



Sam McEwen
Director, Environmental

October 30, 2021

To: Michael Scott (via e-mail michael.scott@ncdenr.gov)

Re: **Colonial Pipeline SR 2448/Pipeline ROW**
Incident Number 95827
Huntersville, North Carolina

Dear Mr. Scott,

Consistent with the extension request in our August 27, 2021 letter, Colonial Pipeline Company (Colonial) is pleased to transmit the Revised Comprehensive Site Assessment Report (CSA) regarding the above referenced incident. The report was prepared in conjunction with Apex Engineering, PC.

As always, Colonial's intent is to be responsive to NCDEQ's requests and to continue its work to protect human health and the environment. If you have any questions or concerns about today's submission, please do not hesitate to contact me.

Respectfully,

Sam McEwen

Sam McEwen
Director, Environmental



**Revised Comprehensive Site Assessment Report
SR 2448 / Pipeline Right of Way
Incident Number 95827**

Huntersville, Mecklenburg County, North Carolina 28078

October 30, 2021

Apex Job No.: COL054-0314051-21000948

Prepared for:

**Mr. John Wyatt
4295 Cromwell Rd. #311
Chattanooga, Tennessee 37421**

Prepared by:

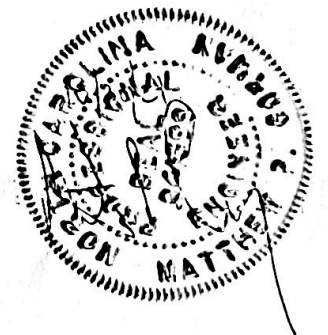
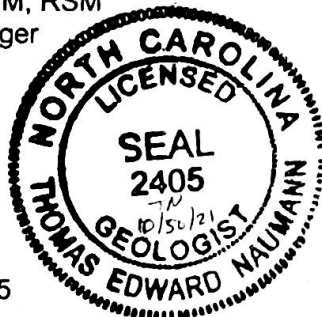
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SITE INFORMATION

1. Site Identification

- Date of Report: October 30, 2021
- Facility I.D.: NA Incident Number: 95827 Site Rank: High
- Site Name: Colonial Pipeline Company – 2020-L1-SR2448
- Site Street Address: 14511 Huntersville-Concord Road
- City/Town: Huntersville Zip Code: 28078 County: Mecklenburg County
- Description of Geographical Data Point: 350 Feet Northeast of SR 2448/CPC ROW Crossing
- Location Method: GPS
- Latitude: 35.414106 Longitude: -80.806185

2. Information about Contacts Associated with the Release

- Owner: Colonial Pipeline Company
Address: 1185 Sanctuary Parkway, Suite 100, Alpharetta, GA Telephone: 678-762-2200
- Operator: Colonial Pipeline Company
Address: 1185 Sanctuary Parkway, Suite 100, Alpharetta, GA Telephone: 678-762-2200
- Property Owner/Occupant: Mecklenburg County
Address: 600 E. 4th Street, 11th Floor, Charlotte, NC Telephone: 704-336-3000
- Consultant/Contractor: Apex Companies, LLC
Address: 5900 Business Park, Ste. 5900-O, Charlotte, NC 28269 Telephone: 704-799-6390
- Analytical Laboratory: Pace Analytical Services, LLC State Certification No.: 375
Address: 9800 Kincey Ave. Suite 100, Huntersville, NC 28078 Telephone: 704-875-9092

3. Information about Release

- Date Discovered: 8/14/2020
- Estimated Quantity of Release: See Footnote below.
- Cause of Release: Corrosion Fatigue
- Source of Release: Line 1
- Sizes and contents of UST(s) or other containment from which the release occurred: N/A

Footnote: Colonial currently estimates that the release exceeded 1.2 million gallons of product. Using API's LDRM methodology, Colonial provided to NCDEQ the estimate of 1.2 million gallons released. See Comprehensive Site Assessment Report dated January 20, 2021. Colonial notified NCDEQ that this estimate would likely need to be adjusted upward. See letter to Michael Scott dated May 28, 2021. Records provided to NCDEQ on Colonial's ongoing remediation efforts (i.e., the monthly monitoring reports) confirm that the release exceeded 1.2 million gallons. See Monthly Monitoring Report submitted July 30, 2021. As we have explained in our response to NCDEQ's October 19, 2021 Notice of Continuing Violation, it is technically infeasible to provide a reliable calculated estimate of the total release volume without stopping or substantially modifying Colonial's ongoing remediation efforts at the site for a substantial period of time to collect additional data. As NCDEQ knows, Colonial's remediation efforts have been and continue to be highly productive, currently removing in excess of a thousand gallons of free product per day. Requiring Colonial to stop or substantially modify remediation activities in order to collect additional data could result in the further expansion and migration of contamination, which would in turn increase risk of receptor exposure and prolong cleanup efforts. Moreover, a calculation of the released volume is not needed for horizontal and vertical delineation of the impacted groundwater or soils, or for implementation of corrective action. In these circumstances, delaying remediation activities for the collection of additional data to calculate the release volume would not be most protective of the public health and environment.

4. Certification

Apex Companies, LLC (dba Maryland Apex Engineering, PC) is licensed to practice geology and engineering in North Carolina. The geology certification number of the company is C-519. I, Tom Nauman, PG, a Licensed Geologist for Apex Companies, LLC (dba Apex Engineering, PC; Apex) do certify that the information contained in this report is correct and accurate to the best of my knowledge. Further, I hereby attest that certain emergency response information documented in this report was collected by third parties that were not under contract to Apex and/or were not working under my direction or supervision.



EXECUTIVE SUMMARY

Source Information

Incident Number	95827
Date Discovered:	August 14, 2020
Petroleum Product Released:	Gasoline
Source of Release:	Line 1
Volume of Release:	See Footnote below ¹

Description of Incident Number 95827

On August 14, 2020, Colonial Pipeline Company (CPC) and local emergency response agencies were notified of a suspected gasoline release within the CPC right of way (ROW) on the Oehler Nature Preserve near the intersection of Huntersville-Concord Road (Site). Line excavation and inspection in the release area confirmed the source of the release as coming from CPC Line 1 and the released product was confirmed to be gasoline. The release was promptly controlled, and CPC immediately initiated soil excavation and free product recovery efforts.

