

# WELLHEAD PROTECTION PROGRAM

PWSID: 03-83-010

SCOTLAND COUNTY MAY 30, 2017

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#### **BACKGROUND**

In 1986, Safe Water Drinking Act (SWDA) amendments added Section 1428, "State Programs to Establish Wellhead Protection Areas", which requires each state to develop a program to "protect wellhead areas within their jurisdiction from contaminants which may have any adverse effects on the health of persons." The term wellhead protection area is defined in the law as "the surface and subsurface area surrounding a water well or well field, supplying a public water system, through which contaminants are reasonably likely to move toward and reach such water well or well field." North Carolina's Environmental Protection Agency (EPA) approved Wellhead Protection Program (WHPP) provides technical support to local governments and public water supply systems in their endeavors to develop and implement their own Wellhead Protection Plans.

North Carolina's objective in developing a protection plan is to provide a process for public water system operators to learn more about their groundwater systems and how to protect them. Wellhead Protection Plans allow communities to take charge of protecting the quality of their drinking water by identifying and carefully managing areas that supply groundwater to their public wells.

Regulations of the **Division of Water Resources (DWR), under the Department of Environmental Quality** require wellhead protection measures for any public water supply wells to be used as a community or non-transient, non-community water system to meet the following requirements:

- 1. The well shall be located on a lot so that the area within 100 feet of the well shall be owned or controlled by the person supplying the water. The supplier of water shall be able to protect the well lot from potential sources of pollution and to construct landscape features for drainage and diversion of pollution.
- 2. The minimum horizontal separation between the well and known potential sources of pollution shall be as follows:
  - (a) 100 feet from any sanitary sewage disposal system, sewer, or a sewer pipe unless the sewer is constructed of water main materials and joints, in which case the sewer pipe shall be at least 50 feet from the well;
  - (b) 200 feet from a subsurface sanitary sewage treatment and disposal system designed for 3000 or more gallons of wastewater a day flows, unless it is determined that the well water source utilizes a confined aquifer;
  - (c) 500 feet from a septage disposal site;
  - (d) 100 feet from buildings, mobile homes, permanent structures, animal houses or lots, or cultivated areas to which chemicals are applied;
  - (e) 100 feet from surface water:
  - (f) 100 feet from a chemical or petroleum fuel underground storage tank with secondary containment;
  - (g) 500 feet from a chemical or petroleum fuel underground storage tank without secondary containment;

- (h) 500 feet from the boundary of a ground water contamination area;
- (i) 500 feet from a sanitary landfill or non-permitted non-hazardous solid waste disposal site;
- (j) 1000 feet from a hazardous waste disposal site or in any location which conflicts with the North Carolina Hazardous Waste Management Rules cited as 15A NCAC 13A;
- (k) 300 feet from a cemetery or burial ground; and 100 feet from any other potential source of pollution.
- 1. The Department may require greater separation distances or impose other protective measures then necessary to protect the well from pollution; the Department shall consider as follows:
  - (a) The hazard or health risk associated with the source of pollution;
  - (b) The proximity of the potential source to the well;
  - (c) The type of material, facility or circumstance that poses the source or potential source of pollution;
  - (d) The volume or size of the source or potential source of pollution;
  - (e) Hydrogeological features of the site which could affect the movement of contaminants to the source water;
  - (f) The effect which well operation might have on the movement of contamination;
  - (g) The feasibility of providing additional separation distances or protective measures.
- 2. The lot shall be graded or sloped so that surface water is diverted away from the wellhead. The lot shall not be subject to flooding.
- 3. When the supplier of water is unable to locate water from any other approved source and when an existing well can no longer provide water that meets the requirement of this Subchapter, a representative of the Division may approve a smaller well lot and reduced separation distances for temporary use.

## In addition, communities are encouraged to establish wellhead protection plans, which include the following:

- 1. The formation of a wellhead protection committee to establish and implement the wellhead protection program whose role it is to conduct a potential contaminant source inventory, provide options for the management of the WHP area, seek public input into the creation of the WHP plan, seek approval of the WHP program and to implement the WHP program;
- 2. Delineation of the contributing areas of the water sources;
- 3. Identification of potential contamination sources within the wellhead protection area;

- 4. Develop and implement wellhead protection area management actions to protect the water sources;
- 5. Develop an emergency contingency plan for alternative water supply sources in the event the groundwater supply becomes contaminated and emergency response planning for incidents that may impact water quality;
- 6. Development of a public education program;
- 7. Conduct new water source planning to insure the protection of new water source locations and to augment current supplies.

Wellhead protection for public water supply wells is a voluntary program, but water systems across the state are encouraged to take the above steps in protecting all groundwater sources.

The Public Water Supply Section (PWSS) provides the final approval for WHP Programs. The NC Wellhead Protection Program Coordinator is:

M. Gale Johnson, L.G. Public Water Supply Section 1634 Mail Service Center Raleigh, North Carolina 27699-1634

Phone: 919-707-9083 Fax: 919-715-4374

#### **INTRODUCTION**

The City of Laurinburg, (PWSID # 03-83-010), incorporated in February of 1877, is located in the southeastern portion of North Carolina and is the county seat of Scotland County. Located in the western portion of the coastal plain, Scotland County is bordered by Richmond, Moore, Hoke, and Robeson Counties in North Carolina and Marlboro County in South Carolina. The county has an area of approximately 205,331 acres. The 2010 census showed a population of 36,157 for the county and 15,962 for the City of Laurinburg.

The areas around the city, as well as throughout the county, are mainly agriculture in nature. The relatively short, mild winters and long, hot summers permit a wide range of crop choices. The agriculture of today includes livestock, row crops, and agri-tourism. In addition to agriculture, advanced manufacturing, from automotives to plastics and biotech and pharmaceutical industries, has contributed greatly to the economic growth of the county.

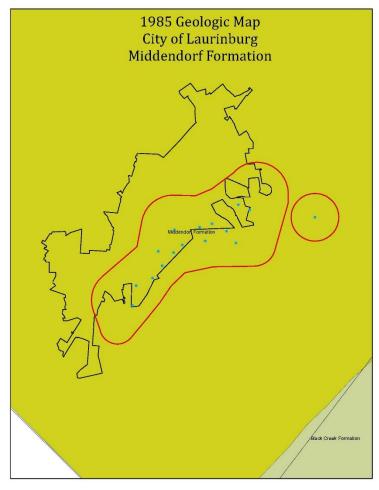


Laurinburg is located on US Highway 74, a major east-west four-lane highway, US Highway 401, a major north-south four-lane highway, and minutes away from Interstate 95 which runs from Maine to Florida. Also located just 43 miles from Fayetteville and Fort Bragg, Laurinburg is conveniently located for residential or business purposes for the expansion generated by Base Realignment and Closing (BRAC) and the impending growth of Fort Bragg. Elevation in the vicinity of Laurinburg is approximately 226 feet above sea level. Laurinburg is located in the northern Lumber River drainage basin. Nearly all of Scotland County is drained by the many tributaries that flow southward to the Lumber River and the Little Pee Dee River. The major tributaries are Gum Swamp, Juniper, Jordans, Big Shoe Heel, and Little Shoe Hill Creeks.

The City withdraws its water from the Black Creek Aquifer through a total of sixteen (16) wells whose depths range from 118 feet to 363 feet with an average yield of 583 gallons per minute. Average daily water use for the City is 2.380 million gallons per day (mgd). Laurinburg's water system serves a population of 20,198 through approximately 200 miles of distribution lines maintaining approximately 9,600 water taps. The water system has a finished storage capacity of 3.00 million gallons. The Water Treatment Plant located at 603 Lauchwood Drive was dedicated in October 1980. Laurinburg's plant was one of North Carolina's first ground water facilities, complete with pre-treatment aeration, retention

basin, and filters. Today, this facility has a treatment capacity of 8.0 mgd. Average daily water produced is 6.0 mgd from fifteen (15) of the sixteen (16) wells. Wells are rotated on a daily basis to allow for a 24 hour period of recharge and to regulate chemical treatment. The chemicals that are added to the City of Laurinburg's water are Hydrofluorosilicic Acid (fluoride), Sodium Hydroxide (caustic), Sodium Hypochlorite (chlorine), and Hexa Meta Phosphate. There is an interconnection with the Laurinburg-Maxton Airport water system (PWSID# 03-83-107) used to purchase water, during emergencies only, for the eastern part of the city. Laurinburg provides bulk water sales to Scotland County Water – South (PWSID# 03-83-035) on a daily basis.

The 1985 Geologic Map of North Carolina shows that the City of Laurinburg is located on the Middendorf Formation. This formation includes fluvial-deltaic sands and clays commonly exposed on valley slopes and uplands in the Sandhills. The Middendorf formation consists of loose sand, poorly indurated sandstone, thin layers or lenses of mudstone, poorly sorted clavev sands, and laminated lavers of sand and mudstone. It is characterized by its lack of homogeneity. Outcrops may show massive sand with thin discontinuous mudstone lavers or mudstone lenses, thick lenses changing horizontally to sand, crossbedded sands with mudstones occurring as layers, pods, balls and irregular masses, and more or less uniform layering. Cross-bedding is common, though some sand layers lack any evidence of this structure. The cross-bedding is of medium scale



and the festoon type has been observed in several outcrops. Clay-ball conglomerates commonly without quartz pebbles are common adjacent to the mudstone layers.

Loose sand and clayey soils in the vicinity allow recharge to the water table of about 600,000 gallons per day per square mile.

Well Sites	Geocode	Formation	Description
2, 5, 6, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20	Km	Middendorf	Sand, sandstone, and mudstone, gray to pale gray with an orange cast, mottled; clay balls and iron-cemented concretions common, beds laterally discontinous, cross-bedding common

#### I. THE WELLHEAD PROTECTION COMMITTEE

A Wellhead Protection Committee (WPC) was formed to develop a Wellhead Protection Plan for the City of Laurinburg. The committee consists of:

- Mr. Robert Ellis, Treatment Plants Director and ORC
- Ms. Jean Hewett, Records and Operation Aide
- Mr. Stacey McQuage, Public Utilities Director
- Mrs. Alicia Melton, North Carolina Rural Water Association

The City Council for the City of Laurinburg is responsible for implementing the Wellhead Protection Plan and have accepted the recommendations made in the plan by the WPC. The City Council has granted the Treatment Plants Director and the Public Utilities Director the authority to implement the plan and to approve any revisions that may be necessary to obtain approval from the Public Water Supply Section (PWSS). The City of Laurinburg will begin implementation of the plan immediately following its approval by the PWSS of the North Carolina Department of Environmental Quality (DEQ) and will complete implementation within ninety (90) days.

#### **Goals and Commitments**

The staff at the City of Laurinburg Water Department work around the clock to provide top quality water to every tap. The constant goal is to deliver a safe and dependable supply of drinking water. A safe, reliable water supply is critical to the success of any community. The City of Laurinburg encourages all customers to help protect our water sources, which are the heart of the community, our way of life, and our children's future. Long-term goals and visions established by the WPC include:

- Adequate supply of drinking water
- Thorough survey of potential contamination sources
- Public education for prevention of contamination
- Review and update of the WHP plan on a regular basis

#### II. DELINEATION OF THE WELLHEAD PROTECTION AREA

Delineation of the Wellhead Protection Areas involves making an inventory of all Public Water Supply (PWS) wells included under the plan and gathering basic information about each well. The most important part of this step is to identify the area(s) that must be managed to reduce the likelihood of contamination to the wells — the Wellhead Protection Area(s) (WHPA). Simply stated, the WHPA is the part of the landscape — above or below ground — which contributes water that will eventually reach the pumping well. If a contaminant reaches groundwater within the well system's contribution area, the contaminant can move with the groundwater into the well. If the contributing area for the well is identified, and management strategies are set in place to manage certain activities, the possibility that the well might become contaminated can be significantly reduced. This is the area where the wellhead protection (WHP) plan will apply.

The estimated average recharge rate is typically used to estimate the size of the WHPA for wells withdrawing water from unconfined surficial aquifers. However, the aquifer source volume method is recommended for highly-confined and semi-confined aquifers because if the rate of recharge to these aquifers was used, the resulting WHPA would encompass an unmanageably large area. "Aquifer source volume" refers to the volume of the source aquifer that supplies the withdrawals from a well for a specified period of time. A time of travel calculation uses the rate of groundwater movement to estimate how long water or a contaminant will take to reach a well from a point within the aquifer. In NC, a ten (10) year time of travel period is used, instead of a five (5) year time period as used in other states, to provide a more appropriate timeframe for assessing the potential impact of any groundwater contamination discovered within a WHPA and for developing appropriate remediation and management strategies for the water supply.

After reviewing information from SDWIS (State Drinking Water Information System) and/ or well construction records for the City of Laurinburg, it was determined that a tenyear time-of-travel aquifer source volume method would be used to establish the Wellhead Protection Areas since all sixteen (16) water supply wells withdraw water from the Black Creek Aquifer. The size and shape of the protection areas were determined by estimating the volume of aquifer material in cubic feet  $(V_a)$  that supplies withdrawals for a ten-year period. The volume of aquifer that supplies ten years of withdrawals can be estimated with the following equation:

$$V_a = Q \left(\frac{gal}{\min}\right) \times t_d \left(\frac{\min}{day}\right) \times \left(\frac{ft^3}{7.48 \, gal}\right) \times \left(\frac{365.25 \, days}{year}\right) \times \frac{P \, (years)}{n}$$

Where:

 $V_a$  = the volume of aquifer in cubic feet that supplies water for time P

Q = well yield in gallons per minute

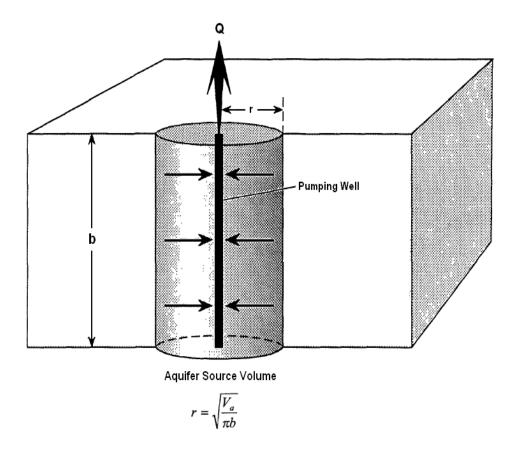
t<sub>d</sub> = the daily pumping period in minutes per day

p = the period of withdrawals in years

n = estimated porosity, dimensionless

The well yield Q is the maximum sustained pumping rate possible for the well (not the daily pumping rate) as determined from a 24-hour drawdown test pursuant to North Carolina Administrative Code 15A NCAC 18C.0402(g). If well yield information is unavailable, the maximum capacity of the pump installed on the well may be substituted. The daily pumping period  $t_d$  is the number of minutes per day that the well is pumped and should equal 720 (the number of minutes in 12 hours). This value is used because State regulations require that the yield of a public water supply well provide the average daily demand in 12 hours. If the actual pumping period exceeds 12 hours, then the actual pumping period in minutes per day should be used. Using a daily pumping period  $t_d$  of 720 minutes per day, a period of withdrawal P of 10 years and an estimated porosity of 0.2, the above equation, rounded, reduces to:  $V_a = 1,757,888 \times Q$ 

Because the units of gallons and minutes cancelled when the equation was reduced, the volume of the aquifer, in cubic feet, can be calculated by multiplying the well yield, in gallons per minute, by the value given above. For ease (convenience) in applying the ASV method, it is assumed that the volume is contained in a cylinder centered on the well.



To determine the radius of the cylinder of aquifer that provides water to the wells within a 10-year time of travel,  $V_a$  is substituted into the above equation where:

r = the radius of the Wellhead Protection Area in feet,

 $V_a$  = the volume of the aquifer, in ft<sup>3</sup>, that supplies 10 years of withdrawals,

 $\Pi = 3.1416$ , and

b = the aquifer thickness or the length of the screened or open-hole section(s), in feet.

Where screened interval information was available, the difference between the top screen and the bottom screen of the last interval was used for *b* as the length of screened interval. Where no screened interval information was available for Wells 2, 14, 15 and 17, the yield was used to determine the wellhead protection area radius in accordance with Table 1 on page 15 of the *Proposed Revisions to the North Carolina Wellhead Protection Program*. Each of these wells, having a yield > 500 gpm and < 1,000 gpm, will have a WHPA radius of 3,000 ft.

Table 1 shows the well data including the screened intervals obtained from SDWIS and/or the well construction records. The distances listed in the table are depth below land surface. Table 2 lists the wellhead protection area delineation calculation results determined as described above.

Well	Location	Yield (gmp)	Depth	Screened Intervals	Total Screened ft.	Latitude	Longitude
W02	401 Willow Dr.	550	250	-	34*	34.755056	-79.470406
W05	523 Baker Ct.	703	140	80 ft 130 ft.	50	34.755944	-79.459947
W06	605 Lauchwood Dr.	650	210	80 ft 192 ft.	112	34.749786	-79.467139
W08	1767 Berwick Dr.	625	314	90 ft 196 ft.	106	34.742618	-79.475477
W09	1801 Berwick Dr.	625	363	80 ft 172 ft.	92	34.738385	-79.475477
W10	2218 Elm Ave.	650	333	80 ft 122 ft.	42	34.735693	-79.486371
W11	281 Magnolia Dr.	458	178	66 ft 166 ft.	100	34.747556	-79.477147
W12	11159 Hasty Rd.	545	190	76 ft 182 ft.	106	34.728798	-79.487872
W13	Eastover Dr.	700	141	64 ft 130 ft.	66	34.751219	-79.457520
S14	455 Sugar Rd.	600	188	-	37*	34.757226	-79.454682
S15	649 Hall St.	627	178	-	39*	34.759595	-79.411631
S16	14029 Dixie Guano Rd.	350	148	64 ft 143 ft.	79	34.762006	-79.438936
S17	639 Hall St.	556	170	-	35*	34.763790	-79.443703
S18	13308 Old Johns Rd.	550	169	98 ft 165 ft.	67	34.750612	-79.444704
S19	13198 Eastover Ln.	600	118	62.6 ft 112.6 ft.	50	34.754609	-79.448631
W20	1731 Berwick Dr.	527	164.5	85 ft 159 ft.	74	34.747105	-79.470794

<sup>\*</sup> where formula used to calculate total screened feet is  $b = \frac{V_a}{\pi r^2}$  using 3,000 ft. as r

Table 1. Laurinburg Well Data

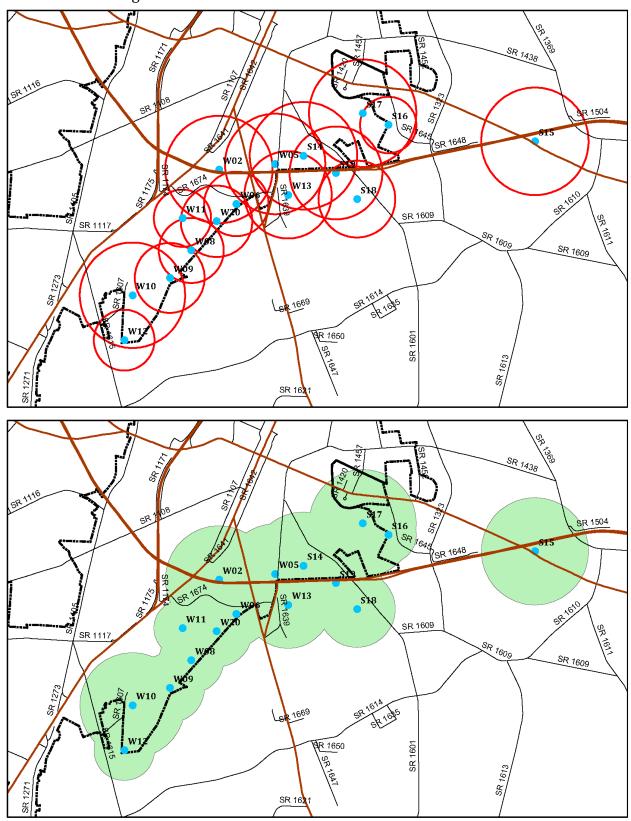
Well	Q	t <sub>d</sub>	P	n	V	b	r	WHPA	
	(gal/min)	(min/day)	(years)	porosity	(ft <sup>3</sup> )	(screened length)	(WHPA radius)	Feet <sup>2</sup>	Miles <sup>2</sup>
W02	550	720	10	0.2	966,838,235	34	3000	28,274,334	1.01
W05	703	720	10	0.2	1,235,795,053	50	2805	24,715,901	0.89
W06	650	720	10	0.2	1,142,627,005	112	1802	10,202,027	0.37
W08	625	720	10	0.2	1,098,679,813	106	1816	10,364,904	0.37
W09	625	720	10	0.2	1,098,679,813	92	1950	11,942,172	0.43
W10	650	720	10	0.2	1,142,627,005	42	2943	27,205,405	0.98
W11	458	720	10	0.2	805,112,567	100	1601	8,051,126	0.29
W12	545	720	10	0.2	958,048,797	106	1696	9,038,196	0.32
W13	700	720	10	0.2	1,230,521,390	66	2436	18,644,264	0.67
S14	600	720	10	0.2	1,054,732,620	37	3000	28,274,334	1.01
S15	627	720	10	0.2	1,102,195,588	39	3000	28,274,334	1.01
S16	350	720	10	0.2	615,260,695	79	1575	7,788,110	0.28
S17	556	720	10	0.2	977,385,561	35	3000	28,274,334	1.01
S18	550	720	10	0.2	966,838,235	67	2143	14,430,422	0.52
S19	600	720	10	0.2	1,054,732,620	50	2591	21,094,653	0.76
W20	527	720	10	0.2	926,406,818	74	1996	12,519,011	0.45

Table 2. Laurinburg Delineation Data

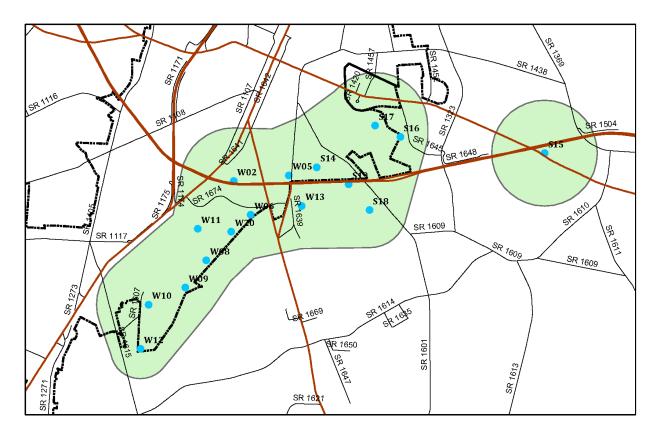
#### Table 1 & 2. Well and Delineation Information

- Coordinates were provided by the PWSS of DEQ for consistency with shapefile records.
- •• Copies of Well Construction Records are included in the appendix (these documents may include information on intermittent screened intervals, well locations, well depths and latitudes and longitudes).

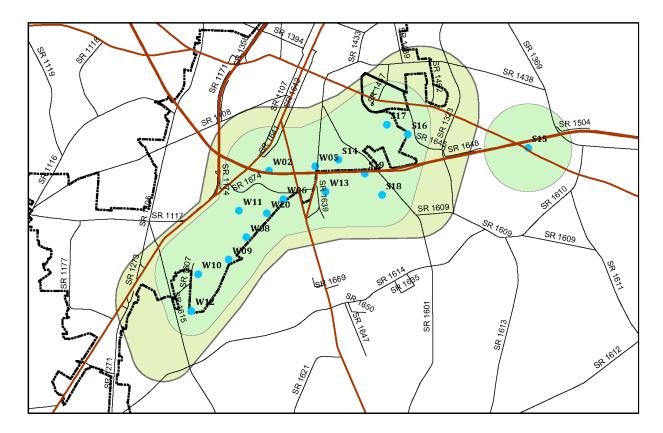
The wellhead protection areas, based solely on the delineated area (r) for each individual well, are shown below. The first image shows the significant overlapping of areas and the second image shows the delineated WHPAs as a whole:



Due to the significant overlapping of the WHPAs, barriers were dissolved and two WHPAs were formed. Well 15 has a WHPA independent of the others. The area of the remaining wells was combined and the boundary was smoothed by removing the scalloped areas between the overlapping areas, as shown below.

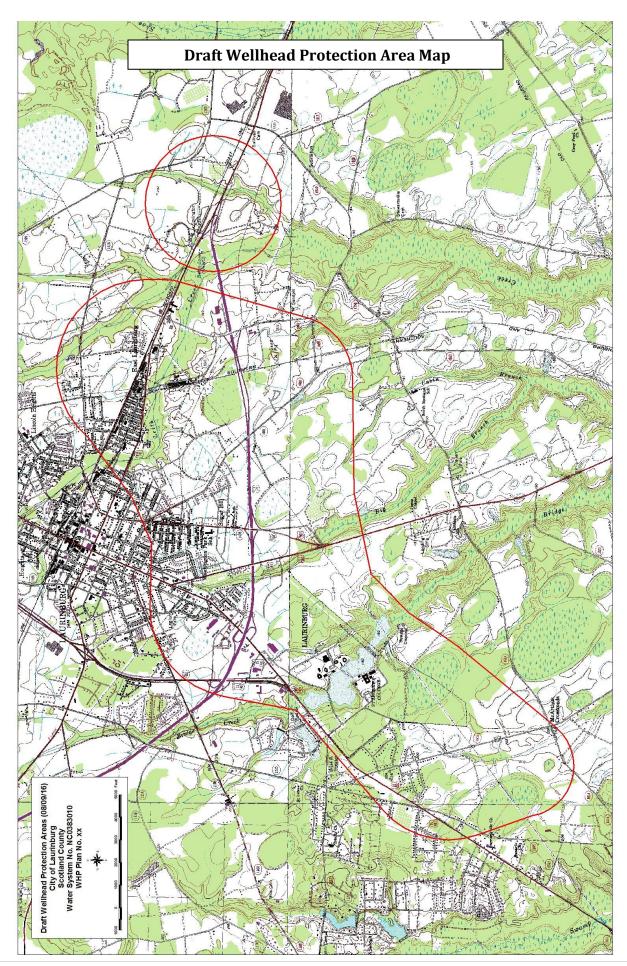


The total land area of the WHPAs as delineated, excluding Well 15, is 260,819,191 sq. ft. Therefore, the boundary of the combined WHPA was enlarged evenly to account for the overlapping area of the independent wells.



The resulting wellhead protection area map for the City of Laurinburg is shown on the following page.

The City of Laurinburg WPC has agreed to utilize the yield totals and screen intervals provided from the SDWIS, when not provided on well construction records, along with the associated delineated draft WHPAs. In addition, the WPC agreed that changes should be made to future Local Water Supply Plans to show consistency in data where necessary.



#### III. INVENTORY OF POTENTIAL CONTAMINANT SOURCES

A **Potential Contaminant Source** (PCS) is any substance or activity that could adversely affect the quality of your drinking water supply. The PCS inventory is a complete listing, including mapped locations, of past and present land use activities within the wellhead protection area (WHPA) that threaten groundwater quality. Each of the potential contaminant sources that were identified was assigned a code according to the category into which it falls. The potential contaminant categories and corresponding codes are listed in Table 3.

PCS Categories	Map Code
PIRF	A
RCRA	В
CERCLIS	С
Tier II Site	D
Pre-Sanitary Landfill	Е
UST	F
NPDES	G
Communications Tower	Н
Recreational Facility	Ι
Carwash	J
Medical Facility/Hospital	K
WWTP	L
Maintenance Shop	M
Water Treatment/Supply	N
Hardware/Lumber/Parts Store	0
Automobile Repairs/Sales	P
AST	Q

PCS Categories	Map Code
Machine Shop/Repair	R
Pump Station	S
Storage	Т
Manufacturing	U
Animal Operation/Poultry	V
Laundromat/Dry Cleaner	W
Print/Sign Shop	X
Agriculture/ Ag. Operations	Y
Electrical Substation/Storage	Z
Gas Station	AA
Salvage Yard	BB
Demolition Site	CC
Cemetery	DD
Chemical Storage	EE
Wood Processing	FF
Motor Pool	GG
	1

Table 3. Potential Contaminant Source Categories

The inventory process begins by looking at the Source Water Assessment Program Report for the City of Laurinburg. Information from sixteen (16) State and Federal Databases is combined into that report, and this information is used as a starting point to research files at the various state agencies. A description of each of the regulatory databases researched can be found in the appendix.

Source Name	Susceptibility Rating
WELL #2	Higher
WELL #5	Moderate
WELL #6	Higher
WELL #8	Moderate
WELL #9	Moderate
WELL #10	Moderate
WELL #11	Moderate
WELL #12	Moderate
WELL #13	Moderate
WELL #14	Moderate
WELL #15	Moderate
WELL #16	Moderate
WELL #17	Higher
WELL #18	Moderate
WELL #19	Moderate
WELL #20	Moderate

Table 4. SWAP Susceptibility Rating

NC SWAP Reports (Source Water Assessment and Protection) - The Source Water Assessment Program (SWAP) information is compiled by the Public Water Supply (PWS) Section from available electronic PCS databases with statewide coverage obtained from various State agencies. The SWAP information is an extremely valuable starting point for conducting a PCS inventory. However, it is not a comprehensive database of all PCSs. Because it includes only those databases with statewide coverage that are available to the PWS Section in an electronic format, PCS information specific to the area of interest may not be included. Databases (both hardcopy and electronic) maintained by local, county, state, and federal agencies may contain information about known PCSs occurring within the WHPA (e.g., areas of pesticide or fertilizer application, pesticide storage areas, landfills or dumps, inactive hazardous waste sites, underground storage tanks, above ground storage tanks, areas with septic systems, improperly constructed/abandoned wells, etc.) The NC SWAP Report was reviewed by the WPC and the Susceptibility for each well was ranked by the NC PWS Section as shown in Table 4 above. Susceptibility is an indication of a water supply's potential to become contaminated by the identified PCSs within the assessment area. All relevant information found in the SWAP report is reflected in the PCS tables and in the following summaries. The City of Laurinburg's SWAP Report can be located at the following website:

http://www.ncwater.org/files/swap/SWAP Reports/0383010 7 14 2015 85 11.p df

The WPC conducted a **windshield survey** of the WHPAs and identified each potential contamination source (PCS) facility or activity that might exist within each WHPA. Onsite visits were made and additional information was obtained regarding quantity and types of contaminants kept on site. The PCS Data Charts show the sources identified during the inventory along with quantities and types of contaminants found at the site. The PCS Inventory Maps show the location of each of the identified potential contaminant sources

within the WHPAs. A list of example potential contamination sources by risk category is included in the appendix.

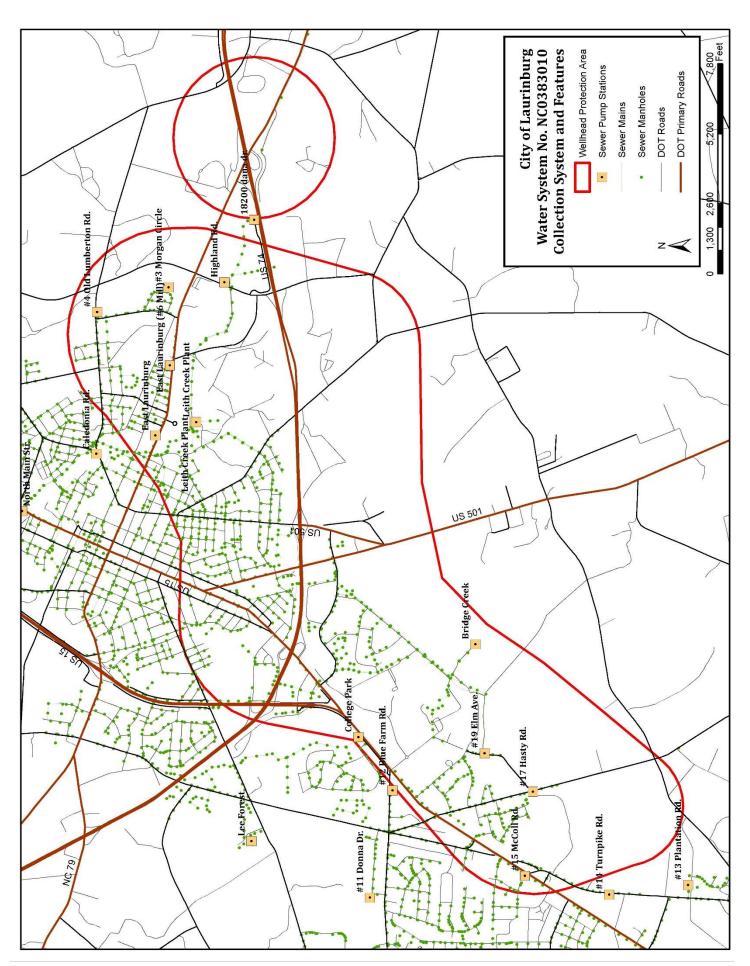
**Septic Tanks** – A public sewer system, owned and operated by the City of Laurinburg, collects almost all sewage waste in the WHPAs. Scotland County Health Department is responsible for the inspection of all septic tanks in the county. If any properties are identified as having a private septic system in any WHPA, a brochure and/or educational materials will be delivered to the property owner, and/or property occupant, regarding proper maintenance of a septic system.

**Abandoned Wells** – Wells 1, 3, and 7 have been properly abandoned. Well 7 was replaced with Well 20. Well 4 is no longer in use due to contamination; however, it is a USGS monitoring site. The abandonment record for Well 1 and 3 are included in the appendix. The Scotland County Health Department was contacted concerning privately owned abandoned wells. There are no privately owned abandoned wells known of in the WHPAs at this time.

**Lift Stations** – The following chart is a listing of sewage lift stations located in the WHPAs for the City of Laurinburg or within 150 feet from the WHPA boundary. These lift stations are close enough to the WHPA to monitor since the hydraulic conductivity and hydraulic gradient are unknown. Please see the following Collection System and Features map for the location of each site, in addition to sewer collection system line and manhole locations.

Pump #	Physical Location	Avg. GPM		
3	17231 Morgan Circle	50		
4	17900 Old Lumberton Rd.	110		
15	11758 McColl Rd., US 401 & Turnpike Rd.	65		
17	11400 Hasty Rd. & Elm Street	100		
19	2212 Elm Avenue	1,500		
22	13971 Highland Rd.	350		
23	17980 Highway 74 Business E. Lbg. #6 Mill	250		
24	16401 Hwy 74 Business E. Lbg. School	100		
28	1721 Berwick Dr., Bridge Creek (Behind St. Andrews)	1,400		
29	1811 S. Main Street (College Park Subdivision & Pizza Hut)	580		
32	Leith Creek WWTP (LC#1)	1,800		
-	Leith Creek WWTP (LC#2)	2,500		
	Liftstations w/in 50 ft. of WHPA			
21	74-Bypass, 18200 Dana Drive (Beside Dana)	2,500		
Liftstations w/in 150 ft. of WHPA				
12	13460 Blue Farm Rd. (Blue Farm Apt. Complex	86		

Table 5. Locations of Lift Stations within WHPAs



**Permitted Ground Water Sources** – One other permitted groundwater source is located within 150 ft. of the WHPA boundary of Well 15.

• PSWID: 5083001

System Name: Murphy-Brown Sanitation-Laurinburg

System Type: Transient Non-Community

Susceptibility: Moderate

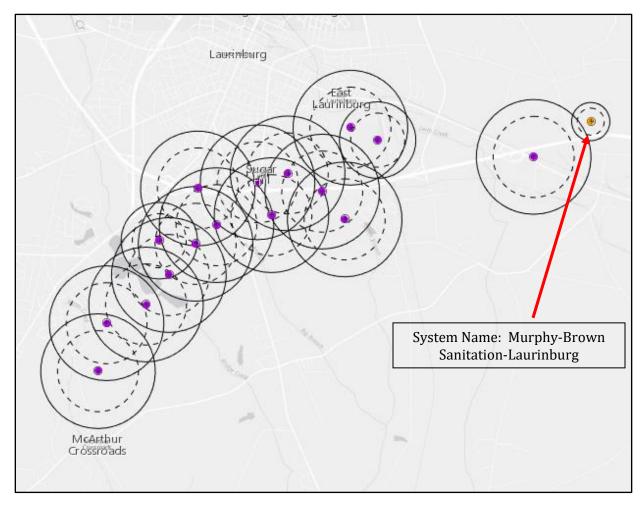
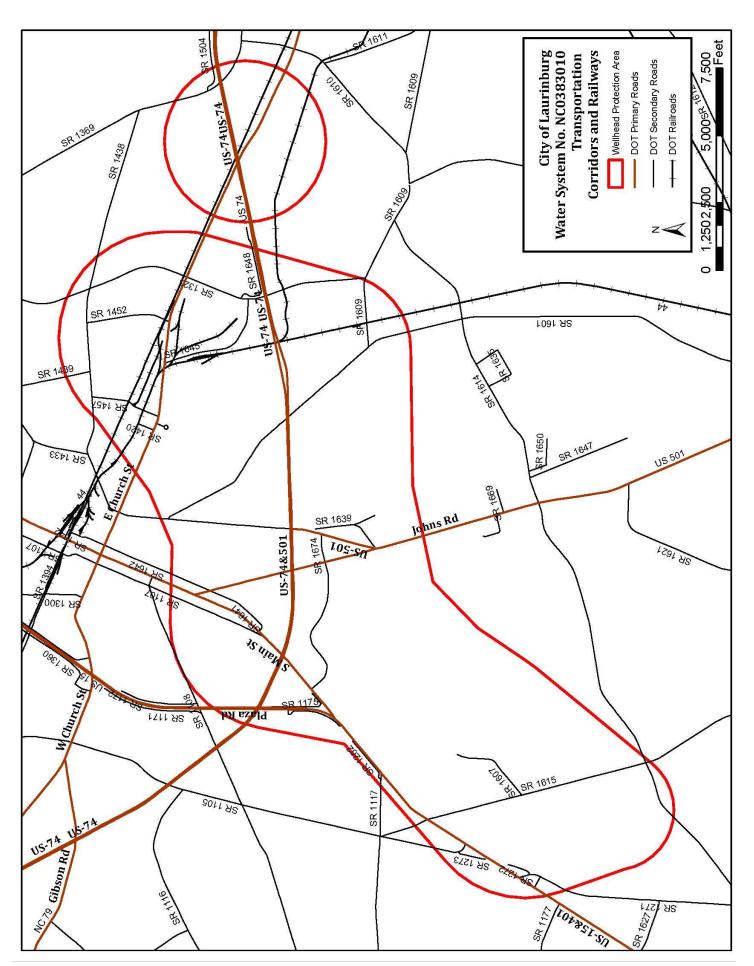


Image taken from SWAP 2.0

**Transportation Corridors and Railways -** The following map displays major transportation corridors and railways located within WHPAs. Heavy areas of transportation or cargo carriage are more susceptible to contamination from continuous exposure to substances through spills and wreckage.



Several local, state and federal databases were searched. Information describing these databases and types of contaminants located in each are provided in the appendix. A summary of the findings of this research is shown below. Pollution incident records located at the NC DEQ, Division of Waste Management, UST Section of the Fayetteville Regional Office were reviewed and a summary for current/open case pollution incidents has been included. For additional information pertaining to any case, please contact the UST Section at the Fayetteville Regional Office of NC DEQ by calling 910-433-3300.

Regulatory Agency Databases Researched for PCSs						
Database	Results					
Animal Operations	None					
CERCLIS Sites	One (1)					
National Priority List Sites	None					
Non-Discharge Permits	None					
NPDES Permits	Three (3)					
Old Landfill Sites	Two (2)					
PCB Sites	None					
Pollution Incidents	Sixteen (16)					
RCRA Hazardous Waste Generators/Transporters	Three (3)					
RCRA TSD Sites	None					
Septage Disposal Sites	None					
Soil Remediation Sites	None					
Solid Waste Facilities	None					
Tier II Sites	Four (4)					
UIC Permits	None					
UST Permits	Eleven (11)					

Table 6. Regulatory Agency Database PCSs per Type

#### **Current Pollution Incidents (UST Releases and Non-UST Releases)**

#830001 One Hour Cleaners – 1514 S. Main St. - From SVE Progress Report No. 5 dated 3/22/2016: A SVE system was installed at the One Hour Cleaners site in Laurinburg, NC in 2010 to address PCE impacts in vadose zone soil at the site. System performance data indicate that the SVE system has significantly reduced the mass of PCE in the subsurface since system start-up in October 2010 through removal of approximately 1,064 lbs. (79 gallons) of PCE. During the period from late August 2015 through early January 2016, the system ran continuously and PCE extraction rates decreased to the lowest levels measured since the start of system operation. During the O&M visit in December 2015, the PCE

extraction rate was measured at only 0.05 lbs./day. The system was turned off on January 5, 2016 due to water being pulled into the system from a historically high water table. Water accumulated in the knock-out drums was removed from the site for disposal on January 8, 2016. Based on SVE performance data, reduced PCE removal efficiency, and a high water table, H&H did not restart the SVE system during the January 8, 2016 0&M site visit, and the system currently remains off. Due to the recent low removal efficiency and high cost of operating the system, H&H recommends the system be left off for the foreseeable future with the possibility of permanent shutdown. (Map Code: A-1)

# 830002 Village Cleaners – 1691 S. Main St. - In 1997, while performing a project on adjacent property, EA's laboratory analysis of groundwater sample revealed a Tetrachloroethylene (PCE) concentration of 3.3 ug/l, exceeding the standard of 0.7 ug/l. Information was forwarded to the Fayetteville Regional Office of NCDENR. In November of 2011, soil tested for tetrachloroethylene and TMW-3 at concentration levels exceeding the NC 2L Groundwater Quality Standard. This property was enrolled into the Dry-Cleaning Solvent Cleanup Program. (Map Code: A-2)

# 29681 City of Laurinburg Public Works – 503 Hall Street – This release was discovered on December 1, 2010 during the removal of five (5) USTs. TPH analysis confirmed impacted soil. Over-excavation occurred on December 13, 2010 with the removal of approximately 1,860 tons of soil. There were three (3) UST basins that were over-excavated along with a lengthy product line trench with some additional soils being excavated from the tops of two (2) USTs adjacent to Hall Street as they were being upgraded. A total of seven (7) soil samples were reported to exceed maximum contaminant levels. Because groundwater was encountered in the bottom of the excavation sites, four (4) monitoring wells were constructed for the Initial Abatement Action Report. This report was received by the FRO on January 18, 2011. A Limited Site Assessment was received on April 11, 2011. A Risk, rank, and abatement score of I-80-R was given for this site on April 25, 2011. On August 8, 2011, this site was considered conditionally eligible for reimbursement from the Commercial Trust Fund for reasonable and necessary costs incurred for any environmental assessment and cleanup of the site. (Map Code: A-3)

#29996 Community Mart – 16440 Andrew Jackson Hwy. – A petroleum release was discovered at this site on March 29, 2016 during UST removal activities. One (1) 2,000 gallon kerosene UST and associated dispensers and product piping were removed from this site with three (3) 8,000 gallon gasoline USTs remaining currently active. No free product was witnessed during excavation; however, strong petroleum odors were noted in the UST basin. An Initial Abatement Action Report was submitted to the FRO on May 11, 2016 where testing results confirmed a release of product with contamination exceeding regulatory action levels. A total of 31.88 tons of petroleum contaminated soil has been removed from the site. A Notice of Regulatory Requirements was issued on May 19, 2016 by the FRO. A Limited Site Assessment Report was submitted to the FRO on July 14, 2016 recommending a risk classification of "intermediate" and the completion of a Comprehensive Site Assessment. (Map Code: A-4)

# **15449 South Main Exxon** – 1659 S. Main St. – In December 1994, a petroleum release was detected during the removal of seven (7) USTs. According to a January 1995 Initial Abatement Measures and Site Check Report, approximately 150 cubic yards of contaminated soil was removed from the gasoline tank pit and transported to a nearby site to be land farmed. Groundwater contamination was confirmed during a previous investigation were all target compounds were reported above maximum contaminant limits. A 1998 site visit and review determined this site to be ranked as "low." (**Map Code: A-5**)

# 29582 St. Andrews College Physical Plant – 1700 Dogwood Mile – This release is located in the wellhead protection areas of wells 11, 8, and 20 (former 7) and is of most concern to the UST Section of the Fayetteville Regional Office. In February 2009, a petroleum release was discovered upon the removal of one (1) 500 gallon diesel UST and two (2) 1,000 gallon gasoline USTs. The release was primarily gasoline with little or no diesel being detected. Approximately 330.36 tons of soil was removed from the site with samples being taken from the sidewalls of the excavated area. No base samples were collected due to the presence of groundwater in the excavation pit. Along the north excavation wall, Isopropylbenzene, 1,3,5-Trimethylbenzene, C5-c8 Aliphatics, C9-C12 Aliphatics, C9-C10 aromatics and Toluene exceeded the MSCCs. Groundwater intercepted the excavation and tank bottoms and contamination indicated Benzene and Isopropyl ether above the Gross Contamination Limits, and Toluene, Xylenes, Naphthalene, nOPropylbenzene, and 1,2,4-Trimethylbenzene exceeding the groundwater standard. There were also exceedances of contamination levels approximately 95 ft. southeast of the site. Lead in excess of the groundwater quality standards was detected in all monitoring wells sampled. Because water supply wells are within 1,000 ft. of the release and groundwater contaminant levels are above standards, the risk classification for this site is "high". A Corrective Action Plan was approved in December 2010 requiring regularly submitted monitoring reports. Sampling from 2014 shows contaminant levels to remain above groundwater standards, including lead. As of April 2017, a Notice of Violation was issued for failure to submit a monitoring report as approved in the corrective action plan. (Map Code: A-6)

# 6362 Royster Co. – Business Hwy. 74 East – A petroleum release was discovered during tank removal of six (6) USTs, one (1) diesel and five (5) gasoline, during November 1990. Contaminated soils in the amount of 20 yd³ was stockpiled and approved to be spread onsite. Monitoring wells were installed in 1991. In January 1993, a Corrective Action Plan was submitted to the FRO. Groundwater sampling showed positive results for multiple petroleum byproducts from approximately three (3) plumes. A Hydrogeologic Investigation Phase III was submitted at the same time as the Corrective Action Plan concluding that even though contamination was detected, they were at very low levels. It was noted in the report that a swamp (i.e. a discharge zone for the site) is located just downgradient. The results of phase III of the ground water investigation indicated that for all practical purposes the downgradient extent of contamination has been reached. (Map Code: A-7)

# 11621 City Limits Grocery – An undetermined amount of contaminated soil was discovered during the abandonment of two (2) 550 gallon USTs in September 1993. Approximately 30 cu/yds of impacted soil was excavated for disposal. Lab results for soil

samples show 953 mg/kg FRO and 240 mg/kg GRO. No other work is documented in the file. (**Map Code: A-8**)

# **22848 Servco 02611** – 16700 Andrew Jackson Hwy. – For details related to this event, contact the UST section of the Fayetteville Regional Office at (910) 433-3300. This file was unavailable for review at the time of record inspection. No information could be found through the digital database. (**Map Code: A-9**)

# 90169 Wallace Trucking – Spill on Hwy. 74 East – On March 26, 2015 at approximately 4:30 pm, a diesel fuel spill from a tractor trailer accident occurred on Hwy 74 East about ¼ mile prior to Exit 186. There was a loss of approximately 150 gallons. EHC vacuum truck recovered about 150 gallons of fuel from saddle tanks and puddles of fuel on the ground. Soil removal was scheduled for April 2, 2015. A Notice of Regulatory Requirements was issued by the FRO on April 1, 2015. No other work is documented in the file. (Map Code: A-10)

# 29930 Nic's Pic Kwik 9 – 11761 McColl Rd. – There was a suspected release from a 2,000 gallon kerosene UST that has been out of service, reportedly, since 2012. The date of the release is not known but there was possibly a release of up to 600 gallons. Initial response efforts were to remove the remaining product from the UST. This discovery is at a facility where the STF Branch has for years been monitoring a state lead site. The state lead contractor measured product in MW-9 on October 29, 2014 which was later to be confirmed as kerosene. A private consultant was hired to gauge/sample MW-9 and reportedly, no free product was measured. On April 15, 2015, Ken Currie and Wayne Randolph of the FRO gauged MW-9 with both an oil/water interface probe and poly bailer. No product was detected with the interface probe and although no visible product was observed in the bailer, there exhibited a slick coating on the bailer exterior and water dripping from the bailer created a significant sheen in runoff water standing in the well vault. A groundwater sample was collected and showed minor target detections. For lack of other possible sources, the RP was to conduct a site check around the kerosene UST and conduct free product recovery. (Map Code: A-11)

# 2857 Quick Stop Store 50 – 11761 McColl Rd. – A 2010 Monitoring Report states that a file review for this incident at the FRO indicated that in August 1984, a release was reported at the site when it was discovered that the on-site water supply well had been impacted by petroleum contaminants. The on-site water supply well was abandoned in 1985. One (1) 4,000 gallon and one (1) 10,000 gallon UST were closed by removal on June 12, 1991. Contaminated soils were removed from the former tank basin, product lines, and north side of the dispenser island. Agra Environmental, Inc. (Agra) conducted a site visit and monitoring well installation at the site on December 9, 2009. During the visit, MW 5 and 6 were found to be destroyed and MW 4 was found to be significantly damaged. None of the on-site monitoring wells revealed petroleum contamination exceeding the regulatory standards during this time. A series of events for this property can be found in the Subsequent Monitoring Report dated September 26, 2016 submitted to the FRO, as well as recommendations for the continuance of monitoring at this site. (Map Code: A-12)

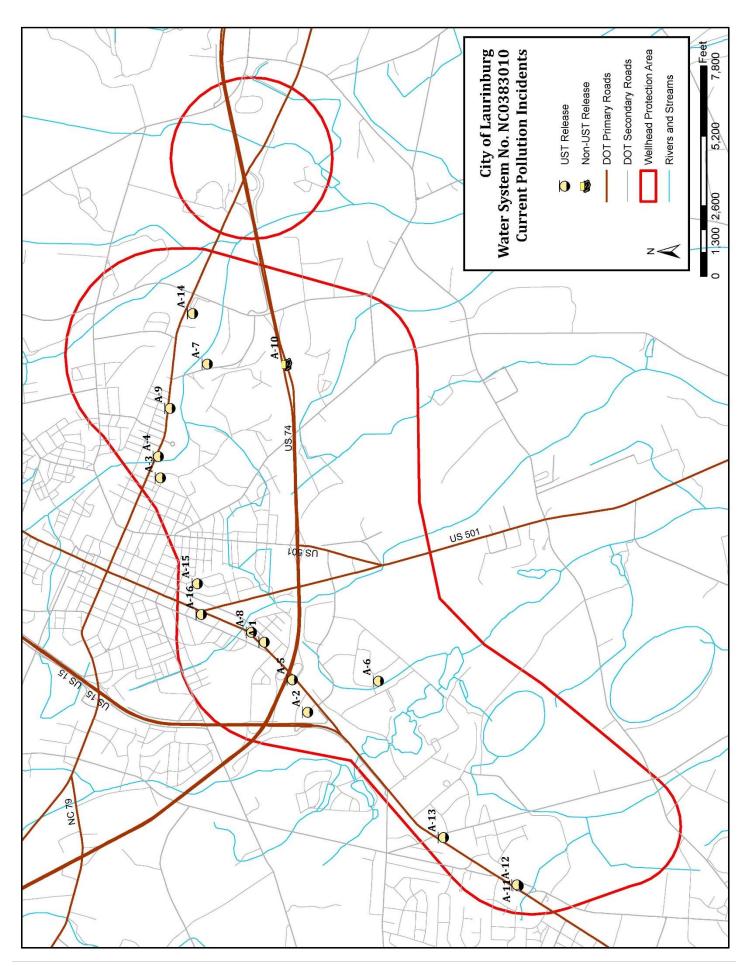
# 2856 Nic's Pic Kwik – 1201 McColl Hwy. - A petroleum release of approximately 7,000 gallons occurred in 1984. Soil sampling and testing from installed monitoring wells took place between 1988 and 1991. In March on 1991, NCDENR requested a site assessment which was completed and received in March of 1992. This report showed evidence of petroleum fuel hydrocarbon contamination in six (6) monitoring wells. An inspection report from June 2004 indicated that there were damaged monitoring wells on the property that need to be properly abandoned. An irrigation well was found to be located within 300 ft. of the site. A Notice of Regulatory Requirements was issued on October 13, 2006 because no assessment work or corrective actions had been recorded since the site assessment in 1992. A response letter was received at the DENR Fayetteville Regional Office on December 13, 2006 disputing the responsibility of the cleanup by Quality Oil Company. No further information was available in the file. Currently, there are only ASTs at this facility. (Map Code: A-13)

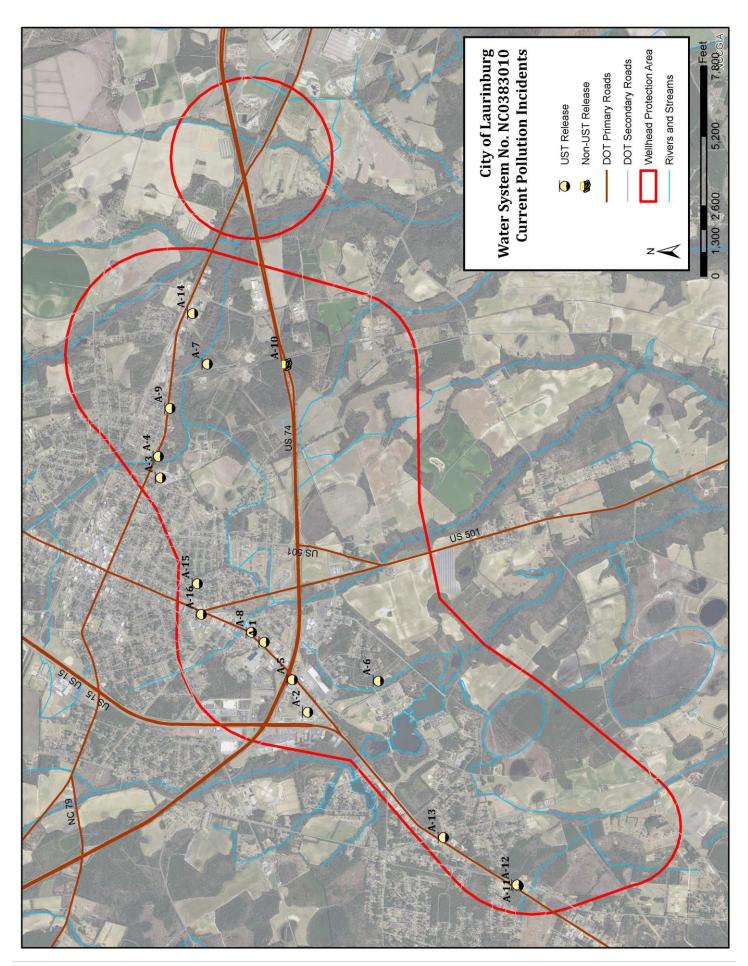
# **14737 Service Oil – Bulk Storage Fac.** – Bus. Hwy 74 East. - There is very little information in this file at the FRO. A Notice of Regulatory Requirements dated November 2, 1995 indicates receiving information on April 17, 1995 confirming a release from the UST at this site. This letter notified the Service Oil Bulk Plant Facility of the legal requirements pertaining to the release. **(Map Code: A-14)** 

# 23945 John Cartrette Property – 1017 S. Pine St. – Available records from the online database indicate that soil contamination was discovered during a 550 gallon heating oil release. The release was not reported and known about by the Fayetteville Regional Office until the 20-day report was received. A site visit was performed on November 3, 2002 where soil was hand augured to 7 ft. below land surface. A petroleum odor was present at 7 ft. below land surface; however, no sample was obtained. (Map Code: A-15)

# 7222 Pat's Place – 1019 South Main St. – A petroleum release was discovered upon the removal of one (1) 1,000 gallon UST at this location in January 1992, according to a tank removal analysis submitted to the FRO by Environmental Hydrogeological Consultants, Inc. Original sampling results showed soil contamination, not groundwater contamination. A proposed Corrective Action Plan was received at the FRO on February 24, 1992 which detailed the discovery of an orphaned tank onsite. Bain, Palmer & Associates, Inc. were retained for services by Service Oil Company to provide hydrogeological services. A letter of preliminary findings was received at the FRO on December 1, 1994 describing three separate areas of contamination onsite with no cause for concern of risk to human health or the environment. This site was visited by the FRO on August 28, 1998 to confirm the priority ranking and to determine if the incident could be closed out using available data. The review and site visit determined the ranking to be "low"; however, this incident could not be closed under the risk-based rules without additional soil and groundwater testing. There remains to be a dispute of responsible party. (Map Code: A-16)

Please see the following maps for the location of each incident described above, indicated by the referenced map code.





#### **Closed/Historic Pollution Incidents (UST Releases and Non-UST Releases)**

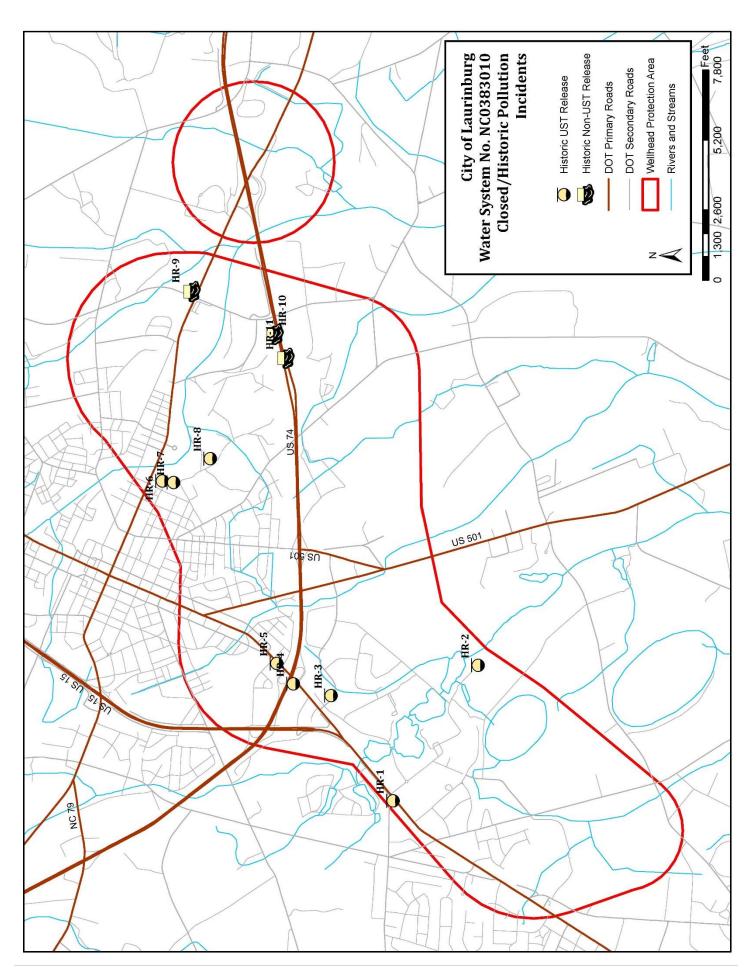
These events do not appear as potential threats on the current Potential Contaminant Source Inventory or Inventory Maps as these are considered closed events by the UST Section of the Fayetteville Regional Office. However, a listing and map of closed/historic pollution incidents has been included for reference. In addition, details regarding each case have been provided electronically by the UST section of the Fayetteville Regional Office and are available to the Wellhead Protection Committee.

