ 7/17/20 – Certificate of Final Approval to Repair issued.
  ▪ Erosion and Sediment Control and Construction Storm Water
    o PERSO-050
      ▪ 5/28/19 – Received submittal for the installation of a fence grounding system running parallel to the top of dam within a trench for PERSO-050 (Mayo Retention Basin Dam) Scope 2.
        • 7/24/19 – Certificate of Approval to Repair issued.
        • 7/24/20 – As-Built submittal received.
        • 7/15/20 – As-Built inspection performed.
        • 8/3/20 – Certificate of Final Approval to Repair issued.
  ▪ NPDES Storm Water
    o Nothing to report at this time.

Riverbend Steam Station
  • Dam Safety
    o Nothing to report at this time.
  • Erosion and Sediment Control and Construction Storm Water
    o Nothing to report at this time.
  • NPDES Storm Water
    o Nothing to report at this time.

Roxboro Steam Electric Plant
  • Dam Safety
    o PERSO-002
      ▪ 7/29/19 – Received revised submittal for the joint filling and void grouting of the primary spillway for PERSO-002 (Lake Hyco Dam) Scope 3.
        • 7/15/20 – As-Built inspection performed.
        • 7/24/20 – Certificate of Final Approval to Repair issued.
    o PERSO-033
      ▪ 2/17/20 – Received revised submittal for the investigation of a subsurface pipe near the toe of dam for PERSO-033 (Roxboro East Ash Basin Dam) Scope 4.
        • 6/4/20 – As-Built submittal received.
        • 7/15/20 – As-Built inspection performed.
        • 7/17/20 – Certificate of Final Approval to Repair issued.
o PERSO-040,041,042
  ▪ 7/22/19 – Received submittal for the decommissioning of the subject dams for PERSO-040 (Roxboro West FGD Settling Pond Dam) Scope 1, PERSO-041 (Roxboro East FGD Settling Pond Dam) Scope 1, PERSO-042 (Roxboro FGD Forward Flush Pond Dam) Scope 1.
    • 6/17/20 – Certificate of Approval to Breach issued.

o PERSO-047
  ▪ 6/25/19 – Received submittal for the installation of a fence grounding system running parallel to the top of dam within a trench for PERSO-047 (Roxboro Holding Basin Dam) Scope 2.
    • 7/15/20 – As-Built inspection performed.
    • 7/17/20 – Certificate of Final Approval to Repair issued.

o PERSO-048
  ▪ 6/25/19 – Received submittal for the installation of a fence grounding system running parallel to the top of dam within a trench for PERSO-048 (Roxboro Retention Basin Dam) Scope 2.
    • 7/15/20 – As-Built inspection performed.
    • 7/17/20 – Certificate of Final Approval to Repair issued.

• Erosion and Sediment Control and Construction Storm Water
  o Perso-2017-011 – Inspection- project complete and closed (c/o).
  o Perso-2018-010 – Inspection- project complete and closed (c/o).
  o Perso-2018-009 – Inspection- project complete and closed (c/o).

• NPDES Storm Water
  o Nothing to report at this time.

**L. V. Sutton Energy Complex**

• Dam Safety
  o NEWHA-005
    ▪ 12/13/17 – Received revised submittal for the decommissioning of NEWHA-005 (Sutton 1984 Ash Basin Dam) Scope 4.
      • Nothing to report at this time.

• Erosion and Sediment Control and Construction Storm Water
  o Nothing to report at this time.

• NPDES Storm Water
  o Nothing to report at this time.

**Brickhaven No 2. Tract “A”**

• Dam Safety
  o Nothing to report at this time.

• Erosion and Sediment Control
  o Nothing to report at this time.

• Mining
  o Nothing to report at this time.
• NPDES Storm Water
  o Nothing to report at this time.

Colon Mine Permit 53-05
• Dam Safety
  o Nothing to report at this time.
• Erosion and Sediment Control
  o Nothing to report at this time.
• Mining
  o Nothing to report at this time.
• NPDES Storm Water
  o Nothing to report at this time.

W. H. Weatherspoon Power Plant
• Dam Safety
  o ROBES-004
    ▪ 2/25/20 – Received submittal for the refurbishment of a sheet pile intake structure wall for ROBES-004 (Weatherspoon Cooling Lake Dam) Scope 2.
    • 7/24/20 – Certificate of Approval to Repair issued.
  o ROBES-009
    ▪ 2/27/20 – Received submittal for the removal of an 8-inch sluice line located near crest of dam for ROBES-009 (Weatherspoon 1979 Ash Basin Dam) Scope 9.
    • 6/29/20 – Certificate of Approval to Repair issued.
• Erosion and Sediment Control and Construction Storm Water
  o Nothing to report at this time.
• NPDES Storm Water
  o Nothing to report at this time.
### Dam Status

<table>
<thead>
<tr>
<th>Plant Name</th>
<th>NAME</th>
<th>NC STATE-ID</th>
<th>DAM STATUS</th>
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<tbody>
<tr>
<td>Allen Steam Station</td>
<td>Allen Active Ash Basin Dam</td>
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<td>Buck Ash Basin Divider Dam</td>
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<td>ACTIVE</td>
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<td>L. V. Sutton Energy Complex</td>
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<td>Weatherspoon Cooling Lake Dam</td>
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