Hydrogeological Investigation Results (Release Area)

Depth to Groundwater:	Variable – less than 10 to over 50 feet below ground surface (bgs)
Groundwater Flow Direction:	Predominantly north and south with a radial flow component
Horizontal Gradient:	0.022 feet per foot to the north, 0.005 feet per foot to the south
Average Hydraulic Conductivity:	0.51 feet per day to the north, 0.88 feet per day to the south
Average Overburden Hydraulic Conductivity:	0.33 feet per day to the north, 0.52 feet per day to the south
Groundwater Flow Velocity (Overburden):	13.7 feet per year to the north, 5.4 feet per year to the south
Depth to Bedrock:	Variable - 20 feet to over 100 feet

¹ Colonial currently estimates that the release exceeded 1.2 million gallons of product. Using API's LDRM methodology, Colonial provided to NCDEQ the estimate of 1.2 million gallons released. See Comprehensive Site Assessment Report dated January 20, 2021. Colonial notified NCDEQ that this estimate would likely need to be adjusted upward. See letter to Michael Scott dated May 28, 2021. Records provided to NCDEQ on Colonial's ongoing remediation efforts (i.e., the monthly monitoring reports) confirm that the release exceeded 1.2 million gallons. See Monthly Monitoring Report submitted July 30, 2021. As we have explained in our response to NCDEQ's October 19, 2021 Notice of Continuing Violation, it is technically infeasible to provide a reliable calculated estimate of the total release volume without stopping or substantially modifying Colonial's ongoing remediation efforts at the site for a substantial period of time to collect additional data. As NCDEQ knows, Colonial's remediation efforts have been and continue to be highly productive, currently removing in excess of a thousand gallons of free product per day. Requiring Colonial to stop or substantially modify remediation activities in order to collect additional data could result in the further expansion and migration of contamination, which would in turn increase risk of receptor exposure and prolong cleanup efforts. Moreover, a calculation of the released volume is not needed for horizontal and vertical delineation of the impacted groundwater or soils, or for implementation of corrective action. In these circumstances, delaying remediation activities for the collection of additional data to calculate the release volume would not be most protective of the public health and environment.

Sampling and Investigation Results

Maximum Groundwater Contaminant Concentrations Detected in Monitoring Wells - 2L Exceedances Only⁽¹⁾:

Compound	Maximum Concentration ⁽²⁾ (µg/L)	NC 2L Standard (µg/L)	Gross Contaminant Level (µg/L)
Benzene	2,500	1	5,000
Bromodichloromethane ⁽¹⁾	2.2	0.6	NE
Diisopropyl ether	160	70	70,000
Dibromochloromethane ⁽¹⁾	0.41J	0.4	400
Methyl tert-butyl ether	42	20	20,000
Naphthalene	48	6	6,000
Toluene	4,000	600	260,000
Total Xylenes	2,680	500	85,500
Vinyl Chloride ⁽¹⁾	0.22J	0.03	30
C5-C8 Aliphatics	12,000	400	NE
C9-C12 Aliphatics	1,400	700	NE
C9-C10 Aromatics	1,400	200	NE

(1) detections of bromodichloromethane, dibromochloromethane and vinyl chloride are not attributed to Incident No. 95827.

(2) Maximum Concentrations are from the September 16- October 11, 2021 data set.

NE Not Established

µg/L micrograms per liter

J Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit

Receptor Information

Water Supply Wells

Water Supply Wells Present Within 1,500 Foot Search Radius: Seven

Availability of Public Water

Municipal water is available at the Site and in the surrounding area. Select residents within the 1,500 foot radius search radius have elected to remain on private water supply wells.

Surface Water Bodies

The Site is located within the Yadkin Pee-Dee River Basin. North Prong Clarke Creek is located approximately 1,800 feet north of the release area and South Prong Clarke Creek is located approximately 2,700 feet south of the release area, both of which are characterized by the North Carolina Department of Environmental Quality, Division of Water Quality as Class C water bodies. A groundwater seep and ephemeral stream are located approximately 1,200 feet southeast of the release area.

Surrounding Land Use

The area within a 1,500 foot radius of the Site is a mixture of low density residential properties, agricultural properties, and wooded land.

Risk Classification

The risk classification for the Site is high based on the presence of water supply wells within 1,000 feet of the release area.

Risk Reduction Goals

The risk classification for the Site could be eligible to be re-classified from high to intermediate if the free product mass is reduced and all water supply wells within 1,000 feet of the boundaries of the groundwater plume exceeding 2L Groundwater Quality Standards are abandoned.

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1.0 INTRODUCTION

A gasoline release was discovered on August 14, 2020 in an area approximately 350 feet northeast of where the Colonial Pipeline Company (CPC) pipelines cross Huntersville-Concord Road (State Road [SR] 2448). The release occurred from the CPC's Line 1. The release is referred to herein as the 2020-L1-SR2448 Release and/or Incident Number (No.) 95827 (the Site). This revised Comprehensive Site Assessment (CSA) Report presents the results of the soil, soil vapor, groundwater and surface water investigation activities, and delineation findings associated with Incident No. 95827. An Initial Assessment Report was submitted to the North Carolina Department of Environmental Quality (NCDEQ) on October 30, 2020. A CSA and Revised CSA Items were submitted to NCDEQ on February 20, 2021 and April 26, 2021, respectively. Monthly Monitoring Reports (MMRs) were sent to NCDEQ on November 30, 2020, December 30, 2020, January 29, 2021, March 12, 2021, March 30, 2021, April 30, 2021, June 2, 2021, June 30, 2021, July 30, 2021, August 30, 2021, September 30, 2021, and October 30, 2021. A Conceptual Site Model Report was submitted to NCDEQ on June 25, 2021. Soil delineation sampling results were submitted to NCDEQ in a transmittal dated August 31, 2021 and appended on October 8, 2021. Apex Companies, LLC (dba Maryland Apex Engineering, P.C.; Apex) prepared this Revised CSA on behalf of CPC for submittal to NCDEQ. A Site Location Map is provided as **Figure 1** and a Site Plan is provided as **Figure 2**.