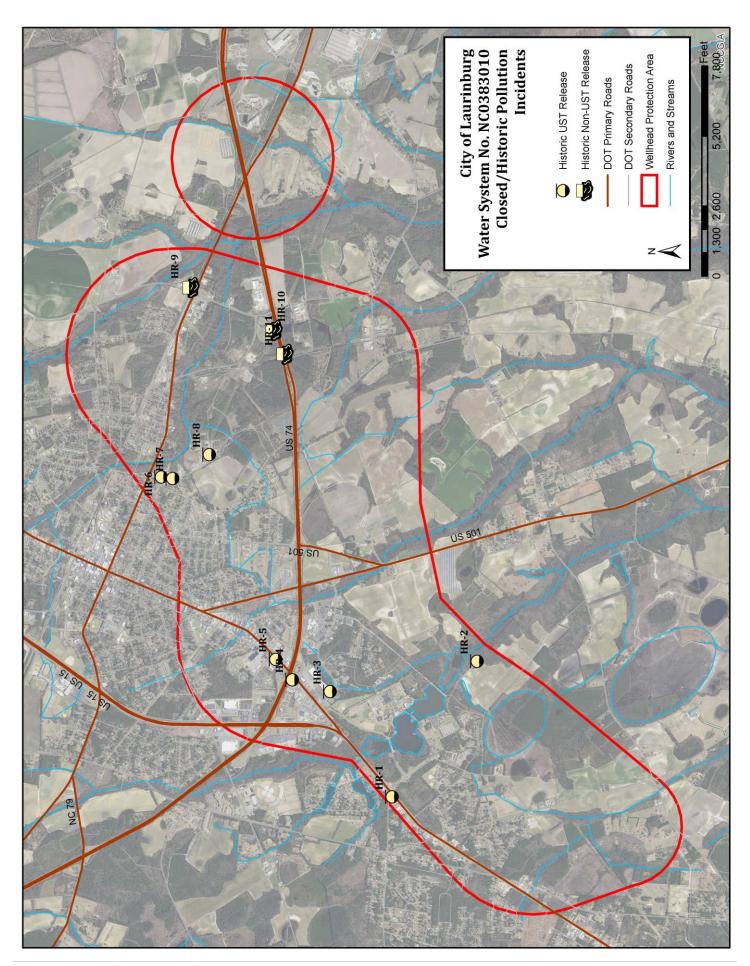
WHPA	Map Code	Location	File #	Archived File Location	Latitude	Longitude
CA-10	HR-1	Community Stop 3 2100 401 South And Blues Farm Rd.	15451	CD-594/FA-839	34.745072	-79.490556
9	HR-2	Bridge Creek Pump Station Elm Street Extension	22847	CD-361/FA-1221	34.736492	-79.473752
2, 11	HR-3	Kmart Auto Center (former) 1690 South Main St.	29746	CD-594/FA-3822	34.751460	-79.477580
2	HR-4	Scotchman 198 1659 South Main St.	29858	CD-594/FA-3569	34.755320	-79.476150
2	HR-5	McLaurin-McArthur Chevrolet 1609 South Main St.	11987	CD-242/FA-670	34.757019	-79.473617
17	HR-6	City of Laurinburg Garage 503 Hall St.	7515	CD-175/FA-281	34.768793	-79.451118
17	HR-7	City of Laurinburg Public Works 503 Hall St.	29875	CD-594/FA-3949	34.767643	-79.451305
17	HR-8	Leith Creek Pump Station Hall St. Extension	22852	CD-360/FA-1226	34.763912	-79.448330
CA-17	HR-9	Rostra Presion Controls 14141 Highland Rd.	90023	CD-561/FA-88150	34.765811	-79.427677
CA-17	HR-10	UPS Truck Accident Hwy 74 Bypass & Highland Rd.	90120	CD-624/FA-88285	34.757315	-79.432931
CA-17	HR-11	Universal Intermodal Services Hwy 74 near MM 186	90165	CD-624/FA-88347	34.756182	-79.435891

CA = Contributing Area

Table 7. Closed/Historic Pollution Incidents (UST Releases and Non-UST Releases)

To research these pollution incidents, please visit the NC Department of Environmental Quality, Division of Waste Management's UST Section Laserfiche Weblink research tool for archived files at: <a href="http://edocs.deq.nc.gov/WasteManagement/Welcome.aspx?cr=1">http://edocs.deq.nc.gov/WasteManagement/Welcome.aspx?cr=1</a>. Please see the following maps for the location of each incident listed above, indicated by the referenced map code.





#### **Potential Contaminant Source Inventory**

#### **Tables and Maps**

The following tables list the potential sources of contamination in the City of Laurinburg's wellhead protection areas. The exception to this are the numerous home heating oil tanks and septic tanks used at many residences, and which remain off the inventory for this reason. The tables have map codes used to identify the potential sources of contamination on the PCS Inventory Map. For more detailed information about each potential contaminant source, including information relevant in providing educational materials to owners, please see the PCS Data Charts in the Appendix. Where listed on the PCS Data Charts "low quantities" means less than 100-gallons or 100-pounds. The map codes used to identify each potential contaminant site category are detailed in Table 3.

Within this section, you will find a comprehensive chart listing all potential contaminant sources within the two wellhead protection areas of the City of Laurinburg, followed by corresponding maps showing each PCS indicated by the referenced map code.

Following the comprehensive PCS inventory chart and maps is information specific to each individual well site. This information is provided to better depict the potential of contamination to each individual well site. As described in the delineation of the WHPAs, the original delineated area of contribution to each well site was combined and expanded to form one WHPA where overlapping occurred. Potential contaminants located outside of the determined radius for each individual well (located in the expanded portion of the WHPA) are listed and shown separately as Indirect Potential Contaminant Sources of Wellhead Protection Areas.

WHPA	PCS Category	Map Code	PCS Site	Physical Location
18	Agriculture/Ag. Operations	Y-2	Sinclair Lumber Co	17401 Harry Malloy Rd.
				Laurinburg, NC 28352
17	Agriculture/Ag. Operations,	Q-15	Allan Baucom	17840 Old Lumberton Rd.
	AST	Y-1		Laurinburg, NC 28352
15	Animal Operation/Poultry	V-1	Carmichael Farm	18668 Old Lumberton Rd.
				Laurinburg, NC 28352
2	AST	Q-9	South Fire Station - Station 6	1547 Hickory St.
				Laurinburg, NC 28352
2	AST	Q-10	Moe's Chicken	1600 S. Main St.
				Laurinburg, NC 28352
18	AST, Chemical Storage	Q-13	Pate Z V Incorporated	17401 Harry Malloy Rd.
		EE-5	-	Laurinburg, NC 28352
18	AST, Chemical Storage,	Q-12	Helena Chemical	17321 Harry Malloy Rd.
	CERCLIS	EE-4		Laurinburg, NC 28352
		C-1		3
16, 17	AST, PIRF	Q-11	Service Oil - Bulk Storage Fac.	17600 U.S. 74 Business
,	,	A-14	PIRF Inc.: 14737	Laurinburg, NC 28352
2	Automobile Repairs/Sales	P-1	Scotland Motors	1609 S. Main St.
	, ,			Laurinburg, NC 28352
2	Automobile Repairs/Sales	P-2	Doug's Tire Shop	1411 S. Main St.
	, ,			Laurinburg, NC 28352
2	Automobile Repairs/Sales	P-3	Safeway Motors Sales & Rental	1134 S. Main St.
	, ,			Laurinburg, NC 28352
2	Automobile Repairs/Sales	P-4	Allstate Glass	1411 Atkinson St.
	,			Laurinburg, NC 28352
17	Automobile Repairs/Sales	P-6	Caulder's Service Center	104 Sanford Rd.
	, ,			Laurinburg, NC 28352
2	Automobile Repairs/Sales	P-7	Haney's Tire & Recapping	1663 S. Main St.
_			Services	Laurinburg, NC 28352
10	Automobile Repairs/Sales	P-8	C&R Automotive & Towing	1171 McColl Rd.
	, , , , , ,		3	Laurinburg, NC 28352
17	Automobile Repairs/Sales	P-9	Martin Transport	14201 Highland Rd.
	AST	Q-16	· · · · · · · · · · · · · · · · · · ·	Laurinburg, NC 28352
2	Carwash	J-1	Taylor's Detailing	1407 S. Main St.
				Laurinburg, NC 28352
2	Carwash	J-2	Exxon Car Wash (Manual)	1200 S. Main St.
		, _		Laurinburg, NC 28352
10	Carwash	J-3	Nic's Pic Kwik 9 Carwash	11761 McColl Rd.
		, ,		Laurinburg, NC 28352
10	Carwash	J-4	Nic's 8 Carwash	12001 McColl Rd.
		' '		Laurinburg, NC 28352
10	Carwash	J-5	Ron's Precision Car Wash	12200 McColl Rd.
10	Gai Wasii	, ,	Tion of recioion dur wash	Laurinburg, NC 28352

Potential Contaminant Source Inventory Chart

WHPA	PCS Category	Map Code	PCS Site	Physical Location
15	Cemetery	DD-1	Covington Cemetary	Off of Hwy 74
				Laurinburg, NC 28352
2	Chemical Storage	EE-1	Byrd's Pool Services	1545 Atkinson St.
				Laurinburg, NC 28352
16, 17	Chemical Storage, NPDES	EE-3	Ready Mix Concrete Company	13842 Dixie Guano Rd.
		G-3		Laurinburg, NC 28352
5, 6, 13	Communications Tower,	H-1	Crown Castle Tower	11961 Johns Rd.
	AST	Q-4	Site Name: ANS 014 930334	Laurinburg, NC 28352
			Laurinburg So.	
			FCC Tower Reg No 1278829	
2	Communications Tower,	H-2	American Tower Corporation	111 Plaza Rd.
	AST	Q-5	Site Name: Legion Park NC	Laurinburg, NC 28352
			Site #: NC 021292	
			FCC Tower Reg No 1056789	
16, 17	Communications Tower,	H-3	Duke Energy Progress Inc.	Dixie Guano Rd.
	AST	Q-6		Laurinburg, NC 28352
17	Demolition Site	CC-1	Prince Plant #3	23 Commonwealth St.
				Laurinburg, NC 28352
17	Demolition Site, RCRA, AST	CC-2,	Waverly Mills Plant #3	50 5th St.
		B-3		Laurinburg, NC 28352
		Q-7		
2	Dry Cleaner, RCRA, PIRF	W-1	One Hour Cleaners	1514 S. Main St.
		B-1	PIRF Inc.: 830001	Laurinburg, NC 28352
		A-1		
2	Dry Cleaner, RCRA, PIRF	W-2	Village Cleaners	1691 S. Main St.
		B-2	PIRF Inc.: 830002	Laurinburg, NC 28352
		A-2		
16, 17	Electrical Substation	Z-2	Duke Energy Progress Inc.	Dixie Guano Rd.
				Laurinburg, NC 28352
2	Electrical Substation	Z-4	City of Laurinburg	728 Midland Way
				Laurinburg, NC 28352
2	Hardware/Lumber/ Parts	0-1	Advance Auto Parts	1216 S. Main St.
	Stores			Laurinburg, NC 28352
2	Hardware/Lumber/	0-2	AutoZone	1203 S. Main St.
	Parts Stores			Laurinburg, NC 28352
2	Hardware/Lumber/Parts	0-4	O'Reilly Auto Parts	1123 S. Main St.
	Stores	_		Laurinburg, NC 28352
	Hardware/Lumber/Parts	0-5	Napa Auto Parts	104 Johns Rd.
	Stores		Barnes Motor & Parts Company	Laurinburg, NC 28352
2	Hardware/Lumber/Parts	0-3	Lowes Home Improvement	910 US 15-401 By-Pass
	Stores, AST		Center	Laurinburg, NC 28352
2, 6	Hospital, AST, UST	K-2	Scotland Memorial Hospital	500 Lauchwood Dr.
		Q-2		Laurinburg, NC 28352
		F-11		, <u></u>

Potential Contaminant Source Inventory Chart cont.

WHPA	PCS Category	Map Code	PCS Site	Physical Location
17	Machine Shop/Repair	R-1	Averitt's Electric Motor Repair	14121 Highland Rd.
				Laurinburg, NC 28352
5	Maintenance Shop	M-1	Laurinburg Housing Authority	1351 Woodlawn St.
				Laurinburg, NC 28352
16, 17	Manufacturing	U-1	Rostra Precision Controls	2519 Dana Dr.
				Laurinburg, NC 28352
2, 6, 20	Medical Facility, AST	K-1	Scotland County Rehab Center	500 Lauchwood Dr.
		Q-1	and Urgent Care	Laurinburg, NC 28352
2, 5, 6,	Medical Facility, AST	K-3	Hospice of Scotland County	610 Lauchwood Dr.
13		Q-3		Laurinburg, NC 28352
17	Motor Pool	GG-3	Mikki Caulders Towing	102 Sanford Rd.
				Laurinburg, NC 28352
17	Motor Pool	GG-2	Sanitation Dept.	501 Hall St.
	Chemical Storage	EE-2	Public Works Facility	Laurinburg, NC 28352
	Electrical Storage	Z-1		
	Automobile Repair	P-5		
	Tratomobile Repuir			
2	Motor Pool, NPDES	GG-1	National Guard Armory	1520 S. Main St.
		G-2	Traderiar Guar a 111 mory	Laurinburg, NC 28352
16, 17	PIRF	A-7	Royster Co.	14001 Dixie Guana Rd.
		11 /	PIRF Inc.: 6362	Laurinburg, NC 28352
2	PIRF	A-8	City Limits Grocery	Main St.
		11.0	PIRF Inc.: 11621	Laurinburg, NC 28352
17	PIRF	A-9	Servco 02611	16700 Andrew Jackson Hwy.
		I A-7	361 760 02011	Laurinburg, NC 28352
5	PIRF	A-15	John Cartrette Property	1017 S. Pine St.
3		A-13	PIRF Inc.: 23945	Laurinburg, NC 28352
2	PIRF	A-16	Pat's Kitchen	1019 S. Main St.
^	FIKI	A-10	PIRF Inc.: 7222	Laurinburg, NC 28352
17	PIRF	A-10	Wallace Trucking	Hwy 74 East
	FIKE	A-10	Wallace IT ucking	
10	PIRF	A-12	Quick Stop Store 50	Laurinburg, NC 28352 11761 McColl Rd.
	PIKF	A-12	PIRF Inc.: 2857	Laurinburg, NC 28352
2	PIRF	A-16	Pat's Kitchen	1019 S. Main St.
4	PIKE	A-10		
2	DIDE	A F	PIRF Inc.: 7222	Laurinburb, NC 28352
	PIRF	A-5	South Main Exxon	1659 S. Main St.
0.11	DIDE Tion II City ACT	Α	PIRF Inc.: 15449	Laurinburg, NC 28352
8, 11,	PIRF, Tier II Site, AST,	A-6	St. Andrews University	1700 Dogwood Mile St.
20	Electrical Substation	D-4	St. Andrews Physical Plant	Laurinburg, NC 28352
		Q-8	PIRF Inc.: 29582	
		Z-3	Tier II: 4089089	
			Fac. ID: 5829247	
1.5	D 0 11 7 107			COO II II O
17	Pre-Sanitary Landfill	E-1	Laurinburg Dump	600 Hall St.
			UDS321 - Old Landfill	Laurinburg, NC 28352

Potential Contaminant Source Inventory Chart cont.

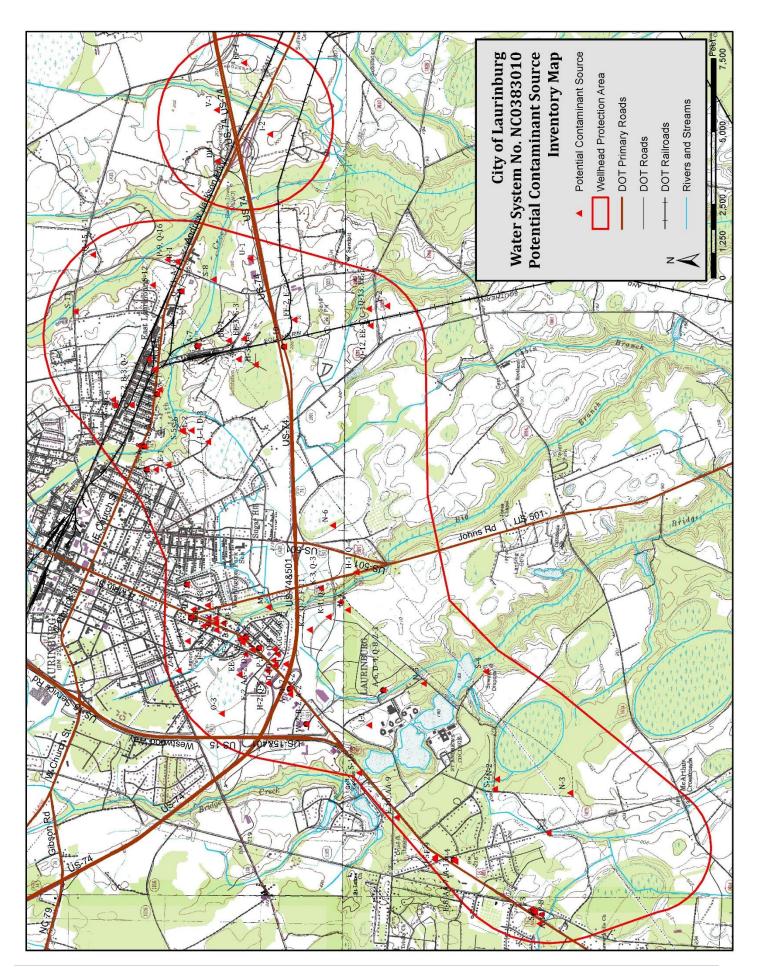
WHPA	PCS Category	Map Code	PCS Site	Physical Location
17	Print/Sign Shop	X-1	Speedy Sign Shop	16800 Andrew Jackson Hwy.
				Laurinburg, NC 28352
2	Print/Sign Shop	Y-2	Eastcoast Signs & Graphics	1659 S. Main St.
				Laurinburg, NC 28352
2	Print/Sign Shop	X-3	Woody's Printing & Copy Shop	200 John's Rd.
				Laurinburg, NC 28352
10, 12	Pump Station	S-1	Pump Station #17	11400 Hasty Rd.
				Laurinburg, NC 28352
10	Pump Station	S-2	Pump Station #19	2212 Elm Ave.
				Laurinburg, NC 28352
17	Pump Station	S-3	Pump Station #24	16401 Andrew Jackson Hwy.
				Laurinburg, NC 28352
9	Pump Station	S-4	Pump Station #28	1721 Berwick Dr.
				Laurinburg, NC 28352
17	Pump Station	S-5	Leith Creek Pump Station	605 Hall St.
			PS(LC#1)	Laurinburg, NC 28352
17	Pump Station	S-6	Leith Creek Pump Station	605 Hall St.
			PS(LC#2)	Laurinburg, NC 28352
17	Pump Station	S-7	Pump Station #23	17980 Andrew Jackson Hwy.
				Laurinburg, NC 28352
16, 17	Pump Station	S-8	Pump Station #22	13971 Highland Rd.
,				Laurinburg, NC 28352
10	Pump Station	S-9	Pump Station #15	11758 McColl Rd.
				Laurinburg, NC 28352
11	Pump Station	S-10	Pump Station #29	1811 S. Main St.
				Laurinburg, NC 28352
17	Pump Station	S-11	Pump Station #4	17900 Old Lumberton Rd.
			1	Laurinburg, NC 28352
17	Pump Station	S-12	Pump Station #3	17231 Morgan Cir.
				Laurinburg, NC 28352
11	Recreational Facility	I-1	St. Andrews University Baseball	1700 Dogwood Mile St.
			Field	Laurinburg, NC 28352
15	Recreational Facility	I-2	Cypress Creek Golf Link	19400 Andrew Jackson Hwy.
				Laurinburg, NC 28352
2	Recreational Facility	I-3	Scotland Post #50	311 Yadkin Ave.
				Laurinburg, NC 28352
16, 17	Salvage Yard	BB-1	Scotland Salvage & Recycling	13820 Dixie Guano Rd.
				Laurinburg, NC 28352
2	Storage	T-1	Storage Solution Self Storage	1620 S. Main St.
				Laurinburg, NC 28352
2	UST	F-1	Scotland Stop & Shop	1612 S. Main St.
	Gas Station	AA-1	Fac. ID: 0-009151	Laurinburg, NC 28352
			Cert #: 20120478201	<u> </u>
2	UST	F-3	Community Stop One/Exxon	1200 S. Main St.
	Gas Station	AA-3	Fac. ID: 0-008341	Laurinburg, NC 28352
			Cert #: 20120193701	J, -

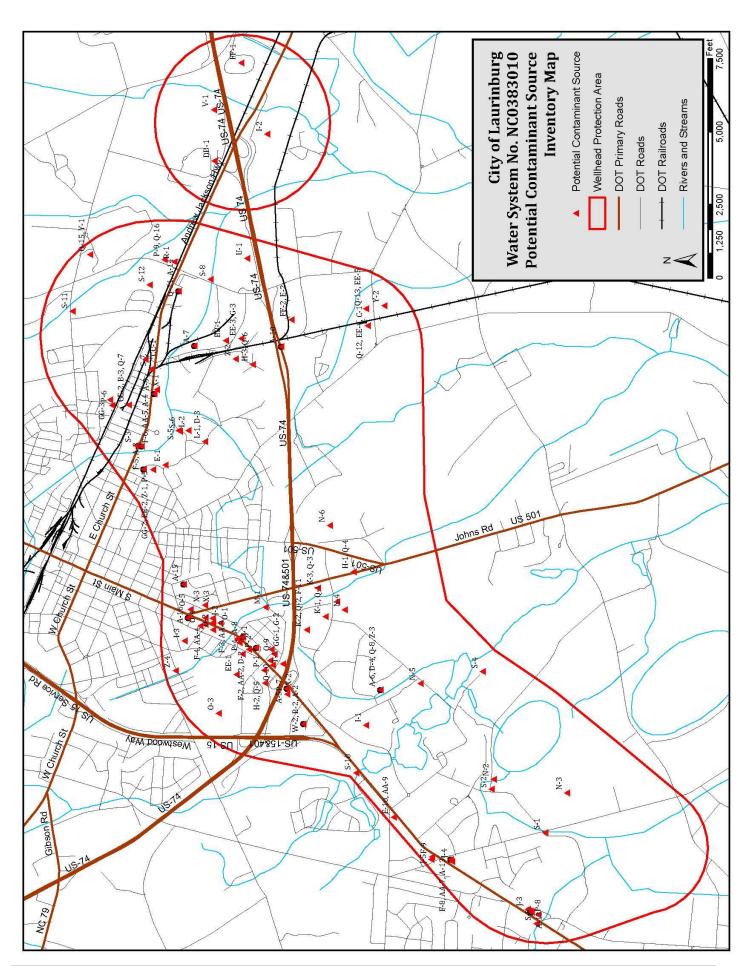
WHPA	PCS Category	Map Code	PCS Site	Physical Location
2	UST	F-4	Circle K Stores Inc.	1135 S. Main St.
	Gas Station	AA-4	Fac. ID: 0-023253	Laurinburg, NC 28352
			Cert. #: 20150700501	
10	UST	F-9	Corner Pantry	12200 McColl Rd.
	Gas Station	AA-8	Gibson Oil & Gas Co. Inc.	Laurinburg, NC 28352
			Fac. ID: 0-009381	
			Cert. #: 20150286701	
10	UST	F-10	Community Stop 3	12500 Hwy. 401 S.
	Gas Station	AA-9	Fac. ID: 0-008342	Laurinburg, NC 28352
<u> </u>	l		Cert. #: 20160125301	
17	UST	F-6	Community Mart/Citgo	16440 Andrew Jackson Hwy.
	Gas Station	AA-5	Gibson Oil & Gas Co. Inc.	Laurinburg, NC 28352
	PIRF	A-4	PIRF Inc.: 29996	
			Fac. ID: 0-023417	
10	l vom		Cert. #: 20150286901	44764 14 6 11 7 1
10	UST	F-7	Nic's Pic Kwik 9	11761 McColl Rd.
	Gas Station	AA-6	PIRF: 29930	Laurinburg, NC 28352
	PIRF	A-11	Fac. ID: 0-008086	
4.0	I LOM	П.О.	Cert. #: 20150531201	12001 M C U D I
10	UST	F-8	Nic's 8	12001 McColl Rd.
	Gas Station	AA-7	PIRF: 2856	Laurinburg, NC 28352
	PIRF	A-13	Fac. ID: 0-009250	
2	I LOM	П.О.	Cert. #: 20150532201	4.425.0.14 : 0:
2	UST	F-2	WilcoHess	1425 S. Main St.
	Gas Station	AA-2	Tier II: 4054984	Laurinburg, NC 28352
	Tier II Site	D-2	Fac. ID: 0-009289	
17	LICT DIDE	r f	Cert #: 20140088101	F02 II-11 Ct
17	UST, PIRF	F-5	City of Laurinburg	503 Hall St.
		A-3	Fleet Fuel Station	Laurinburg, NC 28352
			PIRF Inc.: 29681 Fac. ID: 0-008045	
			Cert. #: 20150557501	
10	Makes Consults	N 2		2210 Flor Arrange
10	Water Supply	N-2	Well Site 10	2218 Elm Avenue
10, 12	Water Supply	N-3	Well Site 12	Laurinburg, NC 28352 11159 Hasty Rd.,
10, 12	water supply	IN-3	Well Site 12	-
2 6 20	Matar Supply	N-4	Well Site 6	Laurinburg, NC 28352 605 Lauchwood Dr.
2, 6, 20	Water Supply	111-4	wen site o	
9 0	Water Cumby	N-5	Well Site 8	Laurinburg, NC 28352 1767 Berwick Dr.
8, 9	Water Supply	IN-2	weil site o	
5, 13,	Water Supply	N-6	Well Site 13	Laurinburg, NC 28352 Eastover Dr.
5, 13, 14	water suppry	111-0	Well site 15	Laurinburg, NC 28352
2, 5, 6,	Water Treatment, NPDES,	N-1	Laurinhurg Water Treetment	603 Lauchwood Dr.
	Tier II Site	G-1	Laurinburg Water Treatment Plant	
20	THE II SHE			Laurinburg, NC 28352
		D-1	Tier II: 4015944	

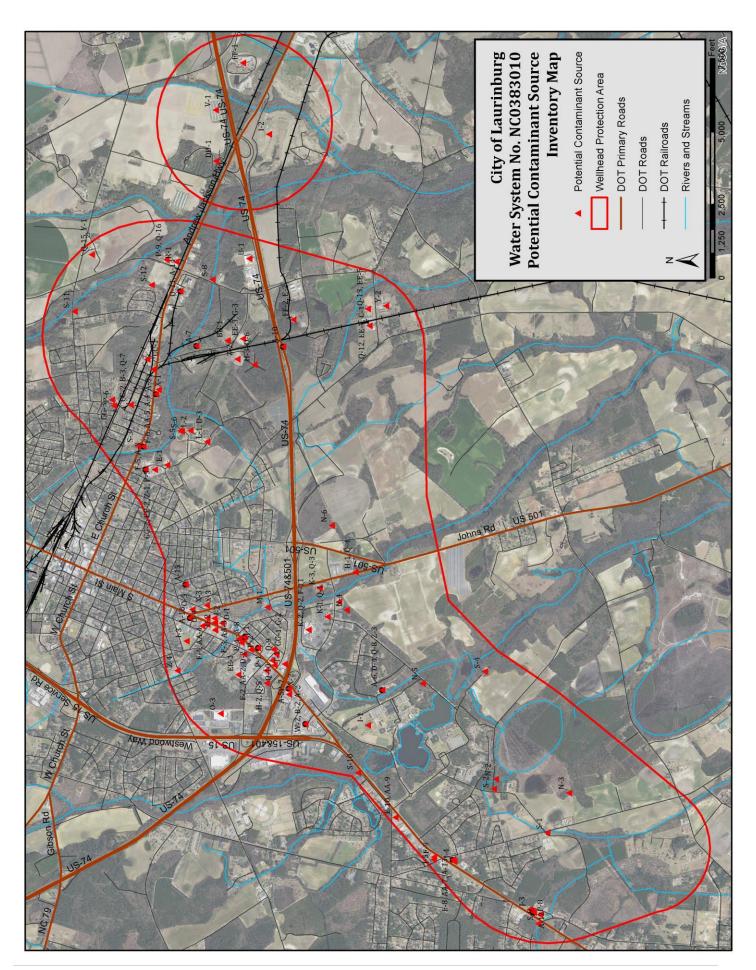
Potential Contaminant Source Inventory Chart cont.

WHPA	PCS Category	Map Code	PCS Site	Physical Location
15	Wood Processing	FF-1	Edwards Wood Products	19500 Old Lumberton Rd.
				Laurinburg, NC 28352
18	Wood Processing	FF-2	Carter Lumber	13402 Highland Rd.
	Pre-Sanitary Landfill	E-2	UDS538 - Old Landfill	Laurinburg, NC 28352
17	WWTP (Drying Beds, Lined	L-2	Laurinburg WWTP, Drying Beds	620 Hall St.
	Sewage Basin)			Laurinburg, NC 28352
14	WWTP, Tier II Site	L-1	Laurinburg WWTP	620 Hall St.
		D-3	Fac. ID: 5818693	Laurinburg, NC 28352

Potential Contaminant Source Inventory Chart cont.





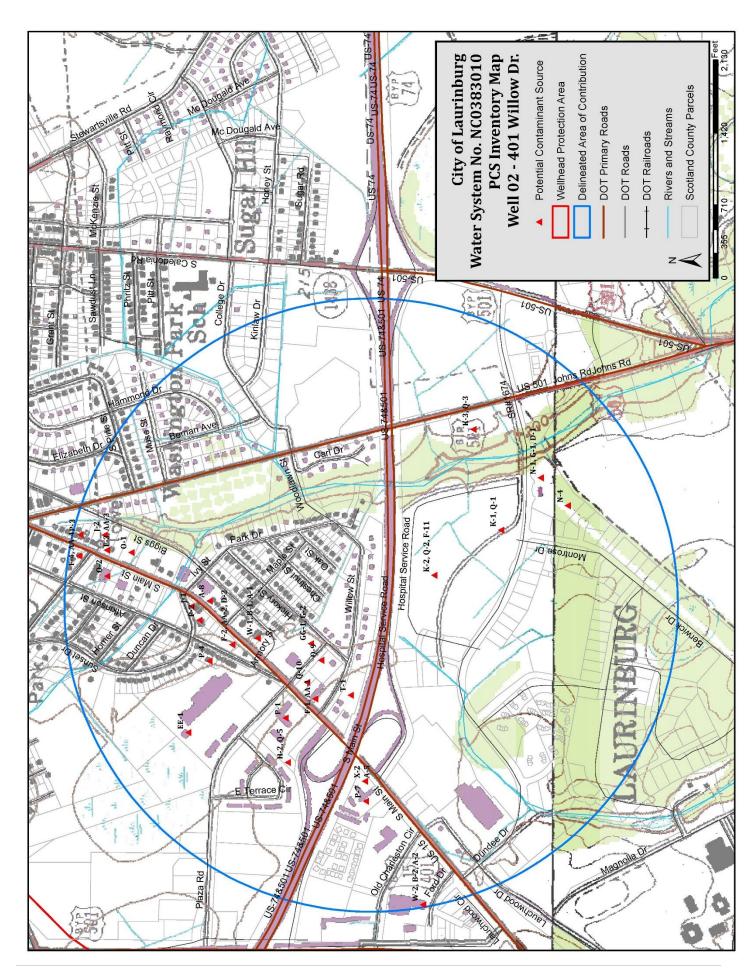


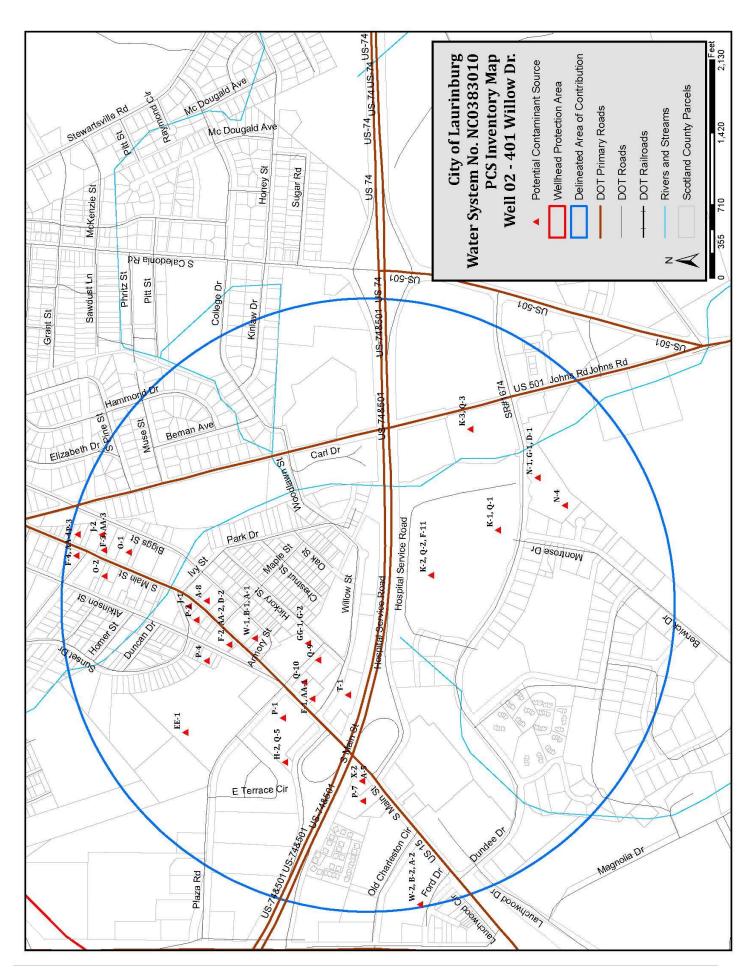
#### Potential Contaminant Source Inventory Well 02 - 401 Willow Drive

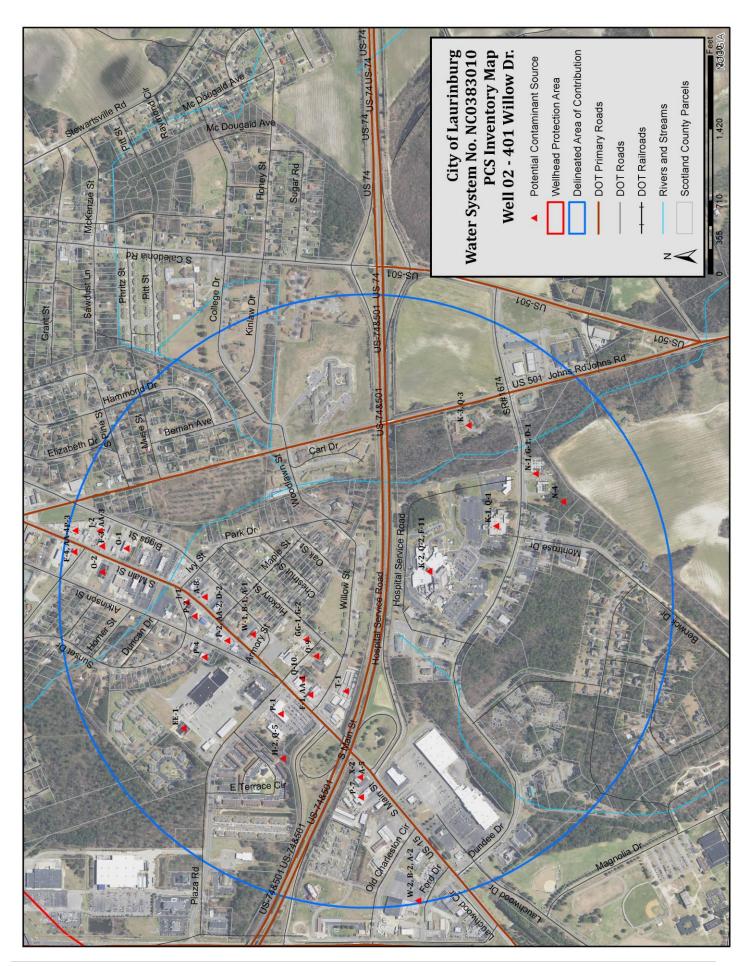
WHPA	PCS Category	Map Code	PCS Site	Physical Location
2	AST	Q-9	South Fire Station - Station 6	1547 Hickory St.
				Laurinburg, NC 28352
2	AST	Q-10	Moe's Chicken	1600 S. Main St.
				Laurinburg, NC 28352
2	Automobile Repairs/Sales	P-1	Scotland Motors	1609 S. Main St.
	, ,			Laurinburg, NC 28352
2	Automobile Repairs/Sales	P-2	Doug's Tire Shop	1411 S. Main St.
	,			Laurinburg, NC 28352
2	Automobile Repairs/Sales	P-3	Safeway Motors Sales & Rental	1134 S. Main St.
	, ,			Laurinburg, NC 28352
2	Automobile Repairs/Sales	P-4	Allstate Glass	1411 Atkinson St.
	, ,			Laurinburg, NC 28352
2	Automobile Repairs/Sales	P-7	Haney's Tire & Recapping Services	1663 S. Main St.
	F: -, -: -		J THE STATE OF THE	Laurinburg, NC 28352
2	Carwash	J-1	Taylor's Detailing	1407 S. Main St.
		, –		Laurinburg, NC 28352
2	Carwash	J-2	Exxon Car Wash (Manual)	1200 S. Main St.
		, –		Laurinburg, NC 28352
2	Chemical Storage	EE-1	Byrd's Pool Services	1545 Atkinson St.
	onemieur eteruge		2,74.07.007.000	Laurinburg, NC 28352
2	Communications Tower, AST	H-2	American Tower Corporation	111 Plaza Rd.
_	dominamentons rower, nor	Q-5	Site Name: Legion Park NC	Laurinburg, NC 28352
		Q J	Site #: NC 021292	
			FCC Tower Reg No 1056789	
			Ted Tower Reg No. 1050705	
2	Dry Cleaner, RCRA, PIRF	W-1	One Hour Cleaners	1514 S. Main St.
		B-1	PIRF Inc.: 830001	Laurinburg, NC 28352
		A-1		
2	Dry Cleaner, RCRA, PIRF	W-2	Village Cleaners	1691 S. Main St.
		B-2	PIRF Inc.: 830002	Laurinburg, NC 28352
		A-2		
2	Hardware/Lumber/ Parts	0-1	Advance Auto Parts	1216 S. Main St.
	Stores			Laurinburg, NC 28352
2	Hardware/Lumber/	0-2	AutoZone	1203 S. Main St.
	Parts Stores			Laurinburg, NC 28352
2, 6	Hospital, AST, UST	K-2	Scotland Memorial Hospital	500 Lauchwood Dr.
		Q-2	_	Laurinburg, NC 28352
		F-11		
2, 6, 20	Medical Facility, AST	K-1	Scotland County Rehab Center and	500 Lauchwood Dr.
•		Q-1	Urgent Care	Laurinburg, NC 28352
2, 5, 6,	Medical Facility, AST	K-3	Hospice of Scotland County	610 Lauchwood Dr.
13		Q-3	1	Laurinburg, NC 28352
2	Motor Pool, NPDES	GG-1	National Guard Armory	1520 S. Main St.
		G-2		Laurinburg, NC 28352
2	PIRF	A-8	City Limits Grocery	Main St.
-			PIRF Inc.: 11621	Laurinburg, NC 28352

#### Potential Contaminant Source Inventory Well 02 - 401 Willow Drive

WHPA	PCS Category	Map Code	PCS Site	Physical Location
2	PIRF	A-5	South Main Exxon	1659 S. Main St.
			PIRF Inc.: 15449	Laurinburg, NC 28352
2	Print/Sign Shop	X-2	Eastcoast Signs & Graphics	1659 S. Main St.
				Laurinburg, NC 28352
2	Storage	T-1	Storage Solution Self Storage	1620 S. Main St.
				Laurinburg, NC 28352
2	UST	F-1	Scotland Stop & Shop	1612 S. Main St.
	Gas Station	AA-1	Fac. ID: 0-009151	Laurinburg, NC 28352
			Cert #: 20120478201	
2	UST	F-3	Community Stop One/Exxon	1200 S. Main St.
	Gas Station	AA-3	Fac. ID: 0-008341	Laurinburg, NC 28352
			Cert #: 20120193701	
2	UST	F-4	Circle K Stores Inc.	1135 S. Main St.
	Gas Station	AA-4	Fac. ID: 0-023253	Laurinburg, NC 28352
			Cert. #: 20150700501	
2	UST	F-2	WilcoHess	1425 S. Main St.
	Gas Station	AA-2	Tier II: 4054984	Laurinburg, NC 28352
	Tier II Site	D-2	Fac. ID: 0-009289	
			Cert #: 20140088101	
2, 6, 20	Water Supply	N-4	Well Site 6	605 Lauchwood Dr.
				Laurinburg, NC 28352
2, 5, 6,	Water Treatment, NPDES,	N-1	Laurinburg Water Treatment Plant	603 Lauchwood Dr.
20	Tier II Site	G-1	Tier II: 4015944	Laurinburg, NC 28352
		D-1		

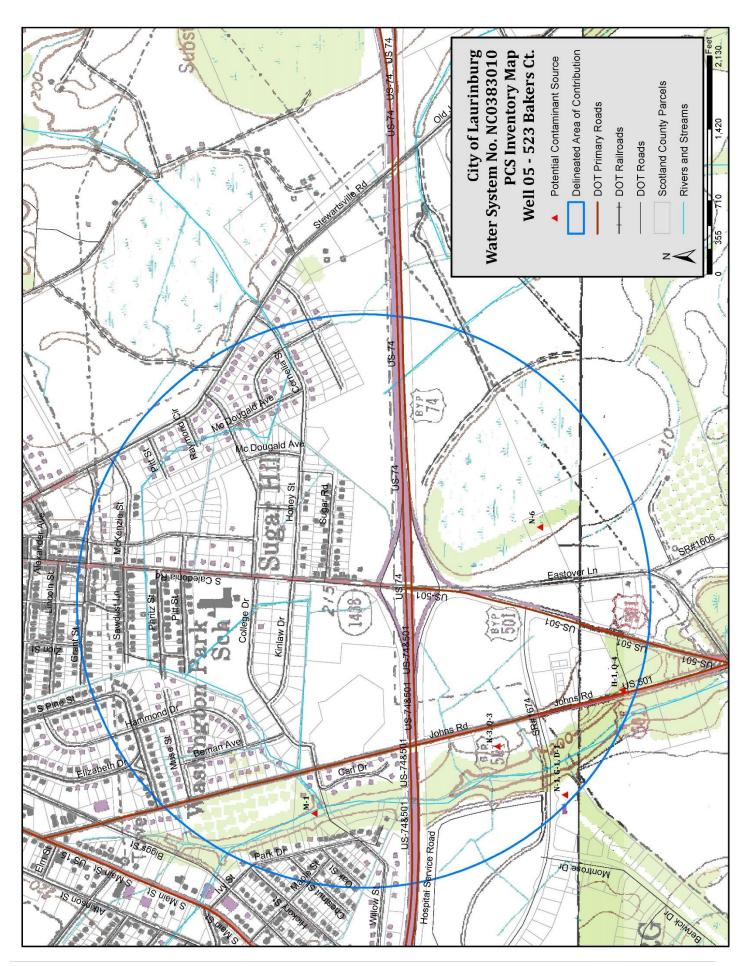


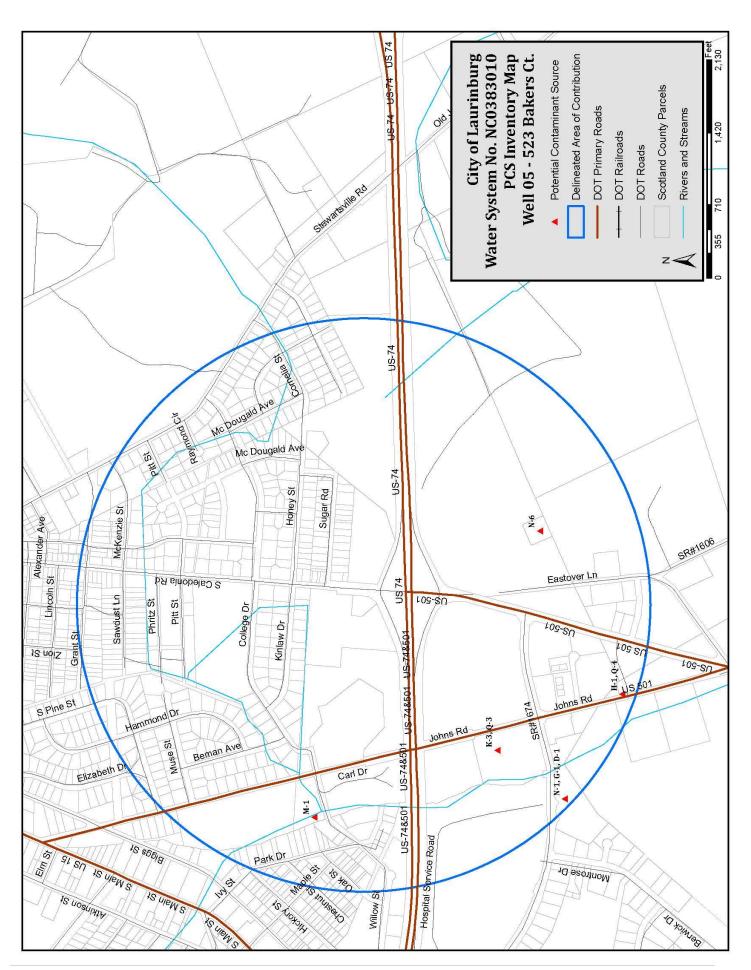


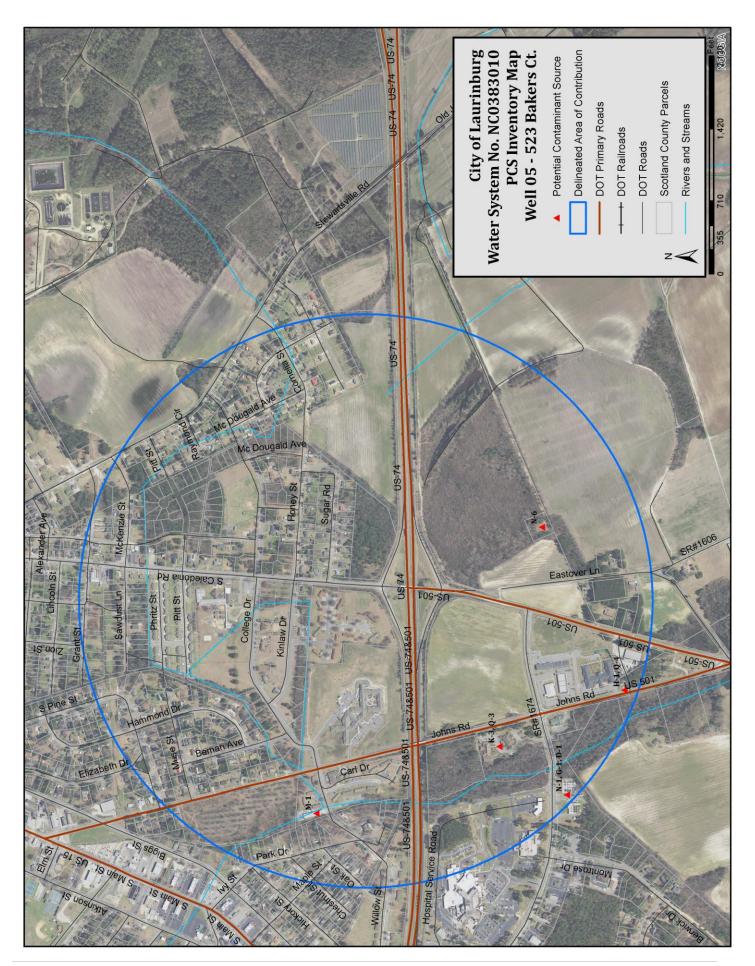


#### Potential Contaminant Source Inventory Well 05 - 523 Bakers Ct.

WHPA	PCS Category	Map Code	PCS Site	Physical Location
5, 6, 13	Communications Tower,	H-1	Crown Castle Tower	11961 Johns Rd.
	AST	Q-4	Site Name: ANS 014 930334	Laurinburg, NC 28352
			Laurinburg So.	
			FCC Tower Reg No 1278829	
5	Maintenance Shop	M-1	Laurinburg Housing Authority	1351 Woodlawn St.
				Laurinburg, NC 28352
2, 5, 6,	Medical Facility, AST	K-3	Hospice of Scotland County	610 Lauchwood Dr.
13		Q-3		Laurinburg, NC 28352
5, 13, 14	Water Supply	N-6	Well Site 13	Eastover Dr.
				Laurinburg, NC 28352
2, 5, 6,	Water Treatment, NPDES,	N-1	Laurinburg Water Treatment Plant	603 Lauchwood Dr.
20	Tier II Site	G-1	Tier II: 4015944	Laurinburg, NC 28352
		D-1		

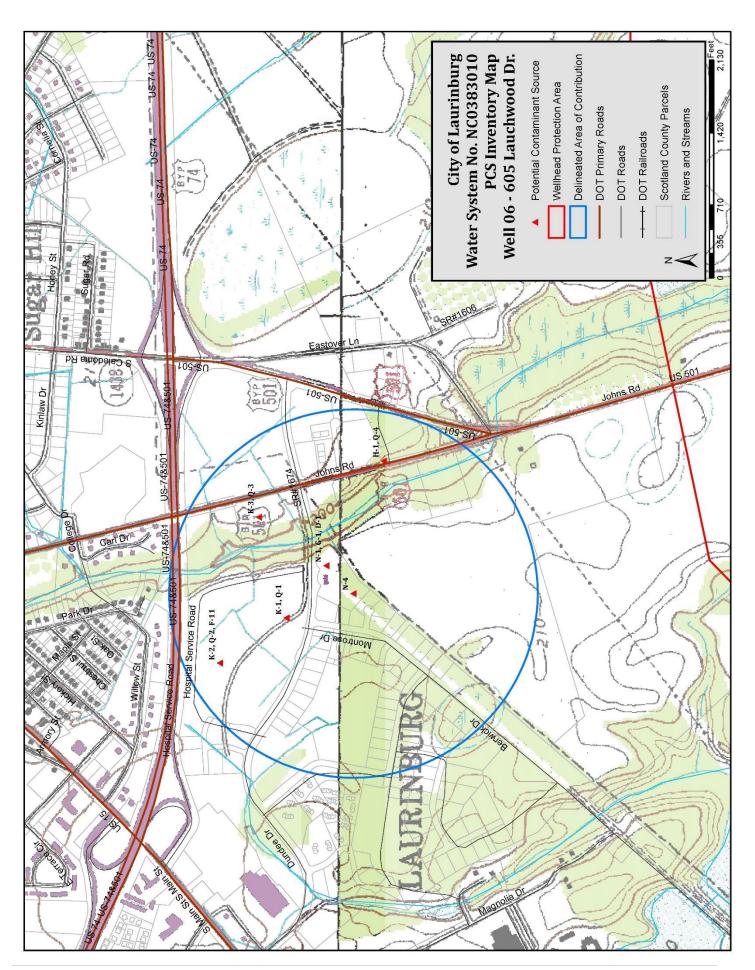


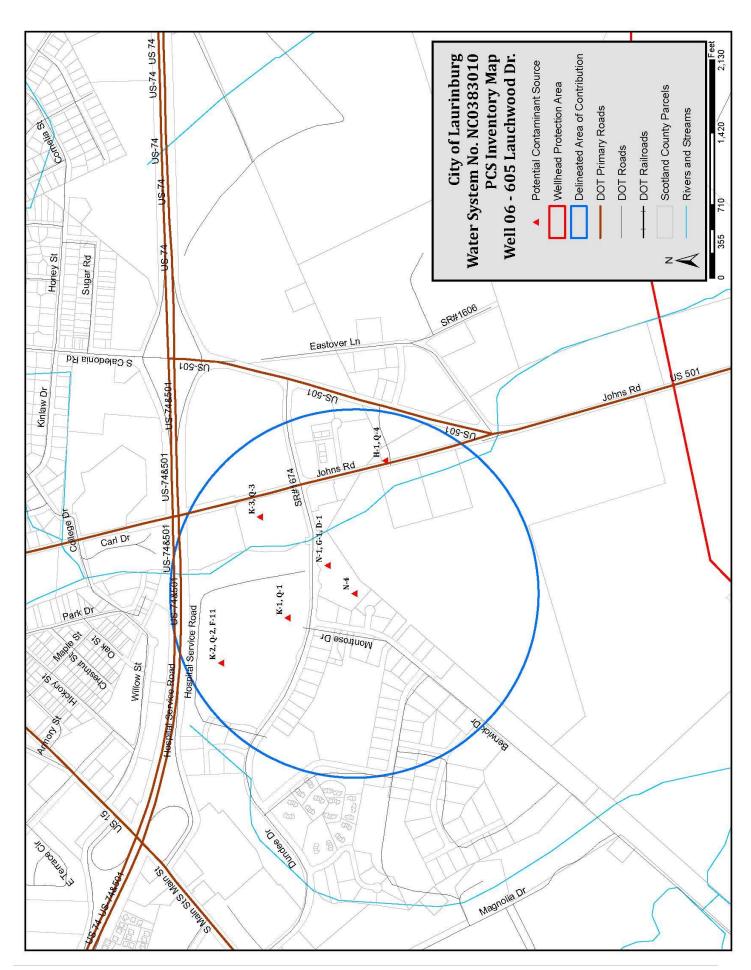


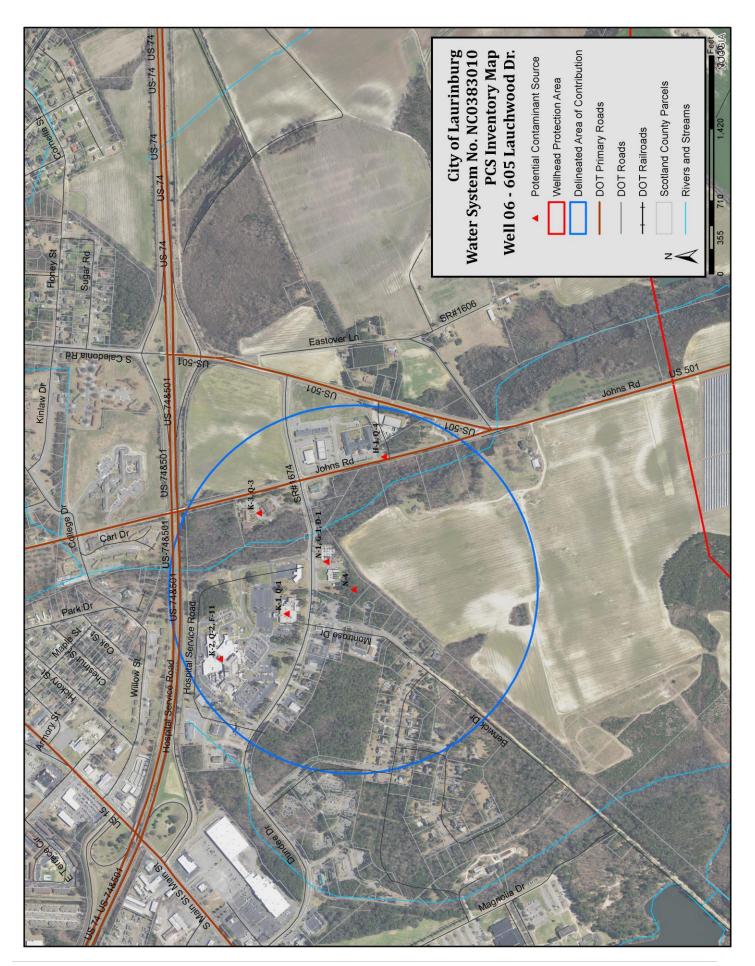


# Potential Contaminant Source Inventory Well 06 - 605 Lauchwood Dr.

WHPA	PCS Category	Map Code	PCS Site	Physical Location
5, 6, 13	Communications Tower,	H-1	Crown Castle Tower	11961 Johns Rd.
	AST	Q-4	Site Name: ANS 014 930334	Laurinburg, NC 28352
			Laurinburg So.	
			FCC Tower Reg No 1278829	
2, 6	Hospital, AST, UST	K-2	Scotland Memorial Hospital	500 Lauchwood Dr.
		Q-2		Laurinburg, NC 28352
		F-11		
2, 6, 20	Medical Facility, AST	K-1	Scotland County Rehab Center and	500 Lauchwood Dr.
		Q-1	Urgent Care	Laurinburg, NC 28352
2, 5, 6,	Medical Facility, AST	K-3	Hospice of Scotland County	610 Lauchwood Dr.
13		Q-3		Laurinburg, NC 28352
2, 6, 20	Water Supply	N-4	Well Site 6	605 Lauchwood Dr.
				Laurinburg, NC 28352
2, 5, 6,	Water Treatment, NPDES,	N-1	Laurinburg Water Treatment Plant	603 Lauchwood Dr.
20	Tier II Site	G-1	Tier II: 4015944	Laurinburg, NC 28352
		D-1		_