2.0 SITE HISTORY AND CHARACTERIZATION

2.1 Description of Incident Number 95827

On August 14, 2020, CPC and local emergency response agencies were notified of a suspected gasoline release within the CPC right of way (ROW) on the Oehler Nature Preserve near the intersection of SR 2448 (**Figure 2**). Line excavation and inspection in the release area confirmed the source of the release as coming from CPC Line 1 and the released product was confirmed to be gasoline. The volume of gasoline free product released to the unsaturated subsurface provided enough head pressure to displace and descend to the lower transmissive transitional stratum (zone immediately above bedrock) and spread radially in multiple directions from the release site, which was at a shallow (i.e., higher) bedrock location relative to the greater area. The volume of the release and orientation of the bedrock surface was sufficient for free product movement upgradient and cross-gradient in addition to downgradient. A portion of the released free product surfaced and flowed overland to the northwest. The terms free product and light non-aqueous phase liquid (LNAPL) are used interchangeably herein to represent separate phase gasoline.

2.2 Initial Response and Abatement Actions

The release was promptly controlled on August 14, 2020, and free product recovery efforts were initiated. CPC recovered approximately 90,930 gallons of free product from the release source location during initial response activities. To date, over 8,000 tons of petroleum-impacted soil have been removed from the site and properly disposed. A total of 89 vacuum enhanced recovery wells and 56 hydraulic control wells have been installed within the release area (**Figure 2**). Pneumatic recovery pumps are operated in the wells, and vacuum is applied to the wells to recover petroleum vapor and to enhance free product recovery. As of October 20, 2021, approximately 1,222,803 gallons of gasoline free product and approximately 4,774,655 gallons of petroleum contact water have been recovered from the well network. Total product recovery during the soil excavation activities (2,273 gallons), the emergency response activities (90,930 gallons), soil vapor recovery (5,834 gallons), and from the installed well network (1,222,803 gallons) is approximately 1,321,840 gallons.

CPC initially and appropriately (based on the best available data known to CPC at the time) selected the LNAPL Distribution and Recovery Model (LDRM) for estimating the total quantity of product released to the environment. The LDRM model estimated that approximately 1.2 million gallons of total product had been released to the environment. Total product recovered to date, plus assumed future free product recovery (based on current recovery rates), indicate that the LDRM's modeled volume estimate has been exceeded.

2.3 Excavation of Contaminated Soil

Approximately 800 tons of petroleum-impacted soil were excavated beginning on August 14, 2020 during initial efforts to expose Line 1 and Line 2 and to identify the release location. An excavation measuring approximately 35 feet by 40 feet by 10 feet deep was completed to expose Lines 1 and 2 at the release location and to install a reinforcing, steel sleeve over the damaged section of pipe. Based on soil sample results and the tonnage of soil

removed, an estimated 1,257 gallons of product was recovered through the initial soil excavation. Additional product recovery was completed through source area soil removal activities associated with the Line 1 and Line 2 inspection, repair, and recoating activities. Soil was transported to the Environmental Soil, Inc. land application facility located in Lattimore, North Carolina (Permit Number SRU100038) between August 16 and August 27, 2020. At the request of NCDEQ, the soil was later transferred by to the Charlotte Motor Speedway Landfill located in Concord, North Carolina and operated by Republic Services (Permit Number 1304-MSWLF-1992) between October 9, 2020 and October 16, 2020. As of October 16, 2020, the transfer of soil to the Charlotte Motor Speedway Landfill was completed. Except for the above-mentioned soil that was later transferred to the Charlotte Motor Speedway Landfill, excavated soil has been transported to the Charlotte Motor Speedway Landfill located in Concord, North Carolina and operated by Republic Services (Permit No. 1304-MSWLF-1992). Copies of waste manifests are provided as **Appendix A**.

Source area soil was excavated during pipeline inspection and repair work. The post excavation soil samples were collected from the exposed excavation base and sidewalls on 25 foot spacing prior to backfilling. Each soil sample was assigned a unique identification number and the sample location was surveyed. Soil samples underwent analysis for the presence of volatile organic compounds (VOCs) by EPA Method 8260D and volatile petroleum hydrocarbons (VPH) by the Massachusetts Department of Environmental Protection (MADEP) Method by Pace Analytical, LLC (Pace). Pipeline excavation soil sampling results are depicted on **Figure 3** and summarized in **Table 1**. Copies of laboratory analytical reports are provided in **Appendix B**. Soil delineation activities are further described below in Section 6.1. Residual petroleum soil impacts exceeding NCDEQ Maximum Soil Contaminant Concentrations (MSCCs) will be addressed as part of a Corrective Action Plan (CAP) for Incident No. 95827.

3.0 RECEPTOR INFORMATION

Under the NCDEQ Risk Based Corrective Action framework, corrective action objectives for impacted-groundwater at the Site are based on risk classification criteria and the associated remedial goals established under North Carolina 15A NCAC 2L .0506 regulations. The risk classification for a site is based on multiple factors, including the distance from the source area of a release to receptors such as surface water bodies and water supply wells (WSWs). The risk classification for the Site is 'high risk' due to the presence of WSWs within 1,000 feet of the release (**Figure 4**). A summary of water supply well and receptor information is provided as **Table 2**. Groundwater remediation goals for sites classified as high risk are the 2L Groundwater Quality Standards. TRC Companies (TRC) prepared a potential current and future exposure pathways diagram for Incident No. 95827 (**Appendix C**).

3.1 Public Water Supplies

Properties within a 1,500 foot radius of the release area obtain potable water from public water supply or private WSWs (**Figure 4**). Water services for the Town of Huntersville are provided by the City of Charlotte. Field reconnaissance and the Mecklenburg County geographic information systems database were utilized to evaluate for the presence of WSWs within a 1,500-foot radius of the release area, and to evaluate if each property in the search area was connected to the public water supply.

The primary source of water for Mecklenburg County is Mountain Island Lake, an impoundment of the Catawba River. The site is not located within a water supply watershed. No public water supply sources were identified within a 1,500-foot radius of the release source area.

3.2 Water Supply Wells

Field reconnaissance and the Mecklenburg County geographic information systems database were utilized to evaluate for the presence of WSWs within a 1,500-foot radius of the release site, and to evaluate if each property in the search area was connected to the public water supply.

Twenty WSWs have been identified within a 1,500-foot radius of the release site (**Figure 4**), of which eleven have been abandoned since the release occurred. Eleven WSWs, including two inactive wells and one non-potable use well remain within a 1,500-foot radius of the release site. Well abandonment records are provided as **Appendix D**. Well use and owner information is summarized in **Table 2**.

3.3 Surface Water

The release site is located within the Yadkin Pee-Dee River Basin. North Prong Clarke Creek is located approximately 1,800 feet north of the release site and South Prong Clarke Creek is located approximately 2,700 feet south of the release site, both of which are classified as Class C water bodies by the NCDEQ Division of Water Resources. Two groundwater seeps and an ephemeral stream are located approximately 1,200 feet southeast of the release site. The ephemeral stream flows to South Prong Clarke Creek. No surface water sample collected to date has exceeded 15A NCAC 02B Surface Water Quality Standards (2B Surface Water Quality Standards).

3.4 Wellhead Protection Areas

There are currently no wellhead protection areas as defined by 42 USC 300h-7(e) in the vicinity of the Site.

3.5 Subsurface Structures

Line 1 and Line 2 were identified as potential utility pathways for vapor migration. During the line inspection and recoat activities, soil around the lines was excavated north and south of the release area and replaced with clean backfill. Utilities located along Huntersville-Concord Road include a water line, a natural gas line, and a telecommunication line at estimated depths of approximately three feet. Depth to water in proximity to the utility lines is over 30 feet. Results from the soil vapor assessment activities within utility corridors are included in Section 6.3.

4.0 LAND USE SURVEY

The area within a 1,500 foot radius of the Site is a mixture of low density residential properties, agricultural properties and wooded land. The release occurred on the Oehler Nature Preserve. Properties within the survey area are zoned for residential single family and agricultural use.

5.0 GEOLOGY AND HYDROGEOLOGY

5.1 Regional Geology

Mecklenburg County is located within the Charlotte Belt of the Piedmont physiographic province. The Piedmont province is characterized by rolling hills and moderately steep valleys formed by stream erosion of upland areas. Average relief is less than 100 to 150 feet between the upland areas and the stream valleys.

Based on a review of the 1985 Geologic Map of North Carolina (NCDNR), the site is underlain by metamorphosed quartz diorite (PzZq). This unit is described as foliated to massive. Based on a review of the National Resource Conservation Services (NRCS) Soil Survey, the primary mapped soil units are the Cecil sandy clay loam, the Enon sandy loam, and the Wilkes loam. All of these are saprolitic and derived from granites or diorites or metamorphosed varieties (NRCS, 2020). Regionally, this is part of the Piedmont Physiographic Province and the Charlotte Belt. The regional geology is described in the context of several lithotectonic belts of the Piedmont between the Blue Ridge to the west and the Coastal Plain and Triassic Basin to the east. The Charlotte Belt is primarily composed of plutonic rocks with some areas of metavolcanics rocks (Goldsmith, Milton, & Horton Jr., 1988). Rocks within the Belt vary in age and degree of metamorphism. Metasedimentary rocks are uncommon. The rocks of this portion of the Charlotte Belt are part of a granite/diorite complex, in which the diorite country rock is inter-penetrated by the granite (Legrand & Mundorff, 1952). The quartz diorite unit is described as containing quartz diorite and varieties of gneiss (Wilson, 1983). The unit described as quartz diorite may contain areas of tonalite, granodiorite, and granite, due to the origin of the unit with multiple intrusions of various composition and mapping limitations where outcrops are uncommon. The unit may also contain metamorphic rocks such as gneiss and schist, but this is referred to herein as quartz diorite for consistency. The quartz diorite bedrock is covered by a mantle of saprolite.

Saprolite, the product of in-place chemical weathering of crystalline bedrock, is a general term used to describe a thoroughly decomposed crystalline rock and is described in published data (Legrand H. E., 2004; Wilson, 1983) in

this area. Quartz-rich granitic rocks generally weather to a sandy saprolite and more feldspathic plutonic rocks, such as diorite, generally weather to a clayey saprolite. Saprolite often retains some of the original rock fabric, such as foliation and mineral grain differentiation. The mapped soil includes units derived from granite and diorite.

5.2 Regional Hydrogeology

A typical hydrogeologic unit in the Piedmont province is characterized as a single hydrologic system formed by the saprolite overburden (residuum) and the underlying consolidated bedrock. Recharge of the surficial water table occurs through infiltration by rainfall. However, infiltration through fine-grained surficial soil is limited and a large component of rainfall is lost to runoff. The saprolite hydrostratigraphic unit acts as a reservoir to receive and store water that discharges to nearby surface water bodies and recharges the underlying bedrock unit.

Generally, groundwater flow in a fractured crystalline bedrock system with a saprolite overburden is characterized by higher storage and lower conductivity (or higher porosity and lower permeability) in the overburden and higher conductivity and lower storage (or higher permeability and lower porosity) in the fractured bedrock. Thus, groundwater stored in the saprolite is the primary source of recharge of the underlying fractured bedrock aquifer. Legrand (2004) describes two components of groundwater flow into this type of system: (1) flow through the regolith parallel to the bedrock surface and (2) flow into the bedrock via interconnected fractures where they intersect the regolith. Discharge generally occurs at springs or seeps or as basal flow into bodies of water (including perennial and ephemeral streams). This flow along the base of the regolith in the transitional zone of saprolite and weathered rock and has been described as the most permeable part of the groundwater system (Harned & Daniel, III, 1989; Schaeffer, 2018) and the primary lateral transmitter of groundwater and groundwater contaminants (Harned & Daniel, III) in similar Piedmont groundwater systems. This transitional zone is the result of less advanced weathering than the overlying regolith, causing extensive fracturing along the bedrock surface. Porosity within this zone is moderate relative to the overlying saprolite and underlying bedrock, but permeability is relatively higher than both. Thus, there are often three distinct hydrostratigraphic units: the saprolite, the transition zone, and the bedrock.