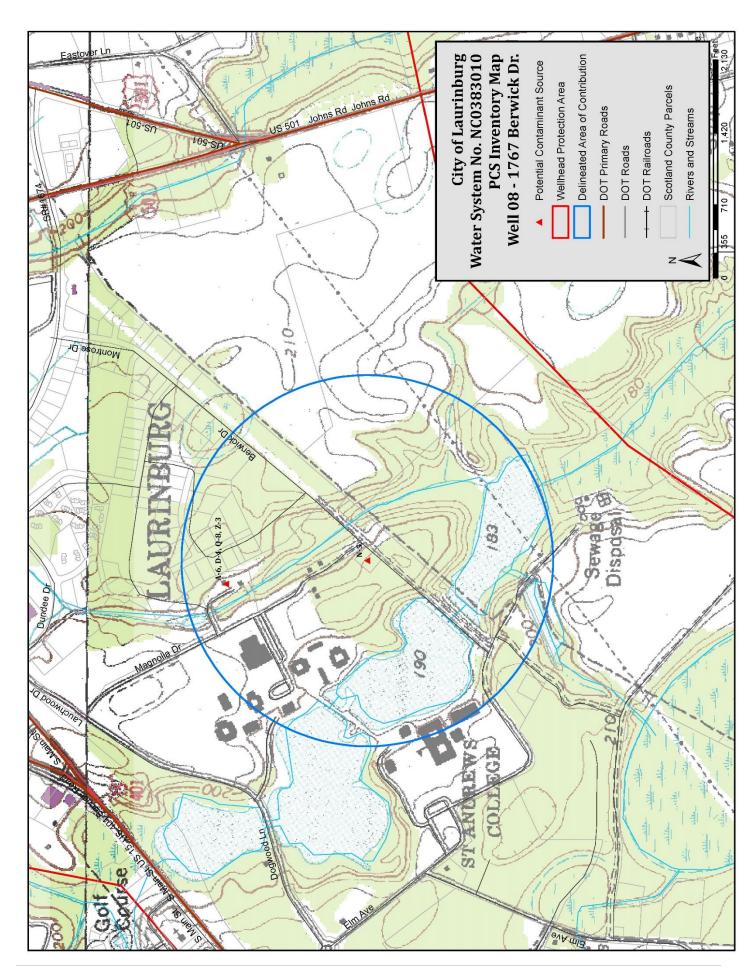


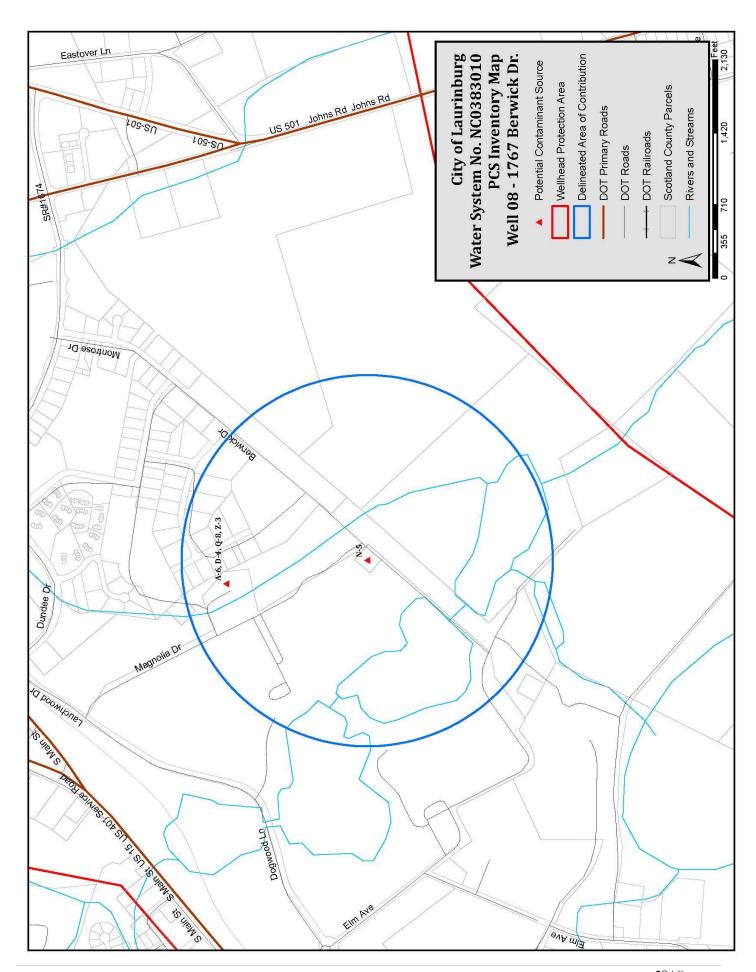


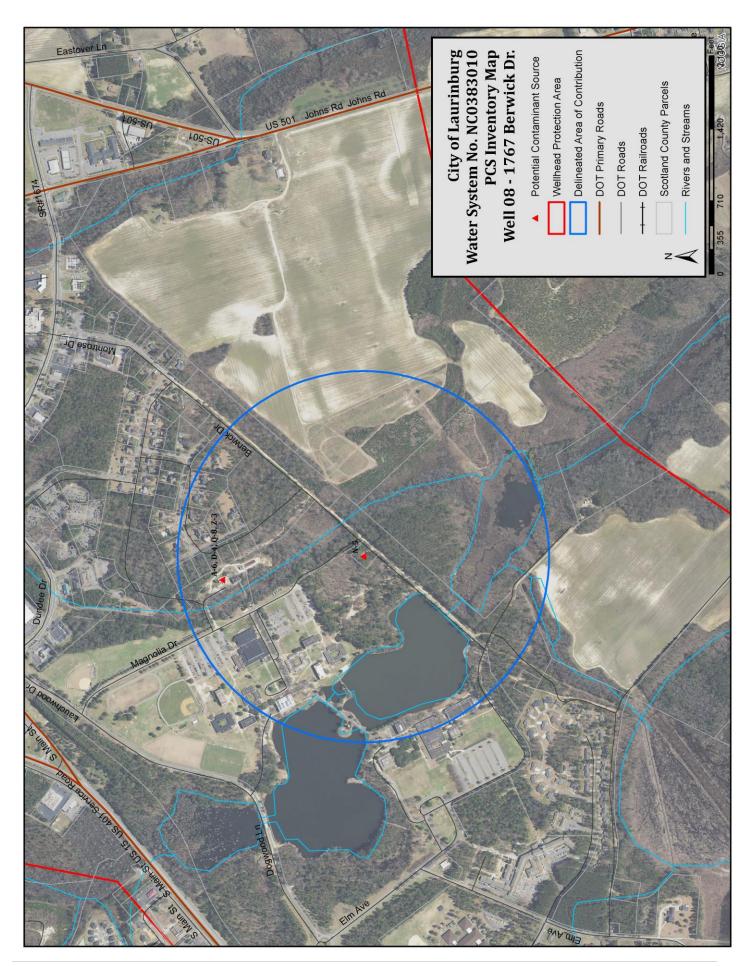


#### Potential Contaminant Source Inventory Well 08 - 1767 Berwick Dr.

WHPA	PCS Category	Map Code	PCS Site	Physical Location
8, 11, 20	PIRF, Tier II Site, AST,	A-6	St. Andrews University	1700 Dogwood Mile St.
	Electrical Substation	D-4	St. Andrews Physical Plant	Laurinburg, NC 28352
		Q-8	PIRF Inc.: 29582	
		Z-3	Tier II: 4089089	
			Fac. ID: 5829247	
8, 9	Water Supply	N-5	Well Site 8	1767 Berwick Dr.
				Laurinburg, NC 28352

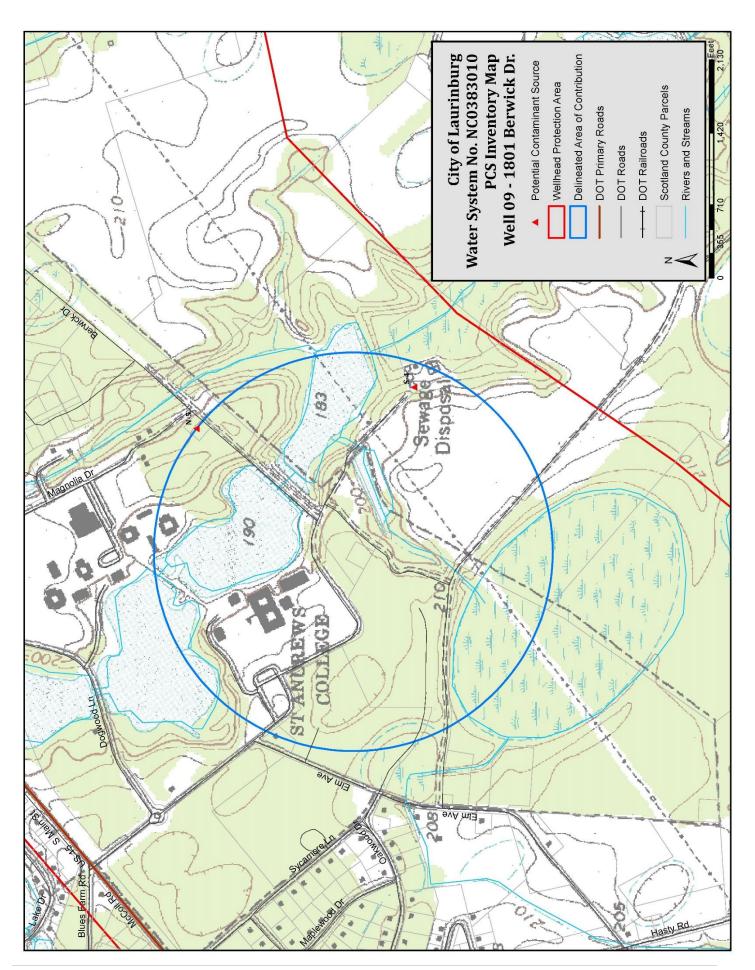


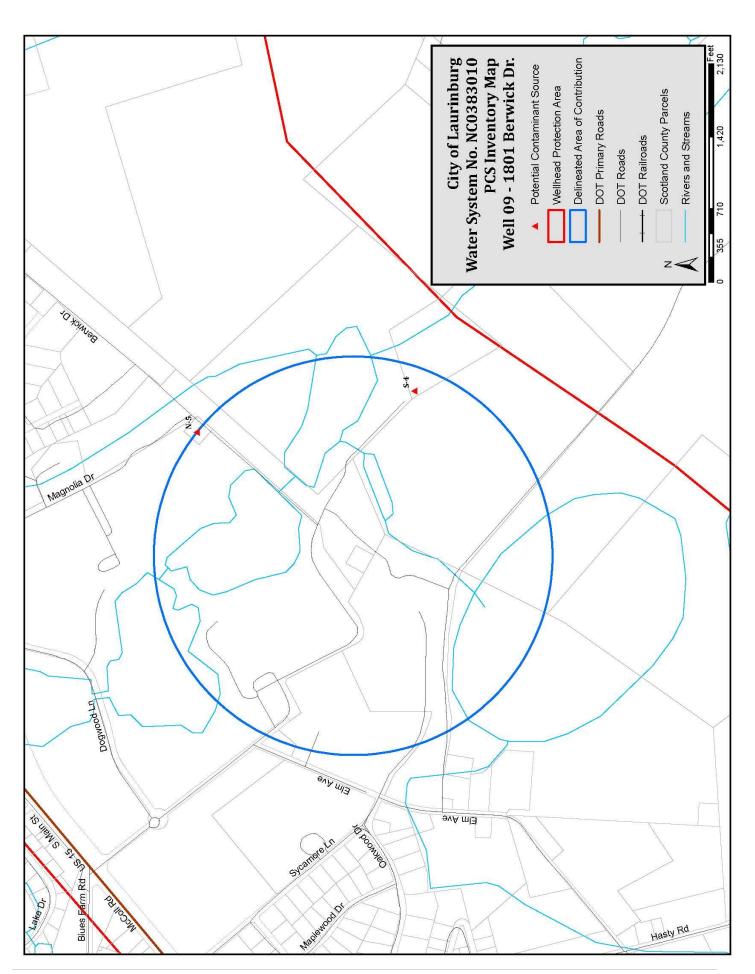


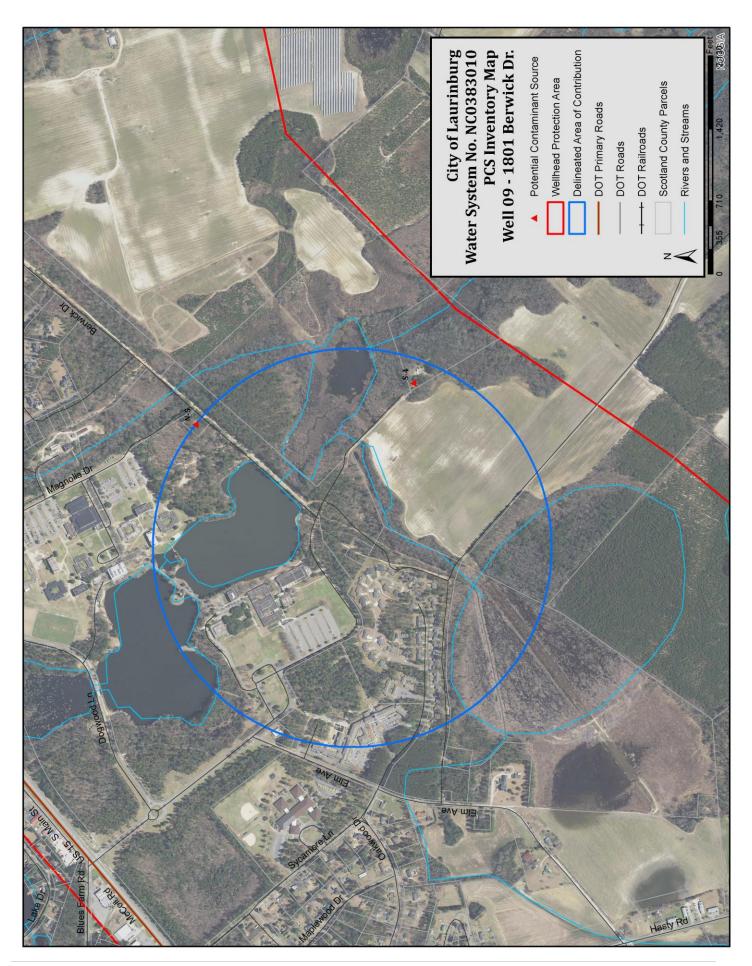


### Potential Contaminant Source Inventory Well 09 - 1801 Berwick Dr.

WHPA	PCS Category	Map Code	PCS Site	Physical Location
9	Pump Station	S-4	Pump Station #28	1721 Berwick Dr.
				Laurinburg, NC 28352
8, 9	Water Supply	N-5	Well Site 8	1767 Berwick Dr.
				Laurinburg, NC 28352

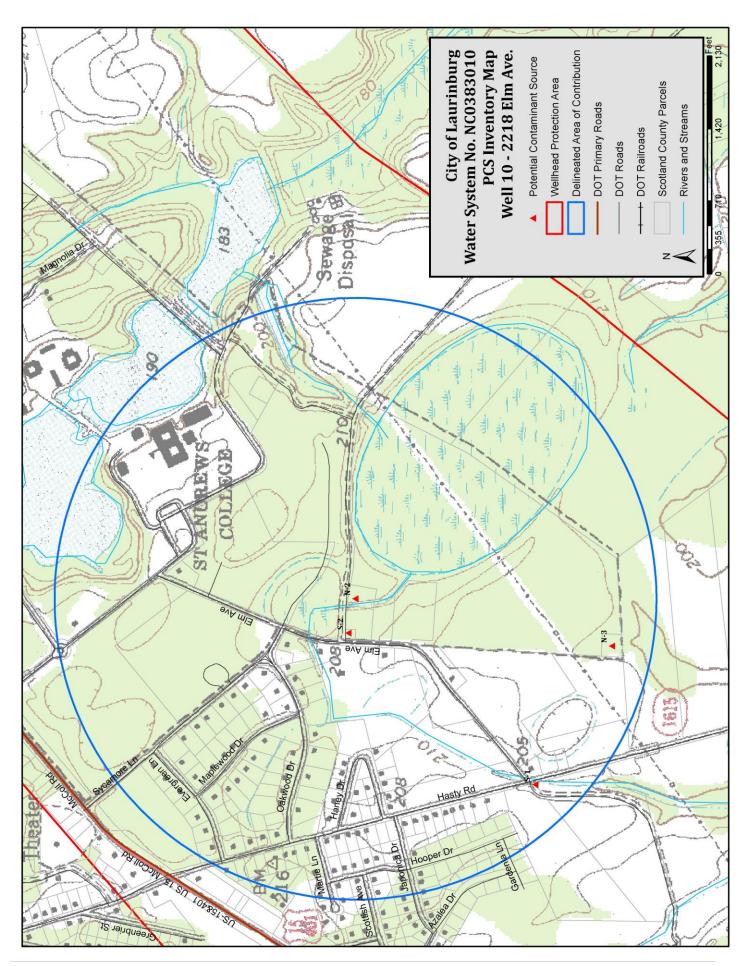


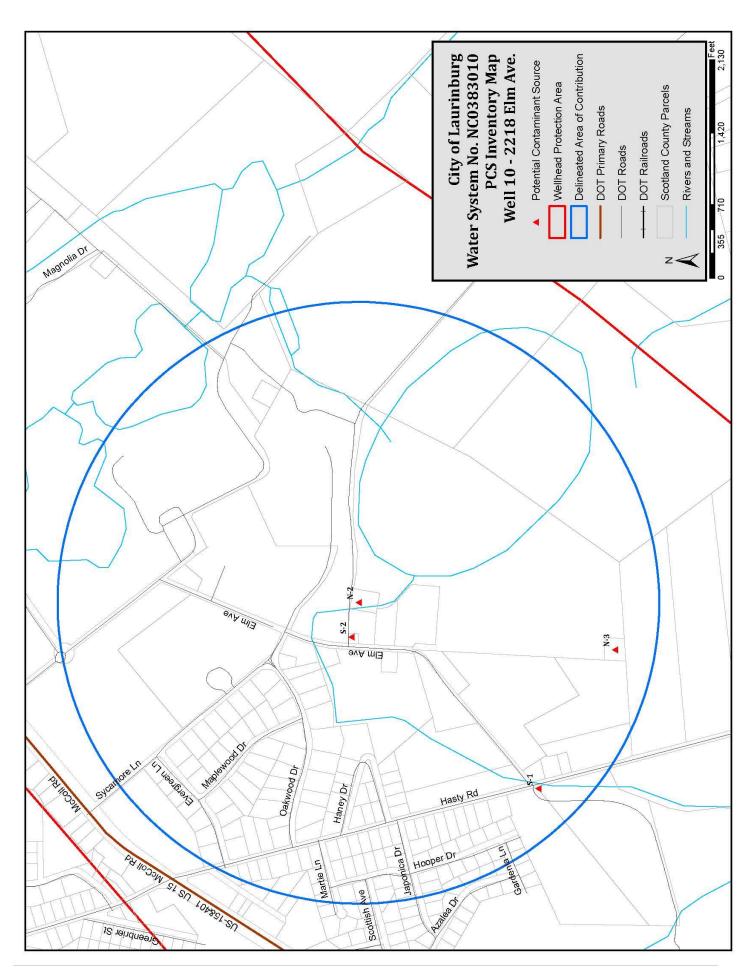


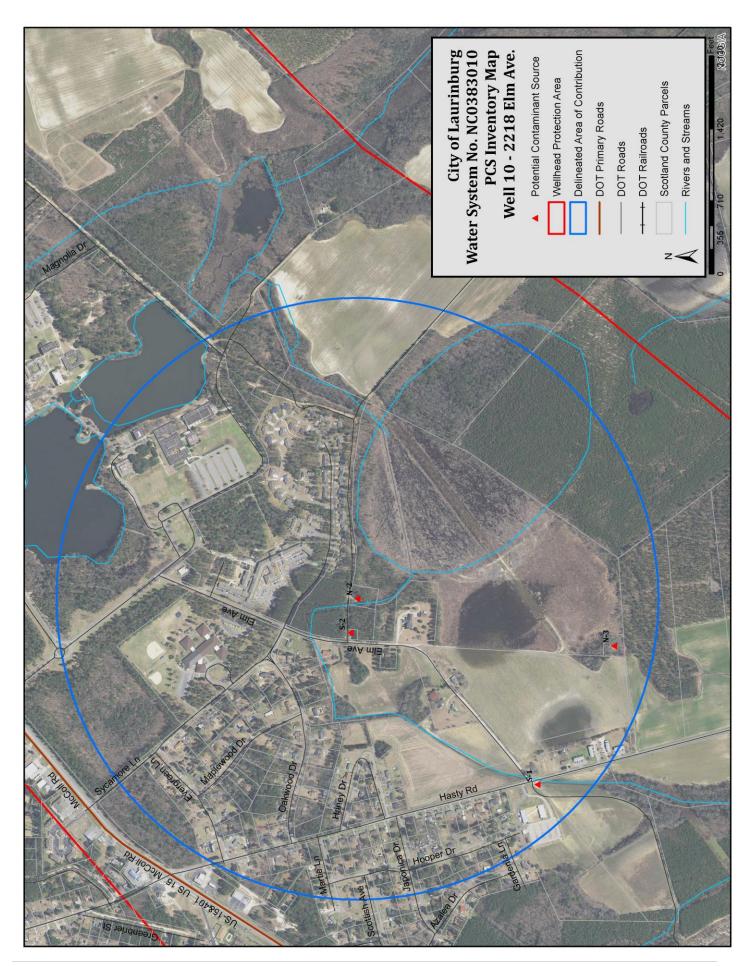


#### Potential Contaminant Source Inventory Well 10 - 2218 Elm Ave.

WHPA	PCS Category	Map Code	PCS Site	Physical Location
10, 12	Pump Station	S-1	Pump Station #17	11400 Hasty Rd.
				Laurinburg, NC 28352
10	Pump Station	S-2	Pump Station #19	2212 Elm Ave.
				Laurinburg, NC 28352
10	Water Supply	N-2	Well Site 10	2218 Elm Avenue
				Laurinburg, NC 28352
10, 12	Water Supply	N-3	Well Site 12	11159 Hasty Rd.,
				Laurinburg, NC 28352

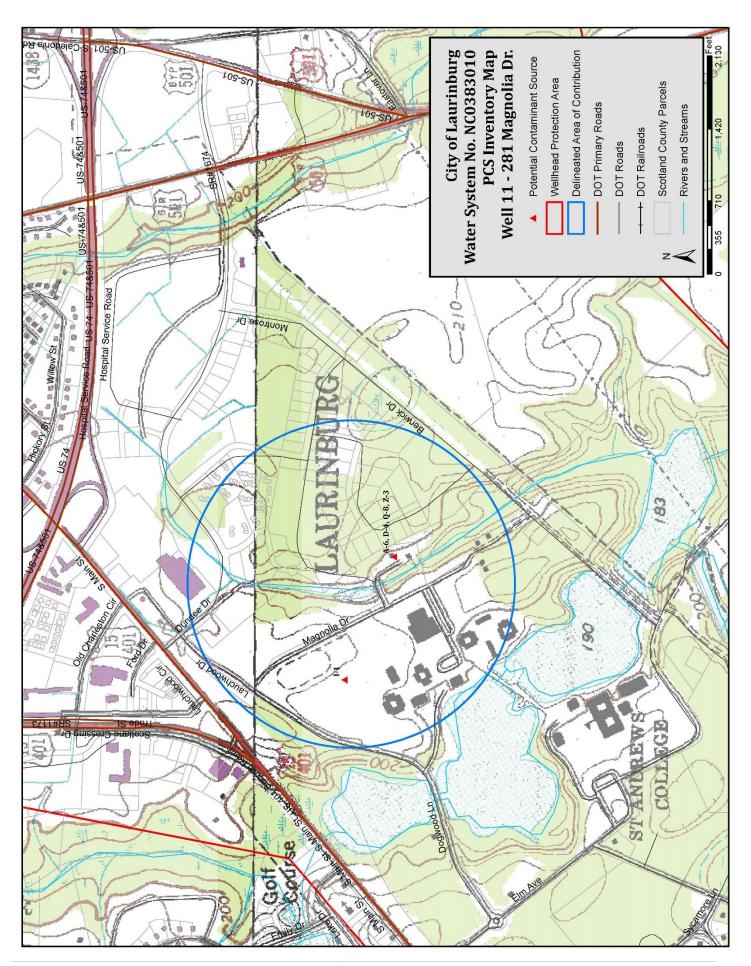


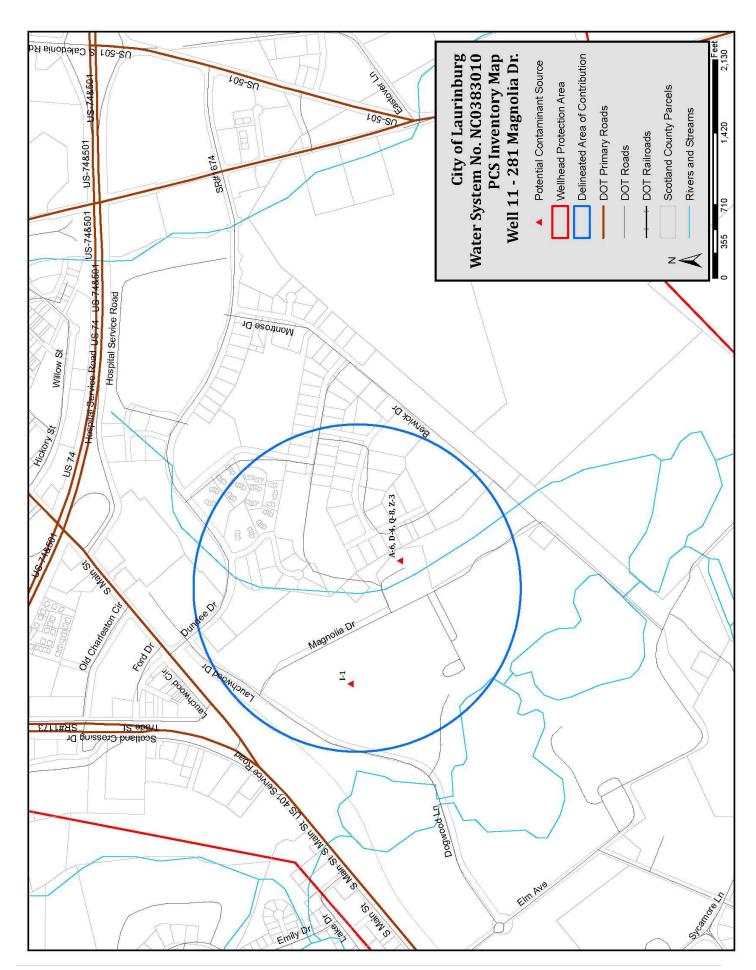


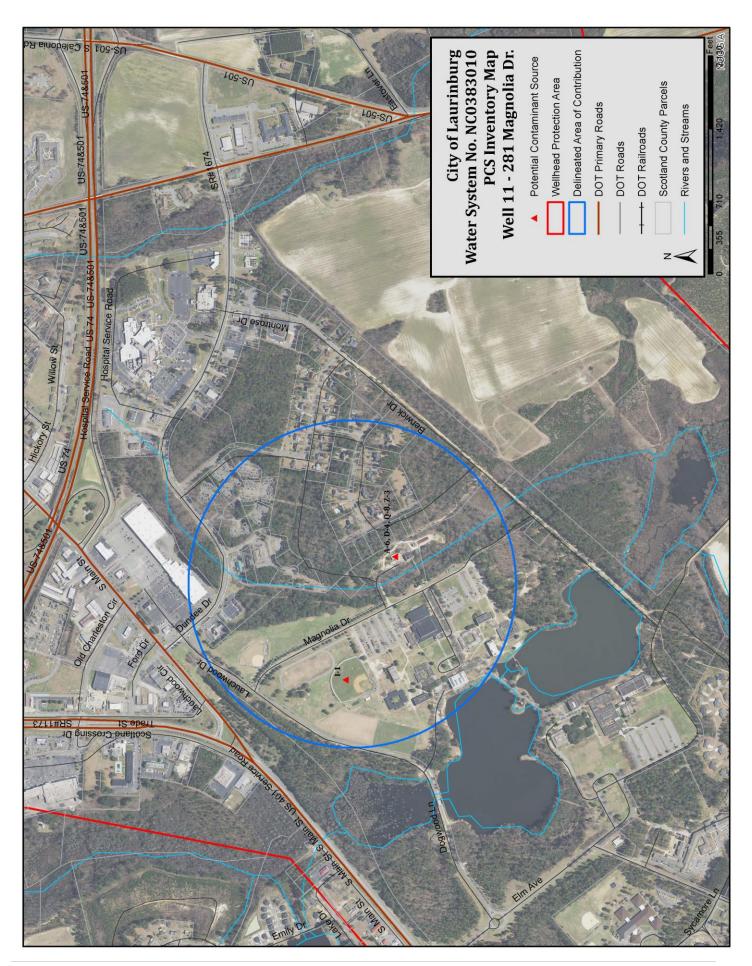


## Potential Contaminant Source Inventory Well 11 - 281 Magnolia Dr.

WHPA	PCS Category	Map Code	PCS Site	Physical Location
8, 11, 20	PIRF, Tier II Site, AST,	A-6	St. Andrews University	1700 Dogwood Mile St.
	Electrical Substation	D-4	St. Andrews Physical Plant	Laurinburg, NC 28352
		Q-8	PIRF Inc.: 29582	
		Z-3	Tier II: 4089089	
			Fac. ID: 5829247	
11	Recreational Facility	I-1	St. Andrews University Baseball	1700 Dogwood Mile St.
			Field	Laurinburg, NC 28352

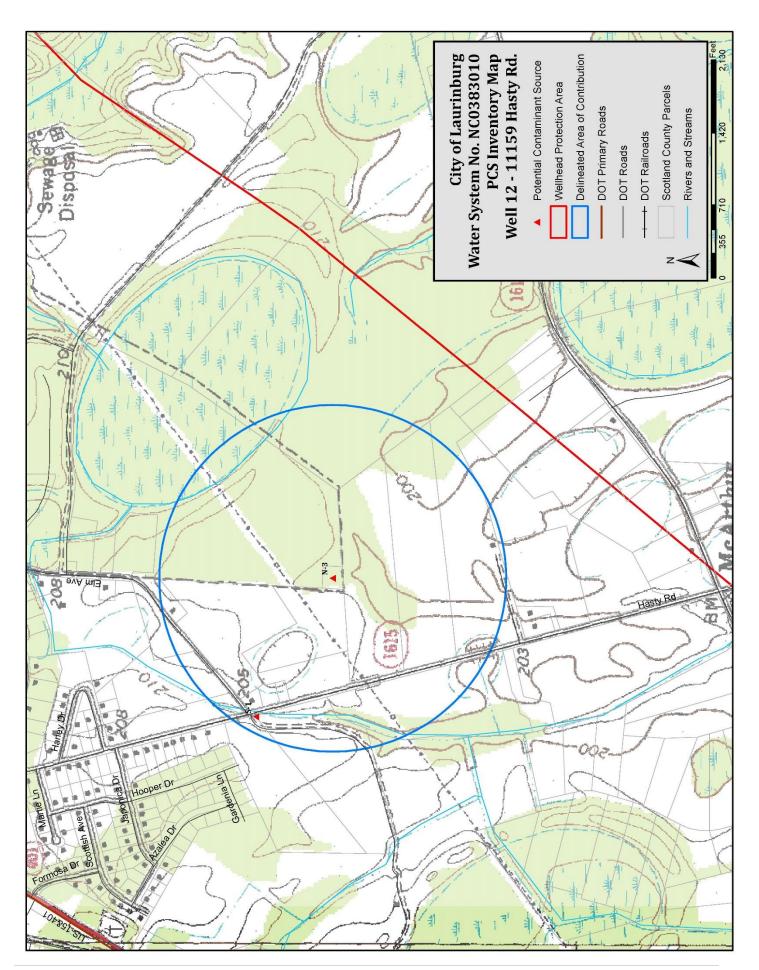


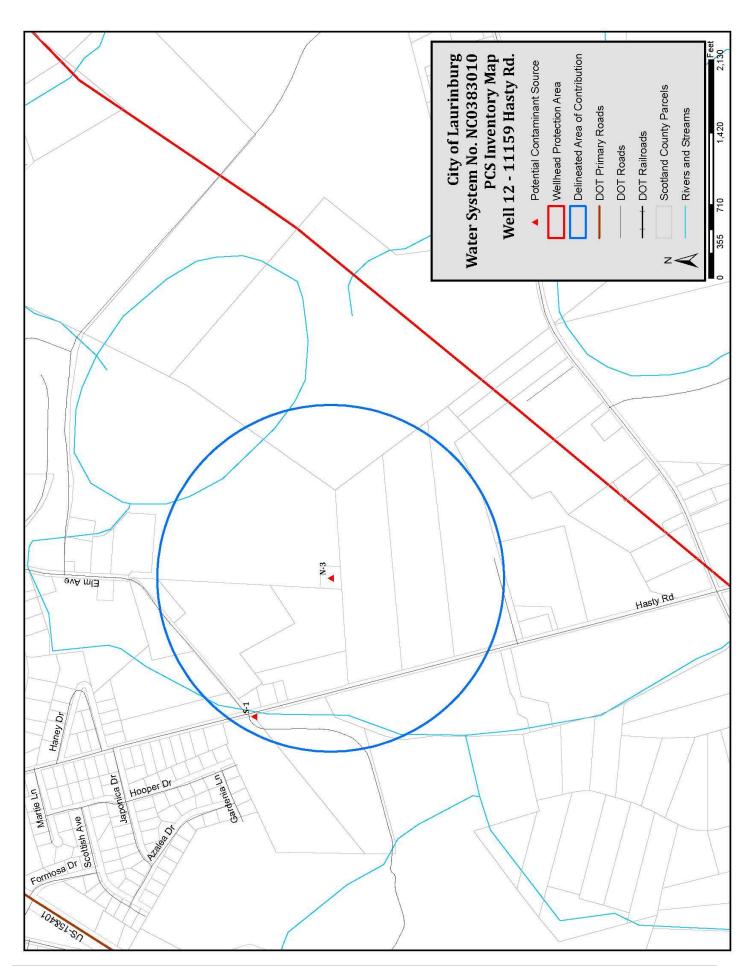


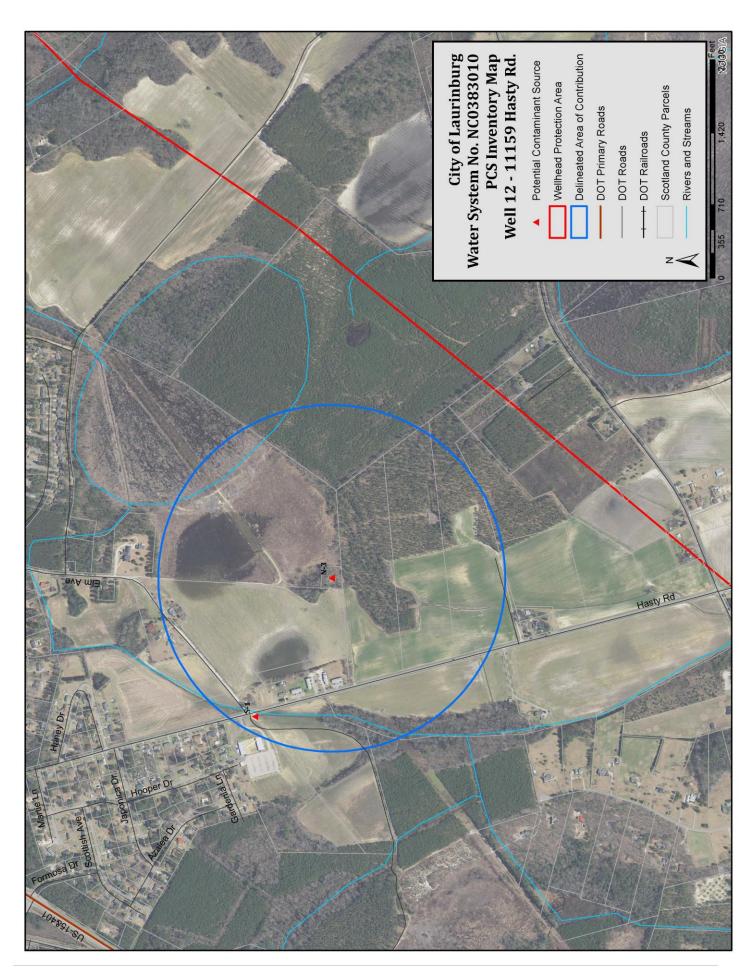


## Potential Contaminant Source Inventory Well 12 - 11159 Hasty Rd.

WHPA	PCS Category	Map Code	PCS Site	Physical Location
10, 12	Pump Station	S-1	Pump Station #17	11400 Hasty Rd. Laurinburg, NC 28352
10, 12	Water Supply	N-3	Well Site 12	11159 Hasty Rd., Laurinburg, NC 28352

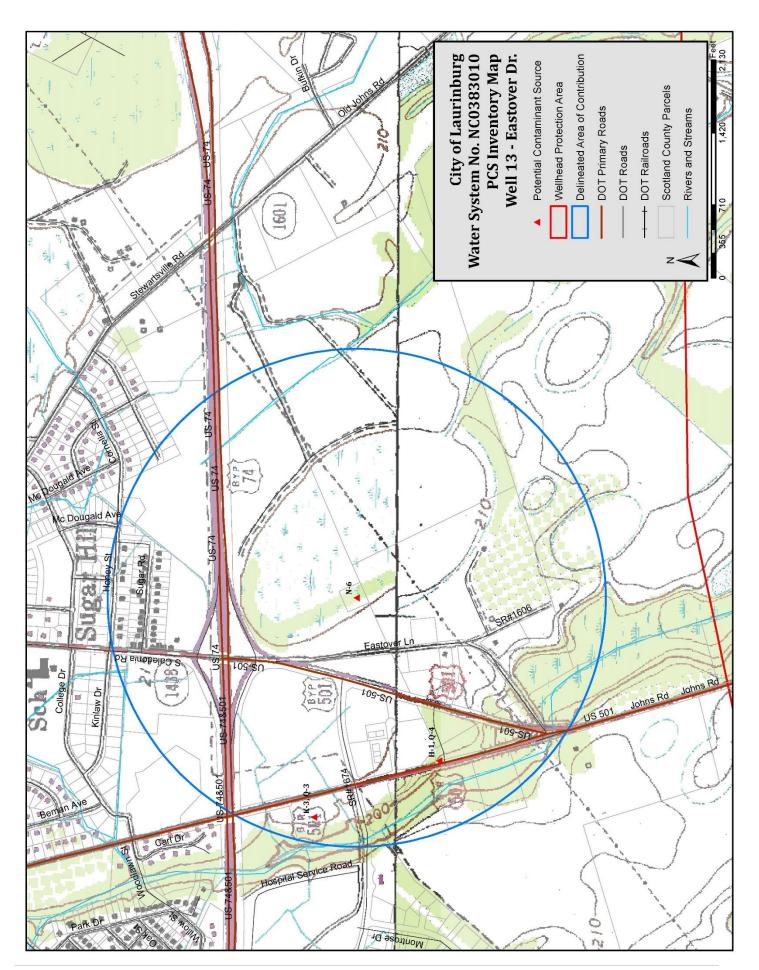


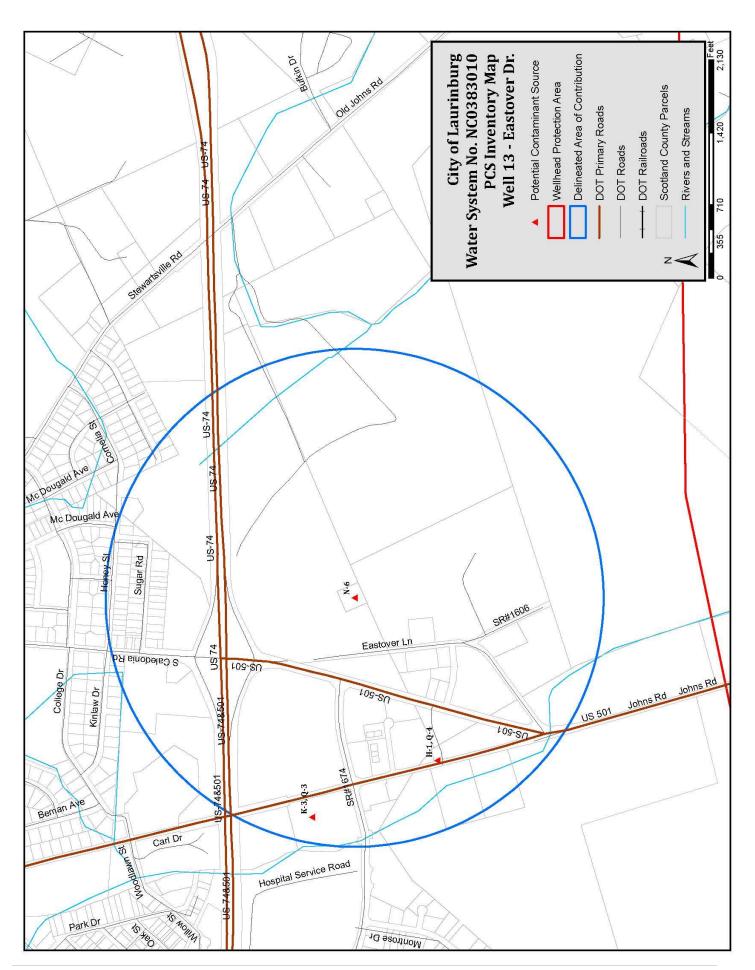


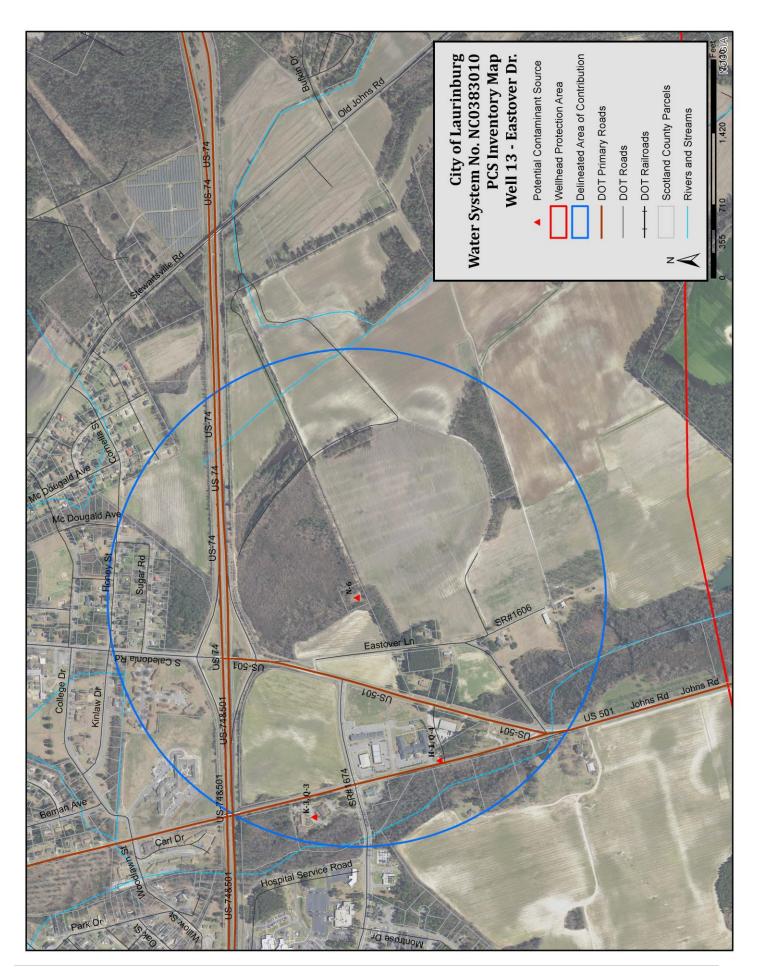


# Potential Contaminant Source Inventory Well 13 - Eastover Dr.

WHPA	PCS Category	Map Code	PCS Site	Physical Location
5, 6, 13	Communications Tower,	H-1	Crown Castle Tower	11961 Johns Rd.
	AST	Q-4	Site Name: ANS 014 930334	Laurinburg, NC 28352
			Laurinburg So.	
			FCC Tower Reg No 1278829	
2, 5, 6,	Medical Facility, AST	K-3	Hospice of Scotland County	610 Lauchwood Dr.
13		Q-3		Laurinburg, NC 28352
5, 13, 14	Water Supply	N-6	Well Site 13	Eastover Dr.
				Laurinburg, NC 28352

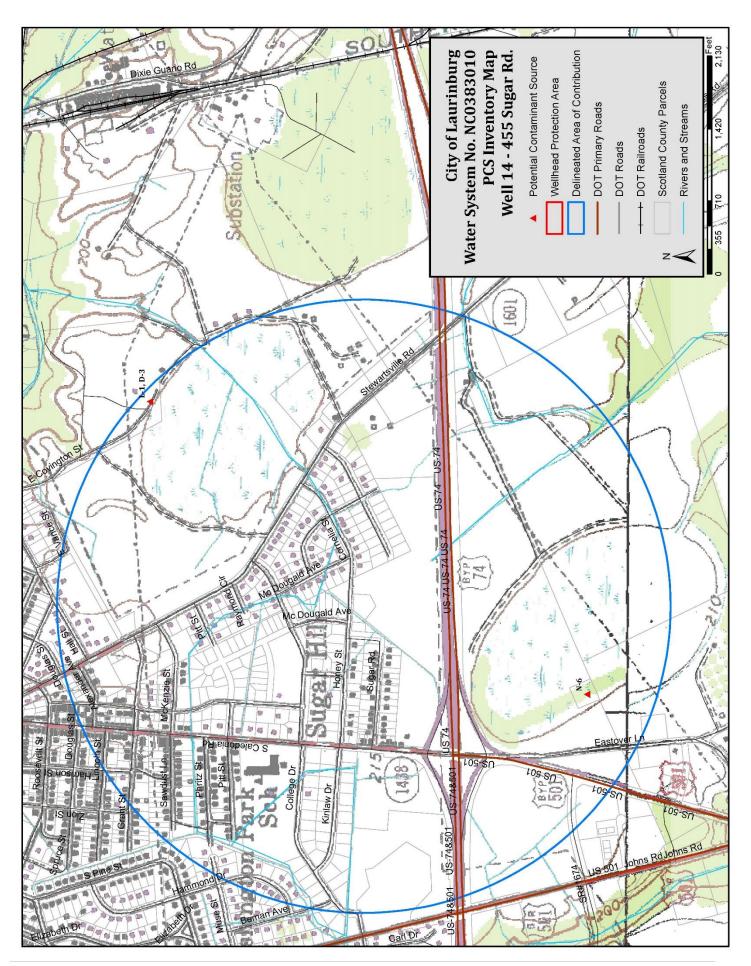


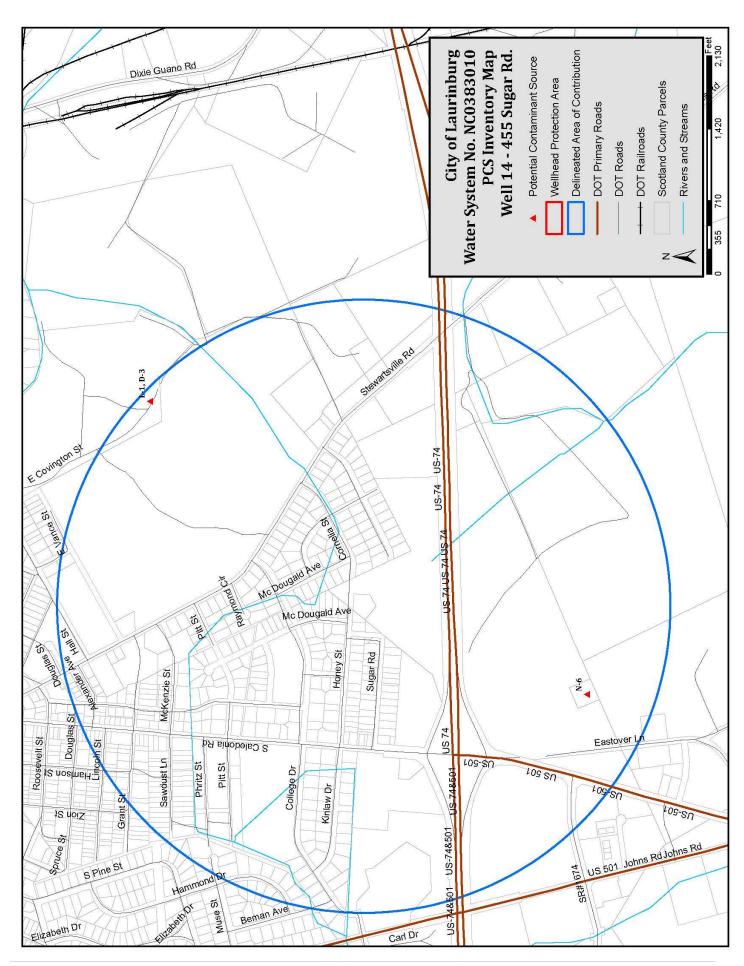


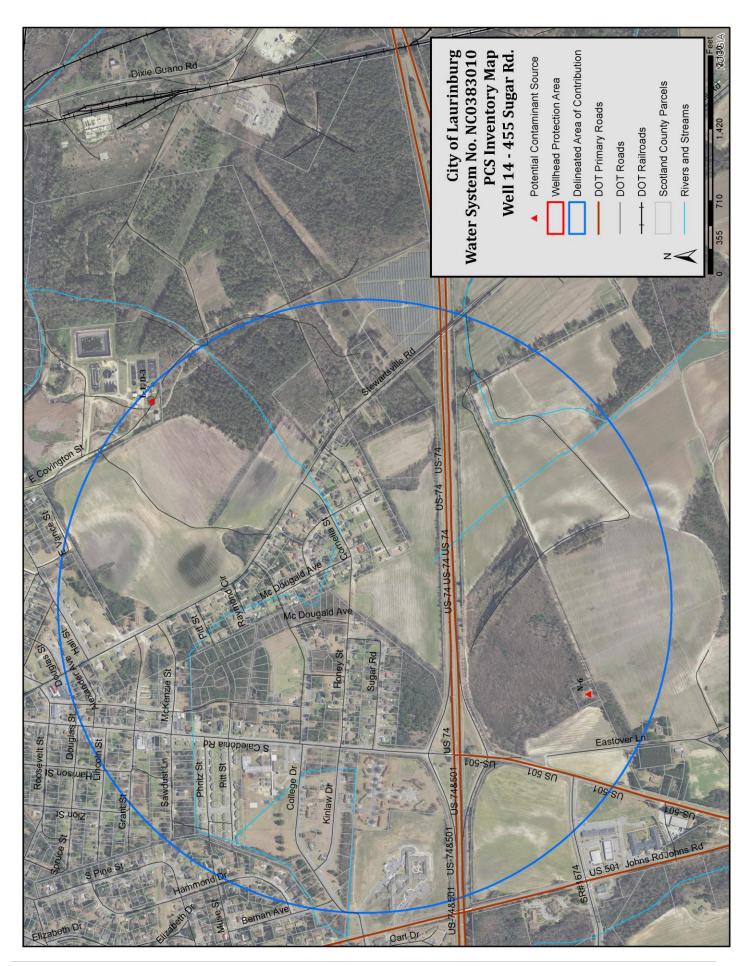


### Potential Contaminant Source Inventory Well 14 - 455 Sugar Rd.

WHPA	PCS Category	Map Code	PCS Site	Physical Location
5, 13, 14	Water Supply	N-6	Well Site 13	Eastover Dr.
				Laurinburg, NC 28352
14	WWTP, Tier II Site	L-1	Laurinburg WWTP	620 Hall St.
		D-3	Fac. ID: 5818693	Laurinburg, NC 28352

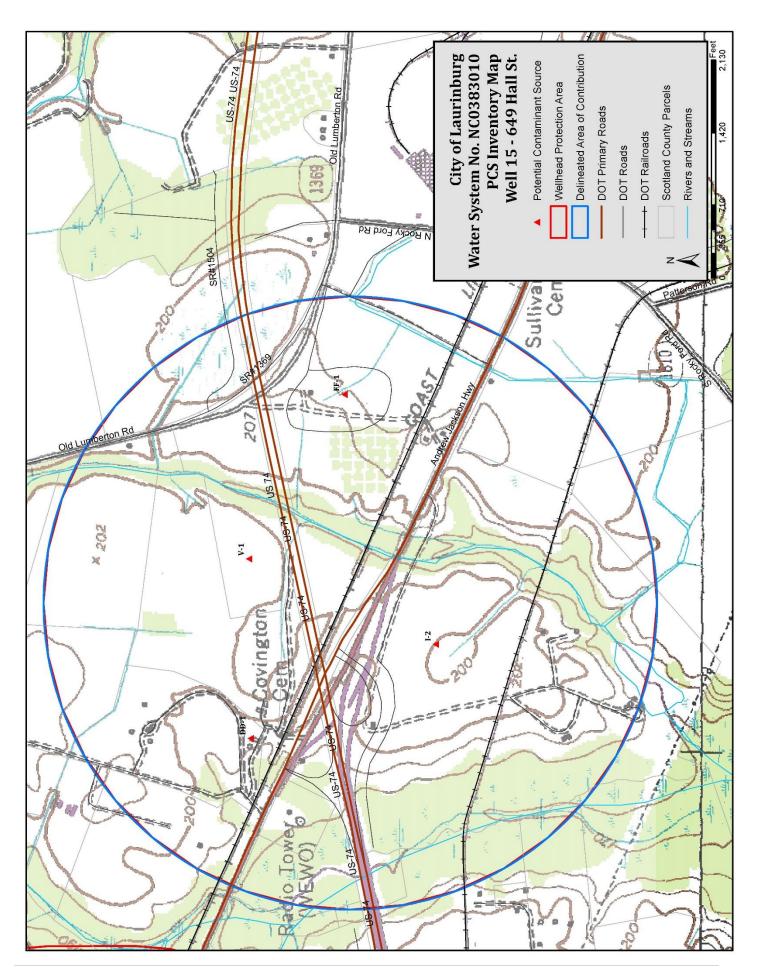


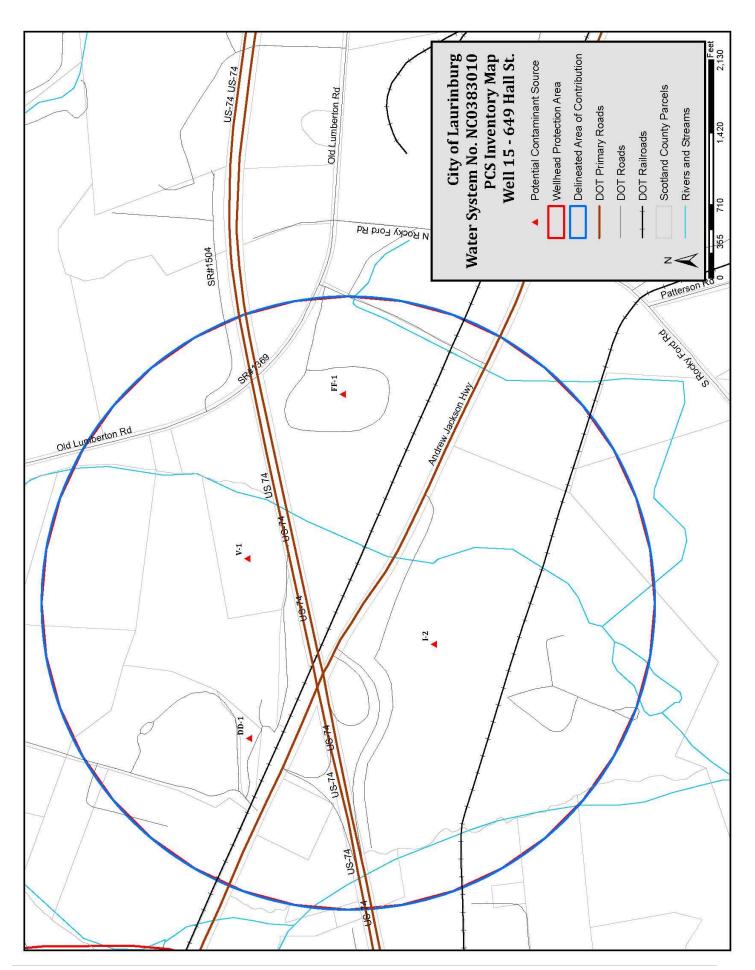


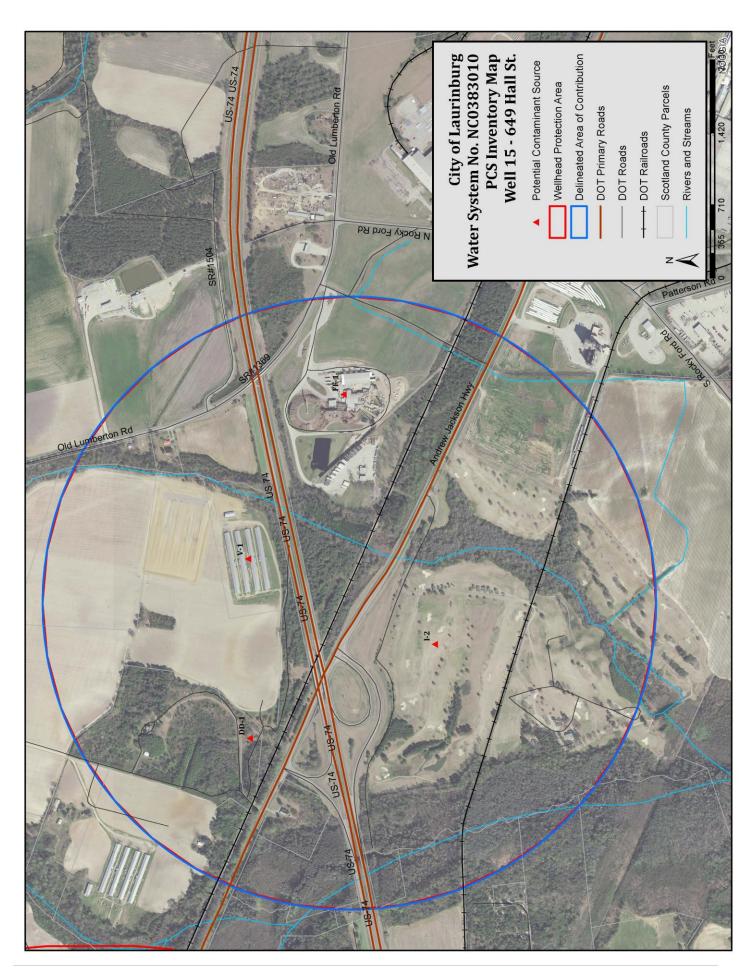


#### Potential Contaminant Source Inventory Well 15 - 649 Hall St.

WHPA	PCS Category	Map Code	PCS Site	Physical Location
15	Animal Operation/Poultry	V-1	Carmichael Farm	18668 Old Lumberton Rd. Laurinburg, NC 28352
15	Cemetery	DD-1	Covington Cemetary	Off of Hwy 74
15	Recreational Facility	I-2	Cypress Creek Golf Link	19400 Andrew Jackson Hwy. Laurinburg, NC 28352
15	Wood Processing	FF-1	Edwards Wood Products	19500 Old Lumberton Rd. Laurinburg, NC 28352

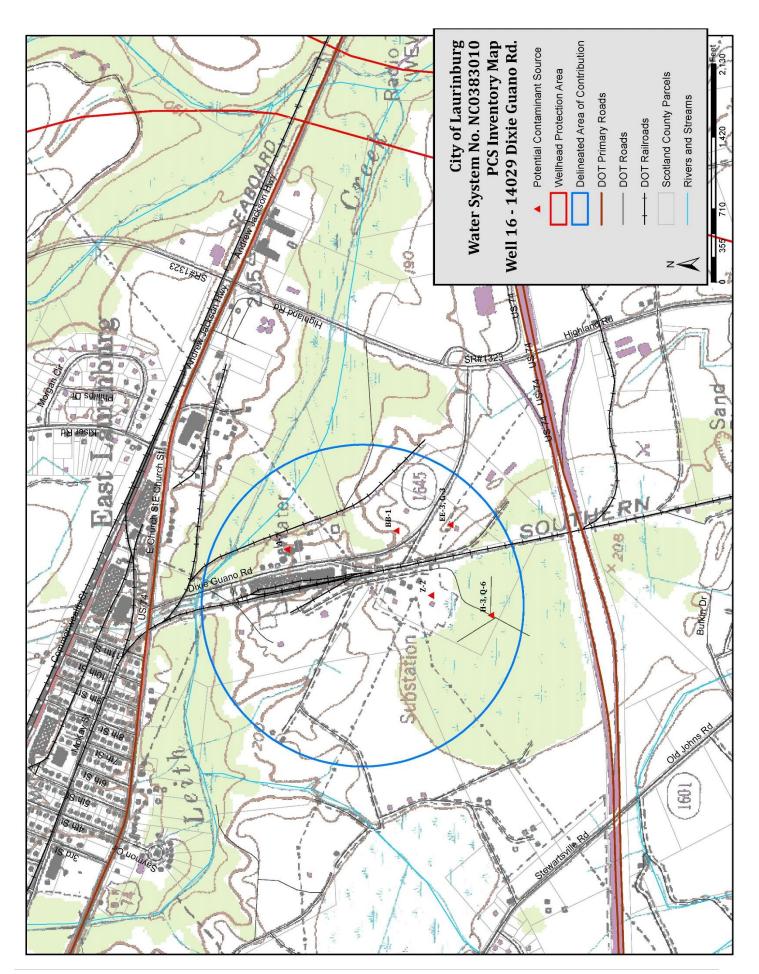


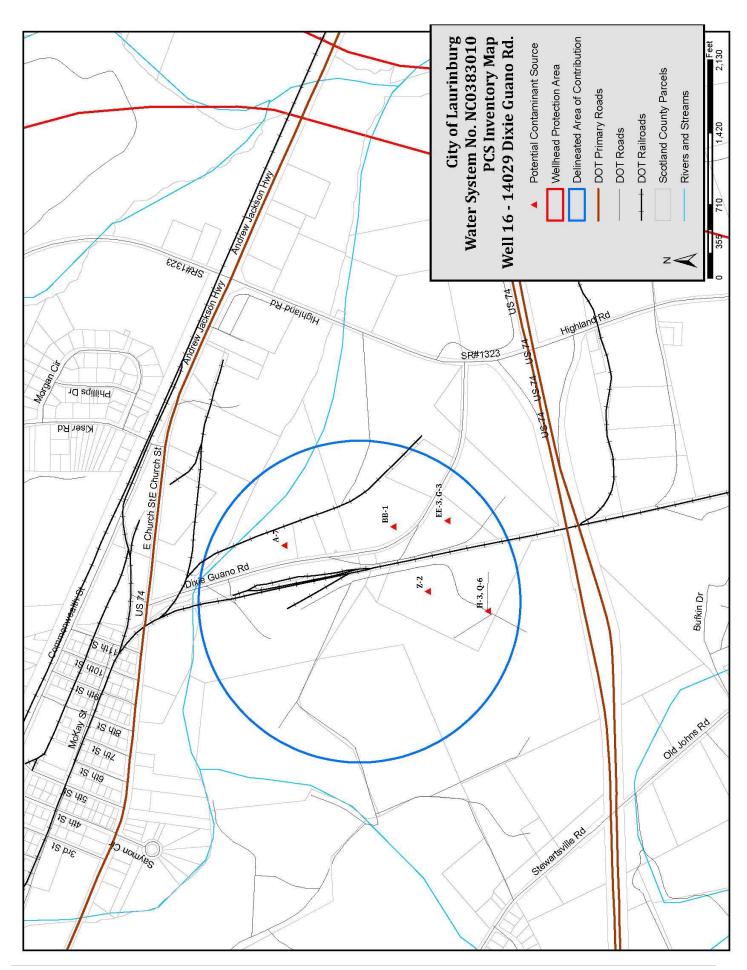


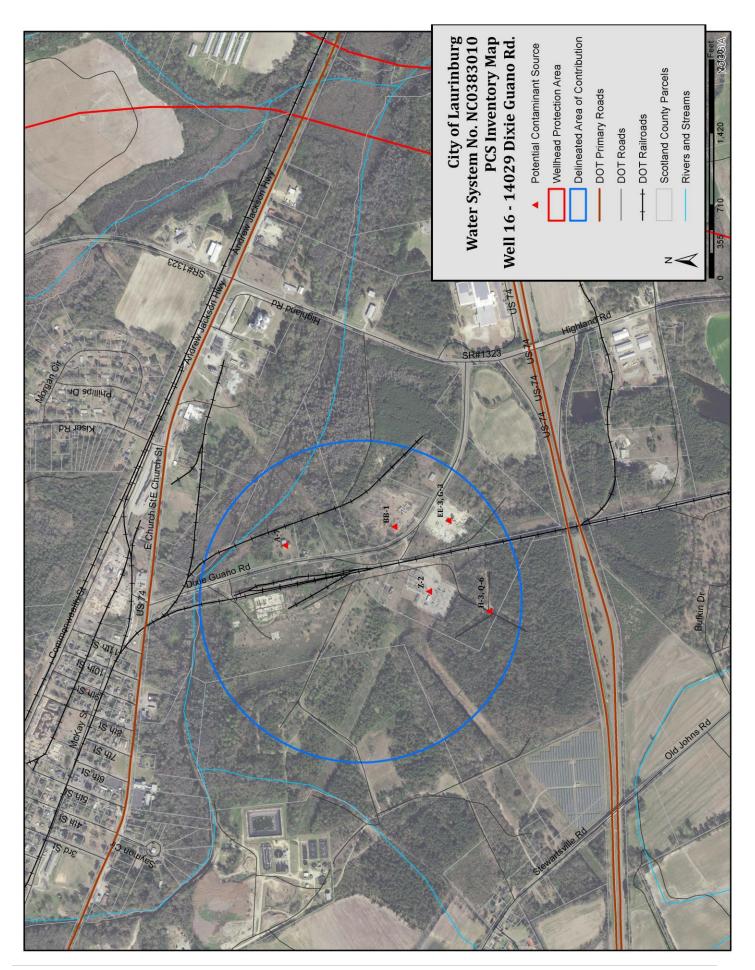


## Potential Contaminant Source Inventory Well 16 - 14029 Dixie Guano Rd.

WHPA	PCS Category	Map Code	PCS Site	Physical Location
16, 17	Chemical Storage, NPDES	EE-3	Ready Mix Concrete Company	13842 Dixie Guano Rd.
		G-3		Laurinburg, NC 28352
16, 17	Communications Tower,	H-3	Duke Energy Progress Inc.	Dixie Guano Rd.
	AST	Q-6		Laurinburg, NC 28352
16, 17	Electrical Substation	Z-2	Duke Energy Progress Inc.	Dixie Guano Rd.
				Laurinburg, NC 28352
16, 17	PIRF	A-7	Royster Co.	14001 Dixie Guana Rd.
			PIRF Inc.: 6362	Laurinburg, NC 28352
16, 17	Salvage Yard	BB-1	Scotland Salvage & Recycling	13820 Dixie Guano Rd.
				Laurinburg, NC 28352





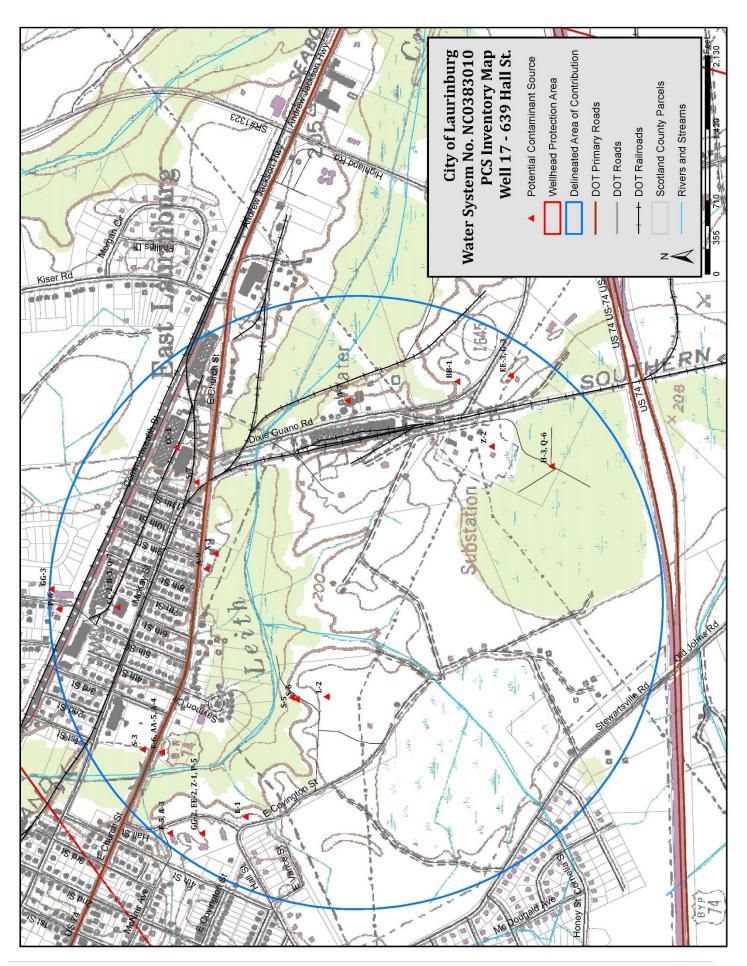


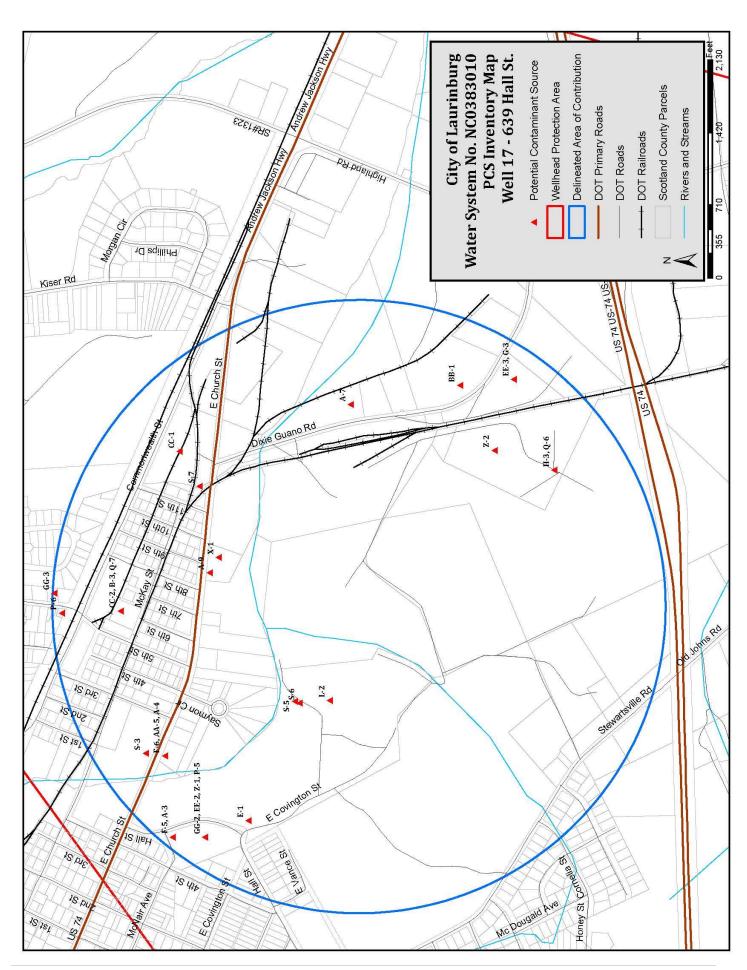
# Potential Contaminant Source Inventory Well 17 - 639 Hall St.

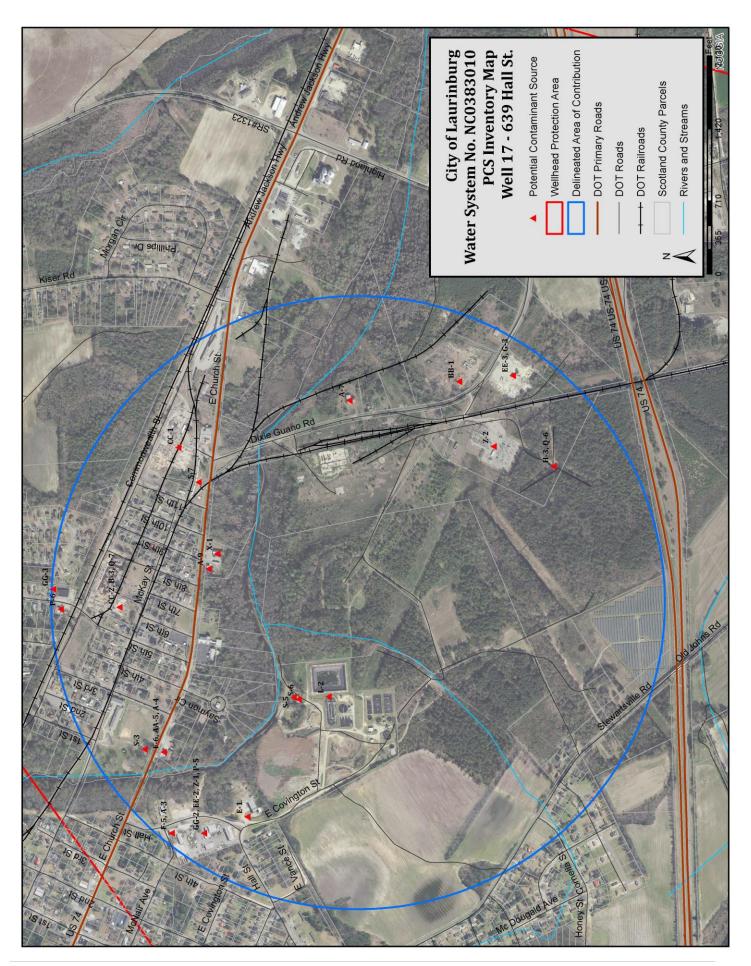
WHPA	PCS Category	Map Code	PCS Site	Physical Location
17	Automobile Repairs/Sales	P-6	Caulder's Service Center	104 Sanford Rd. Laurinburg, NC 28352
16, 17	Chemical Storage, NPDES	EE-3 G-3	Ready Mix Concrete Company	13842 Dixie Guano Rd. Laurinburg, NC 28352
16, 17	Communications Tower, AST	H-3 Q-6	Duke Energy Progress Inc.	Dixie Guano Rd. Laurinburg, NC 28352
17	Demolition Site	CC-1	Prince Plant #3	23 Commonwealth St. Laurinburg, NC 28352
17	Demolition Site, RCRA, AST	CC-2, B-3 Q-7	Waverly Mills Plant #3	50 5th St. Laurinburg, NC 28352
16, 17	Electrical Substation	Z-2	Duke Energy Progress Inc.	Dixie Guano Rd. Laurinburg, NC 28352
17	Motor Pool	GG-3	Mikki Caulders Towing	102 Sanford Rd. Laurinburg, NC 28352
17	Motor Pool Chemical Storage Electrical Storage Automobile Repair	GG-2 EE-2 Z-1 P-5	Sanitation Dept. Public Works Facility	501 Hall St. Laurinburg, NC 28352
16, 17	PIRF	A-7	Royster Co. PIRF Inc.: 6362	14001 Dixie Guana Rd. Laurinburg, NC 28352
17	PIRF	A-9	Servco 02611	16700 Andrew Jackson Hwy. Laurinburg, NC 28352
17	Pre-Sanitary Landfill	E-1	Laurinburg Dump UDS321 - Old Landfill	600 Hall St. Laurinburg, NC 28352
17	Print/Sign Shop	X-1	Speedy Sign Shop	16800 Andrew Jackson Hwy. Laurinburg, NC 28352
17	Pump Station	S-3	Pump Station #24	16401 Andrew Jackson Hwy. Laurinburg, NC 28352
17	Pump Station	S-5	Leith Creek Pump Station PS(LC#1)	605 Hall St. Laurinburg, NC 28352
17	Pump Station	S-6	Leith Creek Pump Station PS(LC#2)	605 Hall St. Laurinburg, NC 28352
17	Pump Station	S-7	Pump Station #23	17980 Andrew Jackson Hwy. Laurinburg, NC 28352

## Potential Contaminant Source Inventory Well 17 - 639 Hall St.

WHPA	PCS Category	Map Code	PCS Site	Physical Location
16, 17	Salvage Yard	BB-1	Scotland Salvage & Recycling	13820 Dixie Guano Rd.
				Laurinburg, NC 28352
17	UST	F-6	Community Mart/Citgo	16440 Andrew Jackson
	Gas Station	AA-5	Gibson Oil & Gas Co. Inc.	Hwy.
	PIRF	A-4	PIRF Inc.: 29996	Laurinburg, NC 28352
			Fac. ID: 0-023417	
			Cert. #: 20150286901	
17	UST, PIRF	F-5	City of Laurinburg	503 Hall St.
		A-3	Fleet Fuel Station	Laurinburg, NC 28352
			PIRF Inc.: 29681	
			Fac. ID: 0-008045	
			Cert. #: 20150557501	
17	WWTP (Drying Beds,	L-2	Laurinburg WWTP, Drying Beds	620 Hall St.
	Lined Sewage Basin)			Laurinburg, NC 28352



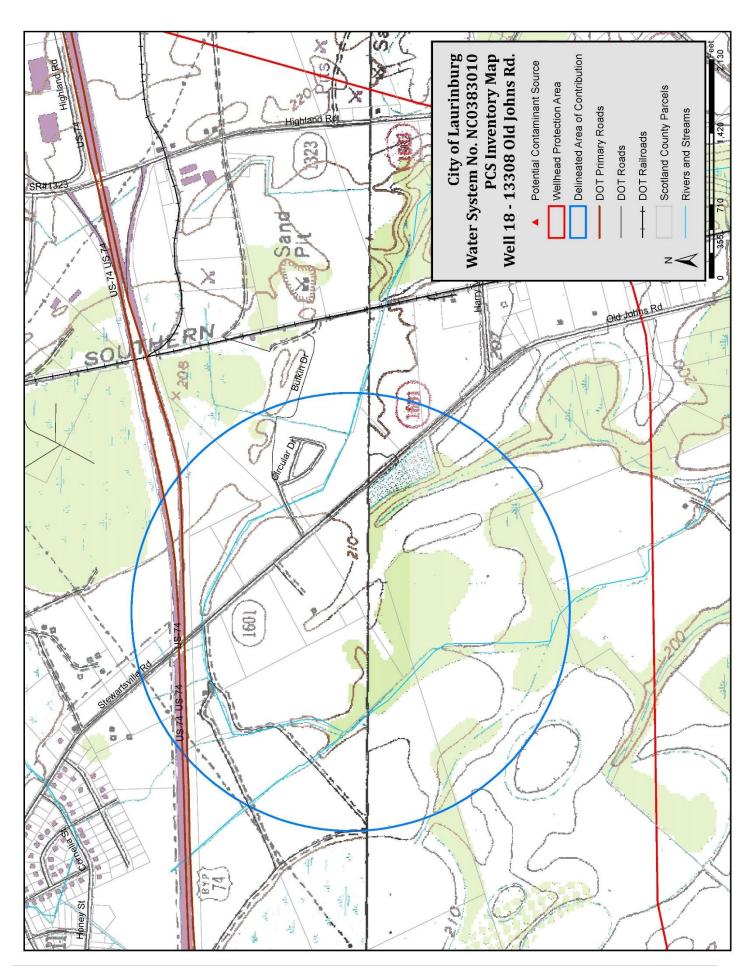


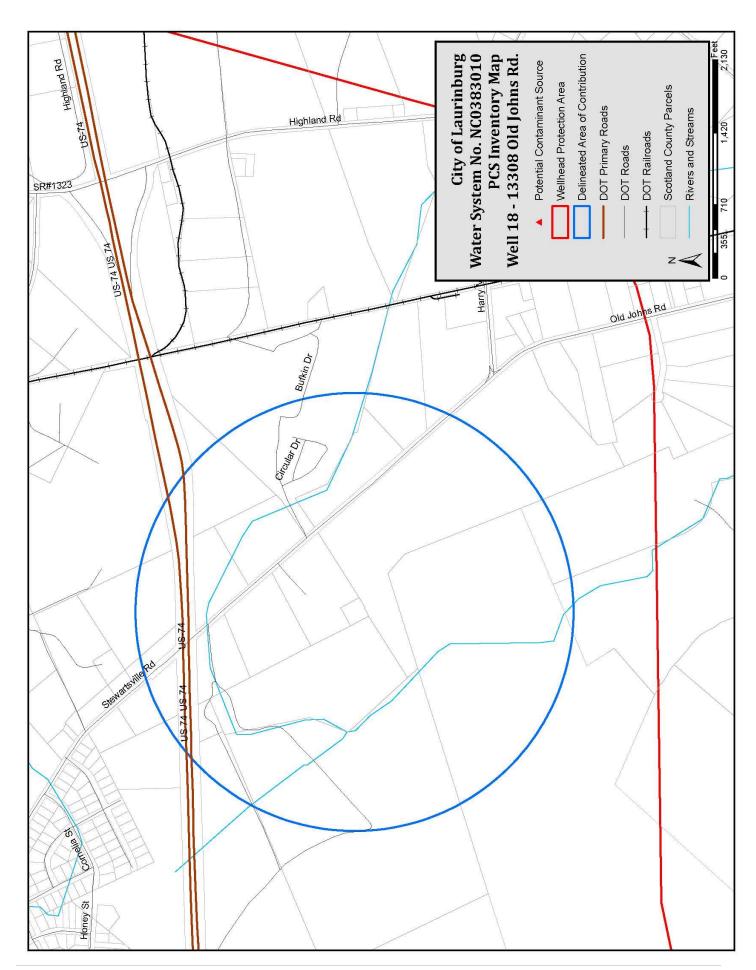


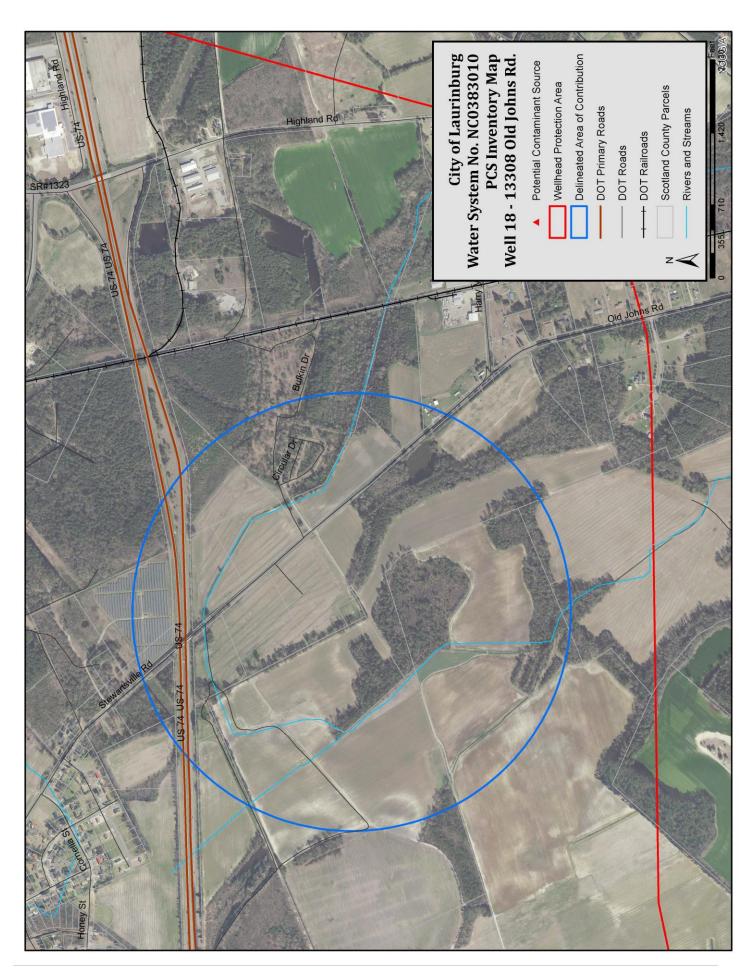
# Potential Contaminant Source Inventory Well 18 - 13308 Old Johns Rd.

WHPA	PCS Category	Map Code	PCS Site	Physical Location
18				

Note: There are no known individual potential sources of contamination within the contribution area of this well. Any contamination event would likely be caused by agricultural/farming operations or spillage along a transportation corridor.



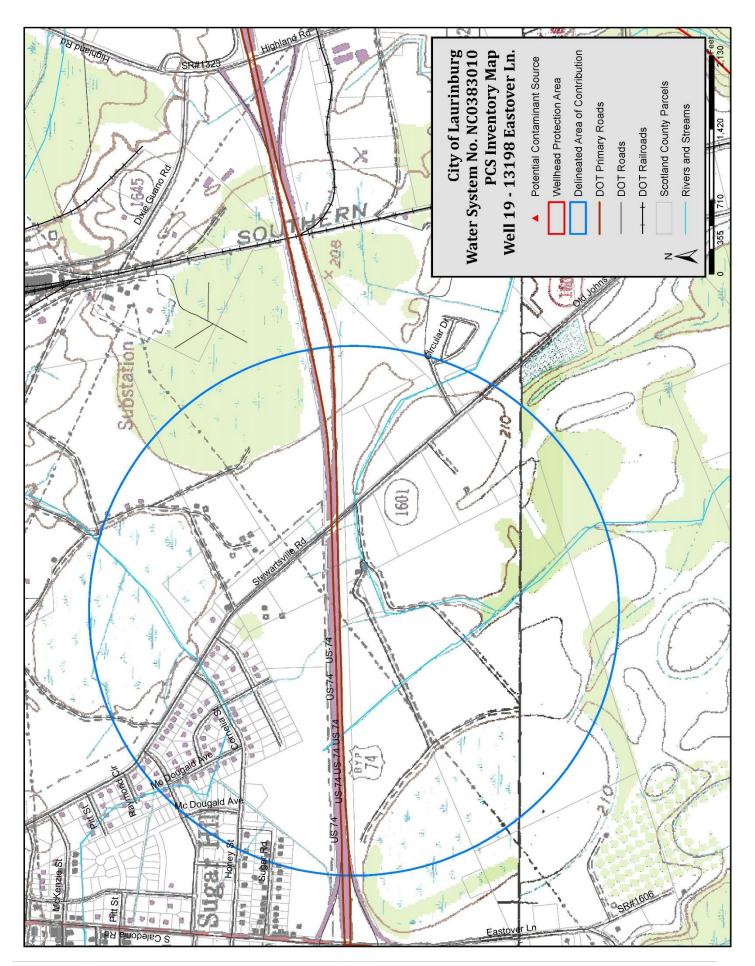


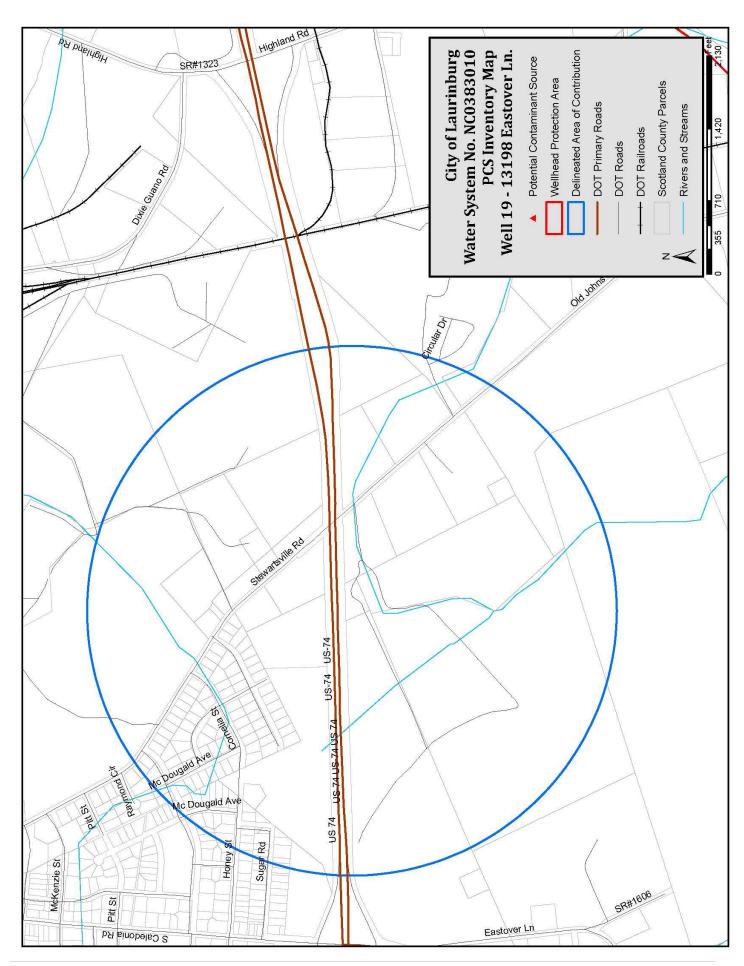


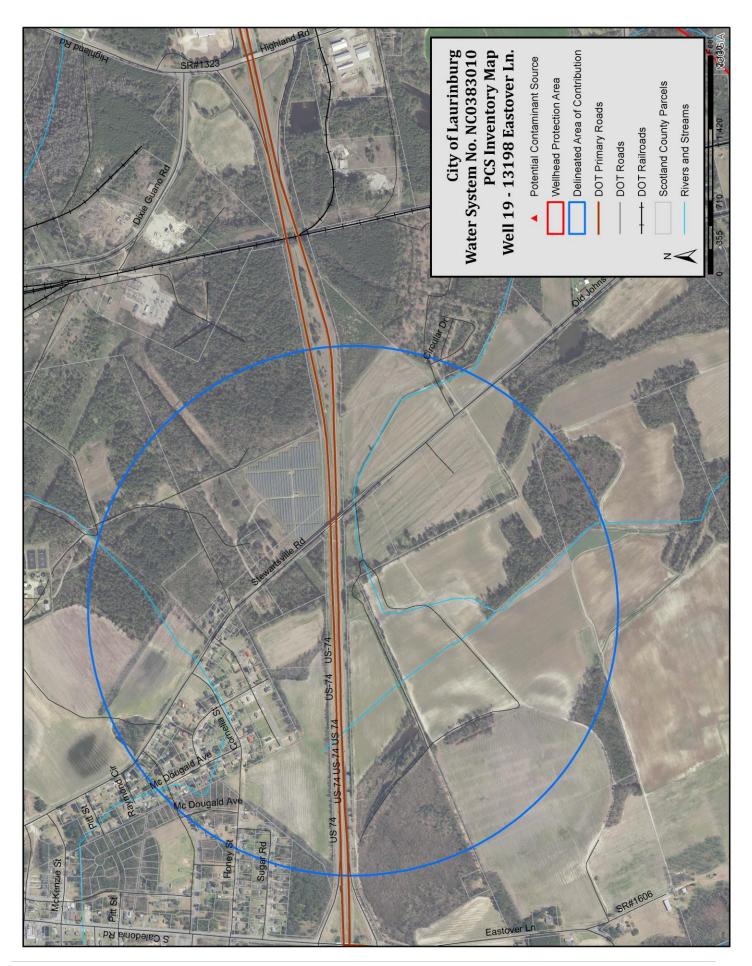
#### Potential Contaminant Source Inventory Well 19 - 13198 Eastover Ln.

WHPA	PCS Category	Map Code	PCS Site	Physical Location
19				

Note: There are no known individual potential sources of contamination within the contribution area of this well. Any contamination event would likely be caused by agricultural/farming operations or spillage along a transportation corridor.

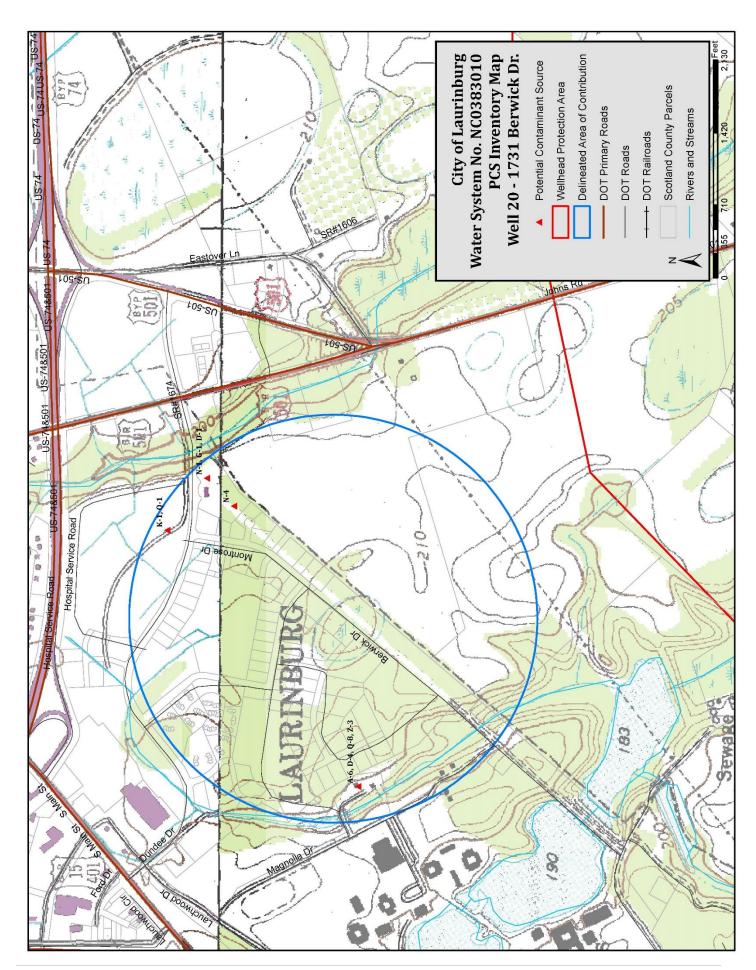


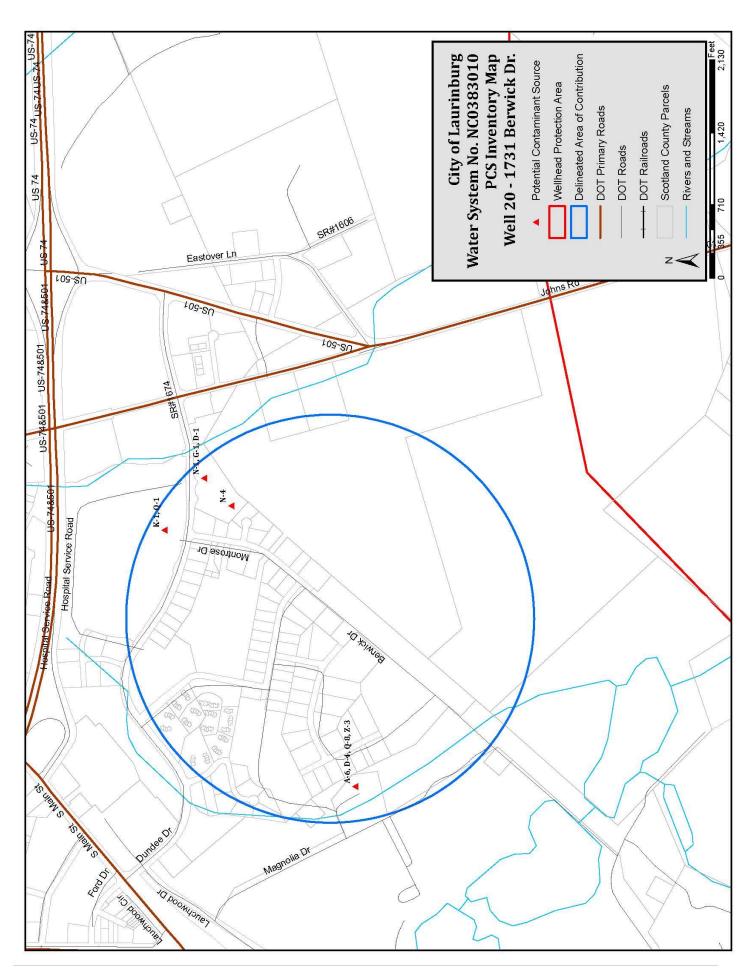


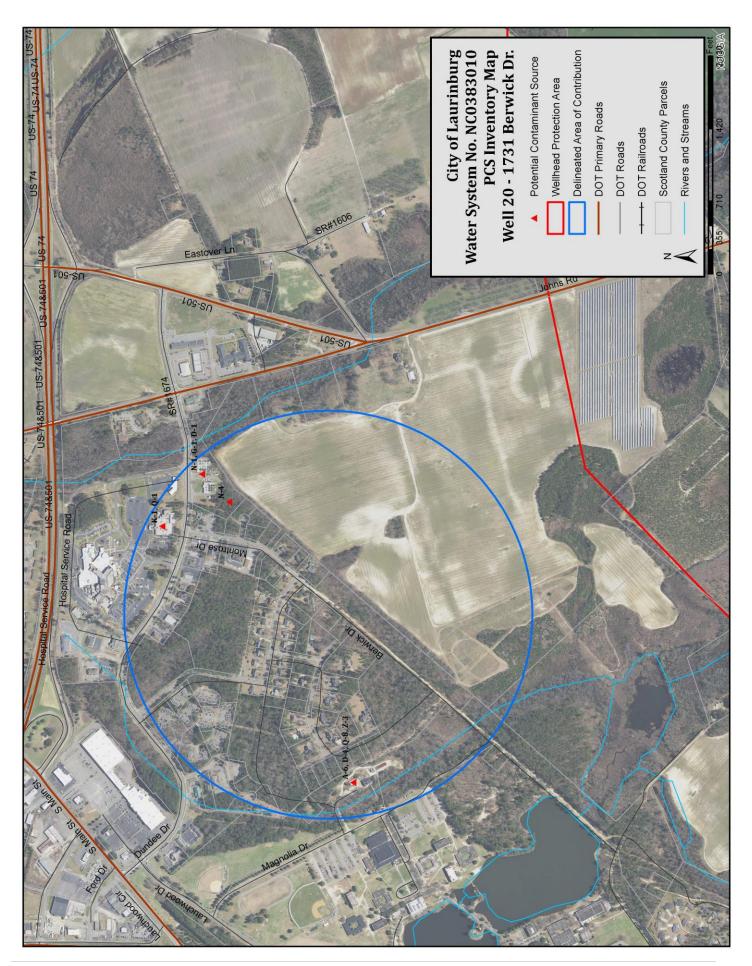


#### Potential Contaminant Source Inventory Well 20 - 1731 Berwick Dr.

WHPA	PCS Category	Map Code	PCS Site	Physical Location
2, 6, 20	Medical Facility, AST	K-1	Scotland County Rehab Center and	500 Lauchwood Dr.
		Q-1	Urgent Care	Laurinburg, NC 28352
8, 11, 20	PIRF, Tier II Site, AST,	A-6	St. Andrews University	1700 Dogwood Mile St.
	Electrical Substation	D-4	St. Andrews Physical Plant	Laurinburg, NC 28352
		Q-8	PIRF Inc.: 29582	_
		Z-3	Tier II: 4089089	
			Fac. ID: 5829247	
2, 6, 20	Water Supply	N-4	Well Site 6	605 Lauchwood Dr.
				Laurinburg, NC 28352
2, 5, 6,	Water Treatment, NPDES,	N-1	Laurinburg Water Treatment Plant	603 Lauchwood Dr.
20	Tier II Site	G-1	Tier II: 4015944	Laurinburg, NC 28352
		D-1		





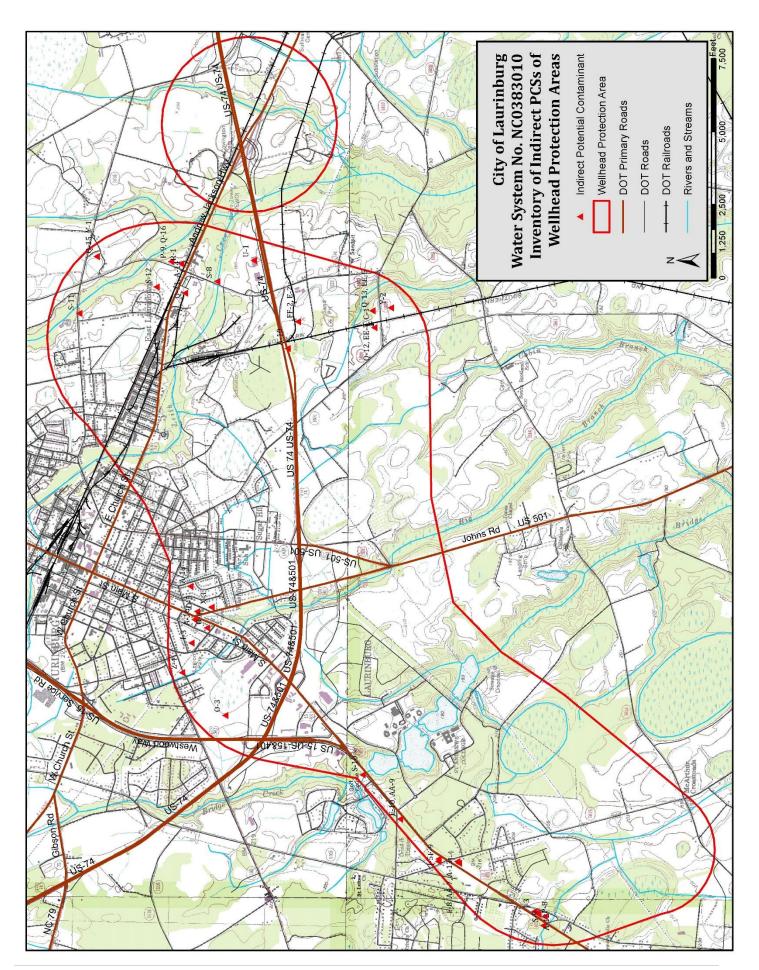


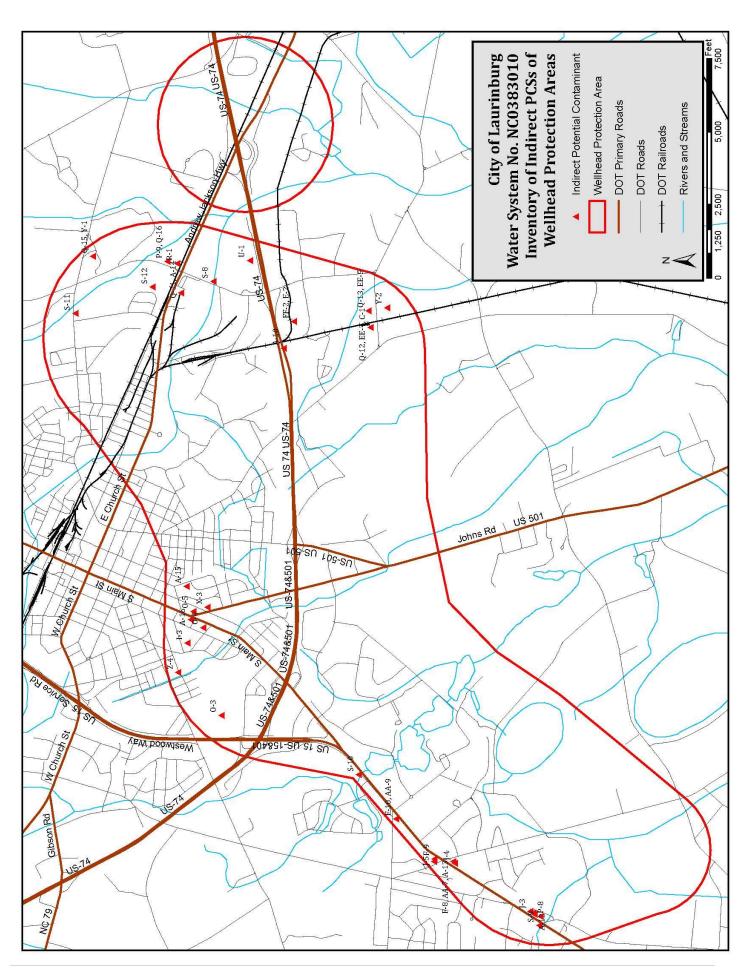
# Inventory of Indirect Potential Contaminant Sources of Wellhead Protection Areas

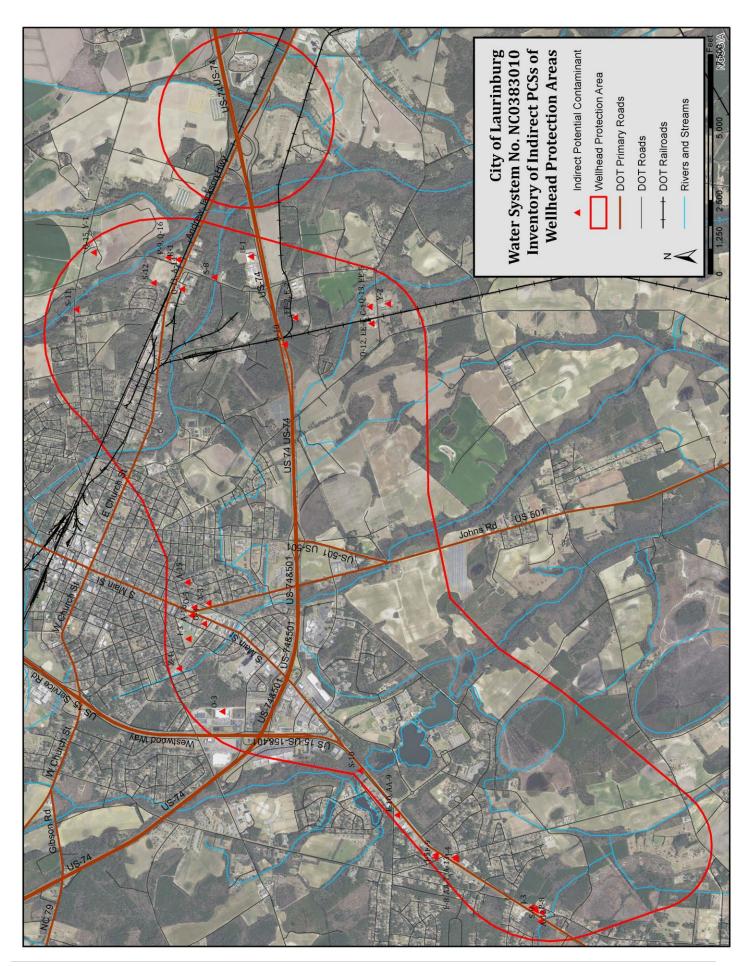
Nearest Contributing Well Area	PCS Category	Map Code	PCS Site	Physical Location
18	Agriculture/Ag. Operations	Y-2	Sinclair Lumber Co	17401 Harry Malloy Rd. Laurinburg, NC 28352
17	Agriculture/Ag. Operations, AST	Q-15 Y-1	Allan Baucom	17840 Old Lumberton Rd. Laurinburg, NC 28352
18	AST, Chemical Storage	Q-13 EE-5	Pate Z V Incorporated	17401 Harry Malloy Rd. Laurinburg, NC 28352
18	AST, Chemical Storage, CERCLIS	Q-12 EE-4 C-1	Helena Chemical	17321 Harry Malloy Rd. Laurinburg, NC 28352
16, 17	AST, PIRF	Q-11 A-14	Service Oil - Bulk Storage Fac. PIRF Inc.: 14737	17600 U.S. 74 Business Laurinburg, NC 28352
10	Automobile Repairs/Sales	P-8	C&R Automotive & Towing	1171 McColl Rd. Laurinburg, NC 28352
17	Automobile Repairs/Sales AST	P-9 Q-16	Martin Transport	14201 Highland Rd. Laurinburg, NC 28352
10	Carwash	J-3	Nic's Pic Kwik 9 Carwash	11761 McColl Rd. Laurinburg, NC 28352
10	Carwash	J-4	Nic's 8 Carwash	12001 McColl Rd. Laurinburg, NC 28352
10	Carwash	J-5	Ron's Precision Car Wash	12200 McColl Rd. Laurinburg, NC 28352
2	Electrical Substation	Z-4	City of Laurinburg	728 Midland Way Laurinburg, NC 28352
2	Hardware/Lumber/Parts Stores	0-4	O'Reilly Auto Parts	1123 S. Main St. Laurinburg, NC 28352
2	Hardware/Lumber/Parts Stores	0-5	Napa Auto Parts Barnes Motor & Parts Company	104 Johns Rd. Laurinburg, NC 28352
2	Hardware/Lumber/Parts Stores, AST	0-3	Lowes Home Improvement Center	910 US 15-401 By-Pass Laurinburg, NC 28352
17	Machine Shop/Repair	R-1	Averitt's Electric Motor Repair	14121 Highland Rd. Laurinburg, NC 28352
16, 17	Manufacturing	U-1	Rostra Precision Controls	2519 Dana Dr. Laurinburg, NC 28352

# Inventory of Indirect Potential Contaminant Sources of Wellhead Protection Areas

Nearest		Мар		
Contributing Well Area	PCS Category	Code	PCS Site	Physical Location
5	PIRF	A-15	John Cartrette Property	1017 S. Pine St.
			PIRF Inc.: 23945	Laurinburg, NC 28352
2	PIRF	A-16	Pat's Kitchen	1019 S. Main St.
			PIRF Inc.: 7222	Laurinburg, NC 28352
17	PIRF	A-10	Wallace Trucking	Hwy 74 East
10	PIRF	A-12	Quick Stop Store 50	11761 McColl Rd.
			PIRF Inc.: 2857	Laurinburg, NC 28352
2	Print/Sign Shop	X-3	Woody's Printing & Copy Shop	200 John's Rd.
				Laurinburg, NC 28352
16, 17	Pump Station	S-8	Pump Station #22	13971 Highland Rd.
				Laurinburg, NC 28352
10	Pump Station	S-9	Pump Station #15	11758 McColl Rd.
				Laurinburg, NC 28352
11	Pump Station	S-10	Pump Station #29	1811 S. Main St.
				Laurinburg, NC 28352
17	Pump Station	S-11	Pump Station #4	17900 Old Lumberton Rd.
				Laurinburg, NC 28352
17	Pump Station	S-12	Pump Station #3	17231 Morgan Cir.
				Laurinburg, NC 28352
2	Recreational Facility	I-3	Scotland Post #50	311 Yadkin Ave.
				Laurinburg, NC 28352
10	UST	F-9	Corner Pantry	12200 McColl Rd.
	Gas Station	AA-8	Gibson Oil & Gas Co. Inc.	Laurinburg, NC 28352
			Fac. ID: 0-009381	
			Cert. #: 20150286701	
10	UST	F-10	Community Stop 3	12500 Hwy. 401 S.
	Gas Station	AA-9	Fac. ID: 0-008342	Laurinburg, NC 28352
			Cert. #: 20160125301	
10	UST	F-7	Nic's Pic Kwik 9	11761 McColl Rd.
	Gas Station	AA-6	PIRF: 29930	Laurinburg, NC 28352
	PIRF	A-11	Fac. ID: 0-008086	
			Cert. #: 20150531201	
10	UST	F-8	Nic's 8	12001 McColl Rd.
	Gas Station	AA-7	PIRF: 2856	Laurinburg, NC 28352
	PIRF	A-13	Fac. ID: 0-009250	
			Cert. #: 20150532201	
18	Wood Processing	FF-2	Carter Lumber	13402 Highland Rd.
	Pre-Sanitary Landfill	E-2	UDS538 - Old Landfill	Laurinburg, NC 28352







#### IV. RISK ANALYSIS

The potential contaminant sources within each delineated area of contribution were evaluated to determine the risk posed to each well. Proximity to the well and the risk category of each potential source were used to rank the risk posed to the well.

Each potential source was assigned to a risk category of higher, moderate, or lower based on information adapted from the EPA (1993), and from the Oregon Wellhead Protection Program. Each potential contaminant source was assigned a numerical "category" score to correspond with the risk category (e.g., higher-3, moderate-2, and lower-1). Each site of potential contamination was then assigned a "proximity" score calculated with the following equation:

*proximity score =1-(distance from the well/radius of the WHPA)* 

The final potential contaminant source (PCS) ranking was obtained by multiplying the category score by the proximity score for each potential contaminant site. This resulted in a relative ranking of each PCS within a given delineated area of contribution based on the threat posed to the water supply well. This risk analysis provided information that was used to determine which water supply well is at greater risk of contamination and which PCSs should be considered first with regard to wellhead protection. Table 9 displays the potential risk of contamination to each individual well from highest probability to lowest.

Well Site	Physical Location	Yield (gpm)	Total Risk Score (H to L)
Well #02	401 Willow Dr.	550	30.23
Well #17	639 Hall St.	556	14.31
Well #06	605 Lauchwood Dr.	650	8.24
Well #16	14029 Dixie Guano Rd.	350	5.56
Well #10	2218 Elm Ave.	650	5.43
Well #13	Eastover Dr.	700	3.71
Well #08	1767 Berwick Dr.	625	3.66
Well #15	649 Hall St.	627	3.44
Well #12	11159 Hasty Rd.	545	3.13
Well #11	281 Magnolia Dr.	458	2.49
Well #05	523 Baker Ct.	703	2.03
Well #20	1731 Berwick Dr.	527	1.71
Well #14	455 Sugar Rd.	600	0.71
Well #09	1801 Berwick Dr.	625	0.38
Well #18	13308 Old Johns Rd.	550	0.00
Well #19	13198 Eastover Ln.	600	0.00

Risk Assessment of Contamination to Individual Well Sites

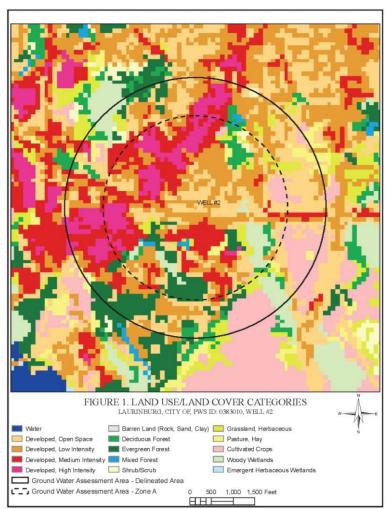
Results of the individual risk assessments for each well site, ranking potential contaminant sources according to their final risk score from highest to lowest, can be found in the appendix.

#### **Vulnerability Assessment**

Based upon the risk assessment above, the following vulnerability assessment was derived for the City of Laurinburg's public drinking water supply wells. Taking into consideration the nature and number of PCSs and the overall score of each PCS from the risk assessment, the following wells are considered most vulnerable to contamination. The results of this risk assessment are in congruency with the most recent SWAP Report compiled by the NCDEQ, Water Resources Division, ranking each of the following with a vulnerability score of "higher".

- 1. Well # 02 401 Willow Dr.
- 2. Well # 17 639 Hall St.
- 3. Well # 06 14029 Dixie Guano Rd.

Well # 02 - 401 Willow Dr. - The Wellhead Protection Committee feels that Well # 02 is at



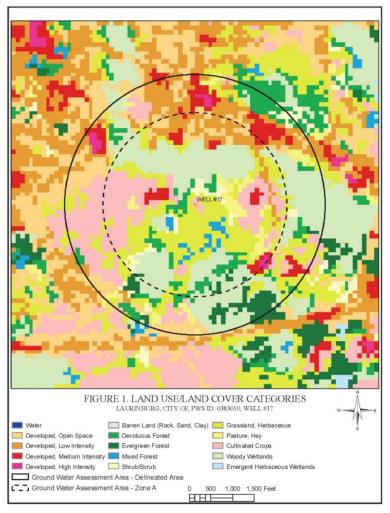
the greatest risk of contamination due to the land usage in the delineated area of contribution. There are currently four (4) petroleum release ongoing incidents within this area, in addition to five (5) facilities with permitted and operating underground storage tanks holding petroleum product. Multiple AST's contain petroleum products including multiple onsite generators.

This well is located adjacent to Hwy 74 Bypass, a major transportation corridor susceptible to spillage.

The majority of the land within this contribution area is developed, or built upon, land increasing the risk of contamination from stormwater runoff including oils, grease, and rubber residue from vehicles.

This well does have a certain level of protection from contamination as it draws its water supply with a well depth of 250 ft. with approximately 34 ft. of screened interval.

**Well # 17 - 639 Hall St.** – The Wellhead Protection Committee feels that Well # 17 is at a great risk of contamination due to the land usage in the delineated area of contribution. Multiple federally regulated potential contaminant sources are located within this area,



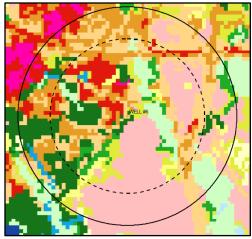
Well # 06 - 605 Lauchwood Dr. - The Wellhead Protection Committee feels that Well # 6 is at a higher risk of contamination due to the location of the well site in relation to multiple medical facilities that generate a large flow of traffic. In addition to traffic, multiple medical facilities have onsite backup generators with diesel fuel cells. One medical facility is permitted for the use of a 30,000 gallon UST.

In addition, the City of Laurinburg's water treatment facility is located with 500 ft. of the well site.

including UST's, Pollution Incidents, and a pre-sanitary landfill. All of the City's fleet maintenance, electrical utility equipment, and public works operations are housed within the area, in addition to the City's recycling operations. Also within the area, the City of Laurinburg manages a 4.0 mgd Wastewater Treatment Facility.