5.3 Site Geology

A review of soil boring logs for the site coupled with the electrical resistivity tomography (ERT) survey indicates a saprolite overburden throughout the study area with thicknesses varying from 20 feet to over 100 feet. This soil is generally described as clayey near the surface, underlain primarily by a thick sequence of silty clay and silty sand, and with greater amounts of very fine to medium silty sand observed at times with weathered bedrock fragments in the transitional bedrock interface. Soil in the clayey stratum are nearly always red or reddish, transitioning to brown and gray in the silty stratum. Soils are generally micaceous, particularly in the silty stratum, and pyrite was observed more often near the bedrock interface or in the weathered rock. The phaneritic texture of the underlying rock and gneissic banding is apparent in the lower two saprolite strata. There is a general lack of schistosity, but foliation was observed infrequently. The study area is generally undisturbed with the exception of the pipeline and Huntersville-Concord Road. Thus, the bedrock overburden can be described as saprolite entirely and fill is generally not present except as pipeline or other utility or road sub-grade backfill.

Based on approximate depths to bedrock as noted during drilling using sonic and hollow-stem auger methods and ERT survey results (included in **Appendix E**), depths to bedrock indicate that bedrock is at its highest elevation in the immediate area at the release site extending to the south across Huntersville-Concord Road. Bedrock depths roughly descend in all directions from the immediate release site.

5.4 Site Hydrogeology

Groundwater at the release site is estimated to flow in a general northerly and southerly direction. The monitoring well and recovery well gauging data is presented in **Table 3** and **Table 4**, respectively. A groundwater potentiometric surface map for the surficial and bedrock units are provided as **Figure 5A** and **Figure 5B**, respectively. A free product distribution map is provided as **Figure 6**. Hydrographs for monitoring and recovery wells are provided as **Appendix F**.

Depth to groundwater at the site ranges from less than 10 feet below ground surface at the north limit of the study area, where the ground surface lies at lower elevations, to over 50 feet below ground surface in the vicinity of

MW-41 and MW-55, where the bedrock is encountered at greater depths. The water table occurs primarily in the saprolite unit; however, bedrock rises locally above the water table in some areas of the site. The potentiometric map indicates that groundwater elevations are highest proximal to the release site flowing north and south in a radial pattern. The calculated water table gradient to the north, based on the September 23, 2021 gauging event, is approximately 0.022 feet/foot as determined by “three point problem” calculation between MW-53, MW-56, and MW-57. The calculated water table gradient to the south, based on the September 23, 2021 gauging event, is approximately 0.005 feet/foot as determined by “three point problem” calculation between MW-19, MW-80, and MW-81.

In-situ rising head slug tests were performed by AECOM at 16 monitoring wells encompassing the release area. Two replicate in-situ rising head tests were performed at each of the 16 monitoring wells evaluated. The average hydraulic conductivity value for each well was calculated (**Table 5**). A summary of slug test data is provided as **Appendix G**. From the release site to the north, hydraulic conductivities at each well tested ranged from 0.22 to 1.07 feet per day (ft./day). From the release site to the south, hydraulic conductivities at each well tested ranged from 0.31 to 2.32 ft./day. Wells located north and south of the release site were grouped to evaluate average hydraulic conductivities in both groundwater flow directions. These data yield an average hydraulic conductivity for the overburden of 0.33 ft./day to the north and 0.52 ft./day to the south. To estimate the average groundwater flow velocity in the surficial aquifer north and south of the release area, a modified Darcian flow equation were used: $Velocity (V) = Hydraulic\ Conductivity (K) * Horizontal\ Gradient (i) / Estimated\ Effective\ Porosity (n_e)$. Based on an average hydraulic conductivity (K) of 0.33 ft./day, an average hydraulic gradient of 0.022 feet/foot, and an estimated effective porosity (n_e) of 19 percent for saprolite and partially weathered bedrock (average of Core Labs analytical values for Shelby tubes), the average groundwater velocity (v) to the north of the release area is estimated to be 0.04 ft./day or 13.7 feet per year. Based on an average hydraulic conductivity (K) of 0.52 ft./day, an average hydraulic gradient of 0.005 feet/foot, and an estimated effective porosity (n) of 19 percent for saprolite and partially weathered bedrock, the average groundwater velocity (v) to the south of the release area is estimated to be 0.01 ft./day or 5.4 feet per year.

6.0 COMPREHENSIVE SITE ASSESSMENT ACTIVITIES AND RESULTS

6.1 Soil Assessment Activities and Results

Soil sampling was completed subsequent to Line 1 and Line 2 inspection and recoating activities utilizing hand tools as described in Section 2.3. Soil assessment activities were also completed during monitoring well and select recovery well installation activities. Monitoring and recovery well soil borings were advanced with either a Geoprobe® direct-push drill rig, a sonic drill rig, and/or utilizing split spoons. Soil delineation borings were advanced in accordance with the August 31, 2021 Soil and Groundwater Delineation Workplan with a Geoprobe® direct-push drill rig.

Soil cores were retrieved, and samples were collected from target intervals, placed in airtight containers and allowed to equilibrate for approximately 15 minutes before measuring VOC headspace readings with a photoionization detector (PID). The samples exhibiting the highest headspace readings were typically selected for chemical analysis unless free product was present. In cases where there were no significant PID measurements in a boring, the depth interval corresponding to the terminus of the unsaturated zone was typically selected for chemical analysis. Saturated soil samples were also collected at a sub-set of borings for saturated interval characterization and remedial design purposes.

Soil samples were submitted to Pace for laboratory analysis of the following chemical specific parameters in accordance with NCDEQ requirements:

- VOCs by EPA Method 8260D; and
- VPH by the MADEP Method.

Results of the chemical specific laboratory analysis are summarized in **Table 6** and on **Figure 3**. Laboratory analytical reports are provided in **Appendix B**. Boring Logs are provided as **Appendix H**.