Major transportation corridors susceptible to spillage within the area of contribution are Laurinburg and Southern Railroad system and Andrew Jackson Hwy (Hwy 74).

The majority of the land within this contribution area is undeveloped forest, grassland, or used for cultivated crops. There are wetlands within the area as well. Most of the developed property is located in the northern area of contribution.



This facility houses multiple types of chemicals in large quantities for water treatment. This well does have a certain level of protection from contamination as it draws its water supply with a well depth of 210 ft.

Based on current conditions and records reviewed, **Wells 08, 11, and 20** are considered, by the Wellhead Protection Committee, at the greatest risk for contamination in the immediate future due to the petroleum contamination and lead contamination event occurring at the St. Andrews College Physical Plant. Well # 11 located at 281 Magnolia Dr. is within 500 feet of this event and is located within the triangulated area of these three well sites. A detailed account of this event, gathered from a UST file review at the Fayetteville Regional Office of DEQ, is included in the inventory of potential contaminants. The City of Laurinburg will monitor this contamination event on a regular basis.

#### V. MANAGEMENT OF THE WELLHEAD PROTECTION AREA

There are two methods of managing a Wellhead Protection Area, regulatory or non-regulatory. The City of Laurinburg has selected a non-regulatory approach to manage the wellhead protection area, which will include the following:

#### **Public Education**

The Treatment Plants Director and the Public Utilities Director have primary responsibility for implementing the public education program. The Wellhead Protection Committee may be consulted as required. The PCS Data Charts list owner contact information for the identified potential contaminant sources within the WHPA for distribution of educational brochures on best management practices.

A Wellhead Protection Brochure and/or newsletter will be made available to each resident, business, agricultural operation and industry within the Wellhead Protection Areas. Copies of this brochure will be made available at the City of Laurinburg Town Hall and other locations deemed necessary for public education on Wellhead Protection. In general, the brochure and/or newsletter will convey to each citizen/business the following information:

- An explanation of what groundwater is and the number of wells in their particular system,
- An explanation of the Wellhead Protection Program,
- Source of groundwater pollution,
- Tips on protecting their water supply,
- Information on proper disposal of household hazardous wastes and oils (i.e., not disposed of through septic systems, pouring on ground, or through regular garbage collection)
- Information of proper use of fertilizers, herbicides, and pesticides,
- Information on household hazardous waste collection opportunities,
- Information on proper maintenance of heating oil tanks and septic systems, and
- Phone numbers to contact for more information

The following management practices have been developed to meet current and future needs of managing multiple types of contaminants in the wellhead protection areas. Regulations adopted through Town Ordinances supersede the following.

#### **Waste Management Practices**

The City of Laurinburg will provide information to each business, industry, and farm located within the WHPAs on waste handling practices, best management practices, standard operating procedures, and waste oil disposal methods which could be employed to reduce the potential for ground water contamination. Also provided will be information regarding the North Carolina Division of Environmental Assistance and Customer Service (DEACS) to each business located within the WHPAs. Owners/operators of potential contamination sources will be encouraged to contact DEACS. DEACS provides free technical and other non-regulatory assistance to reduce the amount of waste released into the air and water and on the land. DEACS serves as a central repository for waste reduction and pollution prevention information. DEACS emphasizes waste reduction through pollution prevention, encourages companies and government agencies to go beyond compliance, and provides information about the environmental permitting process. This information is provided at no charge to North Carolina businesses, industries, government agencies, and the general public upon request. For additional information, DEACS may be contacted at (919) 707-8100 or (877) 623-6748. For environmental emergencies, the agency can be contacted at (800) 858-0368.

Currently, the City of Laurinburg offers weekly curbside collection of household garbage, bulky waste, and yard waste. Residential recycling service is available on a biweekly pickup schedule. More detailed information relating to Solid Waste/Recycling services may be found at: <a href="http://www.laurinburg.org/sanitation">http://www.laurinburg.org/sanitation</a>. A listing of all Scotland County Recycling/Solid Waste locations can be found in the Appendix. Currently there are five (5) recycling and solid waste collection centers in the county. Farmers may discard triple rinsed agricultural pesticide containers at the Sneads Grove and Livingston Quarters Recycle Centers or Landfill. Household Hazardous Waste such as used motor oil, transmission fluid or antifreeze, paints and solvents, residential pesticides and herbicides, furniture stripper and preservatives and swimming pool chemicals are accepted at all county sites. Other items accepted at all county locations are automobile items such as batteries and oils, electronics, plastics, white goods, and yard waste.

#### **Personnel Training**

Personnel at the City of Laurinburg will be educated on Wellhead Protection and steps they can take to reduce the potential for contamination (e.g., information about best management practices, standard operating procedures, waste handling practices, etc.). In addition, staff will be trained on how to handle contamination events. Also, the City will contact the DEACS to investigate steps that can be taken to reduce the amount of waste released into the air and water and on the land at Laurinburg owned and/or managed facilities.

#### **Improperly Constructed or Abandoned Wells**

In the instance that an improperly constructed or abandoned well is discovered and identified within the WHPAs, the owner will be provided information regarding the threat posed to the water supply by these wells. Owners of improperly constructed or abandoned wells will be encouraged to have these wells properly abandoned in accordance with state well construction standards found in 15A NCAC 2C, "Criteria and Standards Applicable to Water Supply and Certain Other Wells". If information exists that a well is improperly constructed or is contributing to the contamination of groundwater, the City of Laurinburg will notify the Ground Water Protection Section of the NC Division of Environmental Quality.

#### **Underground Storage Tanks**

A regulated UST system is any underground storage tank and associated piping that contains petroleum (including gasoline, diesel and used oil) or a hazardous substance as defined by the State rules (15A NCAC 2N). Tanks containing heating oil for use on the premises where stored are not regulated.

All owners/operators of regulated underground storage tanks (USTs) and other facilities subject to federal and/or state regulations located within the WHPAs will be requested to supply documentation that their facility is in compliance with said regulations. Operators of UST's will be asked to supply Laurinburg with a copy of their UST permit. If any UST sites are found to be non-compliant, the Underground Storage Tank Section of the NC Division of Waste Management of DEQ will be notified.

If an abandoned UST site is found, the City will contact the North Carolina Division of Waste Management, UST Section, to determine if a closure report was submitted demonstrating that no soil or groundwater contamination was identified during the removal of UST's. If a closure report was not submitted, the City will notify the UST Section of the location of the facility within the WHPA and its proximity to a public water supply well.

For soil or ground-water contamination incidents occurring within a WHPA, Laurinburg will contact the State agencies with oversight responsibilities for remediation to determine if remediation efforts are proceeding in a timely fashion and in accordance with any schedules established by these agencies. Through this process, the City will bring to the attention of the State agencies with oversight responsibilities for remediation any failures by the responsible parties to comply with required monitoring and corrective action. The City of Laurinburg will also notify the State agencies with oversight responsibilities for remediation of the location of the facility within the WHPA and its proximity to a public water supply well. The City will also contact the State agencies with oversight responsibilities for the contamination incidents and notify them of the locations of the sites issued notices of "No-Further Action" occurring within the WHPAs and will request a review of this assessment.

The City of Laurinburg will notify any individual, industry, business, or government agency installing or planning to install a regulated underground storage tank within wellhead protection areas of the following regulation: North Carolina Underground Storage Tank (UST) Regulation 15A NCAC 2N .0301 stipulates specific siting and secondary

containment requirements for UST systems installed after January 1, 1991. The rule is summarized as follows:

- No UST system may be installed within 100 feet of a public water supply well or within 50 feet of any other well used for human consumption.
- Secondary containment is required for UST systems within 500 feet of a well serving a public water supply or within 100 feet of any other well used for human consumption.

Violations of this regulation will be reported to the Division of Waste Management, Underground Storage Tank Section. The UST Section will also be notified of the location of the facility within the WHPA and its proximity to a public water supply well or any other well used for human consumption. \*

#### **Above Ground Storage Tanks**

\*Owners/facilities with an underground buried storage capacity of more than 42,000 gallons of oil, or an aggregate aboveground storage capacity greater than 1,320 gallons of oil, or an aboveground storage capacity of a single container in excess of 660 gallons are subject to the Oil Pollution Prevention regulations contained in Federal Regulations found in 40 CFR 112. In most cases, these facilities must prepare and implement a Spill Prevention Control and Countermeasures (SPCC) Plan. The City of Laurinburg will request a copy of the spill plan for each UST/AST facility located within the WHPAs that require such document. The North Carolina General Statutes require registration of any facilities storing more than 21,000 gallons of petroleum product. Facilities with subject storage capacity found not to be in compliance with this regulation will be notified of their regulatory responsibility under this regulation. The WPC should also notify the Division of Environmental Quality, Ground Water Section, if such facilities do not promptly come into compliance.

#### Residential, Municipal, and Industrial Wastewater Discharge

All farms, residents, businesses, and industries in the WHPAs with septic tanks and home heating oil tanks will be distributed a copy of the Wellhead Protection brochure and/or newsletter and any other information Laurinburg can obtain from federal, county and/or state agencies on proper septic tank and heating oil tank maintenance. The City will obtain standard operating procedures for the maintenance of any wastewater collection system (including lift stations) operating in any WHPA. Laurinburg will also obtain annual wastewater reports from owners of municipal wastewater collection systems providing services in WHPAs. Reports will be reviewed to ensure that adequate maintenance, including but not limited to the interior cleaning of sewage lines, is performed routinely to reduce the potential for sanitary sewer overflows as required by the NCWQCS permits Sanitary sewer overflow information can be obtained from the Division of Environmental Quality, Water Quality Section, at the Fayetteville Regional Office by calling (910) 433-3300.

The City will contact the Division of Water Quality regarding facilities permitted to discharge wastewater to the land surface (Non-NPDES Permitted Facilities) to determine if any such operations located within the WHPA are in compliance with applicable regulatory and permit requirements pertaining to environmental protection such as routine monitoring

and reporting requirements. Notification will be made to the Division of Water Quality if it is determined that the facility has failed to maintain compliance with any regulatory and/or permit requirements pertaining to environmental protection such as routine monitoring and reporting requirements. The City does not discharge water or wastewater of any sort onto the land surface and therefore is not a Non-NPDES Permitted facility.

Laurinburg will contact the Division of Water Quality regarding facilities with NPDES permits to determine if all such NPDES discharges are in compliance with applicable regulatory and permit requirements pertaining to environmental protection such as routine monitoring and reporting requirements. Notification will be made to the Division of Water Quality if it is determined that the facility has failed to maintain compliance with any regulatory and/or permit requirements pertaining to environmental protection such as routine monitoring and reporting requirements.

#### **Pesticide Handling and Disposal**

The City of Laurinburg will contact all facilities or agricultural operations within the WHPAs with pesticide storage or otherwise involved with the application of pesticides to ensure that they are pesticide operators licensed by the State of North Carolina and that proper records are maintained to ensure that all NC Pesticide Laws are adhered to. The City will provide information to these facilities or agricultural operations on waste handling practices, best management practices, standard operating procedures, and proper waste disposal methods which could be employed to reduce the potential for ground water contamination. Scotland County Cooperative Extension offers a bi-annual pesticide collection day, to be held next around April 2019. For more details on this event, contact the Scotland County Extension Office at 910-277-2422. These facilities will also be provided with information regarding the NC DEACS.

#### **Animal Operations**

The City of Laurinburg will contact the Division of Environmental Quality (DEQ) regarding any lagoons or animal operations located within its WHPAs if they suspect they may contaminate the ground water supply. It will also determine if facilities are in compliance with any regulatory and/or permit requirements pertaining to environmental protection such as routine monitoring and reporting requirements. Notification will be made to the Division of Environmental Quality if it is determined that a facility has failed to maintain compliance with any regulatory and/or permit requirements pertaining to environmental protection such as routine monitoring and reporting requirements. A Wellhead Protection brochure and/or newsletter will be delivered to each animal operations facility, in addition to information on best management practices.

#### VI. EMERGENCY CONTINGENCY PLAN

The City of Laurinburg's Treatment Plants Director is the primary individual responsible for implementing contingency plans. The alternate responsibility lies with the Public Utilities Director. The WPC may be involved in decision-making in the event that response actions are required.

#### **Short Term Contingency Plan (less than 48 hours)**

The City of Laurinburg water system has a total combined storage capacity of 3.00 mgd. Its average daily usage is approximately 2.38 mgd. This confirms that the system has enough water stored for a little over a day's use. There is an interconnection with the Laurinburg-Maxton Airport water system (PWSID# 03-83-107) which should be used to purchase water, during emergencies only, for the eastern part of the city. In the event that the city would lose some/all of its raw water supply, treatment capabilities, or finished water pumping capability, Charles Underwood, Inc. of Sanford, NC would be notified immediately to assist in identifying inoperable/contaminated wells and to make repairs needed for restoration. In the event that an emergency arises in the treatment facility, the on-call personnel should be notified first, followed by the Treatment Plants Director. After arriving, the electrical services should be inspected. Electrical services are provided by two different electric utility companies throughout the service area from multiple transmission areas. If there is a finished water pumping emergency, there are three (3) 200 H.P. U.S. motors and three (3) stage Peabody pumps that are capable of delivering 2,800 gallons per minute at 230 ft. TDH and one (1) 75 H.P. U.S. motor (4) stage J-line pump that delivers 900 gallons per minute at 250 ft. TDH. If no finished water pump will operate from the main control panel, the operator on duty should go to the generator building and check for normal power or emergency power supplies. After making that determination (normal or emergency), the operator should inspect electrical current and heater conditions. Regardless of the power supply, the finished water pumps should operate in hand position on (hand off auto) by the switch on the pump control panel. If power is lost to the wells, there are on-site emergency generators available to supply power to wells 6, 8, 10, 12, and 13. Because this City of Laurinburg owns the electric utility in the area, power can be restored to town facilities with first prioritization.

#### **Long Term Contingency Plan**

In the event of a long-term power outage, additional generators will be rented until electric utilities can be restored. If evidence exists that indicates that a well is contaminated, it will immediately be taken off line and not returned to service until it is determined that water quality from the impacted well is in compliance with standards governing public water supplies. If one of Laurinburg's wells were to become contaminated, it would be isolated from the rest of the system by shut-off valve. If it were determined that contaminants had entered the distribution system, residents would be notified by radio, TV, newspaper, doorhangers, etc. not to drink the water until further notice. The Fayetteville Regional Office of the Public Water Supply Section would be notified immediately of the situation and asked for assistance. Sampling (i.e. bacteriological, VOCs, SOCs, etc.) would begin to determine the contaminant involved and the extent of contamination. A systematic flushing of the distribution system would begin with follow-up sampling conducted as needed until the system was determined to be free of contamination and in compliance with standards governing public water supplies. After consultation with the Public Water Supply Section, residents would be notified that Laurinburg's water was once again safe for consumption.

For quality control purposes, pH and free residual chlorine analysis are performed hourly on filtered & finished water. Daily analysis of carbon dioxide, total alkalinity, total hardness, iron, fluoride, turbidity, and temperature are performed. Bacteriological test are

conducted daily on filtered and finished water at the plant and on 20 distribution samples from the system, monthly.

Should a major oil or chemical spill occur within a Wellhead Protection Area, appropriate emergency agencies will be notified. The first of these will be the Scotland County Emergency Management Coordinator.

#### Scotland County Emergency Coordinator: (910) 276-1313

Emergency contact resources and information are found in the appendix. This comprehensive listing includes contact information for emergency contacts, local utilities, local resources, county and municipal fire departments, and state and national agencies.

#### VII. IMPLEMENTING, MAINTAINING AND UPDATING THE WHP PLAN

#### **Public Participation**

The City of Laurinburg water system will post a notice in the local newspaper, the *Laurinburg Exchange*, explaining to its citizens what a Wellhead Protection Plan is and how they have the opportunity to review the City of Laurinburg's WHPP update and make comments. A draft copy of the narrative section of the City of Laurinburg's Wellhead Protection Plan will be made available for a fourteen (14) day period at the office of the City Clerk. Any substantive comments received from the public will be considered for incorporation into the final updated version of the City of Laurinburg's WHPP. A copy of the public notification showing the date the notification was published will be included within this document.

#### **New Public Water Supply Wells**

The City of Laurinburg will amend its Wellhead Protection Plan to include any new well(s) added to its water system. The following steps will be taken to address any new wells added to the water system.

- 1. Develop a preliminary WHPA for the proposed well in order to determine the area of vulnerability.
- 2. Develop a PCS inventory for the preliminary WHPA.
- 3. Submit the information obtained in items 1 and 2 above to the WPC. Any information required by the Public Water Supply Section (PWSS) relating to the development and construction of new public water supply (PWS) wells must also be submitted.
- 4. If the WPC grant provisional approval of the proposed WHP Plan and the PWSS grants approval to construct or expand the PWS well or well system, then work may proceed with well construction.
- 5. Finalize the WHPA delineation for the new well.
- 6. Finalize the PCS inventory for the WHPA(s).
- 7. Submit finalized WHPA and PCS inventory to the WPC.
- 8. Once approval is received, implement any necessary regulatory and or non-regulatory potential source management practices.

9. Submit the amended WHP Plan and all necessary supporting information to the PWSS for review and approval.

#### **Future Wellhead Protection**

The City of Laurinburg is aware that an effective local Wellhead Protection (WHP) Program is an ongoing process requiring monitoring of the Wellhead Protection Areas (WHPA) and periodic review and updating of an approved WHP plan. Therefore, the City of Laurinburg system officials and/or WPC will monitor the Wellhead Protection Area (WHPA) for any new or previously unidentified potential contaminant sources (PCS's) and activities occurring within the approved WHPA. They will amend the PCS inventory and other Plan components (e.g. the management strategies, emergency contingency plan, etc.) as necessary to incorporate any new threats to the systems groundwater sources of drinking water. Additionally, the PCS inventory will be updated annually using the same procedures used to develop the original PCS inventory. The City of Laurinburg will also fully update the WHP Plan every five years or at any time a new well is constructed for use with the water supply system or a major land use change occurs within a WHPA. The individual responsible for implementation of the WHP Plan will submit notification to the Public Water Supply Section annually upon completion of the PCS inventory update or immediately following the completion of a major revision. Any amended or revised sections of the approved WHP Plan resulting from an update or revision will also be submitted upon completion.

## **APPENDIX**

- Emergency Contact Resources and Information
- Description of Regulatory Databases Researched for PCSs
- Potential Contamination Sources by Risk Category
- Potential Contaminant Source Data Charts
- Individual Well Site Risk Assessment Results
- Scotland County Solid Waste Site Locations
- Glossary of Acronyms and Abbreviations
- References
- NC Division of Environmental Assistance and Customer Service (DEACS) Brochure
- Laurinburg Educational Tri-fold Brochure on Wellhead Protection
- Managing Agricultural Fertilizer Application Flyer
- Gas/Service Station Best Management Practices Flyer
- Helena Chemical Inventory
- Well Records

## **Emergency Contact Resources and Information**

Resources		Contact Information
Resources	Name	
	Name: Title:	Robert Ellis Treatment Plants Director
Primary Emergency Respondent	Home #:	910-276-9374 Work #: 910-277-0214
	Mobile #:	910-276-9374 WOLK #: 910-277-0214 910-280-0898
	Name:	On Call Personnel
Secondary Emergency Respondent	Mobile #:	910-280-2752
	Local Utiliti	
	Facility:	City of Laurinburg
Water Provider	Contact #:	910-277-0214
	Fax #:	910-277-3633
	Facility:	City of Laurinburg
Electric Utility	Contact:	Robert Smith, Emerg. Electrical Crew
Dicease ounity	Office #:	910-276-2364
		910-610-7302
	<b>Local Resour</b>	
	Facility:	Charles Underwood, Inc.
Emergency Contractor	Contact #:	800-729-2463
	Contact #:	919-775-2463
	Facility:	Scotland County Emergency Management
	Coordinator:	Roylin Hammond
	Work #:	910-276-1313
Emorgon av Managament	Mobile #:	910-276-6606 Miles Ed
Emergency Management	Asst. Coord.:	Mike Edge
	Work #:	910-276-1313
	Mobile #: Admin. Sec.:	910-280-0403 <b>Debbie Sandlin</b>
		910-276-1313
	Facility:	Scotland County Health Department
Health Department	Contact #:	910-277-2440
	Facility:	Scotland Memorial Hospital
	Main #:	910-291-7000
Hospital		Nelson Sargent - 910-291-7581
•		Ruth Glaser - 910-291-7502
		Greg Wood - 910-291-7501
	Facility:	Scotland County EMS
EMS	Contact #:	910-276-1313
	Emergency #:	911
	Facility:	Laurinburg Police Department
Police	Contact #:	910-276-3211
	Emergency #:	911
	Facility:	Laurinburg Fire Department
Fire	Contact #:	910-276-1811
	Emergency #:	911

	Facility:	WBTW - News 13
	Contact #:	843-293-1301
Local Television	Facility:	WPDE - News 15
	Contact #:	843-234-9733
	Facility:	Hometown Radio WLNC - 1300 AM
Local Radio	Contact #:	910-276-1300
	Fax #:	910-276-1319
	Facility:	Laurinburg Exchange
Local Newspaper	Contact #:	910-276-2311
	Fax #:	910-276-3815
Sta	te & National	Agencies
	Facility:	Public Water Supply Section
Technical Assistance	Address:	1634 Mail Service Center
Water Regulatory Agency		Raleigh, NC 27699-1634
	Contact #:	919-715-2853
Regional Water Quality, SSO's, UST	Facility:	DEQ - Fayetteville Regional Office
Section, Aquifer Protection Section,	Address:	225 Green Street, Suite 714
Hazardous Waste Section Spills		Fayetteville, NC 28301-5095
Trazardous waste section spins	Contact #:	910-433-3300 Fax #: 910-486-0707
	Facility:	NC DOT, Highway Division 8
	Contact:	Charles F. Vick, Hwy. Maint. Engineer
NC Department of Transportation	Address:	23161 Airbase Rd.
		Wagram, NC 28396
	Contact #:	910-369-2645
	Facility:	Laurinburg National Guard Armory
NC Army National Guard	Address:	1520 S. Main St.
noming national dual a		Laurinburg, NC 28352
	Contact #:	910-276-0578
	Facility:	NCRWA
Technical Assistance	Address:	PO Box 590
Education		Welcome, NC 27374
	Contact #:	336-731-6963
	Facility:	NC Coop. Ext. Services - NCSU
Educational Brochures	Address:	Campus Box 7602
Publications		Raleigh NC 27695-7602
	Contact #:	919-515-2811
	Website:	www.bae.ncsu.edu
	Facility:	US EPA Regional Office
	Address:	61 Forsyth St SW
AST Information		Atlanta, GA 30303
	Contact #:	404-562-8761
	Website:	www.epa.gov/oilspill
	Facility:	US EPA Regional Office
Educational Brochures	Address:	61 Forsyth St SW
Publications		Atlanta, GA 30303
(GW & UIC Section)	Contact #:	404-562-8761
	Website:	www.epa.gov

	Facility:	Central Branch
NC Emergency Management	Contact:	Stephen Powers
No Emergency Management	Work #:	919-575-4122
	Mobile #:	919-724-7321
EPA Spill Reporting	Facility:	US EPA Regional Office
LI A Spin Reporting	Contact #:	1-800-241-1754
	Facility:	NC DEACS
Technical & Non-regulatory Waste	Address:	1639 Mail Service Center
Reduction Assistance		Raleigh, NC 27699-1639
Reduction Assistance	Contact #:	919-707-8100
	Website:	http://ncenvironmentalassistance.org/
	Facility:	National Small Flows Clearinghouse
		West Virginia University
Course Water Dretestion	Address:	PO Box 6064
Source Water Protection		Morganton, WV 26506-6064
Educational Materials	Contact #:	1-800-624-8301
	Website:	http://www.nesc.wvu.edu/smart/products/
		education.cfm

## **Description of Regulatory Databases Researched for PCSs**

## **Animal Operations**

This database contains permitted facilities for animal operations consisting of swine, cattle, poultry and horse farms that are required to have Certified Animal Waste Management Plans (CAWMP). Animal operations are defined by General Statute 143-215.10B as feedlots involving more than 250 swine, 100 confined cattle, 75 horses, 1,000 sheep, or 30,000 poultry with a liquid waste management system.

Division of Water Resources (DWR) rules mandate that all facilities in operation prior to January 1, 1994 register with the division. Since January 1, 1994 any new facilities were required to obtain a CAWMP before starting their animal operation. In addition, any facilities in operation prior to January 1, 1994 were required to obtain a CAWMP by December 31, 1997. As of January 1, 1997 all new facilities were required to obtain a permit from DWR prior to construction and be certified prior to startup, and all existing facilities were to be permitted by DWR over the next 5 years.

Data was obtained from the Division of Water Resources, Regional Operations Section, Animal Feeding Operations Branch in January of 2015. For additional information about this data, contact the Animal Feeding Operations staff by phone at 919-807-6464 or click here:

http://deq.nc.gov/about/divisions/water-resources/water-resources-permits/wastewater-branch/animal-feeding-operation-permits/afo-program-summary to visit their web site.

#### **CERCLIS Sites**

The Superfund program was created by the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), and amended by the Superfund Amendments and Reauthorization Act. The acts established authority for the government to respond to the release/threat of release of hazardous wastes, including cleanup and enforcement actions. The Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) is a database used by the U.S. Environmental Protection Agency to track activities conducted under its Superfund program. CERCLIS contains data on potentially hazardous waste sites that have been reported to the EPA. Sites investigated because of a potential for releasing hazardous substances into the environment are added to the CERCLIS inventory. EPA learns of these sites through notification by the owner, citizen complaints, state and local government identification, and investigations by EPA programs other than Superfund.

For additional information about this data, contact the Superfund Section by phone at 919-707-8329 or click here to visit their web site:

https://deq.nc.gov/about/divisions/waste-management/superfund-section/federal-remediation-branch

#### **National Priority List Sites**

The Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), amended by the Superfund Amendments and Reauthorization Act, created the Superfund program. The acts established authority for the government to respond to the release/threat of release of hazardous wastes, including cleanup and enforcement actions. Long-term cleanups at National Priority List (NPL) sites last more than a year while short term /emergency cleanups are usually completed in less than a year. Sites are listed on the NPL upon completion of a Hazard Ranking System (HRS) screening, public solicitation of comments about the proposed site, and after all comments have been addressed. Section 105(a)(8)(B) of CERCLA, as amended, requires that the statutory criteria provided by the HRS be used to prepare a list of national priorities among the known releases or threatened releases of hazardous substances, pollutants, or contaminants throughout the United States. This list, which is Appendix B of the National Contingency Plan, is the NPL.

The identification of a site for the NPL is intended to guide EPA in determining which sites warrant further investigation to assess the nature and extent of the human health and environmental risks associated with a site, identifying what CERCLA-financed remedial actions may be appropriate, notifying the public of sites EPA believes warrant further investigation; and serving notice to potentially responsible parties that EPA may initiate CERCLA-financed remedial action. Inclusion of a site on the NPL does not in itself reflect a judgment of the activities of its owner or operator, it does not require those persons to undertake any action, nor does it assign liability to any person. The NPL serves primarily informational purposes, identifying for the States and the public those sites or other releases that appear to warrant remedial actions.

For additional information about this data, contact the program by phone at 404-562-9634 or click here <a href="https://www.epa.gov/superfund/search-superfund-sites-where-you-live">https://www.epa.gov/superfund/search-superfund-sites-where-you-live</a> to visit their web site.

## Non-Discharge Permits

The non-discharge database identifies industrial and municipal facilities that are permitted to operate any sewer system, treatment works, disposal system, petroleum contaminated soil treatment system, animal waste management system, storm water management system or residual disposal/utilization system which does not discharge to surface waters of the state, including systems which discharge waste onto or below land surface.

For additional information about this data, contact the unit staff by phone at 919-807-6453 or click here <a href="http://deq.nc.gov/about/divisions/water-resources/water-resources-permits/wastewater-branch/non-discharge-permitting">http://deq.nc.gov/about/divisions/water-resources/water-resources-permits/wastewater-branch/non-discharge-permitting</a> to visit their web site.

#### **NPDES Permits**

The National Pollutant Discharge Elimination System (NPDES) database identifies facilities permitted for the operation of point source discharges to surface waters in accordance with the requirements of Section 402 of the Federal Water Pollution Control Act. Point sources are discrete conveyances such as pipes or man-made ditches. Industrial, municipal, and other facilities must obtain permits if their discharges go directly to surface waters. The NPDES permit program controls water pollution by regulating point sources that discharge pollutants into public waters.

For additional information about this data, contact the program staff by phone at 919-807-6300 or click here to visit their web site:

http://deq.nc.gov/about/divisions/water-resources/water-resources-permits/wastewater-branch/npdes-wastewater-permits

#### Old Landfill Sites

Locations of non-permitted landfills that closed prior to January 1, 1983, when waste disposal permitting regulations commenced. These sites are not currently in operation.

For additional information about this data, contact the Division of Waste Management staff by phone at 919-707-8200 or click here <a href="http://portal.ncdenr.org/web/wm/sf/ihs/ihsoldlf">http://portal.ncdenr.org/web/wm/sf/ihs/ihsoldlf</a> to visit their web site. Since 2000 the IHSB has conducted a geographic inventory of the old landfills in 46 counties throughout North Carolina. Although they are working to inventory the old landfill sites statewide, the geographic locations of these sites in the remaining counties are much less reliable. You may contact the IHSB for a list of the 46 counties.

## **PCB Sites**

This database identifies generators, transporters, commercial storers and/or brokers and disposers of Polychlorinated Biphenyls (PCBs). Concern over the toxicity and persistence in the environment of PCBs resulted in the Toxic Substances Control Act (TSCA) that prohibited the manufacture, processing, and distribution in commerce of PCBs. Thus, TSCA legislated true "cradle to grave" (i.e., from manufacture to disposal) management of PCBs in the United States. PCBs are mixtures of synthetic organic chemicals with the same basic chemical structure and similar physical properties ranging from oily liquids to waxy solids. Due to their non-flammability, chemical stability, high boiling point and electrical insulating properties, PCBs were used in hundreds of industrial and commercial applications including electrical, heat transfer, and hydraulic equipment, plastics and rubber and many other applications.

For additional information about this data, contact the PCB staff at 404-562-8512 or click here: <a href="https://www.epa.gov/pcbs/learn-about-polychlorinated-biphenyls-pcbs">https://www.epa.gov/pcbs/learn-about-polychlorinated-biphenyls-pcbs</a> to visit their web site.

#### **Pollution Incidents**

This database contains information regarding the release of pollutants into the environment that have or are likely to have, impact on the ground water resources of the State. The initial information regarding these releases is usually obtained from concerned citizens or responsible parties, who report a release to the Department of Environmental Quality. After an incident is reported, regional office staff investigate the reported incident and enter the results of their investigation into a statewide database. This database contains an inventory of reported incidents from leaking underground storage tanks and sites contaminated with dry cleaning solvents. Substances released into the environment include gasoline and solvents used in the dry cleaning process.

There are two main sources for this data. The Division of Waste Management, Underground Storage Tank Section provided information on the pollution incidents that resulted from a leaking underground storage tank. The Division of Waste Management, Dry-cleaning Solvent Cleanup Act Program provided information on their sites. For additional information about this data, contact the UST section staff by phone at 919-707-8171 or click here <a href="http://portal.ncdenr.org/web/wm/ust">http://portal.ncdenr.org/web/wm/ust</a> to visit their web site. For Additional information from the Division of Waste Management, Dry-cleaning Solvent Cleanup Act, contact the staff by phone at 919-707-8369 or visit their web site at: <a href="http://portal.ncdenr.org/web/wm/dsca">http://portal.ncdenr.org/web/wm/dsca</a>

#### RCRA Hazardous Waste Generators/Transporters

This database has records for all hazardous waste generators and transporters as defined by the Resource Conservation Recovery Act (RCRA). Hazardous waste as defined by RCRA is waste material that exhibits ignitability, corrosivity, reactivity, or toxicity. Chemical, metal, and furniture manufacturing are some examples of processes that create hazardous waste. RCRA tightly regulates all hazardous waste from "cradle to grave" (i.e., from manufacture to disposal).

For additional information about this data, contact the Hazardous Waste Section staff by phone at 919-707-8200 or click here to visit the web site:

http://deq.nc.gov/about/divisions/waste-management/waste-management-rules/hazardous-waste-rules

#### **RCRA TSD Sites**

Treatment/Storage/Disposal (TSD) sites are facilities that are engaged in the activities of the treatment, storage, or disposal of hazardous waste. Under the RCRA, TSD activity can occur only at facilities that received or stored hazardous waste after November 19, 1980, the effective date of the RCRA regulations.

For additional information about this data, contact Hazardous Waste Section staff by phone at 919-707-8202 or click here to visit their web site:

http://deq.nc.gov/about/divisions/waste-management/waste-management-permits/hazardous-waste-section-permits

### Septage Disposal Sites

This database contains information on permitted, dedicated sites where septage is land applied. The Septage Management Program assures that septage (a fluid mixture of untreated and partially treated sewage solids, liquids and sludge of human or domestic origin that is removed from a septic tank system) is managed in a responsible, safe and consistent manner across the state.

For additional information about this data, contact the Septage Management Program staff by phone at 919-707-8280 or click here <a href="https://deq.nc.gov/about/divisions/waste-management/waste-management-rules/septage">https://deq.nc.gov/about/divisions/waste-management/waste-management-rules/septage</a> to visit their website.

#### Soil Remediation Sites

This database contains information on permitted, dedicated sites where soil contaminated by leaking petroleum or chemical storage tanks can be taken for bioremediation. Bioremediation is a treatment process that uses naturally occurring microorganisms (yeast, fungi, or bacteria) to break down, or degrade, hazardous substances. These microorganisms break down organic compounds such as petroleum products that are hazardous to humans into harmless products, mainly carbon dioxide and water.

For additional information about this data, contact the Corrective Action Branch staff by phone at 919-707-8171 or click here <a href="http://deq.nc.gov/about/divisions/waste-management/underground-storage-tanks-section/corrective-action-branch">http://deq.nc.gov/about/divisions/waste-management/underground-storage-tanks-section/corrective-action-branch</a> to visit their web site.

#### Solid Waste Facilities

Solid waste includes garbage, construction debris, commercial refuse, sludge from water supply or waste treatment plants, or air pollution control facilities, and other discarded materials. The database contains an inventory of closed, unlined landfills that were primarily operated by municipalities.

How to manage solid waste has been a problem for decades. In the early 1960s, cities and towns across the country practiced open air burning of trash. In response, Congress passed the Solid Waste Disposal Act in 1965 as part of the amendments to the Clean Air Act. This was the first federal law that required environmentally sound methods for disposal of household, municipal, commercial, and industrial waste. However, the initial design of the "sanitary" landfill fouled ground water, soil, surface water, and air because of improper disposal methods. Engineers have since designed new liners and leachate treatment systems to prevent environmental degradation.

For additional information about this data, contact the Solid Waste Section staff by phone at 919-707-8200 or click here <a href="http://deq.nc.gov/about/divisions/waste-management/solid-waste-section">http://deq.nc.gov/about/divisions/waste-management/solid-waste-section</a> to visit their website.

#### Tier II Sites

This database contains an inventory of facilities that store types and amounts of hazardous materials and are subject to the reporting requirements of SARA Title III Section 312, Emergency Planning and Community Right to Know Act. Tier II forms require basic facility identification information, employee contact information for both emergencies and non-emergencies, and information about chemicals stored or used at the facility including:

- The chemical name or the common name as indicated on the MSDS;
- An estimate of the maximum amount of the chemical present at any time during the preceding calendar year and the average daily amount;
- A brief description of the manner of storage of the chemical;
- The location of the chemical at the facility; and
- An indication of whether the owner of the facility elects to withhold location information from disclosure to the public.

For additional information about this data contact the Division of Emergency Management staff at 919-436-2746 or click here <a href="http://www.ncdps.gov/Emergency-Management/Hazardous-Materials/EPCRA-Tier-2">http://www.ncdps.gov/Emergency-Management/Hazardous-Materials/EPCRA-Tier-2</a> to visit their website.

## **UIC Permits**

The Underground Injection Control (UIC) Program protects groundwater quality by preventing illegal waste disposal and by regulating the construction and operation of wells used for injecting approved substances, aquifer recharge, and other activities. The most common types of injection wells in North Carolina are used for:

- Aguifer Storage and Recovery (ASR)
- Geothermal Heating and Cooling
- In-Situ Groundwater Remediation
- <u>Stormwater infiltration</u> effective May 1, 2012

For additional information about this data, contact the UIC Program staff by phone at 919-807-6496 or click here <a href="https://deq.nc.gov/about/divisions/water-resources/water-resources/water-resources/water-branch/ground-water-protection/injection-wells">https://deq.nc.gov/about/divisions/water-resources/water-resources/water-resources/water-resources/water-resources/water-branch/ground-water-protection/injection-wells</a> to visit their web site.

#### **UST Permits**

An underground storage tank system (UST) is a tank and any underground piping connected to the tank that has at least 10 percent of its combined volume underground. The federal UST regulations apply only to underground tanks and piping storing either petroleum or certain hazardous substances. These facilities are regulated under Subtitle I of RCRA and must be registered with the

state and receive an operating permit annually. Until the mid-1980s, most USTs were made of bare steel, which is likely to corrode over time and allow UST contents to leak into the environment. Faulty installation or inadequate operating and maintenance procedures also can cause USTs to release their contents into the environment. The greatest potential hazard from a leaking UST is that the petroleum or other hazardous substance can seep into the soil and contaminate ground water. A leaking UST can also present other health and environmental risks, including the potential for fire and explosion. The facilities shown in this database have tanks registered with the UST Section.

For additional information about this data, contact the Underground Storage Tank Section staff by phone at 919-707-8171 or click here <a href="http://deq.nc.gov/about/divisions/waste-management/underground-storage-tanks-section">http://deq.nc.gov/about/divisions/waste-management/underground-storage-tanks-section</a> to visit their web site.

## **Potential Contamination Sources by Risk Category**

#### Higher Risk Potential Contamination Sources for Ground Water PWS Systems

#### **COMMERCIAL/INDUSTRIAL**

- Automobile Body shops
   Gas stations
   Repair shops
- ° Chemical /petroleum processing/storage
- ° \*Sewer lines
- ° Utility right-of-way/pesticide use
- ° Chemical/petroleum pipelines
- ° Wood/pulp/paper processing and mills
- ° Dry cleaners
- ° Electrical/electronic manufacturing
- ° Fleet/trucking/bus terminals
- ° Furniture repair/manufacturing
- ° Home manufacturing
- ° Junk/scrap/salvage yards
- ° Machine shops
- ° Metal plating/finishing/fabricating
- ° Mines/sand or gravel excavations
- ° Parking lots/malls (>50 spaces)
- ° Photo processing/printing
- ° Plastics/synthetics producers
- Research laboratories

#### **OTHER**

- ° Road salt storage areas
- Military installations (for classified risks not otherwise listed)

#### AGRICULTURAL/RURAL

- ° Farm machinery repair
- ° Rural machine shops
- ° \*Intensive livestock operations; Lagoons, spray fields
- ° Fertilizer, pesticide, and petroleum storage, distribution, handling, mixing, and cleaning areas
- °\*Sewage sludge (biosolids) storage, handling, mixing and cleaning areas
- \*Sewage sludge (biosolids) land application
- ° Unauthorized/illegal disposal of wastes/chemicals

#### RESIDENTIAL/MUNICIPAL

- ° Airports maintenance/fueling areas
- ° Railroad yards/maintenance/fueling areas
- ° Landfills/dumps
- ° Utility stations maintenance areas
- ° \*Septic systems high density (>1/acre)
- ° \*Sewer lines
- ° \*Stormwater drains/discharges
- ° Fertilizer, pesticide, sewage sludge

Notes: 1. This is a list of potential sources of contamination not a list of known databases of contaminants.

- 2. Higher risk potential contaminant sources are considered to have a higher potential for drinking water contamination than those designated moderate risk or lower risk Facility-specific management practices are not taken into account in estimating risks and assigning these categories.
- 3. An asterisk [\*] indicates activities that may be associated with microbiological contamination.

## Potential Contamination Sources by Risk Category (Con't)

#### **Moderate Risk PCSs**

#### **COMMERCIAL/INDUSTRIAL**

- ° Car washes
- ° Cement/concrete plants
- Food processing
- ° Hardware/lumber/parts stores

#### AGRICULTURAL/RURAL

- \*Auction lots
- ° \*Boarding stables
- ° Crops, irrigated (berries, Christmas trees, hops, mint, orchards, vineyards, nurseries, greenhouses, vegetables, sod)
  NOTE: Drip-irrigated crops are considered lower risks.
- Drinking water treatment plant residuals/sludge application

#### RESIDENTIAL/MUNICIPAL

- ° Drinking water treatment plants
- ° Golf courses
- ° Housing high density

(>1 house/.5 acres)

- ° Motor pools
- ° Parks
- Waste transfer/recycling stations Wastewater treatment plants collection stations

#### **OTHER**

- Above ground storage tanks
- ° Construction/demolition areas
- ° Hospitals
- Transportation corridors
   Freeways/state highways
   Railroads
   Right-of-way maintenance

(herbicide use areas)

° Irrigation, water supply, or monitoring wells

#### Lower Risk PCSs

#### COMMERCIAL/INDUSTRIAL

- ° Office buildings/complexes
- ° RV/mini storage

#### AGRICULTURAL/RURAL

- ° Crops, non-irrigated (grains, grass seeds, hay)
- ° \*Rangeland
- ° Managed forests/silviculture

#### RESIDENTIAL/MUNICIPAL

- ° Apartments and condominiums
- ° Campgrounds/RV parks
- ° Fire stations
- ° Schools
- ° Housing low density (< 1 house/.5 acres)

#### **OTHER**

- ° Medical/dental offices/clinics
- Veterinary offices/clinics

SOURCE: Adapted from EPA (1993), and from the Oregon Wellhead Protection Program

## **Potential Contaminant Source Data Charts**

PCS Site	Physical Location	Kıck	Property Owner Contact	Contaminant	Ouantity	Latitude	Longitude
station 6	1547 Hickory St. Laurinburg, NC 28352	Category M	City of Laurinburg P.O. Box 249 Laurinburg. NC 28353	Generator Onsite, Flame Retardants	Unknown	34.756389	-79.472214
	1600 S. Main St. Laurinburg, NC 28352	M	Clarence Coughenour 1312 S. Main St. Laurinburg, NC 28352	Abandoned Oil Tank	250 gal. capacity	34.756768	-79.472936
Scotland Motors	1609 S. Main St. Laurinburg, NC 28352	н	Howell Family Holdings, LLC PO Box 1151 Laurinburg, NC 28353	Waste oils, Solvents, Motor Oils	Low Quantity	34.757340	-79.474098
	1411 S. Main St. .aurinburg, NC 28352	Н	Howell Lee Inc. PO Box 1151 Laurinburg, NC 28353	Waste oils, Solvents, Motor Oils, Old Tires	Low Quantity	34.759672	-79.470927
	.134 S. Main St.	н	Annette McCormick Aubrey McCormick 5543 Old Wire Rd. PO Box 1165 Laurinburg, NC 28353	Waste oils, Solvents, Motor Oils	Low Quantity	34.762883	-79.468153
1	l 411 Atkinson St. aurinburg, NC 28352	Н	Palmer Gehring 14 Pilot Place Winter Haven, FL 33881	Waste oils, Solvents, Motor Oils	Low Quantity	34.759395	-79.472258
	1663 S. Main St. aurinburg, NC 28352	Н	Haney's Tire C/O LACTM LLC PO Box 1126 Laurinburg, NC 28353	Waste oils, Solvents, Motor Oils, Tires	Low Quantity	34.755173	-79.476793
	(407 S. Main St. .aurinburg, NC 28352	Σ	James F. Harris Margaret G. Harris PO Box 781 Laurinburg, NC 28353	Solvents	Low Quantity	34.759885	-79.470474
	(200 S. Main St. Jaurinburg, NC 28352	M	Robert Cooper 3483 Seven Lakes West West End, NC 27376	Solvents	Low Quantity	34.762231	-79.468013
	545 Atkinson St. aurinburg, NC 28352	L)	Laurinburg Joint Venture Suite 102 1175 NC 125 St. N. Miami, FL 33161	Calcium Hypochlorite Sodium Hydrogen Carbonate Granular Chlorine	(12) 100 lb. drums (25) 100 lb. bags (25) 25 lb. buckets (12) 12 lb. buckets	34.759954	-79.474586
	(11 Plaza Rd. .aurinburg, NC 28352	Σ	Howell Family Holdings, LLC PO Box 1151 Laurinburg, NC 28353	Generator Fuel, Electrical Substation	119 gallon fuel	34.757275	-79.475547
	L514 S. Main St. Jaurinburg, NC 28352	Н	Thomas-Lemmond LLC 1514 S. Main St. Laurinburg, NC 28352	Hazardous chemicals, Pollution Incident	Contaminated Soil	34.758103	-79.471508
	1691 S. Main St. aurinburg, NC 28352	н	Bill Basil Agapion 625 S. Elm St. Greensboro, NC 27406	Tetrachloroethene, TMW-3, Pollution Incident	Contaminated Soil	34.753623	-79.480160
	.216 S. Main St. .aurinburg. NC 28352	M	Advances Stores Company, Inc. C/O IBM Procurement Services PO Box 9024 Endicott, NY 13761	Oils, Paints, Solvents	Low Quantity	34.761506	-79.468728
1	(203 S. Main St. Laurinburg, NC 28352	M	Essey Realty PO Box 725 Laurinburg, NC 28353	Oils, Paints, Solvents	Low Quantity	34.762157	-79.469505
Doug's Tire Shop Safeway Motors Safeway Motors Allstate Glass Haney's Tire & R Haney's Tire & R Byrd's Pool Serv Exxon Car Wash Exxon Car Wash Exxon Car Wash CC Tower Reg l One Hour Cleane PIRF Inc.: 83000 Village Cleaners PIRF Inc.: 83000 Advance Auto P Advance Auto P Advance Auto Pe	Sales & Rental Sales & Rental  (Manual)  (Manual)  ices  Lorporation  n Park NC  2  No 1056789  srs  1		Laurinburg, NC 28352  1411 S. Main St. Laurinburg, NC 28352  Laurinburg, NC 28352	Laurinburg NC 28352         PO Box 1151           1411 S. Main St.         Howell bee Inc.           Laurinburg NC 28352         Howell Ee Inc.           Laurinburg NC 28352         Howelf Lee Inc.           Laurinburg NC 28352         Annette McCormick 5543 Old Wire Rd.           PO Box 1165         POB Box 1165           Laurinburg NC 28352         Heary McCormick 5543 Old Wire Rd.           Laurinburg NC 28352         Heary S. The Corper Corper Corper Laurinburg NC 28353           1407 S. Main St.         Margaret G. Harris Margaret G. Main St.           Laurinburg NC 28352         Mebert Cooper J. Marking Mc 28353           Laurinburg NC 28352         Mest End, NC 27376           Laurinburg NC 28352         Laurinburg NC 28353           Laurinburg NC 28352         Laurinburg NC 28352           Laurinburg NC 28352         Laurinburg NC 28353           Laurinburg	Laurinburg, NC 28352         PO Box 1151           14115, Main St.         Howell ber Inc.           Laurinburg, NC 28352         Howell Lee Inc.           Laurinburg, NC 28352         Laurinburg, NC 28353           1134 S. Main St.         Annette McCormick S43 Old Wire Rd.           POB Box 1165         Laurinburg, NC 28353           1411 Atkinson St.         Holicy Place Winter Haver, FL 33881           Laurinburg, NC 28352         Holl Bar, 1126           Laurinburg, NC 28352         Holl Bar, 1126           Laurinburg, NC 28352         Horrinburg, NC 28353           1407 S. Main St.         Hancey S Thre           Laurinburg, NC 28352         Laurinburg, NC 28353           1200 S. Main St.         Margaret G. Harris           Laurinburg, NC 28352         West End, NC 27376           Laurinburg, NC 28352         Laurinburg, NC 28353           Laurinburg, NC 28352         Laurinburg, NC 28352           Laurinburg, NC 28352         Laurinburg, NC 28352           Laurinburg, NC 28352         Laurinburg, NC 28353     <	Laurinburg NC 28352         PO Box 1151         Motor Oils           1411 S. Main St.         H         Howell Lee Inc.         Waste oils, Solvents, Browling NC 28353           1411 S. Main St.         H Howell Lee Inc.         Motor Oils, Old Tires Main St.           1134 S. Main St.         H Annete McCormick Motor Oils, Solvents, Aubrey McCormick Aubre Rd.         Motor Oils Maste oils, Solvents, Aubrey McCormick Audrey McCormick Aubrey McCormick Aubrey McCoper Auriburg McCoper	Laurinburg, NC 28352   PO 80 r 1151   Motor Oils

Well Sil	well Site: 02 - 401 Willow Dr. continued	nani			Died.					
WHPA	PCS Category	map Code	PCS Site	Physical Location	KICK Category	Property Owner Contact	Contaminant	Quantity	Latitude	Longitude
2, 6	Hospital, AST, UST	K-2 Q-2 F-11	Scotland Memorial Hospital	500 Lauchwood Dr. Laurinburg, NC 28352	н	Scotland Memorial Hospital, Inc. 500 Lauchwood Dr. Laurinburg, NC 28352	(4) Generator Fuel, UST, Pharmaceuticals, Sterilants, Disinfectants	(3) 2,500 gal. diesel (1) 3,000 gal. fuel (1) 30,000 gal. fuel oil	34.753367	-79.469426
2, 6, 20	Medical Facility, AST	K-1 Q-1	Scotland County Rehab Center and Urgent Care	500 Lauchwood Dr. Laurinburg, NC 28352	M	Scotland Memorial Hospital, Inc. 500 Lauchwood Dr. Laurinburg, NC 28352	Generator Fuel, Pharmaceuticals, Sterilants, Disinfectants	2,500 gal. diesel	34.751579 -	-79.467946
2, 6, 5, 13	Medical Facility, AST	K-3 Q-3	Hospice of Scotland County	610 Lauchwood Dr. Laurinburg, NC 28352	Σ	unty	Generator Fuel, Pharmaceuticals, Sterilants, Disinfectants	2,500 gal. diesel	34.752336 -	-79.464669
2	Motor Pool, NPDES	GG-1 G-2	National Guard Armory	1520 S. Main St. Laurinburg, NC 28352	Н		Point source discharge, Vehicle/Equipment Storage	1	34.756670 -	-79.471675
7	PIRF	A-8	Gity Limits Grocery PIRF Inc.: 11621	Main St. Laurinburg, NC 28352	н	Clayton Brooks, Jr 1304 Shepherd Ave. Laurinburg, NC 28352	Petroleum release	See context for details	34.759435	-79.470426
2	PIRF	A-5	South Main Exxon PIRF Inc.: 15449	1659 S. Main St. Laurinburg, NC 28352	Н	ntal Inc.	Petroleum release	See context for details	34.755199	-79.476147
2	Print/Sign Shop	X-2	Eastcoast Signs & Graphics	1659 S. Main St. Laurinburg, NC 28352	Н	ıtal Inc.	Solvents, Inks, Dyes, Oils, Photographic Chemicals	Low Quantity	34.755199	-79.476147
2	Storage	T-1	Storage Solution Self Storage	1620 S. Main St. Laurinburg, NC 28352	П	.y 0	Unknown	1	34.755589	-79.473344
2	UST Gas Station	F-1 AA-1	Scotland Stop & Shop 1 Fac. ID: 0-009151 Cert #: 20120478201	1612 S. Main St. Laurinburg, NC 28352	Н		Gasoline, Gas Mix Kerosene, Kero Mix	(5) 4,000 gal tanks (1) 1,000 gal tank	34.756547	-79.473465
7	UST Gas Station	F-3 AA-3	F-3 Community Stop One/Exxon AA-3 Fac. ID: 0-008341 Cert #: 20120193701	1200 S. Main St. Laurinburg, NC 28352	н	sst	Gasoline, Gas Mix	(1) 12,000 gal tank (1) 10,000 gal tank (1) 8,000 gal tank (1) 10,000 gal tank (1) 4,000 gal tank	34.762163	-79.468660
7	UST Gas Station	F-4 AA-4	F-4 Circle K Stores Inc. AA-4 Fac. ID: 0-023253 Cert. #: 20150700501	1135 S. Main St. Laurinburg, NC 28352	н	Lennon Family Ltd. PO Box 52557 Fayetteville, NC 28305	Gasoline, Gas Mix	(1) 12,000 gal tank (1) 10,000 gal tank (1) 6,000 gal tank (1) 4,000 gal tank	34.762907	-79.468853
5	UST Gas Station Tier II Site	F-2 AA-2 D-2	F-2 WilcoHess AA-2 Tier II: 4054984 D-2 Fac. ID: 0-009289 Cert #: 20140088101	1425 S. Main St. Laurinburg, NC 28352	н	Trade Land Company LLC PO Box 3435 Greenville, NC 27836	Gasoline, Gas Mix Kerosene, Kero Mix Diesel	(3) 12,000 gal tanks (1) 10,000 gal tank (1) 10,000 gal tank	34.758787 -79.471719	79.471719

Well Sit	Well Site: 02 - 401 Willow Dr. continued	Map			Rick					
WHPA	PCS Category	Code	PCS Site	Physical Location	Category	Property Owner Contact	Contammant	Quantity		Longitude
2, 6, 20	Water Supply	N-4	Well Site 6	605 Lauchwood Dr. Laurinburg, NC 28352	Н	City of Laurinburg P.O. Box 249 Laurinburg, NC 28353	Generator Onsite	250 gal. diesel	34.749786	-79.467139
2, 5, 6, 20	Water Treatment, NPDES, Tier II Site	N-1 G-1 D-1	Laurinburg Water Treatment Plant Tier II: 4015944	603 Lauchwood Dr. Laurinburg, NC 28352	Н	City of Laurinburg PO Box 249 Laurinburg, NC 28353	Caustic Soda Hydrofluorosilic Acid Sodium Hypochlorite Sulfur Dioxide Generator fuel	30,000 gal. 20,000 gal. 9,999 gal. 999 gal. 1,000 gal.	34.750517	-79.466234
Well Sit	Well Site: 05 - 523 Baker Ct.									
WHPA	PCS Category	Map Code	PCS Site	Physical Location	Rick Category	Property Owner Contact	Contaminant	Quantity	Latitude	Longitude
6, 5, 13	Communications Tower, AST	H-1 Q-4	Crown Castle Tower Site Name: ANS 014 930334 Laurinburg So. FCC Tower Reg No 1278829	11961 Johns Rd. Laurinburg, NC 28352	Σ	Elizabeth Turner 3523 Barron Burkley Way Raleigh, NC 27612	Generator Fuel, Electrical Substation	Unknown Quantity	34.748983 -79.462814	-79.462814
Σ.	Maintenance Shop	M-1		1351 Woodlawn St. Laurinburg, NC 28352	J	Housing Authority PO Box 1437 Laurinburg, NC 28353	Cleaners, Oils, Paints, Solvents	Low Quantity	34.757246	-79.466877
2, 5, 6, 13	Medical Facility, AST	K-3 Q-3	Hospice of Scotland County	610 Lauchwood Dr. Laurinburg, NC 28352	M	Hospice of Scotland County PO Box 1033 Laurinburg, NC 28353	Generator Fuel, Pharmaceuticals, Sterilants, Disinfectants	2,500 gal. diesel	34.752336	-79.464669
5, 13, 14	Water Supply	9-N	Well Site 13	Eastover Dr. Laurinburg, NC 28352	Н	City of Laurinburg P.O. Box 249 Laurinburg, NC 28353	Generator Onsite	250 gal. diesel	34.751219	-79.457520
2, 5, 6, 20	Water Treatment, NPDES, Tier II Site	N-1 G-1 D-1	Laurinburg Water Treatment Plant Tier II: 4015944	603 Lauchwood Dr. Laurinburg, NC 28352	Н	City of Laurinburg PO Box 249 Laurinburg, NC 28353	Caustic Soda Hydrofluorosilic Acid Sodium Hypochlorite Sulfur Dioxide Generator fuel	30,000 gal. 20,000 gal. 9,999 gal. 999 gal. 1,000 gal.	34.750517	-79,466234
Well Sit	Well Site: 06 - 605 Lauchwood Dr.									
WHPA	PCS Category	Map Code	PCS Site	Physical Location	Rick Category	Property Owner Contact	Contaminant	Quantity	Latitude	Longitude
6, 5, 13	Communications Tower, AST	H-1 Q-4	Crown Castle Tower Site Name: ANS 014 930334 Laurinburg So. FCC Tower Reg No 1278829	11961 Johns Rd. Laurinburg, NC 28352	Σ	Elizabeth Turner 3523 Barron Burkley Way Raleigh, NC 27612	Generator Fuel, Electrical Substation	Unknown Quantity	34.748983	-79.462814
2, 6	Hospital, AST, UST	K-2 Q-2 F-11		500 Lauchwood Dr. Laurinburg, NC 28352	Н	Scotland Memorial Hospital, Inc. 500 Lauchwood Dr. Laurinburg, NC 28352	(4) Generator Fuel, UST, Pharmaceuticals, Sterilants, Disinfectants	(3) 2,500 gal. diesel (1) 3,000 gal diesel (1) 30,000 gal. fuel oil	34.753367	-79.469426
2, 6, 20	Medical Facility, AST	K-1 Q-1	Scotland County Rehab Center and Urgent Care	500 Lauchwood Dr. Laurinburg, NC 28352	M	Scotland Memorial Hospital, Inc. 500 Lauchwood Dr. Laurinburg, NC 28352	Generator Fuel, Pharmaceuticals, Sterilants, Disinfectants	2,500 gal. diesel	34.751579	-79.467946
2, 5, 6, 13	Medical Facility, AST	K-3 Q-3	Hospice of Scotland County	610 Lauchwood Dr. Laurinburg, NC 28352	Σ	Hospice of Scotland County PO Box 1033 Laurinburg, NC 28353	Generator Fuel, Pharmaceuticals, Sterilants, Disinfectants	2,500 gal. diesel	34.752336  -79.464669	-79.464669

Well Sit	Well Site: 06 - 605 Lauchwood Dr. continued	ontino	pai							
WHPA	PCS Category	Map Code	PCS Site	Physical Location	Rick Category	Property Owner Contact	Contaminant	Quantity	Latitude	Longitude
2, 6, 20	2, 6, 20 Water Supply	N-4	N-4   Well Site 6	605 Lauchwood Dr. Laurinburg, NC 28352	Н	City of Laurinburg P.O. Box 249 Laurinburg, NC 28353	Generator Onsite	250 gal. diesel	34.749786	-79.467139
2, 5, 6, 20	Water Treatment, NPDES, Tier II Site	N-1 G-1 D-1	Laurinburg Water Treatment Plant Tier II: 4015944	603 Lauchwood Dr. Laurinburg, NC 28352	Н	City of Laurinburg PO Box 249 Laurinburg, NC 28353	Caustic Soda Hydrofluorosilic Acid Sodium Hypochlorite Sulfur Dioxide Generator fuel	30,000 gal. 20,000 gal. 9,999 gal. 999 gal. 1,000 gal.	34.750517 -79.466234	-79.466234
Well Sit	Well Site: 08 - 1767 Berwick Dr.									
WHPA	PCS Category	Map Code	PCS Site	Physical Location	Rick Category	Property Owner Contact	Contaminant	Quantity	Latitude	Longitude
8, 11, 20	PIRF, Tier II Site, AST, Electrical Substation	A-6 D-4 Q-8 Z-3	St. Andrews University St. Andrews Physical Plant PIRF Inc.: 29582 Tier II: 4089089 Fac. ID: 5829247	1700 Dogwood Mile St. Laurinburg, NC 28352	Н	Scotland Development Corp. 606 Atkinson St. Laurinburg, NC 28352	Machinery/vehicle serving wastes; gasoline and heating oil from storage tanks; general building wastes; pesticides	(1) 10,000 gal tank   34.746413   -79,476257	34.746413	-79.476257
8,9	Water Supply	N-5	N-5   Well Site 8	1767 Berwick Dr. Laurinburg, NC 28352	Н	City of Laurinburg P.O. Box 249 Laurinburg, NC 28353	Generator Onsite	250 gal. diesel	34.742618  -79.475477	-79.475477
Well Sit	Well Site: 09 - 1801 Berwick Dr.									
WHPA	PCS Category	Map	PCS Site	Physical Location	Rick Category	Property Owner Contact	Contaminant	Quantity	Latitude	Longitude
6	Pump Station	S-4	Pump Station #28	1721 Berwick Dr. Laurinburg, NC 28352	Н	City of Laurinburg P.O. Box 249 Laurinburg, NC 28353	Sewage, Oils, Grease, Generator Fuel	Avg. = 1,400 gpm60 34.736768	34.736768	-79,474101
6 '8	Water Supply	N-5-	Well Site 8	1767 Berwick Dr. Laurinburg, NC 28352	Н	City of Laurinburg P.O. Box 249 Laurinburg, NC 28353	Generator Onsite	250 gal. diesel	34.742618 -79.475477	-79.475477
Well Sit	Well Site: 10 - 2218 Elm Ave.									
WHPA	PCS Category	Map Code	PCS Site	Physical Location	Rick Category	Property Owner Contact	Contaminant	Quantity	Latitude	Longitude
10, 12	Pump Station	S-1	Pump Station #17	11400 Hasty Rd. Laurinburg, NC 28352	M	City of Laurinburg P.O. Box 249 Laurinburg, NC 28353	Sewage, Oils, Grease	Avg. = 100 gpm	34.730840 -79.492394	-79.492394
10	Pump Station	S-2	Pump Station #19	2212 Elm Ave. Laurinburg, NC 28352	M	City of Laurinburg P.O. Box 249 Laurinburg, NC 28353	Sewage, Oils, Grease, Generator Fuel	Avg. = 1,500 gpm 250 gal. diesel	34.735882	-79.487485
10	Water Supply	N-2	Well Site 10	2218 Elm Avenue Laurinburg, NC 28352	Н	City of Laurinburg P.O. Box 249 Laurinburg, NC 28353	Generator Onsite	250 gal. diesel	34.735693 -79.486371	-79.486371
10, 12	Water Supply	N-3	N-3 Well Site 12	11159 Hasty Rd., Laurinburg, NC 28352	Н	City of Laurinburg P.O. Box 249 Laurinburg, NC 28353	Generator Onsite	250 gal. diesel	34.728798  -79.487872	-79.487872

WHPA PCS Category	PCS Category	Map Code	PCS Site	Physical Location	Rick Category	Property Owner Contact	Contaminant	Quantity	Latitude	Longitude
PIRF, Ti	PIRF, Tier II Site, AST, Electrical Substation	A-6 D-4 Q-8 Z-3	St. Andrews University St. Andrews Physical Plant PIRF Inc.: 29582 Tier II: 4089089 Fac. ID: 5829247	1700 Dogwood Mile St. Laurinburg, NC 28352	н	Scotland Development Corp. 606 Atkinson St. Laurinburg, NC 28352	Machinery/vehicle serving wastes; gasoline and heating oil from storage tanks; general building wastes; pesticides	(1) 10,000 gal tank   34.746413 -79.476257	34,746413	-79.476257
Recrea	Recreational Facility	I-1	St. Andrews University Baseball Field	1700 Dogwood Mile St. Laurinburg, NC 28352	J	Scotland Development Corp. 606 Atkinson St. Laurinburg, NC 28352	Fertilizers, Herbicides, Pesticides	Seasonal Application	34.747724	34.747724 -79.480271
12 - 1	Well Site: 12 - 11159 Hasty Rd.									
	PCS Category	Map Code	PCS Site	Physical Location	Rick Category	Property Owner Contact	Contaminant	Quantity	Latitude	Longitude
Pump	Pump Station	S-1	Pump Station #17	11400 Hasty Rd. Laurinburg, NC 28352	Σ	City of Laurinburg P.O. Box 249 Laurinburg, NC 28353	Sewage, Oils, Grease	Avg. = 100 gpm	34.730840	-79.492394
Water	Water Supply	N-3	Well Site 12	11159 Hasty Rd., Laurinburg, NC 28352	H	City of Laurinburg P.O. Box 249 Laurinburg, NC 28353	Generator Onsite	250 gal. diesel	34.728798 -79.487872	-79.487872
13 - ]	Well Site: 13 - Eastover Dr.									
	PCS Category	Map Code	PCS Site	Physical Location	Rick Category	Property Owner Contact	Contaminant	Quantity	Latitude	Longitude
Comn	Communications Tower,	H-1 Q-4	Crown Castle Tower Site Name: ANS 014 930334 Laurinburg So. FCC Tower Reg No 1278829	11961 Johns Rd. Laurinburg, NC 28352	Σ	Elizabeth Turner 3523 Barron Burkley Way Raleigh, NC 27612	Generator Fuel, Electrical Substation	Unknown Quantity	34.748983	-79.462814
Medic	Medical Facility, AST	K-3 Q-3	Hospice of Scotland County	610 Lauchwood Dr. Laurinburg, NC 28352	Σ	Hospice of Scotland County PO Box 1033 Laurinburg, NC 28353	Generator Fuel, Pharmaceuticals, Sterilants, Disinfectants	2,500 gal. diesel	34.752336	-79.464669
Water	Water Supply	9-N	N-6 Well Site 13	Eastover Dr. Laurinburg, NC 28352	Н	City of Laurinburg P.O. Box 249 Laurinburg, NC 28353	Generator Onsite	250 gal. diesel	34.751219 -79.457520	-79.457520
14-7	Well Site: 14 - 455 Sugar Rd.									
	PCS Category	Map Code	PCS Site	Physical Location	Rick Category	Property Owner Contact	Contaminant	Quantity	Latitude	Longitude
Water	Water Supply	9-N	N-6 Well Site 13	Eastover Dr. Laurinburg, NC 28352	Ξ	City of Laurinburg P.O. Box 249 Laurinburg, NC 28353	Generator Onsite	250 gal. diesel	34.751219	-79.45752
WWT	WWTP, Tier II Site	L-1 D-3	Laurinburg WWTP Fac. ID: 5818693	620 Hall St. Laurinburg, NC 28352	M	City of Laurinburg PO Box 249 Laurinburg, NC 28353	Municipal wastewater, treatment chemicals, Sodium Hypochlorite, Sulfur Dioxide	Permitted Capacity of 4.0 MGD 10,000 gallons 1,000 gallons	34.763004	34.763004 -79.448045
			1							

Well Sit	Well Site: 15 - 649 Hall St.				:					
WHPA	PCS Category	Code	PCS Site	Physical Location	KICK Category	Property Owner Contact	Contaminant	Quantity	Latitude	Longitude
15	Animal Operation/Poultry	V-1	Carmichael Farm	18668 Old Lumberton Rd. Laurinburg, NC 28352	L	William P. Carmichael Jr. 110 Sterling Ln. Laurinburg, NC 28352	Nitrates, phosphates, potassium, dissolved solids	Nonpermitted quan 34.762319	34.762319	-79.410207
15	Cemetery	DD-	Covington Cemetary	Off of Hwy 74 Laurinburg, NC 28352	Т	William P. Carmichael Jr. 110 Sterling Ln. Laurinburg, NC 28352	Leachate, herbicides	Unknown	34.762250 -79.416052	79.416052
15	Recreational Facility	I-2	Cypress Creek Golf Link	19400 Andrew Jackson Hwy. Laurinburg, NC 28352	M	ks Inc. 1 Hwy.	Fertilizers, Herbicides, Pesticides	Seasonal Application	34.757292	-79.412966
15	Wood Processing	FF-1	Edwards Wood Products	19500 Old Lumberton Rd. Laurinburg, NC 28352	Н		Petroleum products and other chemicals stored, treated wood	Unknown	34.759774	-79.404841
Well Sit	Well Site: 16 - 14029 Dixie Guano Rd	.g								
WHPA	PCS Category	Map Code	PCS Site	Physical Location	Rick Category	Property Owner Contact	Contaminant	Quantity	Latitude	Longitude
16, 17	Chemical Storage, NPDES	EE-3	EE-3 Ready Mix Concrete Company G-3	13842 Dixie Guano Rd. Laurinburg, NC 28352	н	Southern Equipment Company, Inc. PO Box 27326 Raleigh, NC 27611	Permit NCG140276	Unknown	34.759662	-79.436288
16, 17	Communications Tower, AST	н-3	Duke Energy Progress Inc.	Dixie Guano Rd. Laurinburg, NC 28352	M	Duke Energy Progress Inc. Attn: David Wright 550 South Tryon St. (Dec 41B) Charlotte, NC 28202	Generator Fuel, Electrical Substation	Low Quantity		-79.439236
16, 17	Electrical Substation	Z-2	Duke Energy Progress Inc.	Dixie Guano Rd. Laurinburg, NC 28352	Н	Duke Energy Progress Inc. Attn: David Wright 550 South Tryon St. (Dec 41B) Charlotte, NC 28202	PCBs from transformers, Oils, Solvents, Herbicides	Unknown	34.760172	-79.438600
16, 17	PIRF	A-7	Royster Co. PIRF Inc.: 6362	14001 Dixie Guana Rd. Laurinburg, NC 28352	Н	Kevin D. Smith Supp Needs Trust   Petroleum release 14001 Dixie Guano Rd. Laurinburg, NC 28352		See context for details	34.764045	-79.437120
16, 17	Salvage Yard	BB-1	BB-1 Scotland Salvage & Recycling	13820 Dixie Guano Rd. Laurinburg, NC 28352	н	Cheraw Iron and Metal Co. Inc. PO Box 1421 Cheraw, SC 29520	Automotive wastes, PCB Various contaminated wastes, oils, lead	Various	34.761106	-79.436491
Well Sita	Well Site: 17 - 639 Hall St.									
WHPA	PCS Category	Map Code	PCS Site	Physical Location	Rick Category	Property Owner Contact	Contaminant	Quantity	Latitude	Longitude
17	Automobile Repairs/Sales	P-6	Caulder's Service Center	104 Sanford Rd. Laurinburg, NC 28352	H	Charles Caulder Edith Caulder 10461 Bobbies Ln. Laurel Hill, NC 28351	Waste oils, Solvents, Motor Oils	Low Quantity	34.771784 -79.44396	79.44396
16, 17	Chemical Storage, NPDES		G-3 Ready Mix Concrete Company	13842 Dixie Guano Rd. Laurinburg, NC 28352	Н	Company,	Permit NCG140276	Unknown	34.759662	-79.436288
16, 17	Communications Tower, AST	H-3 Q-6	Duke Energy Progress Inc.	Dixie Guano Rd. Laurinburg, NC 28352	Σ	Duke Energy Progress Inc. Attn: David Wright 550 South Tryon St. (Dec 41B) Charlotte, NC 28202	Generator Fuel, Electrical Substation	Low Quantity	34.758559	-79.439236

WHPA	PCS Category	Map	p PCS Site	Physical Location	Rick Category	Property Owner Contact	Contaminant	Quantity	Latitude	Longitude
17	Demolition Site	 -20	CC-1 Prince Plant #3	23 Commonwealth St. Laurinburg, NC 28352	M	Huzefa Amiji 210 Collingwood Ln. Spartanburg, SC 29301	Solvents, asbestos, waste insulation, tars, misc. chemical waste	Various	34.768640 -79.438682	-79.438682
17	Demolition Site, RCRA, AST	CC- 2, B-3 Q-7	- Waverly Mills Plant #3	50 5th St. Laurinburg, NC 28352	Н	Huzefa Amiji 210 Collingwood Ln. Spartanburg, SC 29301	Solvents, asbestos, waste insulation, tars, misc. chemical waste	(3) 250 gal tanks	34.770205	-79.443891
16, 17	Electrical Substation	Z-2	Duke Energy Progress Inc.	Dixie Guano Rd. Laurinburg, NC 28352	Н	Duke Energy Progress Inc. Attn: David Wright 550 South Tryon St. (Dec 41B) Charlotte, NC 28202	PCBs from transformers, Oils, Solvents, Herbicides	Unknown	34.760172	-79.438600
17	Motor Pool	-55	GG-3 Mikki Caulders Towing	102 Sanford Rd. Laurinburg, NC 28352	Σ	Charles Caulder Edith Caulder 10461 Bobbies Ln. Laurel Hill, NC 28351	Automotive wastes, solvents, waste oils, hydrocarbons from storage tanks	Approx. 50 Vehicles	34.771986  -79.443311	.79.443311
17	Motor Pool Chemical Storage Electrical Storage Automobile Repair	GG-2 EE-2 Z-1 P-5	GG-2 Sanitation Dept. EE-2 Public Works Facility Z-1 P-5	501 Hall St. Laurinburg, NC 28352	н	City of Laurinburg PO Box 249 Laurinburg, NC 28353	Equipment Storage, Transformers (PCB and Non-PCB), Oil Barrels, Hydraulic Oil, Small Generators, Tires	Various (8) 50 gal. hydrolic oil	34.767904   -79.451241	79.451241
16, 17	PIRF	A-7	Royster Co. PIRF Inc: 6362	14001 Dixie Guana Rd. Laurinburg, NC 28352	Н	Kevin D. Smith Supp Needs Trust 1 14001 Dixie Guano Rd. Laurinburg, NC 28352	Petroleum release	See context for details	34.764045	-79.437120
17	PIRF	A-9	9 Servco 02611	16700 Andrew Jackson Hwy. Laurinburg, NC 28352	н	Kenneth Helderman PO Box 310 Albemarle, NC 28001	Petroleum release	See context for details	34.767818	-79.442627
17	Pre-Sanitary Landfill	E-1	Laurinburg Dump UDS321 - Old Landfill	600 Hall St. Laurinburg, NC 28352	Н	City of Laurinburg P.O. Box 249 Laurinburg, NC 28353	Active Recycling Center, Limb/Debris Storage		34.766739	-79.450701
17	Print/Sign Shop	X-1	l Speedy Sign Shop	16800 Andrew Jackson Hwy. Laurinburg, NC 28352	Н	Kenneth Helderman PO Box 310 Albemarle, NC 28001	Solvents, Inks, Dyes, Oils, Photographic Chemicals	Low Quantity	34.767575	-79.442131
17	Pump Station	S-3	Pump Station #24	16401 Andrew Jackson Hwy. Laurinburg, NC 28352	M	Rockingham District Partners in Sministry (RDPIM) PO Box 422 Gibson, NC 28343	Sewage, Oils, Grease Generator Fuel	Avg. = 100 gpm 105 gal. diesel	34.769511	-79.448512
17	Pump Station	S-5	Leith Creek Pump Station PS(LC#1)	605 Hall St. Laurinburg, NC 28352	M	City of Laurinburg PO Box 249 Laurinburg, NC 28353	Sewage, Oils, Grease, Generator Fuel	Avg. = 1,800 gpm 2,500 gal. diesel	34.765512  -79.446802	.79.446802
17	Pump Station	S-6		605 Hall St. Laurinburg, NC 28352	M	City of Laurinburg PO Box 249 Laurinburg, NC 28353		Avg. = 2,500 gpm 1,000 gal. diesel	34.765376 -79.446863	.79.446863
17	Pump Station	S-7	Pump Station #23	17980 Andrew Jackson Hwy. Laurinburg, NC 28352	M	City of Laurinburg PO Box 249 Laurinburg, NC 28353	Sewage, Oils, Grease	Avg. = 250 gpm	34.768092	-79.439806

Well Si	Well Site: 17 - 639 Hall St. continued	eq								
WHPA	PCS Category	Map Code	PCS Site	Physical Location	Rick Category	Property Owner Contact	Contaminant	Quantity	Latitude	Longitude
16, 17	16, 17 Salvage Yard	BB-j	BB-1 Scotland Salvage & Recycling	13820 Dixie Guano Rd. Laurinburg, NC 28352	Н	Cheraw Iron and Metal Co. Inc. PO Box 1421 Cheraw, SC 29520	Automotive wastes, PCB Various contaminated wastes, oils, lead	Various	34.761106 -79.436491	.79.436491
17	UST Gas Station PIRF	F-6 AA-5 A-4	F-6 Community Mart/Citgo AA-5 Gibson Oil & Gas Co. Inc. A-4 PIRF Inc.: 29996 Fac. ID: 0-023417	16440 Andrew Jackson Hwy. Laurinburg, NC 28352	н	Ralph Spivey 1902 Rice Rd. Sanford, NC 27330	Gasoline, Gas Mix Kerosene, Kero Mix	(3) 8,000 gal tanks (1) 2,000 gal tank (1) 2,000 gal tank	34.768996	.79,448603
17	UST, PIRF	F-5 A-3	A-3 Fleet Fuel Station PIRF Inc.: 29681 Fac. ID: 0-008045	503 Hall St. Laurinburg, NC 28352	Н	City of Laurinburg PO Box 249 Laurinburg, NC 28353	Gasoline, Gas Mix Diesel	(1) 12,000 gal tank (1) 12,000 gal tank (3) 1,000 gal tanks	34.768774	79.451241
17	WWTP (Drying Beds, Lined Sewage Basin)	L-2	L-2   Laurinburg WWTP, Drying Beds	620 Hall St. Laurinburg, NC 28352	W	City of Laurinburg PO Box 249 Laurinburg, NC 28353	Municipal wastewater, Permitted Capacity   34.764569 -79.446775 treatment chemicals, of 4.0 MGD sludge	Permitted Capacity of 4.0 MGD	34.764569	79.446775

Well S	Well Site: 20 - 1731 Berwick Dr.									
WHPA	A PCS Category	Map Code	PCS Site	Physical Location	Rick Category	Property Owner Contact	Contaminant	Quantity	Latitude	Longitude
2, 6, 2	2, 6, 20 Medical Facility, AST	₹-1	K-1 Scotland County Rehab Center and	500 Lauchwood Dr.	M	Scotland Memorial Hospital, Inc. Generator Fuel,		2,500 gal. diesel	34.751579 -79.467946	-79.467946
		0-1	Q-1 Urgent Care	Laurinburg, NC 28352		500 Lauchwood Dr.	Pharmaceuticals,			
						Laurinburg, NC 28352	Sterilants, Disinfectants			
8, 11,	PIRF, Tier II Site, AST,	A-6	A-6 St. Andrews University	1700 Dogwood Mile St.	Н	Scotland Development Corp.	Machinery/vehicle	(1) 10,000 gal tank   34.746413   -79.476257	34.746413	-79.476257
20	Electrical Substation	D-4	D-4 St. Andrews Physical Plant	Laurinburg, NC 28352		606 Atkinson St.	serving wastes;	fuel oil		
		6-8	PIRF Inc.: 29582			Laurinburg, NC 28352	gasoline and heating oil			
		Z-3	Z-3   Tier II: 4089089				from storage tanks;			
			Fac. ID: 5829247				general building			
							wastes; pesticides			
2, 6, 2	2, 6, 20 Water Supply	N-4	N-4 Well Site 6	605 Lauchwood Dr.	Н	City of Laurinburg	Generator Onsite	250 gal. diesel	34.749786 -79.467139	-79.467139
				Laurinburg, NC 28352		P.O. Box 249				
						Laurinburg, NC 28353				
2, 5, 6,		N-1	Water Treatment, NPDES, N-1   Laurinburg Water Treatment Plant	603 Lauchwood Dr.	Н	City of Laurinburg	Caustic Soda	30,000 gal.	34.750517 -79.466234	-79.466234
20	Tier II Site	G-1	G-1   Tier II: 4015944	Laurinburg, NC 28352		PO Box 249	Hydrofluorosilic Acid	20,000 gal.		
		D-1				Laurinburg, NC 28353	Sodium Hypochlorite	9,999 gal.		
							Sulfur Dioxide	999 gal.		
							Generator fuel	1.000 gal.		

Nearest		Man	Nearest Man		Rick					
Contributing Well Area	PCS Category	Code	PCS Site	Physical Location	Category	Property Owner Contact	Contaminant	Quantity	Latitude	Longitude
18	Agriculture/Ag. Operations	Y-2	Sinclair Lumber Co	17401 Harry Malloy Rd. Laurinburg, NC 28352	Н	Edward T. Carmichael PO Box 1547	Equipment Storage, Farm Operations, Oils	Varies	34.746208	-79.432457
17	Agriculture/Ag. Operations, AST	Q-15 Y-1	Q-15 Allan Baucom	17840 Old Lumberton Rd. Laurinburg, NC 28352	M	Patten Seed Company PO Box 217	Fertilizers, Herbicides, 19 Pesticides, Fuel Oil	500 gal. off road diesel	34.773917	-79.426076
18	AST, Chemical Storage	Q-13 EE-5	Pate Z V Incorporated	17401 Harry Malloy Rd. Laurinburg, NC 28352	M	ed 1	Unleaded Gasoline Off Road Diesel Hwy Diesel	4,000 gal. tank 10,000 gal. tank 4,000 gal. tank	34.747936	-79.432817
18	AST, Chemical Storage, CERCLIS	Q-12 EE-4 C-1	Helena Chemical	17321 Harry Malloy Rd. Laurinburg, NC 28352	Н		ting of ee the	the	34.747756	-79.434742
16, 17	AST, PIRF	Q-11 A-14	Service Oil - Bulk Storage Fac. PIRF Inc.: 14737	17600 U.S. 74 Business Laurinburg, NC 28352	Н	353	(6) Large Abandoned ASTs	Previously held large quantities of petroleum products	34.765572	-79,430883
10	Automobile Repairs/Sales	P-8	C&R Automotive & Towing	1171 McColl Rd. Laurinburg, NC 28352	Н	Edmond Badour James Baddour PO Box 1595 Pinehurst, NC 28370	Waste oils, Solvents, Motor Oils	Low Quantity	34.731481	-79.501769
17	Automobile Repairs/Sales AST	P-9 Q-16	Martin Transport	14201 Highland Rd. Laurinburg, NC 28352	Н	25	Waste oils, Solvents, Motor Oils Fuel Oil	Low Quantity (1) 1,000 gal tank	34.766892	-79.427312
10	Carwash	J-3	Nic's Pic Kwik 9 Carwash	11761 McColl Rd. Laurinburg, NC 28352	M				34.732439	34.732439 -79.501182
10	Carwash	J-4	Nic's 8 Carwash	12001 McColl Rd. Laurinburg, NC 28352	M		Solvents	Low Quantity	34.739574	-79.495744
10	Carwash	J-5	Ron's Precision Car Wash	12200 McColl Rd. Laurinburg, NC 28352	M		Solvents	Low Quantity	34.741537	-79.495545
	Electrical Substation	Z-4	City of Laurinburg	728 Midland Way Laurinburg, NC 28352	Н	3	PCBs from transformers, Oils, Solvents, Herbicides	Unknown	34.765697	34.765697 -79.474153
	Hardware/Lumber/Parts Stores		0-4 O'Reilly Auto Parts	1123 S. Main St. Laurinburg, NC 28352	M	Shillelagh LLC C/O Ryan LLC 1992 PO Box 06116 Chicago, IL 60606	Oils, Paints, Solvents	Low Quantity	34.763366	34.763366 -79.469045
	Hardware/Lumber/Parts Stores	0-5	Napa Auto Parts Barnes Motor & Parts Company	104 Johns Rd. Laurinburg, NC 28352	M	oldings LLC	Oils, Paints, Solvents	Low Quantity	34.764309	-79.467185
	Hardware/Lumber/Parts Stores, AST	0-3	Lowes Home Improvement Center	910 US 15-401 By-Pass Laurinburg, NC 28352	М	Lowe's Home Centers Inc PO Box 1111 North Wilkesboro, NC 28656	Generator Fuel	1,500 gal. diesel	34.761604  -79.479025	-79.479025
17	Machine Shop/Repair	R-1	Averitt's Electric Motor Repair	14121 Highland Rd. Laurinburg, NC 28352	Н		Solvents, Metals, Oils, Lubricants, Degreasers	Unknown	34.765959 -79.427542	-79.427542

National Accordance   14   Notice Proteins Country   14   Notice   Notice   14   Notice   14   Notice   Notice   14   Notice   Notice   14   Notice   Notice   14   Notice   Not	Indirect Pc	otential Contaminant Sou	rces of	Indirect Potential Contaminant Sources of Wellhead Protection Areas continued	continued						
Manufacturing         U.1 Rostra Processor Controls         Z19 Dana Dr.         H M Rodat         In Rostra Processor Controls         Landhburg, NC 28322         H M Rodat         And Rodation Controls         Landhburg, NC 28322         H Prince Processor Control Controls         Prince Processor Control Control         Prince Rodation Controls         Pri	Nearest Contributing		Map Code	PCS Site	Physical Location	Rick Category	Property Owner Contact	Contaminant	Quantity	Latitude	Longitude
FIRP   A-15   John Current Property   A-15   John Current Property   A-16   John Space   John Space   A-16   John Space	16, 17	Manufacturing	U-1		2519 Dana Dr. Laurinburg, NC 28352	H	cision Controls	Hydrolic Oil, Metals	lraulic ised	34.759120	-79.427140
PHRF   A.16 Pier's Nothern   1019 S. Main St.   H.   Highery M. Passer   Petroleum release   Sec context for John S. March M. Phr.   PHRF   A.12 Quiek's Stop Stop 50   Laurinburg, NC 28352   H. NCDOT Right of Hybry 9   Petroleum release   Sec context for John S. March M. Phr.   P	rv	PIRF	A-15		1017 S. Pine St. Laurinburg, NC 28352	Н			text for	34.764957	-79.464322
PHRP   A-10 Wallace Trucking   Hwy 7E sast   NCDOT Rights of Wallace Trucking   Hwy 7E sast   NCDOT Rights of Wallace Trucking   Hwy 7E sast   Laurnburg, NC 28352   Laurnburg, NC 28353   Laurnburg, NC 28353   Laurnburg, NC 28353   Laurnburg, NC 28352   Laurnburg, NC 28353   Laurnburg	5	PIRF	A-16	Pat's Kitchen PIRF Inc.: 7222	1019 S. Main St. Laurinburg, NC 28352	Н	leights 08		text for	34.764532	-79.468120
PIRP	17	PIRF	A-10	Wallace Trucking	Hwy 74 East Laurinburg, NC 28352	Н		Diesel Fuel		34.755897	-79.437148
Prink   A-16 Park Kitchen   1019 S. Main St.   Prink Pinc; 1222   Laurinburg, N. C. 28352   Prink J. Sinop   Prink J. Sinop	10	PIRF	A-12	Quick Stop Store 50 PIRF Inc.: 2857	11761 McColl Rd. Laurinburg, NC 28352	Н			text for	34.732189	-79.501360
Print/Sign Shop         X.3 Woody's Printing & Copy         200 lohu's Rd.         H         Douglas Morron Gilbert         Solvents, lake Dyes, low, quantity         Low quantity         Low quantity         Low quantity         Cloy of Laurinburg, NC 28352         Problem Rand         Angenticals         Low quantity         Low quantity         Cloy of Laurinburg, NC 28353         Problem State         Low duantity	2	PIRF	A-16	Pat's Kitchen PIRF Inc.: 7222	1019 S. Main St. Laurinburb, NC 28352	Н			itext for	34.764532	-79.468120
Pump Station         5-8         Pump Station         4.2         13971 Highland Rd.         M         City of Laurinburg. Box 249         Sewage, Oils, Grease         Avg. = 350 gpm           Pump Station         5-9         Pump Station #15         11758 McCoil Rd.         M         City of Laurinburg. RC 28353         Sewage, Oils, Grease         Avg. = 550 gpm           Pump Station         5-10         Pump Station #15         11758 McCoil Rd.         M         City of Laurinburg. RC 28353         Sewage, Oils, Grease         Avg. = 580 gpm           Pump Station         5-11         Pump Station #4         17900 Oid Lumberton Rd.         M         City of Laurinburg. RC 28353         Sewage, Oils, Grease         Avg. = 50 gpm           Pump Station         5-12         Pump Station #4         17900 Oid Lumberton Rd.         M         City of Laurinburg. RC 28353         Sewage, Oils, Grease         Avg. = 50 gpm           Pump Station         5-12         Pump Station #3         17231 Morgan Cir.         M         City of Laurinburg. RC 28353         Sewage, Oils, Grease         Avg. = 50 gpm           Recreational Facility         1-3         Scotland Post #50         311 Yadkin Ave.         L         Scotland Post #60         Avg. = 50 gpm           Instrumentary         Restrictible         1-3         Correr Pantry         12200 McC	2	Print/Sign Shop	X-3	Woody's Printing & Copy Shop	200 John's Rd. Laurinburg, NC 28352	Н		Solvents, Inks, Dyes, Oils, Photographic Chemicals		34.762959	-79.466696
Pump Station         5-9         Pump Station #15         11758 McColl Rd.         M City of Laurinburg. C 28352         C Roy of Laurinburg. C 28353         Po Box 249 Po Box 249         Avg = 65 gpm           Pump Station         5-10         Pump Station #4         1811.5 Main St.         M City of Laurinburg. C 28353         Rowage, Oils, Grease         Avg = 580 gpm           Pump Station         5-11         Pump Station #4         17900 Old Lumberton Rd.         M City of Laurinburg. S 28353         Rowage, Oils, Grease         Avg = 110 gpm           Pump Station         5-12         Pump Station #4         17231 Morgan Cir.         M City of Laurinburg. C 28353         Rowage, Oils, Grease         Avg = 50 gpm           Recreational Facility         1-3         Scotland Post #50         17231 Morgan Cir.         M City of Laurinburg. C 28353         Rowage, Oils, Grease         Avg = 50 gpm           Recreational Facility         1-3         Scotland Post #50         311 Yadkin Ave.         Los Contand Post #50         Laurinburg. NC 28353         Rertilizers, Herbicides, Seasonal           Institution of Station         AA-8 Glabon (ib & Gas Co. Inc. Laurinburg. NC 28352         Laurinburg. NC 28353         Rertilizers, Herbicides         Avg-1000 gal tank           Fac. Di. 0-009381         AA-9 Glabon (ib & Gas Co. Inc. Laurinburg. NC 28352         Hooper Patrole         Laurinburg. NC 28352         H	16, 17	Pump Station	S-8		13971 Highland Rd. Laurinburg, NC 28352	Σ	353	Sewage, Oils, Grease		34.762552	-79.429533
Pump Station         5-10 Pump Station #29         1811 S. Main St.	10	Pump Station	6-S		11758 McColl Rd. Laurinburg, NC 28352	Σ —		Sewage, Oils, Grease		34.731624	-79.502794
Pump Station         S-11         Pump Station #4         17900 Old Lumberton Rd.         M         City of Laurinburg         Sewage, Oils, Grease           Pump Station         S-12         Pump Station #3         17231 Morgan Cir.         M         City of Laurinburg, NC 28353         Sewage, Oils, Grease           Recreational Facility         I-3         Scotland Post #50         117231 Morgan Cir.         M         City of Laurinburg, NC 28353         Sewage, Oils, Grease           Recreational Facility         I-3         Scotland Post #50         311 Yadkin Ave.         L         Scotland Post #50         Fertilizers, Herbicides, C/O Parks & Rec           UST         AA-8         Gibson Oil & Gas Co. Inc.         Laurinburg, NC 28352         C/O Parks & Rec         Pesticides           Gas Station         AA-9         Gibson Oil & Gas Co. Inc.         Laurinburg, NC 28352         H         Cargib L LLC         Gasoline, Gas Mix           Gas Station         F-10         Community Stop 3         12500 Hwy. 401 S.         H         Cooper Petroleum         Gasoline, Gas Mix           Gas Station         AA-9 Fac. ID: 0-0093342         Laurinburg, NC 28352         H         Cooper Petroleum         Gasoline, Gas Mix           Gert, #: 20160125301         Laurinburg, NC 28352         Laurinburg, NC 28352         Laurinburg, NC 28352 <t< td=""><td>11</td><td>Pump Station</td><td>S-10</td><td>Pump Station #29</td><td>1811 S. Main St. Laurinburg, NC 28352</td><td>Σ</td><td></td><td>Sewage, Oils, Grease</td><td></td><td>34.748654 -79.485709</td><td>.79.485709</td></t<>	11	Pump Station	S-10	Pump Station #29	1811 S. Main St. Laurinburg, NC 28352	Σ		Sewage, Oils, Grease		34.748654 -79.485709	.79.485709
Pump Station         5-12         Pump Station #3         17231 Morgan Cir.         M         City of Laurinburg         City of Laurinburg         Sewage, Oils, Grease           Recreational Facility         1-3         Scotland Post #50         11 Yadkin Ave.         L         Scotland Post #50         Fertilizers, Herbicides, C/O Parks & Rec           Recreational Facility         1-3         Scotland Post #50         311 Yadkin Ave.         L         Scotland Post #50         Fertilizers, Herbicides, C/O Parks & Rec           Laurinburg, NC 28352         C/O Parks & Rec         Pesticides         Pesticides           UST         AA-8         Gibson Oil & Gas Co. Inc.         Laurinburg, NC 28352         AB-O Morgan St.         Kerosene, Kero Mix           Fac. ID: 0-009381         Cert. #: 20150286701         Laurinburg, NC 28352         AB-O Morgan St.         Kerosene, Kero Mix           UST         Fac. ID: 0-009381         Laurinburg, NC 28352         AB-O Morgan St.         Recreated Hill, NC 28351         AB-O Morgan St.           Cert. #: 20150286701         AB-O Morgan St.           Cert. #: 20160125301         AB-O Morgan St.         AB-O Morgan St.         AB-O Morgan St.         AB-O Morgan St.         AB-O Morgan St. <td>17</td> <td>Pump Station</td> <td>S-11</td> <td>Pump Station #4</td> <td>17900 Old Lumberton Rd. Laurinburg, NC 28352</td> <td>Σ</td> <td></td> <td>Sewage, Oils, Grease</td> <td></td> <td>34.775527</td> <td>-79.433248</td>	17	Pump Station	S-11	Pump Station #4	17900 Old Lumberton Rd. Laurinburg, NC 28352	Σ		Sewage, Oils, Grease		34.775527	-79.433248
Recreational Facility         1-3         Scotland Post #50         311 Yadkin Ave.         L         Scotland Post #50         Fertilizers, Herbicides, C/O Parks & Rec         Fertilizers, Herbicides, Post #68           UST         F-9         Corner Pantry         12200 McColl Rd.         H         Cargib 1 LLC         Gasoline, Gas Mix           Gas Station         Fac. ID: 0-009381         Laurinburg, NC 28352         9340 Morgan St.         Kerosene, Kero Mix           Cert. #: 20150286701         Laurinburg, NC 28352         H         Cooper Petroleum         Gasoline, Gas Mix           Gas Station         AA-9         Fac. ID: 0-009381         Laurinburg, NC 28352         H         Cooper Petroleum         Gasoline, Gas Mix           Gas Station         AA-9         Fac. ID: 0-008342         Laurinburg, NC 28352         H         Cooper Petroleum         Gasoline, Gas Mix           Cort. #: 20160125301         Cert. #: 20160125301         Laurinburg, NC 28352         Laurinburg, NC 28352         Laurinburg, NC 28352	17	Pump Station	S-12	Pump Station #3	17231 Morgan Cir. Laurinburg, NC 28352	Σ	353	Sewage, Oils, Grease		34.768276 -79.430203	79.430203
UST         F-9         Corner Pantry         12200 McColl Rd.         H         Cargib 1 LLC         Gasoline, Gas Mix           Gas Station         AA-8         Gibson Oil & Gas Co. Inc.         Laurinburg, NC 28352         9340 Morgan St.         Kerosene, Kero Mix           Fac. ID: 0-009381         Laurel Hill, NC 28351         Laurel Hill, NC 28351         Rerosene, Kero Mix           Oert #: 20150286701         12500 Hwy. 401 S.         H         Cooper Petroleum         Gasoline, Gas Mix           Gas Station         AA-9 Fac. ID: 0-008342         Laurinburg, NC 28352         12780 Hwy 501 South         Laurinburg, NC 28352	2	Recreational Facility	I-3		311 Yadkin Ave. Laurinburg, NC 28352	J	1353	Herbicides,	uc	34.764838 -79.470777	.79.470777
UST       F-10 Community Stop 3       12500 Hwy. 401 S.       H       Cooper Petroleum       Gasoline, Gas Mix         Gas Station       AA-9 Fac. ID: 0-008342       Laurinburg, NC 28352       12780 Hwy 501 South         Cert. #: 20160125301       Laurinburg, NC 28352       Laurinburg, NC 28352	10	UST Gas Station	F-9 AA-8	Corner Pantry Gibson Oil & Gas Co. Inc. Fac. ID: 0-009381 Cert. #: 20150286701	12200 McColl Rd. Laurinburg, NC 28352	Н	3351	Gasoline, Gas Mix Kerosene, Kero Mix		34.741487  -79.495261	.79.495261
	10	UST Gas Station	F-10 AA-9	Community Stop 3 Fac. ID: 0-008342 Cert. #: 20160125301	12500 Hwy. 401 S. Laurinburg, NC 28352	Н		Gasoline, Gas Mix	(1) 12,000 gal tank (1) 8,000 gal tank	34.745108	.79.490753

Indirect Potential Contaminant Sources of Wellhead Protection Areas conti	rces of Wellhead Protectic	Vellhead Protection	on Areas	continued	Rick					
PCS Site	PCS Site			Physical Location	Category	Property Owner Contact	Contaminant	Quantity	Latitude	Longitude
UST   F-7   Nic's Pic Kwik 9   11761 N			11761	11761 McColl Rd.	Н	Charles Nichols	Gasoline, Gas Mix	(1) 10,000 gal tank   34.732057   -79.501503	34.732057	-79.501503
Gas Station AA-6 PIRF: 29930 Laurinbu	_	_	Laurinbı	Laurinburg, NC 28352		908 W. Covington St.		(1) 6,000 gal tank		
PIRF A-11 Fac. ID: 0-008086	A-11 Fac. ID: 0-008086	ac. ID: 0-008086				Laurinburg, NC 28352		(1) 4,000 gal tank		
Cert. #: 20150531201	Cert. #: 20150531201	ert. #: 20150531201					Kerosene, Kero Mix	(1) 2,000 gal tank		
UST F-8 Nic's 8 12001 McColl Rd.			12001 Mc	Coll Rd.	Н	James Harris	Gasoline, Gas Mix	(2) 8,000 gal tank   34.739720   -79.495550	34.739720	-79.495550
Gas Station AA-7 PIRF: 2856 Laurinbur,	_	_	Laurinbur	Laurinburg, NC 28352		PO Box 781		(1) 4,000 gal tank		
PIRF A-13 Fac. ID: 0-009250	A-13 Fac. ID: 0-009250	ac. ID: 0-009250				Laurinburg, NC 28353	Kerosene, Kero Mix	(1) 1,000 gal tank		
Cert. #: 20150532201	Cert. #: 20150532201	.ert. #: 20150532201					Diesel	(1) 4,000 gal tank		
Wood Processing FF-2 Carter Lumber 13402 Hi			13402 Hi	13402 Highland Rd.	Н	Carter Lumber	Petroleum products	Unknown	34.754824	34.754824 -79.430583
Pre-Sanitary Landfill E-2 UDS538 - Old Landfill Laurinbu			Laurinbu	Laurinburg, NC 28352		601 Talmadge Rd.	and other chemicals			
						Kent, OH 44240	stored, treated wood			
							residue			

## **Individual Well Site Risk Assessment Results**

\* Adapted from EPA (1993), and the Oregon Wellhead Protection Program

Well Site: 02 - 401 Willow Dr. continued

			D:	TATEDA			
Map Code	PCS Site	Risk	Distance from Well (ft.)	WHPA Radius (ft.)	Proximity Score	Category Score*	Final Score
K-2	Scotland Memorial Hospital	Н	690	3,000	0.77	3	2.31
Q-2							
F-11			107				
GG-1 G-2	National Guard Armory	Н	695	3,000	0.77	3	2.31
Q-10	Moe's Chicken	M	980	3,000	0.67	3	2.02
F-1	Scotland Stop & Shop	Н	1,055	3,000	0.65	3	1.95
AA-1	Fac. ID: 0-009151						
	Cert #: 20120478201						
W-1	One Hour Cleaners	Н	1,150	3,000	0.62	3	1.85
B-1	PIRF Inc.: 830001						
A-1			,				
F-2	WilcoHess	Н	1,400	3,000	0.53	3	1.60
AA-2	Tier II: 4054984						
D-2	Fac. ID: 0-009289						
0.0	Cert #: 20140088101	2.6	720	2.000	0.76	2	1.50
Q-9	South Fire Station - Station 6	M	720	3,000	0.76	3	1.52
A-8	City Limits Grocery	Н	1,565	3,000	0.48	3	1.44
P-4	PIRF Inc.: 11621 Allstate Glass	Н	1,665	3,000	0.45	3	1.34
P-2	Doug's Tire Shop	Н	1,663	3,000	0.43	3	1.33
X-2	Eastcoast Signs & Graphics	Н	1,715	3,000	0.43	3	1.29
A-5	South Main Exxon	Н	1,740	3,000	0.42	3	1.26
11 3	PIRF Inc.: 15449	''	1,7 10	3,000	0.12	3	1.20
P-1	Scotland Motors	Н	1,390	3,000	0.54	2	1.07
K-1	Scotland County Rehab Center	M	1,460	3,000	0.51	2	1.03
Q-1	and Urgent Care		,	,			
N-1	Laurinburg Water Treatment	Н	2,085	3,000	0.31	3	0.92
G-1	Plant						
D-1	Tier II: 4015944						
H-2	American Tower Corporation	M	1,725	3,000	0.43	2	0.85
Q-5	Site Name: Legion Park NC						
	Site #: NC 021292						
	FCC Tower Reg No 1056789						
N-4	Well Site 6	Н	2,160	3,000	0.28	3	0.84
J-1	Taylor's Detailing	M	1,750	3,000	0.42	2	0.83
EE-1	Byrd's Pool Services	L	2,175	3,000	0.28	3	0.83
P-7	Haney's Tire & Recapping Services	Н	1,925	3,000	0.36	2	0.72
T-1	Storage Solution Self Storage	L	910	3,000	0.70	1	0.70
K-3	Hospice of Scotland County	M	1,990	3,000	0.34	2	0.67
Q-3 0-1	Advance Auto Parts	M	2,380	3,000	0.21	2	0.41
	ravance rate i ai ts	141	0,500	3,000	0.41		0.71

Well Site: 02 - 401 Willow Dr. continued

Map Code	PCS Site	Risk	Distance from Well (ft.)	WHPA Radius (ft.)	Proximity Score	Category Score*	Final Score
F-3	Community Stop One/Exxon	Н	2,610	3,000	0.13	3	0.39
AA-3	Fac. ID: 0-008341						
	Cert #: 20120193701						
J-2	Exxon Car Wash (Manual)	M	2,700	3,000	0.10	3	0.30
0-2	AutoZone	M	2,580	3,000	0.14	2	0.28
F-4	Circle K Stores Inc.	Н	2,875	3,000	0.04	3	0.13
AA-4	Fac. ID: 0-023253						
	Cert. #: 20150700501						
P-3	Safeway Motors Sales & Rental	Н	2,910	3,000	0.03	2	0.06
W-2	Village Cleaners	Н	2,970	3,000	0.01	2	0.02
B-2	PIRF Inc.: 830002						
A-2							

Total Risk Score 30.23

Well Site: 05 - 523 Baker Ct.

Map Code	PCS Site	Risk	Distance from Well (ft.)	WHPA Radius (ft.)	Proximity Score	Category Score*	Final Score
N-6	Well Site 13	Н	1,875	2,805	0.33	3	0.99
K-3	Hospice of Scotland County	M	1,935	2,805	0.31	2	0.62
Q-3							
M-1	Laurinburg Housing Authority	L	2,125	2,805	0.24	1	0.24
H-1	Crown Castle Tower	M	2,670	2,805	0.05	2	0.10
Q-4	Site Name: ANS 014 930334						
	Laurinburg So.						
	FCC Tower Reg No 1278829						
N-1	Laurinburg Water Treatment PlantT	Н	2,730	2,805	0.03	3	0.08
G-1							
D-1							

Total Risk Score 2.03

Well Site: 06 - 605 Lauchwood Dr.

Map Code	PCS Site	Risk	Distance from Well (ft.)	WHPA Radius (ft.)	Proximity Score	Category Score*	Final Score
N-4	Well Site 6	Н	35	1,802	0.98	3	2.94
N-1	Laurinburg Water Treatment Plant	Н	415	1,802	0.77	3	2.31
G-1	Tier II: 4015944						
D-1							
K-1	Scotland County Rehab Center and	M	680	1,802	0.62	2	1.25
Q-1	Urgent Care						
K-3	Hospice of Scotland County	M	1,190	1,802	0.34	2	0.68
Q-3							
K-2	Scotland Memorial Hospital	Н	1,470	1,802	0.18	3	0.55
Q-2							
F-11							
H-1	Crown Castle Tower	M	1,340	1,802	0.26	2	0.51
Q-4	Site Name: ANS 014 930334						
	Laurinburg So.						
	FCC Tower Reg No 1278829						

Total Risk Score 8.24

## Well Site: 08 - 1767 Berwick Dr.

Map Code	PCS Site	Risk	Distance from Well (ft.)	WHPA Radius (ft.)	Proximity Score	Category Score*	Final Score
N-5	Well Site 8	Н	25	1,816	0.99	3	2.96
A-6	St. Andrews University	Н	1,390	1,816	0.23	3	0.70
D-4	St. Andrews Physical Plant						
Q-8	PIRF Inc.: 29582						
<b>Z-3</b>	Tier II: 4089089						
	Fac. ID: 5829247						

Total Risk Score 3.66

## Well Site: 09 - 1801 Berwick Dr.

Map Code	PCS Site	Risk	Distance from Well (ft.)	WHPA Radius (ft.)	Proximity Score	Category Score*	Final Score
N-5	Well Site 8	Н	1,720	1,950	0.12	3	0.35
S-4	Pump Station #28	Н	1,935	1,950	0.01	3	0.02

Total Risk Score **0.38** 

Well Site: 10 - 2218 Elm Ave.

Map Code	PCS Site	Risk	Distance from Well (ft.)	WHPA Radius (ft.)	Proximity Score	Category Score*	Final Score
N-2	Well Site 10	Н	25	2,943	0.99	3	2.97
S-2	Pump Station #19	M	345	2,943	0.88	2	1.77
N-3	Well Site 12	Н	2,545	2,943	0.14	3	0.41
S-1	Pump Station #17	M	2,525	2,943	0.14	2	0.28

Total Risk Score <u>5.43</u>

## Well Site: 11 - 281 Magnolia Dr.

Map Code	PCS Site	Risk	Distance from Well (ft.)	WHPA Radius (ft.)	Proximity Score	Category Score*	Final Score
A-6	St. Andrews University	Н	500	1,601	0.69	3	2.06
D-4	St. Andrews Physical Plant						
Q-8	PIRF Inc.: 29582						
<b>Z-3</b>	Tier II: 4089089						
	Fac. ID: 5829247						
I-1	St. Andrews University Baseball	L	920	1,601	0.43	1	0.43
	Field						

Total Risk Score 2.49

## Well Site: 12 - 11159 Hasty Rd.

Map Code	PCS Site	Risk	Distance from Well (ft.)	WHPA Radius (ft.)	Proximity Score	Category Score*	Final Score
N-3	Well Site 12	Н	25	1,696	0.99	3	2.96
S-1	Pump Station #17	M	1,550	1,696	0.09	2	0.17

Total Risk Score 3.13

## Well Site: 13 - Eastover Dr.

Map Code	PCS Site	Risk	Distance from Well (ft.)	WHPA Radius (ft.)	Proximity Score	Category Score*	Final Score
N-6	Well Site 13	Н	25	2,436	0.99	3	2.97
H-1	Crown Castle Tower	M	1,785	2,436	0.27	2	0.53
Q-4	Site Name: ANS 014 930334 Laurinburg So. FCC Tower Reg No 1278829						
K-3 Q-3	Hospice of Scotland County	M	2,180	2,436	0.11	2	0.21

Total Risk Score 3.71

## Well Site: 14 - 455 Sugar Rd.

Map Code	PCS Site	Risk	Distance from Well (ft.)	WHPA Radius (ft.)	Proximity Score	Category Score*	Final Score
N-6	Well Site 13	Н	2,365	3,000	0.21	3	0.64
L-1	Laurinburg WWTP	M	2,885	3,000	0.04	2	0.08
D-3	Fac. ID: 5818693						

Total Risk Score **0.71** 

## Well Site: 15 - 649 Hall St.

Map Code	PCS Site	Risk	Distance from Well (ft.)	WHPA Radius (ft.)	Proximity Score	Category Score*	Final Score
I-2	Cypress Creek Golf Link	M	945	3,000	0.69	2	1.37
FF-1	Edwards Wood Products	Н	2,030	3,000	0.32	3	0.97
V-1	Carmichael Farm	L	1,065	3,000	0.65	1	0.65
DD-1	Covington Cemetary	L	1,630	3,000	0.46	1	0.46

Total Risk Score 3.44

## Well Site: 16 - 14029 Dixie Guano Rd.

Map Code	PCS Site	Risk	Distance from Well (ft.)	WHPA Radius (ft.)	Proximity Score	Category Score*	Final Score
<b>Z-2</b>	Duke Energy Progress Inc.	Н	685	1,575	0.57	3	1.70
BB-1	Scotland Salvage & Recycling	Н	810	1,575	0.49	3	1.46
A-7	Royster Co.PIRF Inc.: 6362	Н	915	1,575	0.42	3	1.26
EE-3	Ready Mix Concrete Company	Н	1,175	1,575	0.25	3	0.76
G-3							
Н-3	Duke Energy Progress Inc.	M	1,270	1,575	0.19	2	0.39
Q-6							

Total Risk Score 5.56

## Well Site: 17 - 639 Hall St.

Map Code	PCS Site	Risk	Distance from Well (ft.)	WHPA Radius (ft.)	Proximity Score	Category Score*	Final Score
X-1	Speedy Sign Shop	Н	1,435	3,000	0.52	3	1.57
A-9	Servco 02611	Н	1,480	3,000	0.51	3	1.52
L-2	Laurinburg WWTP, Drying Beds	M	955	3,000	0.68	2	1.36
S-6	Leith Creek Pump Station PS(LC#2)	M	1,090	3,000	0.64	2	1.27
S-5	Leith Creek Pump Station PS(LC#1)	М	1,100	3,000	0.63	2	1.27

Well Site: 17 - 639 Hall St. continued

Map Code	PCS Site	Risk	Distance from Well	WHPA Radius	Proximity	Category Score*	Final Score
Code			(ft.)	(ft.)	Score	Score	Score
A-7	Royster Co.	Н	1,975	3,000	0.34	3	1.03
	PIRF Inc.: 6362						
<b>Z-2</b>	Duke Energy Progress Inc.	Н	2,015	3,000	0.33	3	0.99
S-7	Pump Station #23	M	1,935	3,000	0.36	2	0.71
CC-2	Waverly Mills Plant #3	Н	2,320	3,000	0.23	3	0.68
B-3							
Q-7							
E-1	Laurinburg Dump	Н	2,360	3,000	0.21	3	0.64
	UDS321 - Old Landfill						
BB-1	Scotland Salvage & Recycling	Н	2,375	3,000	0.21	3	0.63
F-6	Community Mart/Citgo	Н	2,385	3,000	0.21	3	0.62
AA-5	Gibson Oil & Gas Co. Inc.						
A-4	PIRF Inc.: 29996						
	Fac. ID: 0-023417						
	Cert. #: 20150286901						
CC-1	Prince Plant #3	M	2,315	3,000	0.23	2	0.46
Н-3	Duke Energy Progress Inc.	M	2,335	3,000	0.22	2	0.44
Q-6							
S-3	Pump Station #24	M	2,525	3,000	0.16	2	0.32
EE-3	Ready Mix Concrete Company	Н	2,695	3,000	0.10	3	0.31
G-3							
GG-2	Sanitation Dept.	Н	2,715	3,000	0.10	3	0.29
EE-2	Public Works Facility						
<b>Z-1</b>							
P-5			0.000	0.000	2.2.1		0.11
P-6	Caulder's Service Center	Н	2,890	3,000	0.04	3	0.11
F-5	City of Laurinburg	Н	2,895	3,000	0.04	3	0.11
A-3	Fleet Fuel Station						
	PIRF Inc.: 29681						
	Fac. ID: 0-008045						
	Cert. #: 20150557501						
GG-3	Mikki Caulders Towing	M	2,965	3,000	0.01	2	0.02

Total Risk Score **14.31** 

## Well Site: 18 - 13308 Old Johns Rd.

Map Code	PCS Site	Risk	Distance from Well (ft.)	WHPA Radius (ft.)	Proximity Score	Category Score*	Final Score
				2,143			0.00

Total Risk Score **0.00** 

Note: There are no individual potential contaminant sites within this wellhead protection area. Any contamination would likely be cause by agricultural/farming operations in the area.

Well Site: 19 - 13198 Eastover Ln.

Map Code	PCS Site	Risk	Distance from Well (ft.)	WHPA Radius (ft.)	Proximity Score	Category Score*	Final Score
				2,591			0.00

Total Risk Score 0.00

Note: There are no individual potential contaminant sites within this wellhead protection area. Any contamination would likely be cause by agricultural/farming operations in the area.

Well Site: 20 - 1731 Berwick Dr.

Map Code	PCS Site	Risk	Distance from Well (ft.)	WHPA Radius (ft.)	Proximity Score	Category Score*	Final Score
N-4	Well Site 6	Н	1,460	1,996	0.27	3	0.81
A-6 D-4 Q-8 Z-3	St. Andrews University St. Andrews Physical Plant PIRF Inc.: 29582 Tier II: 4089089 Fac. ID: 5829247	Н	1,660	1,996	0.17	3	0.51
N-1 G-1 D-1	Laurinburg Water Treatment Plant Tier II: 4015944	Н	1,840	1,996	0.08	3	0.23
K-1 Q-1	Scotland County Rehab Center and Urgent Care	М	1,830	1,996	0.08	2	0.17

Total Risk Score 1.71

## **Scotland County Solid Waste Site Locations**

Stewartsville South					
7981 McColl Road Laurinburg, NC 28352 Phone: (910) 277-3104	Monday, Wednesday, and Saturday 7 a.m 6 p.m.				
Williamson/Livi	ngston Quarters				
16600 St. John's Church Road Gibson, NC 28343 Phone: (910) 462-4387	Monday, Wednesday, and Saturday 7 a.m 6 p.m.				
Sneads	s Grove				
20640 Sneads Grove Road Laurinburg, NC 28352 Phone: (910) 277-3106	Monday, Wednesday, and Saturday 7 a.m 6 p.m.				
Wag	ram				
20461 Wagram Road Laurinburg, NC 28352 Phone: (910) 277-3106	Monday, Wednesday, and Saturday 7 a.m 6 p.m.				
Palme	r Road				
17020 Palmer Road Marston, NC 28363 Phone: (910) 277-0350	Wednesday and Saturday 7 a.m 6 p.m.				
Patterson Road Landfill					
10681 Patterson Road Laurinburg, NC 28352 Phone: (910) 844-9206	Monday - Friday 8:00 a.m 4:30 p.m.				
Regulations:  ~ Full Service Solid Waste Collection Site  ~ The only recycling items accepted at this site are electronics					

## **Glossary of Acronyms and Abbreviations**

**IWC-Iredell Water Corporation** 

**EPA-Environmental Protection Agency** 

**DEQ-Division of Environmental Quality** 

**UST-Underground Storage Tank** 

**AST-Above ground Storage Tank** 

**VOC-Volatile Organic Compound** 

SOC-Semi-volatile Organic Compound

**PWS-Public Water Supply** 

**PWSS-Public Water Supply Section** 

WPC-Wellhead Protection Committee

WHPP-Wellhead Protection Program or Plan

WHPA-Wellhead Protection Area

Gpm-gallons per minute

**PCS-Potential Contamination Source** 

NPDES-National Pollutant Discharge Elimination System

SPCC-Spill Prevention Control and Countermeasures

**UIC-Underground Injection Control** 

DEACS-Division of Environmental Assistance and Customer Service

ORC-Operator Responsible in Charge

**WQCS-Water Quality Collection System** 

**SWAP-Source Water Assessment and Protection** 

SWDA-Solid Waste Disposal Act

**DWR-Division of Water Resources** 

EPCRA-Emergency Planning and Community Right to Know Act

PIRF-Pollution Incident Reporting Form

**CWA-Clean Water Act** 

ECHO-Enforcement and Compliance History Online

CERCLA-Comprehensive Environmental Response, Compensation, and Liability Act

OERR-Office of Emergency and Remedial Response

NCP-National Contingency Plan

RCRA-Resource Conservation and Recovery Act

TRI-Toxic Release Inventory

NCDA-North Carolina Department of Agriculture

FRO - Fayetteville Regional Office

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haracteristics+of+middendorf+formation&source=bl&ots=B1aLqQAYbH&sig=sN37 AWG6rictIL1vh9ujuyP2lMY&hl=en&sa=X&ved=0ahUKEwjVjay1n7DPAhVKeyYKHY w0D10Q6AEILzAC#v=onepage&q=characteristics%20of%20middendorf%20formation&f=false

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City of Laurinburg website: <a href="http://www.laurinburg.org/">http://www.laurinburg.org/</a>

Source Water Assessment Report for City of Laurinburg (2015, July 14). Retrieved from: <a href="http://www.ncwater.org/files/swap/SWAP">http://www.ncwater.org/files/swap/SWAP</a> Reports/0383010 7 14 2015 85 11.pdf

Local Water Supply Plan, North Carolina Division of Water Resources: <a href="http://www.ncwater.org/Water Supply Planning/Local Water Supply Plan/report.php?pwsid=03-83-010&year=2015">http://www.ncwater.org/Water Supply Planning/Local Water Supply Plan/report.php?pwsid=03-83-010&year=2015</a>

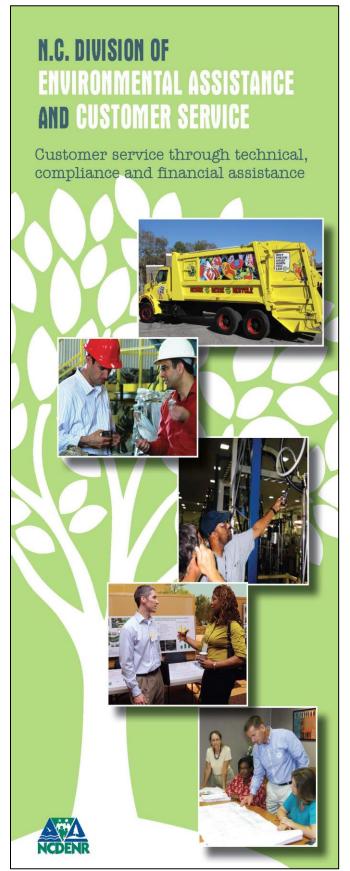
Ground Water Division, North Carolina Division of Water Resources, NC Division of Environmental Quality: <a href="http://www.ncwater.org/?page=20">http://www.ncwater.org/?page=20</a>

City of Laurinburg 2015 Consumer Confidence Report: <a href="http://www.laurinburg.org/Data/Sites/1/media/water-wastewater/ccr-2015.pdf">http://www.laurinburg.org/Data/Sites/1/media/water-wastewater/ccr-2015.pdf</a>

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Scotland County Emergency Services, Laurinburg, NC, SARA Title III Tier II Files

## NC Division of Environment Assistance and Customer Service (DEACS) Brochure





The N.C. Division of Environmental Assistance and Customer Service (DEACS) assists citizens, businesses, local governments and communities statewide on a diverse range of environmental issues.