Ten locations within the investigation area were selected for undisturbed Shelby tube sample collection for physical testing, including physical parameters and fluid saturations. The locations were selected to provide unconsolidated hydraulic data from laboratory analyses within and across measurable LNAPL. A figure depicting the sample locations is included in **Appendix I**. A total of nineteen depth intervals from the ten locations were selected for laboratory analysis. Depths were selected for testing by considering both coarse and fine grain intervals with a focus on intervals exhibiting the greatest response as indicated by Ultraviolet (UV) light photos. The thin-wall tube (Shelby) sampler was used to obtain undisturbed samples of cohesive soils for the following prescribed testing: Bulk Density, Grain Density, Total Porosity, Air Filled Porosity, Effective Porosity, Moisture Content, Water Saturation, LNAPL Saturation, LNAPL Mobility, LNAPL Density, Air/Water Surface Tension, LNAPL/Water Interfacial Tension, and AIR/LNAPL Surface Tension. The Shelby tubes utilized were 3-inch diameter and 30 inches in length. Immediately after removal from the borehole, both ends of the tube were sealed with a layer of non-shrinking wax followed by placement of a plastic disk to protect the ends of the sample. The tubes were sealed and packaged following the defined analytical laboratory (Core Labs, Inc.) methods. The tubes were then placed in a cooler with dry ice to prevent further fluid loss and prepared for shipping. After receipt at the laboratory, the samples were prepared, and cores were photographed under UV light and analyzed. The sample location map, core UV light photographs, and laboratory testing report are included in **Appendix I**.

During January 2021, CPC began mapping the subsurface geology to aid in establishing the bounds of the measurable LNAPL, in consultation with NCDEQ. Optical Image Profiler OIP was used to produce a three-dimensional (3D) model of the subsurface using ultraviolet light and subsurface probes to detect hydrocarbons in soil. CPC proactively initiated this OIP process to define the limits of the LNAPL within the subsurface. A copy of the report by Columbia Technologies, Inc. describing the findings of the OIP work is provided as **Appendix J**.

The lowest Maximum Soil Contaminant Concentration Levels (MSCCs) prescribed by NCDEQ are the delineation endpoints for the site. Based on the findings of the soil delineation activities, soil delineation activities are complete. Soil cleanup means and methods will be detailed in the Corrective Action Plan for Incident No. 95827.

6.2 Groundwater Assessment Activities and Results

Between August 27, 2020 through October 20, 2021, 117 monitoring wells were installed within and along the presumed outer perimeter of the release area with the objective of completing the horizontal and vertical delineation of petroleum impacted groundwater originating from Incident No. 95827. Monitoring wells were installed utilizing hollow stem auger, air rotary, and sonic drilling methods. Shallow monitoring wells are typically constructed as Type II wells with the well screen bracketing the water table. Deep monitoring wells are constructed with isolation casings extending from ground surface and tremie grouted approximately 10 feet into the consolidated bedrock unit, and an open borehole without casing or screen extends through the isolation casing and into the bedrock unit to allow for geophysical borehole logging. Monitoring wells MW-90DD and MW-91DD are constructed with telescoping isolation casings. Deep monitoring wells are completed with 2" PVC screen and casing as soon as practical after completion of geophysical borehole logging.

Geophysical borehole logging was performed by Marshall Miller and Associates, Inc. The results of the geophysical borehole logging were utilized to identify the primary water bearing zones within the bedrock unit for isolation and sampling. The borehole geophysical information is provided as **Appendix K**. Boring logs are provided as **Appendix H**.

Well development was performed to evacuate potable water and sediment introduced during the well drilling and installation process. Monitoring well development was performed by lowering a decontaminated submersible pump into the screen interval of the well, surging the pump to bring sediment into suspension and pumping multiple well volumes until the purge water was generally free of sediment. Drill cuttings and well development fluids were contained for off-site disposal.

Each available monitoring well present and without measurable free product at the time of the groundwater monitoring event has been sampled on a monthly basis. Monitoring well sampling was performed in accordance with the United States Environmental Protection Agency (U.S. EPA) "Low Stress (low flow) Purging and Sampling Procedure for the Collection of Groundwater Samples from Monitoring Wells". Field water quality measurements were recorded for pH, temperature, conductivity, dissolved oxygen, and oxidation reduction potential using a calibrated water quality meter. Water quality parameters were recorded in accordance with NCDEQ guidelines.

Groundwater samples were collected in laboratory supplied bottle ware, placed on ice, and transported, via chain-of-custody protocol, to Pace. Samples were analyzed for the presence of VOCs by EPA Method 6200, VPH by the MADEP Method, and lead by EPA method 6010D. Groundwater sampling logs are provided in **Appendix L**. Detections of analyzed constituents in monitoring wells are depicted on **Figure 8**. Isoconcentration maps for benzene, diisopropyl ether, methyl-tert butyl ether, naphthalene, toluene, total xylenes, C₅-C₈ Aliphatics, C₉-C₁₂ Aliphatics, and C₉-C₁₀ Aromatics are provided as **Figure 8A** through **Figure 16B**, respectively. Cross sections are provided as **Figure 17** through **Figure 20**. Analytical results are summarized in **Table 7A** and **7B** and copies of the laboratory reports are provided in **Appendix B**. Detections of lead, bromodichloromethane, chloroform, chloromethane, dibromochloromethane, 1,2-dichloroethane, hexachloro-1,3-butadiene, methylene chloride, styrene, 1,1,1,2-tertachloroethane, tetrachloroethene, trichloroethene, trichlorofluoromethane, and vinyl chloride are not attributed to Incident No. 95827. As shown on **Figure 8A** through **Figure 20**, the horizontal and vertical extent of petroleum impacts is delineated to 2L Groundwater Quality Standards, based on the groundwater sampling results for the above mentioned samples collected between September 16, 2021 and October 11, 2021.

Apex performed a pump test at MW-90D and MW-91D on June 28-29, 2021. These tests were performed to evaluate inter-well fracture flow and the relationship between fracture flow and flow in the saturated overburden. A secondary objective was to evaluate aquifer parameters related to the groundwater and light non-aqueous phase liquid (LNAPL).

The structural interpretation from the downhole geophysical logs and the elevations of the primary water bearing fractures indicates a sub-horizontal fracture between 655 and 658 feet (msl) in the area of the release, correlating to a depth of approximately 75 feet bgs in this area and approximately 50 feet below the top of bedrock and consisting of generally competent rock. The packer-assisted pump test of this zone at MW-90D resulted in a total removal of LNAPL. While the interconnectivity of the fractures was confirmed between MW-90D and -91D, aquifer parameters were not estimated due to the short test duration and simultaneous removal of both LNAPL and groundwater.

A narrative and expanded pump test report is presented in **Appendix M** accompanied by downhole geophysical summaries in **Appendix K**. Well Construction details are provided in **Table 8**.

Weekly WSW sampling was completed by Apex during the reporting period. WSW samples were collected in laboratory supplied bottle ware, placed on ice, and transported, via standard chain-of-custody protocol, to Pace. Samples were analyzed for the presence of VOCs by EPA Method 6200, VPH by the MADEP Method, and lead by EPA method 6010D. WSW sampling results are depicted on **Figure 21** and summarized in **Table 9**. Copies of the laboratory reports are provided in **Appendix B**.

During emergency response actions in August 2020, the NCDEQ initiated sample collection from encapsulant, mixtures, and media in the immediate release area and submitted samples for PFAS analyses. CPC contractors, Environmental Planning Specialists, Inc. (EPS), also collected split samples for duplicate analysis. The PFAS compounds detected in selected samples were assumed to be the result of cross-contamination because CPC mobilized fluorine-free F-500 encapsulant to the site for vapor suppression. A subsequent split sampling event between NCDEQ and CPC was performed for groundwater through sampling of selected site recovery wells and monitoring wells. TRC performed an in-depth data validation and assessment of PFAS data available-for site media. The TRC assessment is provided as **Appendix N**. The TRC assessment of PFAS observations in groundwater was previously provided to NCDEQ and discussed in a call on October 27, 2021. The work contained in **Appendix N** was performed by others and not under the responsible charge of Apex or Apex personnel.

Weekly WSW samples continue to show no petroleum constituents exceeding the 2L Groundwater Quality Standards. In accordance with NCDEQ guidance, and based on current data, CPC will continue sampling residential WSWs within 1,500 feet of the release area.

6.3 Soil Vapor Assessment Activities and Results

This section describes the methods and results of the area-wide soil vapor sampling events and risk evaluations completed at the site. Soil vapor assessment activities have been completed at three focused areas with the following purposes:

- Soil vapor monitoring is performed at a residential structure located at 14130 Huntersville-Concord Road, Huntersville, Mecklenburg County, North Carolina. The residential structure was evaluated as a potential receptor because it is occupied and located within 100 feet of a gasoline free product plume associated with Incident Number 95827. The soil vapor points associated with this monitoring program are identified as SVP-01 through SVP-04.
- Soil vapor monitoring is performed to monitor subsurface vapor conditions in close proximity to the air sparge (AS) and soil vapor extraction (SVE) systems. The soil vapor points associated with this monitoring program are identified as SVP-05 through SVP-15. Soil vapor monitoring points SVP-05 through SVP-15 are further subdivided into exposure units based on location to assess risk at different areas of the soil vapor monitoring network.
- Soil vapor conditions were assessed in utility corridors to confirm that underground utilities and utility conduits and backfill material do not create a preferential pathway for vapor migration in the subsurface. The soil vapor points associated with this monitoring program are identified as SVP-16 through SVP-22. Each utility corridor soil vapor monitoring point is treated as a separate exposure unit.

Soil vapor sampling activities were completed by Apex and residential risk evaluation activities at SV-01 through SV-04 were completed by Skeo. Soil vapor monitoring point construction, sample collection, and sample analysis procedures meet the requirements of the NCDEQ Division of Waste Management Vapor Intrusion Guidance – Version 2 dated March 2018. Soil vapor samples are collected in Summa® canisters and submitted to a North Carolina-certified environmental laboratory for analysis of VOCs by EPA Method TO-15 and for Air Phase Petroleum Hydrocarbons (APH) following the MADEP methodology. Historic soil vapor sampling results are provided in **Table 10**. A map showing all soil vapor sampling locations and risk calculator results for SVP-16 through SVP-22 is provided as **Figure 22**. A map showing the exposure unit groupings and risk calculator results for SVP-01 through SVP-15 is provided as **Figure 23**.

The residential soil vapor sampling program at soil vapor monitoring points SVP-01 through SVP-04 commenced on December 15, 2020. Baseline soil vapor conditions were established at SVP-05 through SVP-15 by performing initial monthly soil gas sampling events prior to AS/SVE system start-up. Utility corridor soil vapor assessment activities were performed at SVP-16 through SVP-21 on September 22, 2021 and at SVP-22 on October 15, 2021.

The primary compounds associated with the gasoline release are gasoline constituents (i.e., benzene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, ethylbenzene, toluene, xylene, naphthalene, C5-C8 aliphatics, C9-C12 aliphatics, and C9-C10 aromatics) as well as gasoline oxygenates, such as diisopropyl ether and methyl-tert butyl ether.

It is not unusual for soil vapor sampling to detect compounds that are in household cleaning products and other compounds that are present in the surrounding outdoor air. These compounds, specifically chlorinated organic compounds and acrolein, were observed in some soil vapor samples collected near the residence and are discussed further below.

Chlorinated Compounds

Background or household indoor air contamination often occurs from the use of cleaning products. Many cleaning products contain a number of chlorinated chemicals. For example, typical sources of volatile chlorinated compounds are from the use of carpet spot cleaners and dry-cleaned clothing (tetrachloroethylene), drain cleaners (1,1,1-trichloroethane), and chlorinated drinking water (chloroform, bromodichloromethane, bromoform and dibromochloromethane) (DWM, 2018; USEPA, 2016; USEPA, 2021). Additionally, tetrachloroethene has been detected in MW-11 and nearby monitoring wells on the adjoining property to the west, in the vicinity of two former outbuilding locations. The presence of these chlorinated compounds are not attributed to the Line 1 gasoline release and were not present at concentrations of concern with respect to vapor intrusion.

Acrolein

Acrolein is ubiquitous in the environment and is generated by both natural and anthropogenic processes. Acrolein may also be formed when fats are heated and is found in fried foods, cooking oils, and roasted coffee; it is also formed during the combustion of organic matter such as tobacco and exhaust from engines powered by gasoline or

diesel (ATSDR, 2007).