## **DEACS** technical services:

- Toll-free hotline with experienced staff to answer your environmental questions
- On-site assessments and training for waste, water and energy management
- Compliance information and tips
- Environmental recognition programs
- Grants for recycling businesses and local governments
- Recycling infrastructure support
- Statewide points of contact for permit information and environmental assistance



Within the N.C.Department of Environment and Natural Resources, DEACS works to protect and improve North Carolina's environment while supporting a strong economy.

Environmental Assistance Hotline 1-877-623-6748 (toll-free) eac@ncdenr.gov ncenvironmentalassistance.org



2000 copies of this public document were printed on 100% recycled content and FSC certified paper at a cost of \$713.79 or \$0.24 each.

## Laurinburg Educational Tri-fold Brochure on Wellhead Protection





# WELLHEAD PROTECTION PROGRAM

City of Laurinburg PO Box 249 Laurinburg, NC 28353 (910) 277-8324



system care, please visit www.epa.gov/septic

# Groundwater contaminated by poorly or untreated household wastewater poses dangers to drinking water and to the environment. Septic system maintenance comes down to four key elements: Inspect and Pump Frequently Use Water Efficiently Properly Dispose of Waste Maintain Your Drainfield For more information on septic systems and

MAINTAIN YOUR SEPTIC

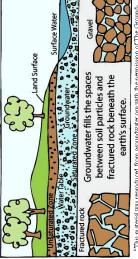
# The state of the s

Grease sticks to the insides of drain pipes and sewer pipes, restricting water flow. As more and more fats, oils and grease accumulate, the greater the chances of a back-up. Sewage can back-up into your tubs or toilets; even worse, it can overflow into streams and groundwater. Please be proactive in fighting grease., don't pour it down the drain!!!

BE AWARE OF THE DANGERS

# WHAT IS GROUNDWATER?

logic formations of soil, sand and rocks called Groundwater is the water found underground It is stored in and moves slowly through geoin the cracks and spaces in soil, sand and rock. aquifers. The City of Laurinburg uses groundwater it pumps from the ground using sixteen (16) wells located in our service area.



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## **PROTECTION PROGRAM** THE WELLHEAD

The City of Laurinburg is implementing a protect its water supply from contamination. As a part of the program, we have identified the vulnerable areas around our well sites called the "Wellhead Protection Areas". Chemicals and areas can be drawn into the well, possibly contaminating our community's drinking water areas must be very careful with chemicals and other pollutants spilled or dumped in these preserve our water quality for our current and future needs. Residents and businesses in Wellhead Protection Program to other pollutants. Help us to

Many of our daily activities can pollute our surface water and groundwater. Sources of groundwater pollution include:



Used oil, paint thinner, gasoline and other chemicals poured on the



(aboveground and underground). Leaking fuel storage tanks



on lawns, golf courses and agriculture Overuse of pesticides and fertilizers fields.



Chemical spills at businesses, farms and along highways.



landfills.



Failing septic tanks.

1) Leaking sewer lines.



Improperly abandoned wells. 



Farm machinery repair shops/ Auto-Unlined waste pits, ponds and lagoons. 3



Cemeteries/Funeral Homes



Golf Courses



# Animal Feedlot/Animal Waste Stor-

# HOW CAN YOU HELP?

Water is our most valuable natural resource and we are responsible for protecting it! You can help by doing your part to protect our supply by supporting this program. Here are some tips:

- Never pour used oil, paint thinner or other hazardous chemicals on the ground or down the drain. Take them to a recycling center or to a Household Hazardous Waste Collections Day.
- Check for and fix leaks in storage tanks (i.e. home heating oil/kerosene) at your home or business.
- Inspect and pump your septic tank as needed.
- Have any unused wells on your property properly abandoned.
- Minimize your use of pesticides fertilizers, storing them properly.
- junk and debris on your Clean up property.
- Report all chemical spills immediately.
- Encourage community leaders and businesses to do everything possible to protect our drinking water supply.



## **Managing Agricultural Fertilizer Application Flyer**

## Managing Agricultural Fertilizer Application



## PROTECTION PROGRAM WELLHEAD

# MANAGING FERTILIZER USE NEAR DRINKING WATER SUPPLIES

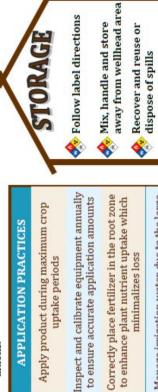
through field runoff or leach into ground water. The two main components of If improperly managed, elements of fertilizer can move into surface water fertilizer that are of greatest concern to public drinking water supplies are nitrogen (N) and phosphorus (P). Crop producers need to match nitrogen ciency. Due to health risk, the EPA set a drinking water maximum contaminant level (MCL) of 10 milligrams per liter (mg/l) for nitrate measured as nitrogen. The goal of the prevention measures, as described below, are to minimize nutrient losses from agricultural land occurring by edge-of-field amounts of nutrients necessary to produce the crop, applying nutrients at the proper times and with proper methods, implementing additional farming ing a comprehensive nutrient management plan and using only the types and practices to reduce nutrient losses, and following proper procedures for fertiapplications to crop uptake to minimize nitrate leaching and maximize effirunoff and by leaching from the root zone. This can be achieved by developlizer storage and handling.

# APPLICATION RATES AND FERTILIZER TYPES

- Limit fertilizer to an amount necessary to achieve a realistic goal
- Perform yearly soil sampling to determine nutrient needs
- When calculating rate of application, credit other sources to include nitrogen and phosphorous contributions from previous legume crops, irrigation water, manure, and organic matter
- Understand and follow fertilizer yield goals based on soil properties, available moisture, yield history, and management level
- Apply the appropriate form of nitrogen fertilizer based on soil and weather con-

Apply product during maximum crop APPLICATION PRACTICES

uptake periods



Manage irrigation water due to the large amount of water applied. Sprinklers, precision applicators, surges and drips can apply water uniformly.

minimalizes loss

## **Gas/Service Station Best Management Practices Flyer**



## Gas/Service Station Best **Management Practices**



## PROTECTION PROGRAM WELLHEAD

# Gas Stations Can Be the Source of Several Contaminants

- Oil and gas spilled onto paved areas are easily washed away by water, either from hoses or rainfall
- Engine and brake residues contain antifreeze, grease, oil, copper, and even asbestos.
- Engine degreasers contain copper and brass.
- Lead, oil, and grease are residues of radiator flushing.
- Oil, grease, and detergents drain from car washing.
- Engine washing releases aluminum and iron
- Brakes are a source of asbestos and cadmium washes from tires.

## **WHAT CAN YOU DO?**

## Fuel Dispensing Areas

- absorbents for leaks and spills. Never wash down fueling areas unless the water is collected and disposed of properly. An adequate supply of absorbent materials Maintain fuel dispensing areas using dry methods such as sweeping or use rags and should be kept on hand. >
  - Fit fuel dispensing nozzles with automatic shutoffs.
  - Post signs at the fuel dispenser or fuel island discouraging vehicle owners/operators against "topping off" fuel tanks. DD
    - Emergency shutoff switches should be plainly labeled
    - Underground storage tanks should be fitted with spill containment and overfill prevention systems. D D

## **General Facility**

- Clean leaks and drips on a routine basis, and dispose of cleaning materials properly. DDD
  - Manage materials and waste to reduce adverse impacts on storm water quality.
- Prepare and maintain a spill response plan. The plan should include an estimate of the maximum quantity of fuel that could be spilled in the event of an equipment failure, along with a plan to prevent it from reaching groundwater. The plan should describe containment and/or diversionary structures or equipment needed. Steps should be taken to ensure the necessary equipment, personnel and other resource
  - All employees should be trained (upon hining and annually thereafter) on the spill response plan and proper disposal of waste. Σ
- The facility should post a notification list including the names and contact information for local management, remote management, fire and police, local and state agencies that need to be notified and spill response contractors.
  - Dispose of waste oil properly and recycle used oil filters (NC House Bill 1465 prohibits the disposal of oil filters in landfills).

## **Helena Chemical Inventory**

## Helena Chemical Inventory 17321 Harry Malloy Rd., Laurinburg Inventory of Maximum Chemical On Hand

Chemical Type	Max Quantity (gallons)
Pesticides:	
(Warrant) 2-chloro-n-ethoxymethyl-n-2 ethly-6 methyphenyl	2,650
Aluminum Phosphide Phosfume Tables	5
Counter 20G ( Terbufos)	50
Mepiquat, Mepex, Mepstar, Mep 42	2,750
Phorate (Thimet)	40
Reflex-sodium salt of fomesafen	25
Herbicides:	
Altrazine 4F Atrazine 4L	2,600
Barrage HF 2-Ethylhexyl Ester of 2.4-D Acetic Acid	2,650
Diuron 4L - Direx 4L	25
Flexstar GT (Formsafen Sodime Salt)	2,500
Gramoxone SL 2.0 Helm-Quat. Solera Paraquat, Parazone	25,853
Halex GT	33,390
Liberty 280 SL (Glufosinate Ammonium)	2,700
Prefix	40
Roundup - Powermax, Glystar Plus, Credit Extra	75,742
Touchdown Total (Glyphosate)	300
Insecticides:	
Dicrotophos (Bidrin 8) (Dicromax 8)	50
Lannate (Methomyl)	50
Mocap (Ethoprophos)	30
Harvest Aid for Cotton:	
Ethephon.6. Finish 6 Pro	2,500
Soil Fumigant:	
Telone II 1.3 Dichloropropene	110

## **Well Records**

## TOWN OF LAURINBURG, NC

INFORMATION FOR WELLS NO. 1-20

## **TABLE OF CONTENTS**

WELL NO. 1 – ABANDONED

WELL NO. 2 - INCLUDED

WELL NO. 3 - ABANDONED

WELL NO. 4 - NOT IN USE, USGS MONITOR

WELL NO. 5 – AWATING INFORMATION, SYDNOR WELL RICHMOND, VIRGINA

WELL NO. 6 - INCLUDED

WELL NO. 7 – ABANDONED, REPLACED BY WELL NO. 20 BUT ORIGINAL DRAWDOWN INCLUDED

WELL NO. 8 - INCLUDED

WELL NO. 9 - INCLUDED

WELL NO. 10 - INCLUDED

WELL NO. 11 – BILLSWELL DRILLING FAYETTEVILLE, NC HAVE INCLUDED GW-1 FORM

WELL NO. 12 - INCLUDED

WELL NO. 13 – INCLUDED

WELL NO. 14 - INCLUDED

WELL NO. 15 - INCLUDED

WELL NO. 16 - INCLUDED

WELL NO. 17 - INCLUDED

WELL NO. 18 - INCLUDED

WELL NO. 19 - INCLUDED

WELL NO. 20 - REPLACED NO. 7

## WELL NO. 1

**ABANDONED** 





## Complete Well and Pump Service

P. O. BOX 1085

**TELEPHONE 776-3415** 

SANFORD, NORTH CAROLINA 27330



Laurinburg, North Carolina Drillers Log - Well # 1 Driller: Worth F. Pickard February 17, 1978

			75
0	_	1	Topscil
1	-	12	Clay
12	-	18	Sand
18	900	41	Sand
			Sand
56	-	68	Clay
E	-	96	Sand
			Clay
			Sand
13¢	-	132	Clay
132	-	143	Sand
			Clay
			Sand
			Clay
184	-	196	Sand and Clay
			Clay
			Sand
224	en.	256	Clay
256	-	252	Clay hard
262	-	264	Fock

## WELL NO. 2



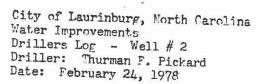
## CAROLINA WELL AND PUMP COMPANY, INC.

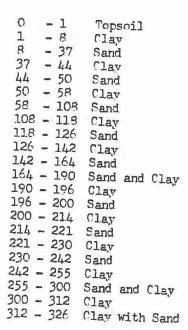
## Complete Well and Pump Service

P. O. BOX 1085

**TELEPHONE 776-3415** 

SANFORD, NORTH CAROLINA 27330







## Permanent Well # 2 - City of Laurinburg, N. C.

771		L.V.L.	INCH IS IN	GIN	TINA	WATER LAYEL	IACHES IN
	neg-	-9 11				. 9 10 10 10 10 10 10 10 10 10 10 10 10 10	
	AH started				1130	744.2"	20.5
7:00		47'	20.5	554	2100	734 104	20.5
7:02		491	20.5	554	2130	740 10	20.5
7:03	2	521 2"	20.5	554	3:00	749 5"	20.5
7:04	7	53º 6"	30.5	554	3:30	731 8"	20,5
1105	100-200	54191	20.5	554	4:00	731 98	20.5
7.06	100	550 IH	20.5	554	4130	740 6H	20.5
7:07		55° 4"	20.5	554	5100	740	20.5
108		560 6m	21	560	5130	744 10	20.5
7:09		57"	21,	560	6100	741 31	20.5 7 551
7:10		581	21	560	6130	74 10-	20.5
7112	* E	591 10"	21	560	7:00	740 2#	20.5
	y	601 91	Sec. 21	560	8100	749 8%	20.5
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7418	- July 1	61 9"	20.5	554	10:00	750	20.5
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1824		631 3"	20.5	554	1:00 Ar. June 6	74 11"	
126		631 14	20.5	554	2:00	750	20.5 554
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•30		63 BH	20.5	- 554	4100	751 2"	20.5
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144	17	66° 4"	20.5	554	7:00	751 3.5"	20.5
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355	Louis Committee	671 21	20.5	554	9100	764. 34	21
100	**	671 5H	20.5	554	10:00	761 2"	21
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120	5"	681 74	20.5	554	12:00 Youn	75° 6"	20.5
130	-7	69" 1"	20.5	554	1:00	749 11"	20.5
140	•	691 gu	20.5	554	2100	751 7"	20.5 556
190	*	701 .5"	عن.5	554	3100	75' 10"	20.5
100		701 311	20.5	554	4: 0	761 1"	20.5
115	• A	701 6.51	20.5	554	5100	761 1"	
130		701 101	30.5		6100	751 9.54	20,5 554
145		71 2.5"	30.5	554	7:00	761 24	20.5 554
100		72 44	20.5	554 5 <b>5</b> 4	6100	761 5.50	20,5
130		721 1"	30.5	554	9: 0	761 611	20,5
		7:1 B"	20.5	554	10:00	76 7.5	20,5
טכנ		350	20.5	554	11:00	761 7.5"	20.5
	Noor	/11 5.50	20.5	554	12:00 Hidnight	761 9"	20.5
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.7.4							
	97.2.15.	A. Car			e tiger and a		

## WELL NO. 3

**ABANDONED** 



XXXXXXX Box 28

## KEEXXXX 776-3415

## PERMANENT WELL #3 at WATER PLANT

Log of pipe and screen

231		10:1	Blank
231	611		Blank
201			Plank
171			Blank
181	2.17		Blank
151	811		Blank
101	711		Elank
10"	<u> 4</u> 0	100	Screen
21			81ank
51	411	1011	Screen
51			Biank
101	415	1011	Screen
221			Blank
	411	1011	Screen
201	511		Blank
201			Blank
91	411	311	Screen
191	1011	311	Slank
2111	GII	311	Blank
101	211	21	Blank
Lis	£,12	311	Screen
191	911	811	Blank
101	40	Sin	Screen
211	1 44	811	Blank
40	411		Screen
61			Biank

120' 20" pit casing cemented in place

## WELL NO. 4

NOT IN USE, USGS MONITOR

## NORTH CAROLINA DEPARTMENT OF WATER AND AIR RESOURCES DIVISION OF GROUND WATER BOX 9392 - RALEIGH, N. C.

## APPLICATION FOR PERMIT TO CONSTRUCT A WELL

	The second secon	
Applicant City of Laurinburg		Data 6-5-69
Address Laurinburg, North	Carolina	- Vace
Property Owner (if other than app	licant)	
Drilling Contractor Carolina		
Location:	THE TOTAL PROPERTY OF THE PARTY	
74 Highway Bypass	Laurinburg	Scotland
Street or Poad	Town	County
Proposed Well:		
Estimated depth	Estimated Yield	Purpose of Wellcity use
Type of Construction:gravel ]	pack	
Attach or show on reverse side of	form a diagram of construct	ion specifications
is this well to be a part of an ex		
No. of existing wells in system		
	Jordi Capacii	ty of system
Attach, or show on reverse side of	f this form, a sketch showing	location of well in relation t
nearby reference points and all ex	xisting wells within a radius	of 1.000 feet of the proposed
well. Give distance from at least	t two nearby reference points	, (roads, streams, etc.).
Remarks: This is for a p	permanent well	
V 4114:		
Applicant is herewith granted tion.	a permit to construct a well	as described in this applica-
Applicant is herewis granted	a normit to construct a well	se described in this section
tion under conditions given be	low.	as described in this applica-
Application is not approved fo	r the reasons given below: _	
	Permit/No	Date Issued 6/6/69
	7/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2	Plak
	(Signature)	(Title)
		2
		ion of Ground Water artment of Water & Air Resource:
his permit is granted under the		
his permit is granted under the prior construction only. This permit	does not waive any provision	onstruction Act of 1967 and is
se Act of 1967 or any other applic	able laws or regulations	on or requirements of the Water
	rons o regularions.	
See over for instructions		Fora GM 22
		V 4 4 6 6

### WELL RECORD

# NORTH CAROLINA DEPARTMENT OF WATER AND AIR RESOURCES DIVISION OF GROUND WATER BOX 9392 - RALEIGH, N. C.

Drilling Contractor Carolina Well & Pump Co., Inc. Re	g. No. 136	The state of	Well Permit No. 190
2. Location 74 Highway Bypass		Co	ounty Scotland
Show a sketch of location on back of form	bsuQ		
. Owner City of Laurinburg		pth U	RILLING LOG
Address _ Laurinburg, North Carolina	From	To	Formation
. Topography: draw, slope, hilltop, valley, flat	0	1	Top Soil
. Was of Well town use Date Completed 7/9/49	1	12	Clay, Yellow
Rig type or method rotary Total Depth 240	12	22	Sand & Clay
	22	49	Sand
From 0 to 50 ft. 22 in. 51.	49	68	Clay
	68	106	Sand (Clean Course
	106	115	Clay
From D to 50 ft. Cement Pump	115	124	Sand
From to ft	124	141	Clay
Screen: Depth Diam. Type and opening	141	147	Sand & Clay
From 70- to 109 ft 10 in gravel pack	147	170	Sand
116 124	170	176	Clay
Water Zones (depth) 150-145 /185- 198 8"	176	185	Sand & Clay
(200-205 8") (217-224 8")	185	210	Sand
Static Water Level: 9 ft. below top of casing	210	216	Clay
which is ft. above land surface.	216	227	Sand
Date 7/7/69	227	261	Clay
Yield (gpm) #15 Method of testing Punp	267	263	Rock
Pumping Water Level: 58 ft. after 48	rs. 263	302	Class (Usua)
at 7/6 gpm.  Water Quality 9000 Temperature (°F) —	302	305	Clay (Hard)
$11 \pm 11$		707	HOCK
Permanent Pump:Type <u>furbine</u> Make <u>Rethos</u>		7 - 4	
Installed - Date 9/22/19 By W. F.			1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Capacity 700 (gpm) Hp. 30	310	T = T	
intake depth 100 Airline depth 100			
Remarks:	<u> </u>		
I do hereby certify that this well			
record is true and exact.			
SIGNATURE OF CONTRACTOR OR AGENT			<i>y</i>

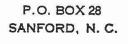
White copy - Department of Water & Air Resources; Blue-Drillers copy; Green-Owner's'copy.

Form GW-1



# CAROLINA WELL AND PUMP COMPANY, INC.

### Complete Well and Pump Service



**TELEPHONE 776-3415** 



DOD OF WELL # L

74 Highway Pypass 1,000 feet Sast Well # 2

LAURINFURG, MORTH GAROLINA

0-1 Top Soil Clay, Yellow 1-12 12-22 Sand & Clay 22-49 Sand 19-58 Clay 68-106 Sand ( Clest Course) 106-115 Clay 115-121 ..5.00 124-141 Slay 141-147 Sand & Clay 1L7-170 Jand 170-176 Clay 176-185 Band & Clay 185-210 and 210-216 Clay 215-227 Sand 227-261 Clay 261-263 Fook 263-302 Clay ( Parc) 302-305 Hock

1.

Well Owne	er: City of I	am Tupme	PI S	Addı	ress: Leur	inburg N.	
rumpeg w	rell No.: 4	1000 fe	t west	55		County	Scotland
arline Lei	ngths: Pumped	Well	Ob	sarvation Well			
Remarks:				352 VALION WEN			
		F 79 / 12	101				
Pumping r	ate measured wi	th;	liice	_ Water levels	measured with	n: E Tabe	
			Pump !	Well Data			
		Piezometer				T	T
Date and	Elapsed Time	Tube	Pumping Rate	Pump Discharge	Altitude Gauge	F.	
Time	Min.	Reading Inches	GPM	Pressure	Reading Feet	to Water	Remarks
7/7/69					reet	955	
9:45							
10125	Started					11.6	
11,25	60	lili.	620		55.3		I like the same City
12:25	120	144	820		54.11		Water Clear
1:30	185	fift.	820		55.4		
2 120	235	विदि	820		56.0		+
3 : 20	295	种	820		56.10		1
11:50	355	fifi	820		57.7		
5 i 20 6 i 20	415	, fift	820		62.9		
7:20	475 535	101 -	820		63.10		
8:20	595	17tr -	820		64.4		
2:20	655	101	820 820		64.11		
:20	715	111	820		65.7		
11:20	775	111	820	7	65.6 65.11		
12120	835	M	820		66.4		
1:20	895	Lili.	820		66,10		<u> </u>
2:20	955	lift	820		67		<del> </del>
130	1015	ļu.	820		67.2		
:20	1075	titi	820		67.6		
120	1135	tule	820		68.1		
115	1250	14 145	820		68		
120	1315	45	828		63		
120	1375	15	828		63		
0120	1435	45	820		63.2		
D:50	1465	33	703		63.2		
1:30	1505	33	703		58		
2:30	1565	33	703		57.7		
±30	1625	33	703		57.2		
:30	1685	3l <sub>1</sub>	715		57.8		
130	1745	3li	715		58		
130	1806 1865	3	715		58		
#30 130	1925	34	715		57.11		
130	1985	34	715		56		
130	2045	34	715 715		58.1		
:30	2105	34	715		58		
30	2165	34	715		58.2		
30	2225	34	735		58.5 58.5		
2130	2285	34	715		56.7		
:30	2340	34	715		56.7		
:30	2405	34	715		56.6		

Well Owner	p •			A 44-			
Pumped W	ell No.:	Location			C55	Country	
servation	a vyen location	18:					
Airline Len	gths: Pumped	Well	Obs	ervation Wells	5		
Remarks:							
Pumping ra	ite measured w	ith:		Water levels	measured wit	h:	
	<del></del>	<u> </u>					
O.	ont. Page 2	•	Pump W	ell Data			
		Piezometer			Altitude		<del></del>
Date and Time	Elapsed Time Min.	Tube Reading Inches	Pumping Rate GPM	Pump Discharge Pressure	Gauge Reading Feet	Fe to Water	Remarks
3:30	2465	34	715			CRA	
4:30	2525	314	715			58.8	
5:30	2585	34	715			55.8	
6:30	2645	34	715			58.8	
7:30	2705	34	715			58.8	<del></del>
6:30	2765	34	715			56.6	
9:30	2025	34	715			58.8	
10:30	2885	34	715			58.6	
						20.0	
				_			
			RECOVERY				
			FAR-GOV PART				
24:32						25.0	
10:32						37.3	
10:33						22.3	
20:34						31.9	
30135	<u> </u>					32.6 32.4	
10:36	<b> </b>					31.9	
10:37						31.7	
10:38	-					31.5	
20:39						30.10	
10:40						30.6	
10:41		-				30.6	
10:42						30.3	
10:43						30.2	
10 th			-			30.0	-
10:45						29.10	
10 H6	174.174		- 1			29.6	
10x47 -						29.2	
34r0£						29.1	
16149						29.1	
10150						29.1	
11100						29	
							100
							20.00
	i i						
					-		
07 - 250 - 51 <del>0 - 510 - 1</del>							

AWAITING INFORMATION FROM SYDNOR WELL RICHMOND, VA

SCOTLAND Co.

### NORTH CAROLINA DEPARTMENT OF NATURAL AND ECONOMIC RESOURCES \_\_\_\_

WELL RECORD

### OFFICE OF WATER AND AIR RESOURCES **GROUND WATER DIVISION**

P. O. BOX 27687 - RALEIGH, N. C. 27611

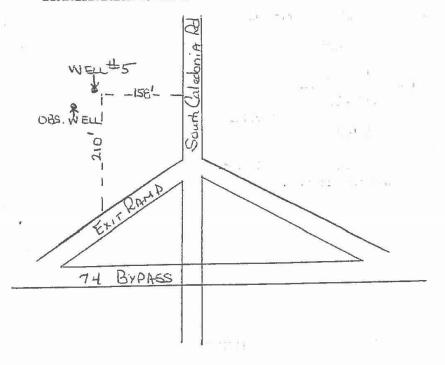
WELL LOCATION: (Show a sketch of the location on back of form).  Negrest Town: Laurinburg, North Caroline	
Negrest Town: Laurinburg, North Caroline	County: SCOLLAND  Quadrangle No.
(Road, Community or Subdivision and Lot No.) OWNER: City of Laurinburg	IIa
	WELL #5  DRILLING LOG
ADDRESS: Laurinburg, N. C.	DEPTH DEPTH
TOPOGRAPHY: draw, valley, slope, hillton/, flat /	FROM TO FORMATION DESCRIPTION
USE OF WELL: Municipal DATE: 11/12/75	
DOES THIS WELL REPLACE AN EXISTING WELL? NO	
TOTAL DEPTH: 392 RIG TYPE OR METHOD ROTARY	ATTACHED
FORMATION SAMPLES COLLECTED: XX YES No. of Bags 39	
CASING: Inside Wall thick	
10	
From 0 benth 55 tt. 294 375 Steel 130 140 12 375 Steel	
GROUT: Depth Material Method	
From 0 to 55 ft Cement Pumped	
ORDETAL D. AL	
SCREEN:         Depth         Dlam.         Type and Opening           From:         80         to         130ft.         12         St. Steel	
#30	•
	·
GRAVEL: Depth Size Moteriol	
From 0 to 140 n#2 Morie Sand	
WATER ZONES(depth): 80-130	
STATIC WATER LEVEL: 11 11 11 11 11 dove top of casing.  Cosing is 2 1611 (1. above land surface. ELEV	
	•
YIELD(gpm): 703 METHOD OF TESTING: Turbine	-
PUMPING WATER LEVEL: 59 5 5 1 1 1 ofter 48 hours	
at <u>703</u> gpm.	
CHLORINATION: Type HTH Amount 10 1bs.	-
. WATER QUALITY: Analysis Attachedoerature(°F)	-
PERMANENT PUMP:(Show a sketch of well head an back of form)	
Date installed Make	
Capacity(gpm) HP	
Intake Depth Airline Depth	
. HAVE YOU INFORMED THE WELL OWNER OF THE	
DEPARTMENTS REQUIREMENTS AND RECOMMENDATIONS?	
. REMARKS:	
	-
I do hereby certify that this well record is true and exact.	Line Line Line Line Line Line Line Line
C.C. Morris 11/17/7	15
SIGNATURE OF CONTRACTOR OR AGENT DATE	

White Come Office of Water and his Decourage Blue Drillare Conv. Green - Dunners Conv.

PRILLING CONTRACTOR SYDNOR UNDERSON P. O. BOX 27687 - RALEIGH, N. C. 37611

RECORD ware seals, verts, access port, grout, and encrosure of the Flow of the

WELL LOCATION: Draw a location sketch showing the direction and distance of the well to at least two (2) nearby reference points such as roads, intersections and streams. Identify roads with State Highway road identification numbers.



# Seals, vents, access port, grout, and encrosure.

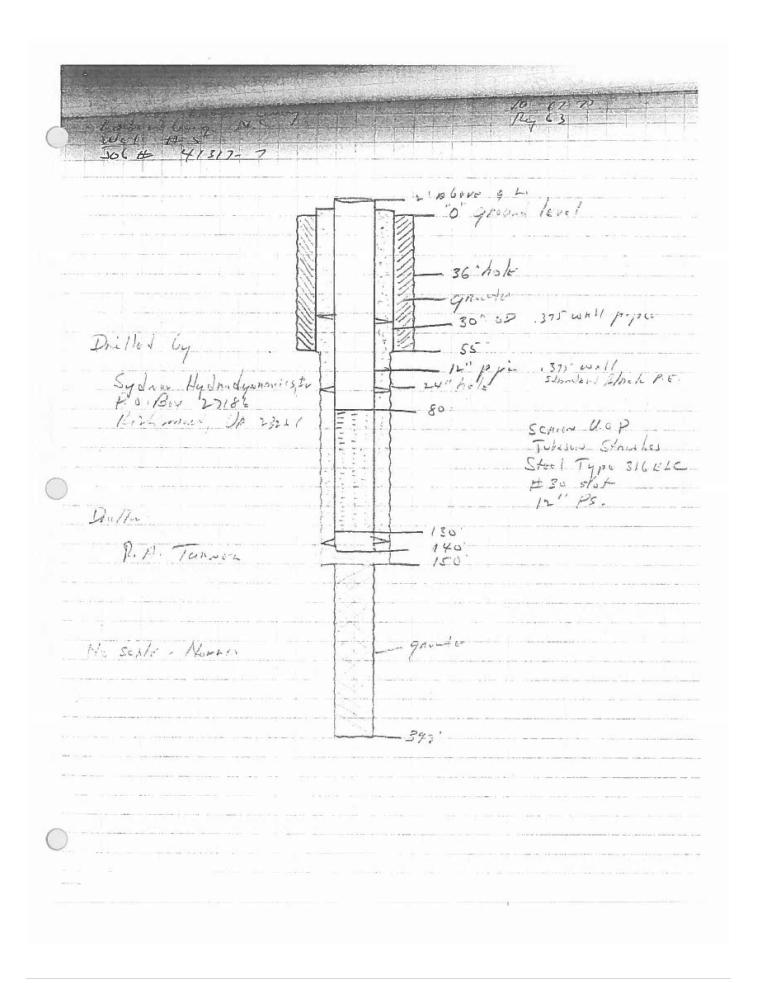
WELL RECORD Continuation Sheet

BOX 9392 - RALEIGH, N. C.

Town La		ydrodynamics, Inc. , North Carolina		Sounty Scot	well Permit No. 2048
		urinburg, North Carolina		,	
Property of the Control of the Contr		Laurinburg, North Carolina		Date	September 23, 1975
	***	· DRILL	ING LOG		
De	pth			epth	
From	То		From -	То	Formation
01.	51	Brown & Yellow Sand Clay	300 5000		k)
51	201	White Sand Clay			
201	401	Coarse White Sand Clay			
401	90 '	Coarse Sand with Some White	Clay		4
901	118'	Coarse Sand with Grey & Pin	Clay	1	
1181	1251	Coarse Sand with Grey & Pin	Clay		
_125!	1301	Tough Grey Clay & Sand			
130'	1451	Tough White & Grey Sand Cla	4		
1451	1601	Grey Soft Sand Clay			
1601	175'	White & Grey Clay with Soft	Coarse	Sand	
175'	2201	Tough Pink Sand Clay with S			
2201	250 '	Soft Sand with Pink & Grey			
					0-19
2501	3001	Sand with Hard Pink Clay			
3001	3181	Soft Sand with Some Pink Cl	<del>4</del> Y		
3181	3301	Soft Sand and Pink Clay			
330'	3451	Hard Grey Sand Clay			4.444
3451	3531	Soft Corase Sand Rough			
3531	3551	Hard Rough Rock Streak			1.5
355'	3921	Weathered Green Schist			
<u> </u>	-				

White Copy - Department of Water & Air Resources; Blue - Drillers Copy; Green - Owner's Copy.

Form GW-1a



### SYDNOR HYDRODYNAMICS, INC.

### WELL TEST INFORMATION SHEET

CUSTOMER: city of Laurinburg	DATE STARTED: 11/04/75
Laurinburg, N C	
LOCATION:	WELL TEST NO.: 1
	JOB NUMBER:41317-7
WELL DESCRIPTION: Sand or Screened Well (	(XX) Rock Well ( )
Total DepthFtSiz	ze <u> 12" to 140"</u> and <u>"</u> to <u>'</u>
Casing Depth 140 Ft. Sch	reens80-130
	ass 11-B ( ) 11-A ( ) 1 ( )
	MeasuredDate
Description of Formations: Sar	nd andClay
,	und; Air Line <u>MScope</u> Ft. Below Ground
	ering Device <u>6" x 5" orifice</u>
Description of Pump <u>12 Turbine 811</u> GMC 453 Diesel Unit	drop pipe
TEST DATA: Static Level Before Installing	g Pump 11:1" Ft.2'6" Above G. L.
Air LinePSI Before Starting	Pump; Time of Measurement
Time Test Pump Started 9:30	; Time Test Pump Stopped 9:30
Total Hours Pumped 48 Final Cap	acity <u>703</u> GPM @ <u>59-5<del>1</del>11</u> Ft.
Static Level Ft., 12'9" Ft., 16	_HrMin. After Pump Stopped.
INSTRUCTIONS: For the first hour of pumpi	ng, take readings at least every
5 minutes and thereafter at least	every 15 minutes. Obtain two 1-
gallon representative samples of w	ater near the end of the test.
If possible, measure recovery for	time equal to 1/3 length of the
test. Samples to Froehling and	Robertson 11/10/75.



### CAROLINA WELL AND PUMP COMPANY, INC.

### Complete Well and Pump Service

P. O. BOX 1085

**TELEPHONE 776-3415** 

SANFORD, NORTH CAROLINA 27330



Laurinburg, North Carolina Orillers Los - Well # 4 4 Driller: Worth F. Pickard February 17, 1978

0 - 1 Tepseil
1 - 12 Clay
12 - 18 Sand
18 - 41 Sand
41 - 56 Sand
56 - 68 Clay
68 - 96 Sand
96 - 101 Clay
101 - 119 Sand
119 - 132 Clay
132 - 141 Sand
141 - 156 Clay
156 - 170 Sand
170 - 194 Clay
184 - 196 Sand and Clay
196 - 215 Clay
215 - 221 Sand
221 - 256 Clay
256 - 262 Clay bard
262 - 264 Rock

Test conduc	ted by:	Carolina Wel	1 & Pump Co	Address T.	John Gaddy	N N	
ned Wel	l No ·	Locatio		Address:	eurinburg,	N. C.	
Observation	Well I contions	Locatio	n: <u>near n</u>	ew Water plan	nt	County: _	Scotland
Airline Leng Remarks:	ths: Pumped W	Locatio	Observ	vation Wells	1		
Pumping rate	e measured witl	n:		Vater levels mea	surez with:	electric to	ne
	1		Pump	Well Data			
Date and Time	Elapsed Time Min.	Piezometer Tube Reading Inches	Pumping Rate GPM	Pump Discharge Pressure	Altitude Gauge Reading Feet	Feet to Water	Remarks
10:00 AM	The second secon	1				121 3"	static
	1 70 111111	(7.5				201 0"	
10:45 "	/	(15 min.)				201 711	
11:00 "	00					21' 4"	
11:15 "	75 "					21' 8"	
11:30 "	90 "					221 0"	
11:45 "	105 "				arr S	221 311	
12:00 PM	120 "					221 7"	
12:30 "	150 "	(30 min,)				231 0"	
1:00 "	180 "					231 4"	
2:00 "	240 "	(60 min.)				23'11"	
3:00 "	300 "				200	241 0"	
00 "	360 11					241 311	
5:00 "	420 "					241 6"	
6:00 "	480 "					24.177"	
7:00 "	540 "					25' 0"	
8:00 "	600 "	100 pc			42.43	251 211	
9:00 "	660 "					251 311	
10:00 "	720 "					251 4"	
11:00 "	780 "					251 /.11	
12:00 AM	840 "					251.5"	4-19-79
1:00 "	900 "					251 511	4-4-7-7-7
2:00 "	960 "					251 511	
3:00 "	1020 "					251 611	
4:00 "	1080 "					251 6"	
5:00 "	1140 "					251 6"	
6:00 "	1200 "					251 7"	
7:00 "	1260 "					251 7"	
8:00 "	1320 "					25! 7"	
9:00 "	1380 "					251 7"	
10:00 "	1440 "	10				25' 8"	
11:00 "	1500 "					25'10"	
12:00 PM	1560 "			# 1 T		26' 0"	
1:00 "	1620 "					26' 1"	
2:00 "	1680 "					26' 2"	
3:00 "	1740 "					261 311	
4:00 "	1800 "					261 311	
( 70 "	1860 "					261 3"	
ا" 00ءو	1920 "					261 3"	
7:00 "	1980 "						
8:00 "	2040 11					261 5"	
9:00 "	2100 "					261 611	
LO:00 "	2160 "				1	261 7"	
		-				20. ["	

cent.

est conducte	ed by:Card	olina Well & I	Pump Co.	John G	addy		
ell Owner: .	Ulty OL I	Laurinburg		Address:L	aurinburg,	N. C.	
ped Well	No.:	Location site of we	n: <u>near new</u>	water plant		County: _	Scotland
servation V	Well Location:	Site of We	311 #0	***************************************			<u> </u>
rline Lengt	ns: Pumpea w	reii	Observ	ation wells			
marks:	<u>-</u> 2-20 7-3						
ing voto	managered with	n:	7	Vator lavels moss	umod with a	-1	N 040000
mping rate	measured with	ıı:	,	valer levels illeas	sured with:	_ flectric :	rabe
			Pump	Well Data			
		Piezometer	72-11 O	_	Altitude		
Date and	Elapsed Time	Tube Reading	Pumping Rate	Pump Discharge	Gauge Reading	Feet	
Time	Min.	Inches	GPM	Pressure	Feet	to Water	Remarks
						i dici	-
4-19-79	/o ·			<u> </u>			+
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3:00 "	21,60 "					261 711	
4:00 "	2520 "					261 71	
7	2580 "	1		!		261 71	
6:00 "		1				261 811	1
7:00 "						261 811	
R:00 !!!	2760 "				100000	261 811	
9:00 "						261 011	
2:00 1	2880 "					261 911	
		1					
MA 00:0	5 min.	Recovery	Data			261 011	
0:05 "						231 211	<del></del>
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0:20 "	20 "				-	201 511	<del>                                     </del>
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						19' 8"	
0:30 "						191 4"	<del> </del>
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0:45 "		i i				18'10"	
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N.	3 2			0.00			-
							1
				The second secon			

ABANDONED, REPLACED BY WELL NO. 20 BUT ORIGINAL DRAWDOWN INCLUDED

## CAROLINA WELL AND PUMP COMPANY, INC.

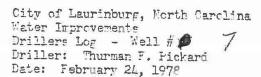


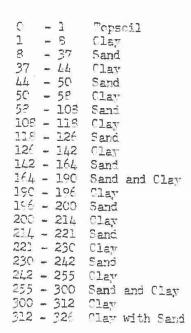
### Complete Well and Pump Service

P. O. BOX 1085

**TELEPHONE 776-3415** 

SANFORD, NORTH CAROLINA 27330







City of	Tallrinhurc					
II INO.:	Locatio	77 °			-	
Well Location:		44.			County:	Scotland
ths: Pumped We	11	Obser	ration Wells			
			auton wens			
e measured with:	6" x 5"	orifice V	Vater levels meas	mrad with	-1	
			area areas meas	died willi	PIPCLETC	Tabe
	7000 10		Google , Sapid Striffe and			
		Pump	Well Data			
	Piezometer			Altitude		
		Pumping	Pump	Gauge	Feet	
				Reading	to	Remarks
16 1	THE ITES	1	rressure	reet	Water	
	7011					
T	15"			- 100	11" 0"	static
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4)						
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1200 "		n i		1	84' 1"	
	City of No.: 7 Well Location:	City of Laurinburg   No.:	City of Laurinburs	No.: 7   Location:   Well Location:   This: Pumped Well   Observation Wells   Discharge   Pump Well Data	No.: 7   Location:   Locatio	No.:   7   Location:   County:   C

Test conduc	cted by: G	<u>arolina Well</u>	& Pump Co.		Joh	n Geddy	
I nned We	Il No · 7	Location		_ Address:		n Geddy County: _S	
servation	Well Location:	Locatio	n:			County: _S	cotland
Airline Leng	Well Location: _ gths: Pumped We	11	Ohan				
Remarks:		***	Obser	vation Wells			
		3					
Pumping rat	e measured with:	_6" x 5" o	rifice	Water levels mea	surad with.	electric tap	
<del></del>					sured with:	electric tap	<u> </u>
	11		Pum	p Well Data	<u> </u>		
Date		Piezometer			Altitude		
and	Elapsed Time	Tube Reading	Pumping	Pump	Gauge	Feet	
Time	Min.	Inches	Rate GPM	Discharge Pressure	Reading	to	Remarks
	į i			riessure	Feet	Water	ANGERTANIST
9:35 AM	5 min.		520				
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9:45	75 11		н			91.170"	
9:50	20 "		li li			051 211	
9:55	25 11		If			951 711	
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10:15	15 minutes		11			071 311	
10:30	60 "		н			071 611	
10:15	75 "		И			071 011	
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1:05	40 "					231 511	
1:10	45 "					221 611	
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1:20	55 "					21' 9"	
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1:35	70 "					20'10"	
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						701 211	
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							100

Vell Owner:	: City Il No.: 8 Well Location: ths: Pumped We	y of Laurinb	urg	CoAddress:			
nped Wel	ll No.: 8	Locatio	n: <u>Behin</u>	i college		County: _	Scotland
irline Leng	the Pumped We	on site	01				F65 - 240.
emarks:	tins. Tumped We	=11	Observ	ation Wells			
umping rat	e measured with:	6"x 5" or	fice V	Vater levels mea	sured with.	Pinetud t	
				- Labor 10 Vols III Cal	succe willi	Technic Tabe	
				4844			
	T		Pump	Well Data			
Date	Elapsed	Piezometer Tube	D	_	Altitude		
and	Time	Reading	Pumping Rate	Pump Discharge	Gauge Reading	Feet	
Time	Min.	Inches	GPM	Pressure	Feet	to Water	Remarks
6/20/79				1			-
1:30 PM	start.		625			201 0"	
35 "	5 "		17			701 7"	static
3:40 "	10 "		11			741 0"	
:45 "	15 "		11			761 0"	<del>                                     </del>
:50 "	20 "		12			771 0"	
:55 "	25 "		lt j			771 511	
:00 "	30 "		11			781 2"	
.0)	1 77		11			781 911	
	1 40		11			791 1"	
•	45 v 1		11			791 511	
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05 "	95 "		11			80' 10"	
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15 "	105 "		31			81' 2"	
20 "	110 "		11			81' 4"	
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30 "	120 "		HÍ -			811 7"	
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30 "	240 "		11			82! 5"	
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30 "	360 "		11			831 7.11	
30 "	420 "	T	11			831 911	8 8
30 "	480 "		II .			87.1 0"	
30 AM	540 "		11			84.1 7.11	1.1 1
30 "	600 "		11			841 611	6/27/79
30 "	660 "		n			8/.1 711	<del> </del>
30 "	720 "		11			21: 2"	
30 "	780 "		11			8/.1 011	
30 "	840 "		11			851 011	
יו וי	900 "		11			851 0"	
ا ۱۱ انر	960 "		n			851 011	
30 "	1020 "		TI .			851 0"	
	1080 "		n				
30 "	1140 "	Ė	Ť1	İ		851 0"	
30 "	1200 11		11			851 Q!'	

Test conduct	ted by:Car	coling Well &	Pump Co.			-	
Well Owner.	City of	Laurindurg		_ Address:			
pea wen	No.: 8	Locatio	n:			County: _	
Pomarks.	ths: Pumped We	211	Observ	vation Wells			
itematics			70.50	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			
Pumping rate	measured with:			Voton levels	3 141		
r dinpane			· · · · · · · · ·	valer levels mea	sured with:		
		30 CO 60					
			Pump	Well Data			
		Piezometer			Altitude		T
Date	Elapsed	Tube	Pumping	Pump	Gauge	Feet	
and Time	Time Min.	Reading Inches	Rate	Discharge	Reading	to	Remarks
	24111.	Inches	GPM	Pressure	Feet	Water	Telliai KS
6/21/79							
12:30 PM	1260 min.		650			851 011	Adjust GPM
1:30 "	1320 "		ft			901 0"	ACJUST GEM
2:30 "	1380 "		11			901 411	
3:30 "	1440 "		11			901 4.11	
	- 4					70 4	
							<del>                                     </del>
		Recover	y Data				<del>                                     </del>
3:30 PM						901 411	
3:35 "						33' 1"	
3:40 "						291 2"	
3:45 "						27' 10"	
50 "						27' 0"	
>:55 "						261 4"	
4:00 "						25' 11"	
4:05						25! 5"	
4:10 "						251 0"	
4:15 "						241 8"	
L:20 "						24' 4"	
4:25 "						24' 0"	
4:30 "						23' 11"	
4:35 "						231 8"	
L:40 "	<u> </u>			1		231 6"	
4:45 tr						231 4"	
4:50 "						231 711	
4:55 11						231 0"	
5:00 "		1				221 11"	
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5:10 "						221 911	
5:15 "						221 911	
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Test conduct	ted by: City o	colina Well &	Pump Co.	Address:i college	John Ga	ddy	
WATE Owner:	0207 0	or mentilloure	Dahi	Address:			
ped Well	I No.:	Locatio	n:	1 COTTEE		County: _	Scotland
Observation	well Location: _	#7 WELL	- PICE				
Airline Lengi	ths: Pumped We	:II	Obse	ervation Wells			
Kemarks:							
Dumning rate	managed with	6112511 ori	fice	Water levels mea	7 117	T71	
t unipuig rate	e measured whit.		1106	water levels mea	sured with:	Flectric	tape
			Pun	np Well Data			
	1	Piezometer	in the solution		Altitude		T
Date	Elapsed	Tube	Pumping	Pump	Gauge	Feet	
and Time	Time	Reading	Rate	Discharge	Reading	to	Remarks
	Min.	Inches	GPM	Pressure	Feet	Water	
7/5/79							
10:00 AM	start		725			171 7"	static
10:05 "	C) min A d 2		11			781 611	
10:10 "			11			851 711	
10:15 "			- !!			891 811	
10:20 "			11	1		931 911	
10:25 "	25 "			-		931 411	
10:30 "	11 30		řt			941 7711	
			11	1		951 611	
		-	H H	-		96" 1"	
20.2	42		11			961 10"	
-41/0	55 "		21			971 611	
1 00 "						981 0"	
11:05 "			700			981 811	
11:10 "	70 11		11			991 211	
11:15 "	75 11	- +	11			991 911	
11:20 "	80 "		11			1001 2"	
11:25 "	85 17	1	n			100' 6"	<del></del>
11:30 "	90 "		11			100. 10"	
11:35 "	95 "		ti .			101' 6"	
11:40 "	100 "		n			101' 9"	
11:45 7	105 "		11			1021 0"	
11:50 "	110 "		11			1021 2"	
11:55 "	115 "		II			1021 5"	
12:00 PM	120 "		11	1		1021 6"	7/6/79
1:00 "	180 "		675			1051 611	adjust GMP
2:00 "	240 11		11			1001 0"	
3:00 "	300 "		11			1011 011	
4:00 "	360 "		ŧ1			101 3"	
5:00 "	420 "		n			101! 9"	
6:00 "	480 11		650	1		101' 11"	
7:00 "	540 "		tt .			102' 0"	
8:00 "	000		n			102' 1"	
9:00 H	660 "		t1			1021 211	
10:00 "	720 11		11			1021 1	
17:00 "	780 "		11			1021 6"	
12:00 AM	840 "		II.			1021 911	
( 0 " 1	900 !!		- 11			103' 0"	
2:00 "	960 "		n			1031 2"	
3:00 "	1020 "	-	T!	1		1031 311	
4:00 "	1080 "		II.	<u>i                                     </u>		1031 1.11	
5:00 "	1140 "	E	n	<u> </u>		1031 /-11	
6:00 "	1200 "			-		1031 511	
7:00 "	1260 "		11			1031 5"	

Owner: _	Uitv of	Laurinburg		Address:		*	
ped Well	No.:o	Location	n:			County:	
servation V	Well Location: ns: Pumped Wel	#0 Well site					
ine Lengti	is: Pumped Wei	Ц	Observ	ation Wells			
Harks:			### W				
aping rate	measured with:		v	Vater levels meas	sured with:		
		. <del></del>	Pump	Well Data			
		Piezometer			Altitude		
Date	Elapsed	Tube	Pumping	Pump	Gauge	Feet	
and	Time	Reading	Rate	Discharge	Reading	to	Remarks
Time	Min.	Inches	GPM	Pressure	Feet	Water	_
7/6/79							
	1320 min.		650			1031 5"	
9:00 "			11			1031 5"	
0:00 "	1440 "		TI.			1031 5"	
1:00 "	1500 "		ti .			103' 6"	
2:00 PM	1560 "		317			103' 6"	
1:00 "	1620 "		31	]		1031 7"	
" 00:S	1680 "		ti ti			1031 6"	
3:00 "	1740 "		11			103' 6"	
1:00 "	1800 "		37			1031 711	
5:00 "	1860 "		H H	]		1031 6"	
5:00 "	1920 "		11			1031 5"	
:00 "	1980 "		11			1031 6"	
.00 "	2040		17			1031 6"	
9:00 "			11			103' 6"	·
0:00 "	2100		31			1031 7"	
1:00 "	4440		11			103' 7"	
MA 00:5	22110		lt.			1 103' 7"	
			11			103' 6"	
- 000			11			1031 5"	
- 46	2520 "		11 1			103' 6"	
			11			103! 6"	
1.200							
7:00 "			11			1031 7"	
2:00 "			11			1031 7"	
9:00 11	2820 "		n I				
0:00 "			11			1031 7"	
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lo.: 9 ell Location: _ s: Pumped We	Location #9_well	Pump Pumping Rate GPM	ation Wells		Feet to Water	
Elapsed Time Min.  5 min. 10 " 15 " 20 " 25 "	Piezometer Tube Reading Inches	Pump Pumping Rate GPM	Vater levels meas Well Data  Pump Discharge	aured with: Altitude Gauge Reading	Feet to	
Elapsed Time Min.  5 min. 10 " 15 " 20 " 25 "	Piezometer Tube Reading Inches	Pump Pumping Rate GPM	Vater levels meas Well Data  Pump Discharge	aured with: Altitude Gauge Reading	Feet to	
Elapsed Time Min.  5 min. 10 " 15 " 20 "	Piezometer Tube Reading Inches	Pump Pumping Rate GPM	Vater levels meas Well Data  Pump Discharge	Altitude Gauge Reading	Feet to	
Elapsed Time Min.  5 min. 10 " 15 " 20 " 25 "	Piezometer Tube Reading Inches	Pump Pumping Rate GPM	Well Data  Pump Discharge	Altitude Gauge Reading	Feet to	
Elapsed Time Min.  5 min. 10 " 15 " 20 " 25 "	Piezometer Tube Reading Inches	Pump Pumping Rate GPM	Well Data  Pump Discharge	Altitude Gauge Reading	Feet to	
Time Min.  5 min.  10 " 15 " 20 " 25 "	Tube Reading Inches	Pumping Rate GPM	Pump Discharge	Gauge Reading	to	Remarks
Time Min.  5 min.  10 " 15 " 20 " 25 "	Tube Reading Inches	Pumping Rate GPM	Pump Discharge	Gauge Reading	to	Remarks
Time Min.  5 min.  10 " 15 " 20 " 25 "	Tube Reading Inches	Rate GPM	Discharge	Gauge Reading	to	Remarks
Time Min.  5 min.  10 " 15 " 20 " 25 "	Tube Reading Inches	Rate GPM	Discharge	Reading	to	Remarks
Min.  5 min.  10 "  15 "  20 "  25 "	Inches	GPM				Remarks
5 min.   10 " 15 " 20 "			riessure	LCCC	TT HOCK	
10 " 15 " 20 " 25 "	Recover	y Data				
10 " 15 " 20 " 25 "	Recover	y Data				
10 " 15 " 20 " 25 "					1031 7"	
15 "   20 "   25 "					44' 10"	
20 "					44, 10, 6,	
25 "		·	1	- 4 4	37! 7"	
2)		· -			361 2"	
30 "		- 1992 -	1		35' 2"	
					33" 11"	222
77			!		32! 3"	
140			<u> </u>			
70						
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3)				<u> </u>		
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Test con Well Ow	iduc ner:	eted by: Car	olina Well & Laurinburg	Pump Co.	Address:	Johr	Gaddy	
I ped	Wel	Well Location:	Locatio	n:			Country	Sac+13
Observat	tion	Well Location:	48 ft. from	m main well			County: _	Scortand
Airline I	Leng	ths: Pumped W	ell	Obser	ration Wells			
Remarks	s: _	,		ODSCI	deton Wells	100		
Pumping	rat	e measured with	: 5 x 6" oz	rifice V	Vater levels mea	sured with:	electric tor	
	-				, aver icyclis ilien	stired with	erecourte paid	
				Pumr	Well Data			
			Piezometer				<del></del>	1
Date		Elapsed	Tube	Pumping	Pump	Altitude Gauge	P	
and		Time	Reading	Rate	Discharge	Reading	Feet to	Remarks
Time		Min.	Inches	GPM	Pressure	Feet	Water	Remarks
ct. 16.	10	70						<del>                                     </del>
3:00	PM	stert		700			121 3"	static
3:05	Ħ	7 77 17 17		11			701 0"	SUEUIC
3:10	\$1	10 "		P1			72' 1"	
3:15	11			11			741 211	
3:20	11	20 "		ET.			75170"	
3:25	11	25 "		IT		77	771 2"	
3:30	10			Ħ			78110"	
3:35	- 11	35 11		II.			80' 0"	
3:40	12	540		н			811 511	
3:45	n.	45 "		II.			821 7"	
3:50	311	70		11			83'11"	
3:55	11	55 11		.0			851 1"	
00	11	11 00		ti			861 611	1 1000
4:05	11			ti .			87110"	
4:10	Ħ	70		fi			881 211	
L:15	Ħ	75 "		11		287	881 611	
4:20	П			11			881 011	
4:25	n	1 27 1					891 011	
4:30	11						891 511	
4:35	11	95 "		11			801 011	
4:40	TI.	100 "		f1		31	901_0"	
4:45	11	105 "		It			901 2"	- NOW
4:50	11	110 "		tr			901 411	
4:55	11	115 "		II II			901 511	
5:00	11	1 120		<u> </u>			901 611	
6:00	11	60 minutes		11			931 511	
7:00	11	1 August 1		11			951 511	
8:00		300 "		n			96'10"	
9:00	11	1 700		11			981 811	
10:00	11	HACU		11	-		991 611	
11:00		200		11			1001 3"	
12:00	AM 11	740		11			1001 5"	
	11	000		650			1001 6"	
2:00	It i	000		11			1001 7"	
3:00	11	120		BT .			100'8"	
<u>4:00</u> 5:00	31	700		11 j			100'10"	
	li	CAC					100'11"	
(00	11	,00		11	1		101' 0"	2 2 2 2 <u>2</u>
3:00		1020 "		11			101' 1"	
9:00	-	1080 "		11			101' 2"	
10:00		1140 "	<del></del>	n n			101 1 11	
11:00	- 1	1200 "		11	<del></del>		101 1 5 11	
12:00 F	2	1260 "		11			101'6"	
	1						101 7 1	

Test condu	cted by:	Carolina Well	& Pump Co.			John Gaddy	
Well Owner	: Ult	v of Laurinbur	P	Address:			
aped We	II No.:	Locati	on:			John Gaddy  County: _	
Coservation	well Location	117-17					
Airime Len	gtns: Pumped	Well	Obs	ervation Wells _	48 ft. fro	m main well	
Remarks: _							
Pumping rat	a managered usi	th. 5 × 6:	omities	***			
t durping rai	te measured wi	uii	01.11.10.6	_ Water levels me	easured with: _	electric	tape
		-					
			Pu	mp Well Data			
		Piezometer			Altitude		
Date and	Elapsed Time	Tube	Pumping	Pump	Gauge	Feet	
Time	Min.	Reading Inches	Rate GPM	Discharge Pressure	Reading	to	Remarks
1:00 PM	1320 min.			rressure	Feet	Water	
2:00 "	1380 "		650		1	101 8"	
3:00 "	1440 "		n n		<del> </del>	101'8"	
4:00 "	1500 "		- 11			101 1 9 11	
5:00 "	1560 "		11			101 1 9 11	
6:00 "	1620 "		11		U	101 9 9 1	
7:00 11	1680 "		11		-	101 10"	
8:00 "	1740 "	1	11		+	101 101	
9:00 "	1300 "		- 11			101110"	
10:00 "	1860 "		17	1		101:11"	
11:00 "	1920 "		E.			3011111	
12:00 AM	1980 "		PI.	+		101 "11"	
1:00 "	2040 "		I:			ייננינסב	
00 "	2100 "		n n	1		ייריי בסד	
J:00 "	2160 "		11			1021 011	
4:00 "	2220 "		11			1021 0"	
5:00 11	2280 "		11		1	1021 0"	
6:00 "	2340 "		n n		<u> </u>	102' 0"	
7:00 "	2400 "		11			1021 011	
8:00 "	2460 "		11	<del></del>		102' 1"	
9:00 "	2520 "		11		<u> </u>	1021 111	
10:00 "	2580 "		TI.			1021 211	
11:00 "	2640 "		11			1021 211	
12:00 "	2700 "		Pi .			1021 /.!!	
1:00 "	2760 "		п			1021 / "	
2:00 "	2820 "		11			7021 311	
3:00 "	2880 "		11			1021 / 11	
			51	<del>†</del>		1021 1,11	
		Peac	very Data				
		Feet to water			m.:	-	
3:00 PM		102' 4"			Time	Feet to water	
3:05 "		46' 1"			4:05 PM	301 ] !!	
3:10 "		401 611			4:10 "	291 911	
3:15 "		381 4"			4:15 "	201 5"	
3:20 "		36' 5"	·		4:20 "	291 0"	
3:25 "		35' 0"			4:25 "	28! 7"	<del></del>
3:30 "		341 6"			4:30 "	281 3"	
3:35 "		331 3"		1	4:35 "	27'11"	
3-10 11	.19 1	32'10"			4:40 "	27' 8"	
5 "		32! 7"		<del>                                     </del>	4:45 "	27' 6"	
3:50 "		31' 3"	<del></del>		4:50 "	27! 4"	
3:55 "		30'10"			4:55 "	271 311	
4:00 "		301 6"			5:00 "	271 ]!!	
						1	
				<del>                                     </del>			
				1			

BILLSWELL DRILLING FAYETTEVILLE, NC HAVE INCLUDED GW-1 FORM

MENT OF NATURAL RESOURCES AND COMMUNITY DEVELOPMENT

NVIRONMENTAL MANAGEMENT - GROUNDWATER SECTION

OX 27687 - RALEIGH, N.C. 27611, PHONE (919) 733-6083

### WELL CONSTRUCTION RECORD

F	OR OFFICE USE ONLY
Quad. No	Serial No.
	Long Pc
Basin Code	
Header Ent	GW-1 Ent

NLLING CONTRACTOR \_ Bill's Well Drilling Co. STATE WELL CONSTRUCTION ILLER REGISTRATION NUMBER \_\_\_\_\_ PERMIT NUMBER: 82-0083-WS-0054 VELL LOCATION. (Show sketch of the location below) learest Town Laurinburg, N. C. County : Scotland | Physical Plant at St. Andrews College DRILLING LOG Depth Road, Community, or Subdivision and Lot No.) From Formation Description WNER \_ City of Laurinburg Topsoil DDHESS \_\_ P. O. Box 249 White & red clay (Street or Roule No.) Pink sand & Yellow sand & clay Yellow & white Jaho White clay Laurinburg, N. C. City or Town State Zip Code 55 47 ATE DRILLED 8-19-88 Yellow sand \_ USE OF WELL community White clay OTAL DEPTH 178' CUTTINGS COLLECTED X Yes No White coarse sand & charcoal White clay OES WELL REPLACE EXISTING WELL? Yes No. White coarse sand & charcoa 85 TATIC WATER LEVEL: \_\_\_\_21 FT. D above TOP OF CASING, Gray clay White coarse sand White clay TOP OF CASING IS 2 FT. ABOVE LAND SURFACE. **ไ**ด้3 115 165 White coarse sand & gravel IELD (gpm) \_\_\_\_525\_\_\_ \_ METHOD OF TEST \_\_pumping 165 215 Gray & red clay A ZONES (depin): \_ 66 - 71, 76 - 81, 250 Gray & red clay 96 - 101, 121 - 166 HLORINATION Type HTH Amount 10 1bs ASING. If additional space is needed use back of form. Diameter or Weight/Ft. Depth Material LOCATION SKETCH \_ то 60 From 20 std steel (Show direction and distance from at least two State Roads, то <u>66</u> From steel or other map reference points) From std steel 96 12 12 std steel ROUT: 101 121 std steel Depth 176 12 Material std 166 Megree 1 From 60 cement pouring From CREEN Depth Diameter Slot Size Material To\_71 From 12 30 in SS 12 30 To 101 SS HAVEL PACK 21 166 12 Depth Size Material O To 176 Ft. buckshot gravel EMARKS \_\_\_\_ TOO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15 NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER.

### Charles R. Underwood, Inc.

Municipal Pump Sales & Service

2189 Everett Dowdy Road Sanford, North Carolina 27330

Phone (919) 775-2463 Fax (919) 708-7232

City of Laurinburg

Well # 11

New Casing Log

0 - 69	Steel Casing
69-74	SS Screen
74-79	Steel Casing
79-84	SS Screen
84-99	Steel Pipe
99-104	SS Screen
104-124.5'	Steel Pipe
124.5' - 154.5'	SS Screen
154.5' - 156'	Steel Pipe

8" Sch. 40 Steel Pipe 8" 30 Slot SS Screen

	0.	. 0 7	PUMPIN	G TEST DATA	4		- Scatlant
'est conduct	ted by:	Carles 18- C	Nderwoo	d. INC.			$\sim$
Vell Owner:	City o	Laurenla	ug	Addre	ss: Laur	intury, on.	C.,
'umped Wel	1 No.: 12'	Location	: _ JANST	y Road		County:	Scatland
)h vation	Well Location	ıs:				***	
Airme Leng	ths: Pumped	Well	Obs	ervation Wells			
temarks							
'umping rat	e measured wi	ith: _orifice	U6×8	Water levels n	neasured wit	h: electric	tape
			Pump V	Vell Data			
		1 1	I dilip (	Cli Data			
Date and Time	Elapsed Time Min.	Piezometer Tube Reading Inches	Pumping Rate GPM	Pump Discharge Pressure	Altitude Gauge Reading Feet	Feet to Water	Remarks
2-30-93			Static	water level		25'11"	
12:30 pm						73 "	
1:00		11.5	575				started test
1:02	-2	7) 12	и '			51'3"	
1:03	3	"	"			5564"	
1:04	5	" "	"			57' 8"	
1:05	6	"	- 1			59'1"	
1:07	2	""	11			59' 9"	
1:08	8					60 2	
1:10	10	11	R.	-		60' 5"	
1: 15	15	"	"			61' 3"	
1:20	20	H	,,		1100	61'8"	
4-35	25		71			62' 1"	
	30	"	11			62' 6"	
1:45	45	(1)	11.			631711	
2:00	60	11	"			6411"	
2:30	120	"				6418"	
3:00	150	11	11			6512"	
4:00	180	11	- 11			65' 7"	
5:00	240	11	,,		271.11	66'0"	
6:00	300	11	"			66' 11"	
2:00	360	11				67' 4"	
2.00	420	п	"			67 9"	
7:00	480	11	//			671 11"	
1:00	540	"	"			68 ' 4"	
1:00	600	n	"			68 7"	
2:00	_660_	/1	- 11			169'1"	
1:00 AM	220		11			68.4	
:00	780	11	- "			68.9"	
3:00 4:00	900	<del>  </del> -	"			69' 1"	
5:00	960	//	- "			69'5"	
6:00	1026	11	- ,,			70' 1"	
2:00	1080	//	11			70 1	
8:00	1140	11	11			70' 6"	
9:00	1200	11				20' 9"	
10:00	1760	11	1/			71' 1"	
11 0	1320		.,			11'2"	
12.00	1380	11	11			21' 3"	
1:00	1440	71	11			2/'2"	Soul A Vent
					N	35-1-1-1	stopped kum
				W. AN - SACRES			7

Kage 2

'est conducte	ed by:	harler.	R U-			17	Scatland
Vell Owner:	City	9. Laur	inburg_	Addre	ess:		1
'umped Well	No.: 12	Location	:			County:	Hatting
in a Lengt	the: Pumped	S: Well	Obs	ervation Wells		•	
	uns. Tumpeu		0				
'umping rate	e measured wit	th:		. Water levels 1	measured wit	h:	
			Pumn 1	Well Data			
		D	rump	Data	41441	1	
Date and Time	Elapsed Time Min.	Piezometer Tube Reading Inches	Pumping Rate GPM	Pump Discharge Pressure	Altitude Gauge Reading Feet	Feet to Water	Remarks
12-3	1 63	- ** **	Pa		WOOD COME		
1:00 pm			Recor	ery		7/2"	stopped pung
1:02	2					61.8"	an ged jung
1:03	3					57'4"	
1:04-	4					531 8"	
1:03	j.					50'1"	
1:06	6					47' 11"	
1:07	2					KG ' 5"	
1:09	3					44, 3"	
1:10	10					V31 511	
1:15	15	V -1				421	
1:20	20					41'2"	
1:25	2,5					40' 6"	
10	30					39' 11"	
2:00	60					36'5"	-
3:00	120					34'8"	
5:00	240					31.7"	
	300					30'9'	
2.00	360				81	30' 11	
8: N	470					29141	
9:00	480	/				281 11"	
	540	11				20.6	
1/2: ON	600	1 aa				28' ("	
1:00 Am	740	1				27' 8"	
7,0-1	7.0	1				- A - T	
	ļ	-		-			
		10 Val (1990)		-			
-0							
				+			
		<del> </del>				1	
						+	
	II.			1	1		1

t conducted by: <u>Charles R. Underwood</u> Owner: <u>City of Laurinburg</u>	Address: Laurinburg
nped Well No.: # 13 Location:	County: Scotland
Lengths: Pumped WellOb	bservation Wells

Pump Well Data

Date and Time	Elapsed Time Min.	Piezometer Tube Reading Inches	Pumping Rate GPM	Pump Discharge Pressure	Altitude Gauge Reading Feet	Feet to Water	Remarks
April 18	1995						
9:45 A	1	Static wa	ter level			121 311	
10:00	2 CONTRACT - 20076		609			12 3	Started test
10:02	2	14.5	609			381 411	T
10:04		14.5	609			411 211	
10:06	6	14.5	609			421 811	
10:08	. 8	14.5	609			431 711	
10:10	1.0	14.5	609			43' 11"	
10:12	12	14.5	609			तिता उस	
10:14	14	1.4.5	609	585C-5C-5C-5C-5C-5C-5C-5C-5C-5C-5C-5C-5C-5		111 611	
10:16	1.6	14.5	609			441 911	
10:18	1.8	14.5	609	22.30		441 10"	
10.20	2.0	14.5	609			1111 1111	
0.25	25	14.5	609			151 111	
1 10	30	14.5	6.09			451 511	
10:35	35	14.5	609			45 ' 8"	
10:40	40	14.5	6.09			451 911	
10:45	45	14.5	609			45' 10"	
10:50	5.0	14.5	609			45' 11"	
10:55	5.5	14-5	609			46' 1"	
11:00	60	14.5	609			46' 5"	
11:10	7.0	14.5	609			46' 8"	
11:20	8.0	14.5	609			46' 10"	
11:30	9.0	14.5	609			471 311	
1.1:45.	105	14.5	6.0.9			471 911	
12:00	120	14.5	609			481 211	
12:30	15.0	14.5	6.0.9			48' 6"	
1:00	18.0	14.5	609			481 911	
1:30	210	14.5	6.09		101201 (5) 1768 - 75 1074199	491	
2:00	24.0	14.5	609			491 211	
3:00	300	14.5	609			491 511	
4:00	36.0	14.5	609			491 911	
5:00	420	14.5	609			50' 1"	
6:00	480	14.5	609			50' 2"	
7:00	54.0	14 5	609			501.49	
8:00	600	14.5	609			501 5"	
9:00	6.6.0	14 5	-609			50' 7"	
10:00	720	14.5	609		(*)	50' 10"	
1.1:00	7.8.0	14.5	609		200.00	51' 2"	
)2-20-	840	14.5	609			511 3"	
Cio	900	14.5	6.0.9			51' 5"	
2:00	960	14.5	6.0.9		De 100 July (1000)	51' 8"	
3:00	1020	14.5	609			51' 8"	
4:00	1089	14.5	609			51! 11"	
5:00	1140	14.5	6.0.9			521 4"	

### PUMPING TEST DATA

ell Owner: City of Laurinburg	Address: Laurinburg, NC	
imped Well No.: 13 Location:	County: Sc	otland
servation Well Locations:		
r Lengths: Pumped Well Observarks:	ervation Wells	
imping rate measured with:	Water levels measured with:	
2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		

Date and Time  6:00  7:00  8:00  9:00  10:00  11:00  12:00	Elapsed Time Min. 1200 1260 1320 1380	Piezometer Tube Reading Inches	Pumping Rate GPM	Pump Discharge Pressure	Altitude Gauge Reading	Feet	Remarks
7:00 8:00 9:00 10:00	1260 1320 1380	14.5	600		Feet	Water	Remarks
7:00 8:00 9:00 10:00	1320 1380	14.5	nny			521 6"	<del>                                     </del>
9:00 10:00 11:00	1320 1380		609			52' 10"	
10:00	1380	14.5	609			52' 11"	
10:00		14.5	6.0.9			52' 11"	1000000
11:00		14.5	6.0.9			52' 10"	
	1500	14.5	609			52' 11"	
	1560	14.5	609		-	52' 11"	stopped pump
2:02	2		7			40' 1"	- scooped pump
2:04	4					361 5"	
2:06	- 6						
2:08	8					331 211	
2:10	1.0					31' 4"	
2:15	15					29! 8"	
2.20	20					28! 2"	
2 3	25			-		271 5.11	<del> </del>
		1				261 811	
2 0	30					25! 1"	
2:40	40				**	241 311	,
2:50	50	<del>                                     </del>				231 10!	
1:00	6.0					231 111	
1:30	9.0					221 211	
2:00	120					211 911	
3:00	180			ļ		201	
4:00	240	<del> </del>	270			19 1 8 11	
5:00	300					19! 1!!	
6:00	360					18 7 7 11	
7:00	420					18' 1"	
0:00 AM_	1320					121 711	
		<del></del>					
		Total Control					
						7	
					465		
						<b>—</b>	
						<del> </del>	<del>                                     </del>
-(1)						T	
						<del> </del>	
							<del> </del>
							<del></del>
						<del></del>	

Kewsell Challant

### HOWIN CAROLINA

### DEPARTMENT OF ENVIRONMENT, HEALTH, & NATURAL RESOURCES DIVISION OF ENVIRONMENTAL MANAGEMENT

# 2261

GROUNDWATER SECTION P.O. BOX 27687 - RALEIGH, N.C. 27611 (919)733-3221

PUMPING TEST

RECORD

rest Conducted by: Charles R. Underwood, INCT Construction Permit, No. WS0600923 1. WELL LOCATION: Nearest Town: Laurinburg County: Scotland Honey Street (Well # 14) Quadrangel No.\_\_\_\_\_ (Road No., Community, or Subdivision and Lot No.) OWNER: City of Laurinburg P.O. Box 249, Laurinburg, NC 28352 Address ( ) Irrigation ( ) Other USE OF WELL: ( ) Domestic ( X ) Public ( ) Industrial 4. WELL DEPTH: 188 ft. Casing Diameter 10 in. Casing type: Black steel DRILLING CONTRACTOR: Charles R. Underwood, Inc. Was casing grouted? yes 6. STATIC WATER LEVEL: 11' 2" ft above top of casing. Date Measured: Jan. 6, 2000 \_\_\_\_\_Casing is 3 \_\_ft. above land surface. 7. WELL YIELD: 602 gpm. Specific Capacity:\_\_\_\_ 8. PUMI-ING WATER LEVEL: 60' 1" ft. after 24 hours at 602 gpm. 9. CHLORINATION: Type\_\_ \_\_ Amount \_\_\_\_<u>10#</u> TIME AND DATE: PUMP STARTED: 11:00 AM, Jan. 6, 2000pump STOPPED: 11:00 Aid Jan. 7,200 11. WATER LEVEL MEASURING DEVICE: electric tape LOW MEASURING DEVICE: Orifice 12. TEST PUMP: Type vertical Make Goulds Horse Power 100 Hp engine 120 \_\_\_\_TDH. Capacity 700 gpm turbingm at Intake Depth 125' Time Water Pumping Remarks Leve1 Rate 10:45 AM 11' 2" static water level 11:00 Started test 11:02 421 50 602 11:04 43' 6" 602 11:06 451 211 602 11:08 45' 10" 602 11:10 46 ' 3 11 602 11:12 46 8" 602 11:14 46'10" 602 11:16 471 211 602 :18 47' 7 11 602 11:20 471 9 11 602 11:25 481 5" 602 GW-40 Revised 1/90 Submit one copy to the Groundwater Section and one to the owner.

Time	Water Level	Pumping Rate			Remarks
11:30	491 711	602			
11:35	50' 3"	602			
11:40	50' 4"	602			
11:50	501 611	602			
11:55	50' 7"	602			
12:00	50' 8"	602			
12:30 pm	53' 3"	602			
1:00	55'	602	101		
1:30	55' 5"	602	•	10.0 min - 1940 01 10 10 10 10 10 10 10 10 10 10 10 10	
2:00	55' 6"	602			
3:00	561 1"	602			
4:00	56' 8"	602			
5:00	57' 9"	602			
6:00	58' 1"	602			
7:00	57' 8"	602			
8:00	58' 1"	602			
9:00	58' 7"	602			
10.00	58'. 11"	602		200 S SAN CON	
11:00	59' 1"	602			
12:00	591 411	602			
1:00	59' 5"	602			
2:00	59' 7"	602			
3:00	59' 8"	602			
4:00	591 811	602			
5:00	59' 11"	602			
6:00	60' 1"	602	-		

Out to Designed 1800

Time	Water Level	Pumping Rate		Remarks
7:00	60' 1"	602		Nematics.
8:00	60' 2"	602		
9:00 ,	59' 7"	602		
10:00	59' 9"	602		
1:00	60' 1"	602		stopped pump
1:02	37' 1"			
1:04	341 311		о,	
1:06	32' 8"			
1:08	30' 11"			
1:10	291 611			
1:15	27' 5"			
1 0	25' 8"			
1:25	24' 1"			
1:30	22' 10"	·		
2:00	18' 4"			
1:00	1.6' 6"			
2:00	15' 1"			
00	14' 7"			
00	13' 4"			
:00	131 411			
:00	13'			
MA 00:	11' 7"			Jan. 8, 2000
				7 2222

-40 Revised 1/90

# NORTH CAROLINA DEPARTMENT OF ENVIRONMENT, HEALTH, & NATURAL RESOURCES DIVISION OF ENVIRONMENTAL MANAGEMENT

GROUNDWATER SECTION
P.O. BOX 27687 - RALEIGH, N.C. 27611

Rusell Underow

PLIMPING TEST

(919)733-3221

			aurinburg	Cou	nty: Scotland	
Well (Road No	., Community	. or Subdiv	ision and Lo	Qua	drangel No	
OWNER: C	ty of Lau	rinburg	P.O.	Box 249,	Laurinburg, NC Address	
HEE OF HE	Nai Nai	me mostic (v)	Dublia /	1 Industrial	Address	
USE OF WE	ice: ( ) buil	HESCIC (X)	Public (	) industri	al () Irrigation () $\frac{1}{0}$	ther
WELL DEPT	TH: <u>178</u> ft.	Casing	Diameter <u>10</u>	_in. Ca	sing type: Black steel	
					Was casing grouted? <u>v</u> e	9.8
STATIC WA	TER LEVEL:_	19' 7"	ft ab	ove top of	casing.	
Date Meas	sured: <u>11-</u>	22-99		_ Casing is	ft. above land sur	rface.
WELL YIEL	D: 627	gpm. Spe	ecific Capac	ity:	gpm/ftdd	
PUMPING I	WATER LEVEL:	73' 5"	ft. aft	er <u>24</u>	hours at_627gp	м.
			2.0			
						<del></del>
TIME AND	DATE . DUMP	CTADTED, 11	/22/00 '	H - OO DAG	11 100 100	11 - 00
WATER LE	VEL MEASURIN	G DEVICE: <u>el</u>	ectric ta	pe_FLOW MI	PUMP STOPPED: 11/23/99- 8 x 6 ori	fice
WATER LE TEST PUM Capacity	VEL MEASURIN Ver P: Type tür 700 gpm	G DEVICE: <u>el</u> tical <u>bine</u> M	ectric ta	pe FLOW Mi	ASURING DEVICE: piezome Horse Power 100 Hp engi Intake Depth 125	fice ter ne
WATER LE	VEL MEASURIN Ver P: Type <u>tür</u>	G DEVICE: <u>el</u> tical <u>bine</u> M	ectric ta	pe FLOW Mi	ASURING DEVICE: piezome  Horse Power 100 Hp engi	fice ter ne
WATER LE TEST PUM Capacity Time 3:50 PM	VEL MEASURIN Ver P: Type tür 700 gpm	G DEVICE: <u>el</u> tical hine Mgpm a	ectric ta	pe FLOW Mi	ASURING DEVICE: piezome Horse Power 100 Hp engi Intake Depth 125	ne ft.
WATER LE TEST PUM Capacity Time 3:50 PM	VEL MEASURIN  ver P: Type tur 700 gpm  Water Level	G DEVICE: <u>el</u> tical hine Mgpm a	ectric ta	pe FLOW Mi	ASURING DEVICE: Diezome Horse Power 100 Hp engi Intake Depth 125  Remarks	ne ft.
WATER LE TEST PUM Capacity Time 3:50 PM 4:00	VEL MEASURIN  ver P: Type tur 700 gpm  Water Level	G DEVICE: <u>el</u> tical hine M gpm a Pumping Rate	ectric ta	pe FLOW Mi	Horse Power 100 Hp engi Intake Depth 125  Remarks  Static level	ne ft.
WATER LE TEST PUM Capacity Time 3:50 PM 4:00	VEL MEASURIN  ver  700 gpm  Water Level  19: 7"	G DEVICE:el tical hine M gpm a Pumping Rate 627	ectric ta	pe_FLOW MidsT D H.	Horse Power 100 Hp engi Intake Depth 125  Remarks  Static level	ne ft.
TEST PUM Capacity Time 3:50 PM 4:00	VEL MEASURIN  ver  700 gpm  Water Level  19' 7"	G DEVICE:el tical hine Magpm a Pumping Rate 627	ectric ta	pe_FLOW MidsT D H.	Horse Power 100 Hp engi Intake Depth 125  Remarks  Static level	ne ft.
WATER LE TEST PUM Capacity Time 3:50 PM 4:00 4:02 4:04	VEL MEASURIN  ver  700 gpm  Water Level  19' 7"  51' 5"  59' 4"	G DEVICE:el tical hine M gpm a  Pumping Rate  627 627	ectric ta	pe_FLOW MidsT D H.	Horse Power 100 Hp engi Intake Depth 125  Remarks  Static level	ne ft.
WATER LE TEST PUM Capacity Time 3:50 PM 4:00 4:02 4:04	VEL MEASURIN  ver  700 gpm  Water Level  19' 7"  51' 5"  59' 4"  60' 5"	G DEVICE:el tical hine M gpm a  Pumping Rate  627 627 627	ectric ta	pe_FLOW MidsT D H.	Horse Power 100 Hp engi Intake Depth 125  Remarks  Static level	ne ft.
TEST PUM Capacity Time 3:50 PM 4:00 4:02 4:04 4:06 4:08	VEL MEASURIN  Ver  700 gpm  Water Level  19' 7"  51' 5"  59' 4"  60' 5"	G DEVICE:el tical hine M gpm a  Pumping Rate  627 627 627 627 627	ectric ta	pe_FLOW MidsT D H.	ASURING DEVICE: piezome Horse Power 100 Hp engi Intake Depth 125  Remarks  Static level Started Test	ne ft.
WATER LE TEST PUM Capacity Time 3:50 PM 4:00 4:02 4:04 4:06 4:08 4:10 4:12	VEL MEASURIN  Ver  700 gpm  Water Level  19' 7"  51' 5"  59' 4"  60' 5"  60' 7"  61' 6"  61' 10"  61' 11"	G DEVICE:el tical hine M gpm a  Pumping Rate  627 627 627 627 627 627 627	ectric ta	pe_FLOW MidsT D H.	ASURING DEVICE: piezome Horse Power 100 Hp engi Intake Depth 125  Remarks  Static level Started Test	ne ft.
WATER LE TEST PUM Capacity Time 3:50 PM 4:00 4:02 4:04 4:06 4:08 4:10	VEL MEASURIN  Ver  700 gpm  Water Level  19' 7"  51' 5"  59' 4"  60' 5"  60' 7"  61' 6"  61' 10"	G DEVICE:el tical hine M gpm a  Pumping Rate  627 627 627 627 627 627 627	ectric ta	pe_FLOW MidsT D H.	ASURING DEVICE: piezome Horse Power 100 Hp engi Intake Depth 125  Remarks  Static level Started Test	ne ft.
TEST PUM Capacity Time 3:50 PM 4:00 4:02 4:04 4:06 4:08 4:10 4:12	VEL MEASURIN  Ver  700 gpm  Water Level  19' 7"  51' 5"  59' 4"  60' 5"  60' 7"  61' 6"  61' 10"  61' 11"	G DEVICE:el tical hine M gpm a  Pumping Rate  627 627 627 627 627 627 627 627 627	ectric ta	pe_FLOW MidsT D H.	ASURING DEVICE: piezome Horse Power 100 Hp engi Intake Depth 125  Remarks  Static level Started Test	ne ft.
TEST PUM Capacity Time 3:50 PM 4:00 4:02 4:04 4:06 4:08 4:10 4:12	VEL MEASURIN  ver  700 gpm  Water Level  19' 7"  51' 5"  59' 4"  60' 5"  60' 7"  61' 6"  61' 10"  52' 1"	G DEVICE:el tical hine M gpm a  Pumping Rate  627 627 627 627 627 627 627	ectric ta	pe_FLOW MidsT D H.	ASURING DEVICE: piezome Horse Power 100 Hp engi Intake Depth 125  Remarks  Static level Started Test	ne ft.

Time	Water Level	Pumping Rate		Rema	rks
1:24	62' 10"	627			
:26	63' 2"	627	4		
:28	63' 6"	627			4 1
1:30	63' 9"	627			
:35	64' 2"	627			74, Nr. 1
1:40	64' 5" .	627		1	
4:45	64' 7"	627			
4:50	64' 8"	627			
1:55	64' 11"	627			
5:00	65' 1"	627			
5:10	65' 7"	627		,	
5 <u></u>	65' 11"	627			
5:30	66' 1"	627			····
6:00	67' 2"	627			
6:30	67' 8"	627			
7:00	681 2"	627		5	<u> </u>
7:30	69' 3"	627			
8:00	701	627			
8:30	70' 3"	627			.4 <sub>0</sub>
9:00	70' 6"	627			
0:00	70' 10"	627			
1:00	71' 2"	627		\	
2:00	71' 3"	627			
1-30	71' 7"	627			10 3
2:00	71' 9"	627			
	721	627		17	1

Time	Water Level	Pumping Rate		Remarks
4:00	72' 1"	627		
5:00	72' 5"	627		
6:00 .	72' 5"	627		
7:00	72' 8"	627		
8:00	72' 9"	627		
9:00.	72' 9"	627		
0:00	72' 11"	627		
1:00	73' 1"	627		
2:00	731 311	627		
1:00	73' 4"	627		
2:00	72' 3"	627		
3 O	73' 4"	627		
4:00	73' 5"	627		stopped pump
4:02	47'		r)	
4:04	44, 4,			
4:06	42' 5"			
4:08	40' 0"			
4:10	39' 2"			
4:12	38' 6"			
4:14	37' 5"			
4:16	36' 8"		20	
4:18	35' 11"			
4:20	341 411			
4:22	33' 10"			
4:24	33' 5"			
4:26	33' 1"			

-40 Revised 1/90

Time	Water Level	Pumping Rate	Remarks
4:28	32' 11"		
1:30	32' 9"		
4:45 、	30' 11"		
5:00	30' 1"		
6:00	27' 6"		
7:00	261 3"		
8:00	25' 8"		
9:00	24' 4"		
0:00	24 ' 2"		
1:00	23' 9"		
2:00	22' 8"	20.000	stopped test
$\sim$			
Feet 1			
	<del> </del>		

iW-40 Revised 1/90

# NORTH CAROLINA DEPARTMENT OF ENVIRONMENT, HEALTH, & NATURAL RESOURCES DIVISION OF ENVIRONMENTAL MANAGEMENT GROUNDWATER ASSETS RESOURCES # 2264

**GROUNDWATER SECTION** P.O. BOX 27687 - RALEIGH, N.C. 27611

PUMPING TEST

(919)733-3221

WELL LOCA	TION: Near	est Town: <u>La</u>	aurinburg	County:	Scotland Scotland
Well #	16 Community	on Subdivi	ician and Lat	Quadrar	ngel No
OWNER: Ci	ty of Lau	rinburg.	<b>0.0</b> . Box 2	; NO.) 49. Laurint	ourg, NC 28352
	14641	i Po			vaale22
USE OF WEL	.L: ( ) Don	restic (x)	Public (	) Industrial	() Irrigation ()
WELL DEPTH	l: <u>148  f</u> t.	Casing D	)iameter <u>10"</u>	in. Casing	Other type: Black steel
					Was casing grouted? yes
STATIC WAT	ER LEVEL:_	18! 2"	ft bel	top of cas	ing.
Date Measu	red: Ap	ril 5, 200	00	Casing is 1	ft. above land surface
					gpm/ftdd.
		33 3	1.0		ours at 350 gpm.
CHLORINATI	ION: Type_	нтн	A	mount 10#	
			19		
IME AND	DATE: PUMP	STARTED: 11:0	OO AM, Apri	115,2000 P	UMP STOPPED:11:00 AM. Apr
IME AND	DATE: PUMP	STARTED: 11:0	OO AM, Apri	115,2000 P	
TIME AND (	DATE: PUMP :	STARTED:11:0	oo AM, Apri	115,2000 P	UMP STOPPED: 11:00 AM, Apr
TEST PUMP	DATE: PUMP : EL MEASURIN : Type <u>ver</u> 1	STARTED: <u>11:0</u> G DEVICE <u>ele</u>	00 AM, Apri	115,2000 P	UMP STOPPED: 11:00 AM, Apr RING DEVICE: 6 x 4 orifice se Power 100 Hp engine
TEST PUMP	DATE: PUMP : EL MEASURIN : Type <u>ver</u> 1	STARTED: <u>11:0</u> G DEVICE <u>ele</u>	00 AM, Apri	115,2000 P	UMP STOPPED: 11:00 AM, Apr
TEST PUMP	DATE: PUMP : EL MEASURIN : Type veri 700 gpm	G DEVICE.ele  cical Ma  gpm at  Pumping	00 AM, Apri	115,2000 P	UMP STOPPED: 11:00 AM, Apr RING DEVICE: 6 x 4 orifice se Power 100 Hp engine
WATER LEVE TEST PUMP Capacity_ Time	DATE: PUMP : EL MEASURIN : Type veri	STARTED:11:0 G DEVICE:ele cical Ma	00 AM, Apri ectric tape ke_Goulds 120	115,2000 P	UMP STOPPED: 11:00 AM, Apr RING DEVICE: 6 x 4 orifice se Power 100 Hp engine Intake Depth 125 ft. Remarks
TEST PUMP Capacity_ Time	DATE: PUMP : EL MEASURIN : Type veri 700 gpm	G DEVICE.ele  ical Ma  gpm at  Pumping Rate	00 AM, Apri ectric tape ke_Goulds 120	115,2000 P	UMP STOPPED: 11:00 AM, Apr RING DEVICE: 6 x 4 orific se Power 100 Hp engine Intake Depth 125 ft. Remarks
TEST PUMP Capacity_ Time	DATE: PUMP :  EL MEASURIN  : Type ver:  700 gpm  Water Level	G DEVICE Ple  Cical Ma  gpm at  Pumping Rate  350	00 AM, Apri ectric tape ke_Goulds 120	FLOW MEASU TDH.	UMP STOPPED: 11:00 AM, Apr RING DEVICE: 6 x 4 orifice se Power 100 Hp engine Intake Depth 125 ft. Remarks
TEST PUMP Capacity_ Time	DATE: PUMP :  EL MEASURIN  Type ver:  700 gpm  Water Level	G DEVICE ele  ical Ma  gpm at  Pumping Rate  350 350	00 AM, Apri ectric tape ke_Goulds 120	115,2000 P	UMP STOPPED: 11:00 AM, Apr RING DEVICE: 6 x 4 orific se Power 100 Hp engine Intake Depth 125 ft. Remarks
TEST PUMP Capacity_ Time	DATE: PUMP:  EL MEASURIN  Type ver:  700 gpm  Water Level  36'6"	G DEVICE Ple  Ma gpm at  Pumping Rate  350  350  350	00 AM, Apri ectric tape ke_Goulds 120	FLOW MEASU TDH.	UMP STOPPED: 11:00 AM, Apr RING DEVICE: 6 x 4 orific se Power 100 Hp engine Intake Depth 125 ft. Remarks
WATER LEVEL TEST PUMP Capacity_ Time  1.45 AM 100 AM 101 102 103	DATE: PUMP: EL MEASURIN Type ver: 700 gpm Water Level 36'6" 39' 1"	G DEVICE: 1:0  G DEVICE: 1e  G	00 AM, Apri ectric tape ke_Goulds 120	FLOW MEASU TDH.	UMP STOPPED: 11:00 AM, Apr RING DEVICE: 6 x 4 orific se Power 100 Hp engine Intake Depth 125 ft. Remarks
TEST PUMP Capacity Time  Time  15 AM 101 102 103 104	DATE: PUMP :  EL MEASURIN  : Type ver:  700 epm  Water Level  36'6"  39'1"  40'10  42'2"	STARTED:11:0  G DEVICE:1e  Lical Ma gpm at  Pumping Rate  350 350 350 350 350	00 AM, Apri ectric tape ke_Goulds 120	FLOW MEASU TDH.	UMP STOPPED: 11:00 AM, Apr RING DEVICE: 6 x 4 orific se Power 100 Hp engine Intake Depth 125 ft. Remarks
TEST PUMP Capacity_ Time  15 AM 100 AM 101 102 103 104	DATE: PUMP:  EL MEASURIN  Type ver:  700 gpm  Water Level  36'6"  39'1"  40'10  42'2"	G DEVICE: 11:0  G DEVICE: 1e  Cical Ma gpm at  Pumping Rate  350 350 350 350 350 350 350 350	00 AM, Apri ectric tape ke_Goulds 120	FLOW MEASU TDH.	UMP STOPPED: 11:00 AM, Apr RING DEVICE: 6 x 4 orific se Power 100 Hp engine Intake Depth 125 ft. Remarks
TEST PUMP Capacity_ Time  Time  15 AM 101 102 103 104 105 106	DATE: PUMP:  EL MEASURIN  : Type ver:  700 gpm  Water Level  36'6"  39'1"  40'10  42'2"  43'8"	STARTED:11:0  G DEVICE:1e  Lical Ma gpm at  Pumping Rate  350 350 350 350 350 350 350 350	00 AM, Apri ectric tape ke_Goulds 120	FLOW MEASU TDH.	UMP STOPPED: 11:00 AM, Apr RING DEVICE: 6 x 4 orifice se Power 100 Hp engine Intake Depth 125 ft.  Remarks  18' 2" Started test
TEST PUMP Capacity Time  Time  15 AM 100 AM 101 102 103 104 105 106	DATE: PUMP :  EL MEASURIN  : Type ver:  700 gpm  Water Level  36'6"  39'1"  40'10  42'2"  43'8"  44'4"	STARTED:11:0  G DEVICE:ele  ical Ma gpm at  Pumping   Rate    350 350 350 350 350 350 350 350 350	00 AM, Apri ectric tape ke_Goulds 120	FLOW MEASU TDH.	UMP STOPPED: 11:00 AM, Apr RING DEVICE: 6 x 4 orifice se Power 100 Hp engine Intake Depth 125 ft.  Remarks  18' 2" Started test
TEST PUMP Capacity_ Time  Time  15 AM 101 102 103 104 105 106	DATE: PUMP:  EL MEASURIN  : Type ver:  700 gpm  Water Level  36'6"  39'1"  40'10  42'2"  43'8"	STARTED:11:0  G DEVICE:1e  Lical Ma gpm at  Pumping Rate  350 350 350 350 350 350 350 350	00 AM, Apri ectric tape ke_Goulds 120	FLOW MEASU TDH.	UMP STOPPED: 11:00 AM, Apr RING DEVICE: 6 x 4 orifice se Power 100 Hp engine Intake Depth 125 ft.  Remarks  18' 2" Started test
TEST PUMP Capacity Time  Time  15 AM 100 AM 101 102 103 104 105 106	DATE: PUMP :  EL MEASURIN  : Type ver:  700 gpm  Water Level  36'6"  39'1"  40'10  42'2"  43'8"  44'4"	STARTED:11:0  G DEVICE:ele  ical Ma gpm at  Pumping   Rate    350 350 350 350 350 350 350 350 350	00 AM, Apri ectric tape ke_Goulds 120	FLOW MEASU TDH.	UMP STOPPED: 11:00 AM, Apr RING DEVICE: 6 x 4 orifice se Power 100 Hp engine Intake Depth 125 ft.  Remarks  18' 2" Started test

Pime	Water Level	Pumping Rate		Remarks
1:15	471 411	350		
1:20	47' 11"	350		
1:25	48' 3"	350		
11:30	48! 7." .	,350		
1:45	491 2"	350		
2:00	49 ' 6 "	350		
12:30	49' 8"	350		
1:00	49' 10"	350	V	
1:30	50' 7"	350		
2:00	51' 3"	350		
2:30	51' 10"	350		
:00	52' 6."	350		
3:30	53' 1"	350		
4:00	53' 5"	350		
5:00	541	350		
6:00	41 611-	350		
7:00	54' 11"	350		
8:00	55' 6"'	350		
9:00	55' 9"	350	33.50	a silv
10:00	56' 2"	350		
11:00	56' 7"	350		
12:00	57' 2"	350		
1:00	57' 5"	350		
2:00	571 118	350		
3:00	58 4"	350		
4:00	58' 6"	350		

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Time	Water Level	Pumping Rate	_		Remarks
5:00	581 8"	350			
6:00	581 9"	350			
7:00	59 1 1"	350			
8:00	59' 3"	350			
9:00	591 4"	350			
0:00	59' 7"	350			
1:00	59' 8"	350	Į.		Stopped pump
1:02	44' 5"				
1:04	41' 3"				
1:06	39' 7"			Berta Basasa	
1:08	37' 10"				
1,-7	36' 9"				
1:12	35' 11"				
1:14	35' 2"			¥	
1:16	34' 6"				
1:18***	33' 11"				
1:20	33' 6"				
1:25	32' 10"	in the broad and a process			
1:30	32' 5"				
2:00	29' 8"				
:00	28' 1"				
2:00	27' 5"				1
3:00	26' 9"				
:00	261 3"				
	25' 00	<del>                                     </del>			
:00	24' 4"				

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ime	Water Level	Pumping Rate		Remarks
00	58' 8"	350		
00	581 9"	350		
00 ,	59' 1"	350		
0	59' 3"	350	32 M. 1969/20 M. 10 P. 2007 M.	
0	59' 4"	350		
10	59' 7"	350		
0	59' 8"	350		Stopped pump
2	44' 5"			
4	41' 3"			
6	39' 7"			
8	37' 10"			
0	36' 9"			
2	35' 11"			
4	35' 2"		-2	
6	34' 6"			
8	33' 11"			
0	33' 6"			
5	32' 10"			
0	32' 5"			
0	29' 8"			
0	28' 1"			
0	27' 5"			
0	26' 9"			
0	26' 3"			
00	25' 00			
)	241 4"			
		J		<u>,  </u>

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Time	Water Level	Pumping Rate	Remarks
:00	23' 11"		
:00	23' 7"		
:00 、	23' 4"		
:00	231		
:00	22' 10"		
MA 00	21' 4"		next day, April 7, 2000
00 AM	20' 10"		April 7, 2000
	- 1		
en e			
4.44			
- Francisco			
0			

1-40 Revised 1/90

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# NORTH CAROLINA DEPARTMENT OF ENVIRONMENT, HEALTH, & NATURAL RESOURCES

DIVISION OF ENVIRONMENTAL MANAGEMENT GROUNDWATER SECTION P.O. BOX 27687 - RALEIGH, N.C. 27611 (919)733-3221



W-40 Revised 1/90

RECORD (919)733-3221	Mark 1
T( ) Conducted by: Charles R. Underwood, Indell Construction Permit	Nows0600923
1. WELL LOCATION: Nearest Town: Laurinburg County: Scotlan  Well # 17 (Road No., Community, or Subdivision and Lot No.)	
2. OWNER: City of Laurinburg, P.O. Box 249, Laurinburg, No. Name Address	c
3. USE OF WELL: ( ) Domestic ( x) Public ( ) Industrial ( ) Irrigati	ion ()
1. WELL DEPTH: 170 ft. Casing Diameter 10 in. Casing type: stee!	Uther
5. DRILLING CONTRACTOR: Charles R. Underwood, Inc. Was casing gr	outed?yes
5. STATIC WATER LEVEL: 12' 2" ft. above top of casing.	9
Date Measured: Jan. 11, 2000 Casing is 1 ft. abov 7. WELL YIELD: 556 gpm. Specific Capacity:	gpm/ftdd.
3. PUMPING WATER LEVEL: 52' 8" ft. after 24 hours at 556	gpm.
9. CHLORINATION: Type HTH Amount 10#	
O TIME AND DATE: PUMP STARTED: 1:00PM-1-11-00 PUMP STOPPED: 1	-12-00,1:00 PM
1. WATER LEVEL MEASURING DEVICE: electric tape FLOW MEASURING DEVICE:	x 6 orifice and
vertical  2. TEST PUMP: Type turbine Make Goulds Horse Power 10  Capacity 700 gpm gpm at 120 T D H. Intake Depth	O Hp engine
Time Water Pumping Rema	irks
12:50 12' 2" static wat	er level
. 1:00PM 556 Started te	st
1:02 34' 556	
1:04 37' 1" 556	
1:06 38' 2" 556	
1:08 39' 4" 556	
1:10 39' 8" 556	
1:12 401 18 556	
1.14 40' 6" 556	

Time	Water Level	Pumping Rate				Rem	arks
:30	42'	556					
2:00	43' 8"	556	(4)				······································
2:30	Tri Tu	556				E <sub>4</sub>	
:00	45' 1",	556					
:00	47' 2"	556				<u> </u>	29
:00	48' 3"	556		-			
:00	48' 5"	556					
7:00	491 2"	556					
3:00	50' 4"	556					
9:00	511	556					
0:00	51' 2"	556			-		
100	51' 4"	556				9	
2:00	51' 5"	556					
1:00	51' 6"	556					
2:00	51' 6"	556					
3:00	511 811	556					
4:00	51' 10"	556					
5:00	.521 2"	556					
6:00	521 2"	556					
7:00	521 3"	556					
8:00	521.5"	556			•		
9:00	521 411	556				` `	
10:00	52! 6"	556					
11-00	52' 8"	556					
12:00	52' 7"	556					
1:00	. 52! 8".	556				stoppe	d pump

Time	Water Level	Pumping Rate		O. HANG	Remarks
1:02	36'				
1:04	33' 4"				
1:06	31' 2"				
1:08	29' 8"				
1:10	28' 2"				
1:12.	27' 5"				
1:14	26' 10"				
1:16	26' 4"				
1:18	25' 9"		•		
1:20	25' 1" .				
1:25	23' 8"				
30	21' 3"				
2:00	18' 3"				
3:00	16' 4"			e	
4:00	15' 8"				
5:00	14' 9"				
6:00	14' 1"				
0:00AM	12' 5"				end test , Jan. 13, 2000
				}	
					1
					<del> </del>

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# NORTH CAROLINA DEPARTMENT OF ENVIRONMENT, HEALTH, & NATURAL RESOURCES DIVISION OF ENVIRONMENTAL MANAGEMENT GROUNDWATER SECTION P.O. BOX 27687 - RALEIGH, N.C. 27611 HED 264

### P.O. BOX 27687 - RALEIGH, N.C. 27611

PUMPING TEST (919)733-3221 RECORD Test Conducted by: Charles R. Underwood, Indell Construction Permit. NoVS0600923 1. WELL LOCATION: Nearest Town: Laurinburg County: Scotland (Road No., Community, or Subdivision and Lot No.) Quadrangel No. \_\_\_\_\_ 2. OWNER: City of Laurinburg, P.O. Box 249, Laurinburg, NC Name Address 3. USE OF WELL: ( ) Domestic (x) Public ( ) Industrial ( ) Irrigation ( ) 4. WELL DEPTH: 169 ft. Casing Diameter 10 in. Casing type: Std. wt.black steel 5. DRILLING CONTRACTOR: Charles R. Underwood, Inc. Was casing grouted? wes 6. STATIC WATER LEVEL: 23' 8" ft. above top of casing. Date Measured: Jan. 13, 2000 Casing is 1 ft. above land surface. 7. WELL YIELD: 550 gpm. Specific Capacity: \_\_\_\_\_gpm/ft.-dd. 8. PUMPING WATER LEVEL: 60: 10" ft. after 24 hours at 550 gpm. 9. CHLORINATION: Type HTH Amount 10# 10. TIME AND DATE: PUMP STARTED: 1/13/00 -11:00 AM PUMP STOPPED: 1/14/00 - 11:00 AM 6 x 5 orifice and 11. WATER LEVEL MEASURING DEVICE: electric tape FLOW MEASURING DEVICE: piezometer 12. TEST PUMP: Type turbine Make Goulds Horse Power 100 Hp engine Capacity 700 gpm gpm at 120 T D H. Intake Depth 125 ft. Time Water Pumping Remarks Level Rate 10:50 AM 23' 81 Static water level 1.1:00 550 Started TEst 11:01 321 17 550 11:02 37' 9" 550 11:03 39' 10' 550 11:04 41' 8" 550 11:06 431 511 550 44 8 " 11:08 550 451 711 11:10. 550 11:15 471 311

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11:20

11:25

11:30

550

550

550

481 911

491 11

50' 8" 550

Time	Water Level	Pumping Rate			Remarks
1:40	52' 1"	550			
1:50	53' 6"	550			
2:00	54' 3" .	550			
2:30	55' 7"	550		 	
1:00	56' 1"	550			
1:30	56' 9"	550			
2:00	57' 2"	550			
2:30	57' 6"	550			
3:00	57' 11"	550	•		
3:30	58' 2"	550			
4:00	58' 5"	550			
:00	58' 8"	550			
6:00	58' 10"	550			
7:00	58 11"	550			
8:00	59' 1"	550			
9:00	5.9 1 3."	550			
10:00	591 411	550			
11:00	59! 6"	550			
12:00	59' 7"	550			
1:00	59' 8"	550			
2:00	59' 11"	550			
3:00	601 2"	550			
4:00	601 411	550			
5:00	601611	550			
6:00	60' 7"	550			
7:00	60' 7"	550			•

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Time	Water Level	Pumping Rate			Remarks
8:00	60' 9"	550			
9:00	60' 9½"	550			
0:00 .	60' 10"	550			
1:00	60' 10"	550			stopped pump
11:01	51' 3"		5 25 13 - 35 13 4 6 7 5 - 31 2 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6	All the	
11:02	47' 6"				
11:03	46' 3"		-	,	
11:04	451 7"				
11:05	44 6 9		,		
11:10	42' 8"		27 - 16 - 1447-2710 - 1427 - 1427		
11:25	41' 1"				
30	40' 3"				
11:45	38' 7"				
12:00	36' 9"			7.	
12:30	34' 2"				
1:00	31' 5"				
2:00	291 4"				
3:00	27' 6"				
4:00	26' 11"				
5:00 pm	25' 8"				
9:00 AM	23' 10"				'end test Jan. 15, 2000
					\
			Section of the sectio		

W-40 Revised 1/90

# NORTH CAROLINA DEPARTMENT OF ENVIRONMENT, HEALTH, & NATURAL RESOURCES DIVISION OF ENVIRONMENTAL MANAGEMENT GROUNDWATER SECTION P.O. BOX 27687 - RALEIGH, N.C. 27611



PUMPING TEST RECORD

rest Conducte	d by:cna	ries K. U	inderwood,	Inwell Consti	ruction Permit. No. WS0600923					
11011 #	1.0				r: Scotland					
2. OWNER:	OWNER: City of Laurinburg, P.O. Box 249, Laurinburg, NC 28352									
3. USE OF WEI										
					ng type: Black steel					
5. DRILLING	CONTRACTOR:	Charles	R. Underwo	od, Inc.	Was casing grouted? yes					
6. STATIC WA	TER LEVEL:_	5'5"	ft about	top of ca	sing.					
Date Meas	ured: 3-1-0	00		Casing is	3ft. above land surface.					
7. WELL YIEL	D: 600	_gpm. Sp	ecific Capacii	ty:	gpm/ftdd.					
8. PUMPING W	ATER LEVEL:	51' 4"	ft. after	24	hours at 600 gpm.					
9. CHLORINAT	ION: Type_	нтн	Ar	mount <u>10#</u>						
TIME AND	DATE: PUMP :	STARTED: 1	0:00 AM, Ma	r. 1, 200	PUMP STOPPED: 10:00 AM. 3-2-2000					
11. WATER LEV	/EL MEASURIN	G DEVICE:	electric t	apflow MEAS	URING DEVICE: 6 x 8 orifice					
12. TEST PUMP	: Type ver	tical M	ake Goulds	Но	rse Power 100 Hp engine					
	210 100 E				Intake Depth 125: ft.					
Time	Water Level	Pumping Rate			Remarks					
9:50 AM			Static wat	er level	5'5"					
10:00		600			Started Test					
10:01	46' 1"	600								
10:02	46, 4"	600		,e						
10:03	471 111	600								
10:04	47 8 11	600								
10:05	481	600		NO 10						
10:06	48' 3"	600								
10:07	48' 7"	600		<del></del>						
0:08	48' 11	1 600								
10:09	49' 2"	600								
10:10	49' 6"	600								
10:15	50' 1"	600								
GW-40 Revised 1/90	)	Submit one	copy to the	Groundwater	Section and one to the owner.					

mr ==	Water Level	Pumping Rate	Remarks	
Time	50' 6"	600		
20	50' 0"	600		
:30	51' 2"	600		<del></del>
:40	51' 9"	600		
:50	52' 1"	600		
:00	52' 5"	600		10 10 10 10 10 10 10 10 10 10 10 10 10 1
:15	53'	600		
1:30	53' 6"	600		
1:45	53' 11"	600		0.40 0.50 
2:00	54' 2"	600		
2:30	54' 10"	600		
( )0	55' 3"	600		
1:30	55' 8"	600		
2:00	56' 1"	600		
3:00	56' 8"	600		
4:00	57' 2"	600		
5:00	57' 6"	600		
6:00	57' 11"	600		
7:00	58' 1"	600		
8:00	581 3"	600		
9:00	58' 5"	600		
10:00	581 7"	600	A CONTRACTOR	
11:00	58' 10"	600		
12:00	59' 4"	600		
Q:00	59' 6"	600		
2:00	59' 8"	600		

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Time	Water Level	Pumping Rate		Remarks
3:00	59' 11"	600		
4:00	60' 2"	600		
5:00 、	60' 5"	600		
6:00	60' 9"	600		
7:00	61'	600		
8:00	61' 1"	600		
9:00	61' 2"	600		
10:00	61' 4"			Stopped pump
10:01	48 1 4 11		•	
10:02	43' 6"			
10:03	42' 1"			
04	40 '			
10:05	39' 4"			
10:10	36' 10"			
10:15	34' 6"			
10:20	32.' 8"			
10:25	31' 2"			
10:30	29' 10"			
11:00	25' 11"			
11:30	22' 9"			
12:00	20' 8"			
1:00	19' 3"			
2:00	18' 2"			
3:00	17. 5"			
200	16' 4"			
5:00	15' 6"			

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.ime	Water Level	Pumping Rate		Remarks	
6:00	14' 7"				
7:00	13' 9"				
8:00	12' 10"				
9:00	11'				h
0.00	10' 2"			Stopped test	
					_
	00 18 18 0000 - 0000				
			100		
					A
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- 14.					
*****	110			, , , , , , , , , , , , , , , , , , , ,	
NATES - 27					
11.					
16-					***
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					<u></u> 8

3W-40 Revised 1/90

WELL NO. 20 REPLACED WELL NO. 7

Phone (910) 775-2463 Fax (919) 708-7232

### Charles R. Underwood, Inc Municipal Pump Sales Service

2000 Boone Trail Rd Sanford, NC 27330

### Aquifer Pumping Test - Discharge (Pumping Well)

Client City of Laurinburg Location Berwick Dr.
Well ID Well No. 20 Pump Line Shft Turbine
Static 16.6 ft. Flow Rate 627 gpm
PL measurement Sonic Meter Flow Measurement 6x5 Orifice Tube

	PL measurement			•	Flow Measurement	6x5 Orifice Tube			
r	Personnel	Nicholas Ar							
1	Date & Time	t (min.)	PL (ft)	s (ft)	Date & Time	t (min.)	PL (ft)	s (ft)	
	7/16/12 12:40 PM	Start	16.6	0	7/16/12 8:40 PM	480	82	65.4	
	7/16/12 12:41 PM	1	48.3	31.7	7/16/12 9:40 PM	540	82	65.4	
	7/16/12 12:42 PM	2	50.4	33.8	7/16/12 10:40 PM	600	82.6	66	
	7/16/12 12:43 PM	3	52.7	36.1	7/16/12 11:40 PM	660	82.9	66.3	
	7/16/12 12:44 PM	4	54.2	37.6	7/17/12 12:40 AM	720	83.5	66.9	
	7/16/12 12:45 PM	5	56.8	40.2	7/17/12 1:40 AM	780	83.9	67.3	
	7/16/12 12:46 PM	6	58.5	41.9	7/17/12 2:40 AM	840	84.4	67.8	
	7/16/12 12:47 PM	7	59.3	42.7	7/17/12 3:40 AM	900	85	68.4	
	7/16/12 12:49 PM	9	60.9	44.3	7/17/12 4:40 AM	960	85.1	68.5	
Ì	7/16/12 12:51 PM	11	62.6	46	7/17/12 5:40 AM	1020	85.1	68.5	
	7/16/12 12:53 PM	13	63.5	46.9	7/17/12 6:40 AM	1080	85.4	68.8	
	7/16/12 12:55 PM	15	64.4	47.8	7/17/12 7:40 AM	1140	85.5	68.9	
	7/16/12 1:00 PM	20	66.2	49.6	7/17/12 8:40 AM	1200	85.5	68.9	
	7/16/12 1:05 PM	25	67	50.4	7/17/12 9:40 AM	1260	85.7	69.1	
	7/16/12 1:10 PM	30	69.4	52.8	7/17/12 10:40 AM	1320	86.2	69.6	
	7/16/12 1:15 PM	35	70.4	53.8	7/17/12 11:40 AM	1380	86.3	69.7	
	7/16/12 1:20 PM	40	71.1	54.5	7/17/12 12:40 PM	1440	86.7	70.1	
	7/16/12 1:30 PM	50	72.2	55.6					
	7/16/12 1:40 PM	60	73.1	56.5					
	7/16/12 1:55 PM	75	74.3	57.7					
	7/16/12 2:10 PM	90	75	58.4					
8	7/16/12 2:25 PM	105	75.7	59.1					
8	7/16/12 2:40 PM	120	76.3	59.7					
	7/16/12 3:10 PM	150	77.3	60.7					
	7/16/12 3:40 PM	180	77.8	61.2					
	7/16/12 4:40 PM	240	79	62.4					
	7/16/12 5:40 PM	300	80.2	63.6					
	7/16/12 6:40 PM	360	81	64.4					
	7/16/12 7:40 PM	420	81.5	64.9					
	V1 11-0		1	A STATE OF THE PARTY OF THE PAR	A CONTRACTOR OF THE CONTRACTOR	Day y	1	2.0	

Phone (910) 775-2463 Fax (919) 708-7232

### Charles R. Underwood, Inc Municipal Pump Sales Service

2000 Boone Trail Rd Sanford, NC 27330

### Aquifer Pumping Test - Recovery (Pumping Well)

NC27694 Berwick Dr. Client City of Laurinburg Location Well ID Well No. 20 Pump Line Shft Turbine 16.6 ft. Flow Rate 627 gpm Static Flow Measurement 6x5 Orifice Tube PL measurement Sonic Meter Personnel Nicholas Ammons Date & Time t (min.) WL (ft) s' (ft) Date & Time t (min.) WL (ft) s' (ft) 7/17/12 12:40 PM 86.7 70.1 Stop 7/17/12 12:41 PM 1 56 39.4 2 35.7 7/17/12 12:42 PM 52.3 7/17/12 12:43 PM 3 49.4 32.8 7/17/12 12:44 PM 4 47.6 31 7/17/12 12:45 PM 5 46 29.4 7/17/12 12:46 PM 6 44.8 28.2 7/17/12 12:47 PM 7 43.7 27.1 7/17/12 12:49 PM 9 42 25.4 7/17/12 12:50 PM 10 NM **#VALUE!** 7/17/12 12:51 PM 11 40.7 24.1 22.9 7/17/12 12:53 PM 13 39.5 7/17/12 12:55 PM 15 38.6 22 7/17/12 1:00 PM 20 36.8 20.2 7/17/12 1:05 PM 25 35.5 18.9 7/17/12 1:10 PM 30 34.4 17.8 7/17/12 1:15 PM 35 17 33.6 7/17/12 1:20 PM 40 32.8 16.2 7/17/12 1:30 PM 50 31.7 15.1 7/17/12 1:40 PM 60 30.7 14.1 75 7/17/12 1:55 PM 29.6 13 7/17/12 2:10 PM 90 28.8 12.2 7/17/12 2:40 PM 120 27.6 11