- Acrolein is present as a combustion product in auto exhaust and, thus, commonly present in outdoor air (ATSDR, 2006).
- Acrolein was detected in an ambient outdoor air sample collected on September 29, 2021 at the release site at the property located at 14108 Huntersville-Concord Road (**Tables 10-11**) at slightly higher concentrations (i.e., estimated value of 3.8 $\mu\text{g}/\text{m}^3$), than observed in multiple soil vapor samples, thereby suggesting outdoor air could be the source of the acrolein detected in the soil vapor samples.
- There is not a consistent pattern of acrolein observations, and such acrolein observations are qualified by the laboratory as estimated concentrations with similar concentrations and not associated with elevated detections of gasoline constituents (i.e., aliphatic hydrocarbons) (**Table 11**).
- Most labs cannot reliably report acrolein at acceptable health-based screening levels in soil gas or ambient air (USEPA, 2012).

Chlorinated compounds and acrolein are likely not directly associated with impacted groundwater from the Line 1 gasoline release and are also evaluated to differentiate potential background contributions to ambient air and soil vapor sampling results (See **Appendix O, Table 1**).

6.3.1 Risk Estimates

The maximum soil gas concentrations for petroleum hydrocarbons associated with the gasoline release in each of the three exposure units were entered into the January 2021 NCDEQ Risk Calculator. The Risk Calculator converts the soil gas to an estimated indoor air concentration by multiplying the soil gas concentrations by an attenuation factor of 0.03 for the residential calculation. This is a conservative estimate since this default attenuation factor of 0.03 does not consider any site-specific factors that would further reduce the anticipated indoor air concentration such as the distance to actual receptors, and the soil type and soil thickness between the sampling point screen the structure foundation. The calculator also does not account for the presence of a moisture barrier that would further minimize the indoor air concentration.

The Risk Calculator estimates lifetime incremental cancer risk (LICR) for individual carcinogens and noncancer Hazard Quotients (HQ) for individual non-carcinogens. The Risk Calculator calculates the cumulative carcinogenic and non-carcinogenic risks associated with multiple constituents in soil vapor using the “RESIDENT Soil Vapor to Indoor Air” exposure risk module. The cumulative target cancer risk (TCR) upper limit (i.e., the acceptable risk level) established by NCDEQ is 1E-04, and the cumulative non-cancer risk limit (i.e., the HQ) established by NCDEQ is 1.0.

Since inhalation is the only potentially complete exposure pathway, the LICRs via the inhalation exposure pathway were assumed to equal the TCRs in this evaluation. The pathway is considered potentially complete as the indoor air was not sampled but was indirectly estimated through the application of a conservative default attenuation factor.

The low-level observations of chlorinated compounds in the soil vapor samples do not result in an estimated risk or hazard over acceptable thresholds. For acrolein, the observed concentrations in soil vapor samples are roughly the same as outdoor air, and therefore do not pose an excess incremental risk or hazard over background conditions. The detailed risk results for all detected chemicals in soil vapor for each sampling event are summarized in **Appendix O, Table 1** differentiates the risk by the presumed source and includes the cumulative risk posed by presumed background contributions, including acrolein. The results of the risk calculator outputs for compounds associated with the gasoline release are depicted on **Figures 22 - 23**.

6.3.2 Additional Information on Acrolein Observations

The AS system was shut down on September 10, 2021 to evaluate potential causes of acrolein detections observed in one of the fifteen soil vapor samples collected on August 25, 2021 (laboratory results received September 9, 2021) as discussed below. During the August 25, 2021 sampling event, one of the 15 primary soil vapor samples collected (SVP-04) contained an estimated acrolein concentration of 3.2 $\mu\text{g}/\text{m}^3$. All other samples (including the duplicate sample of SVP-04, were below detection for this constituent) (See **Tables 10 - 11**). Weekly sampling also detected acrolein in at least one of 15 samples collected on August 25, September 1, September 10, September 15,

September 22, and September 29, 2021 at estimated concentrations ranging from 2.3 to 6.4 $\mu\text{g}/\text{m}^3$. Receipt of final analytical report packages from Pace is pending for soil vapor samples collected at SVP-01 through SVP-15 on October 5, and October 15. There is no pattern on the sample location where estimated acrolein concentrations are being detected and the concentrations were all similar ranging from 2.3J $\mu\text{g}/\text{m}^3$ to 6.4J $\mu\text{g}/\text{m}^3$. In total, there have been 30 acrolein detections out of 177 sample results with estimated concentrations ranging from 2.3J $\mu\text{g}/\text{m}^3$ to 6.4J $\mu\text{g}/\text{m}^3$. A review of the data shows that there is no pattern on where acrolein is detected and it does not trend with the gasoline constituents as represented by the C5-C8 aliphatics or C9-C12 aliphatics (**Table 11**).

According to a 2009 EPA factsheet, average acrolein detections in ambient air range from non-detect to 2.05 $\mu\text{g}/\text{m}^3$ (EPA, 2009). Acrolein may also be formed when fats are heated and is found in fried foods, cooking oils, and roasted coffee; it is also formed during the combustion of organic matter such as tobacco and fuels like gasoline and oil. Additional investigation of possible sources for acrolein detections is underway.

Apex began utilizing individually certified summa cans and flow controllers during the August 22, 2021 sampling event to eliminate any uncertainty associated with use of batch certified sampling equipment provided by the laboratory. For acrolein, the observed concentrations in soil vapor samples are roughly the same as outdoor air, and therefore do not pose an excess incremental risk or hazard over background conditions.

Another complicating factor is that acrolein is an organic compound with double bonds and therefore is one of the most difficult chemicals to measure in air, because it is highly reactive. This means it can react easily with other chemicals to form other compounds that complicate laboratory analysis. According to Dann and Wang (2007) and Shelow et al. (2009), acrolein is highly reactive compound and concentrations of acrolein can increase inside Summa[®] canisters during the laboratory holding time between sample collection and sample analysis. Acrolein does not typically occur in soil gas and acrolein detections may be attributed to artifacts of the sampling and analytical process.

The results of an EPA 2009 short-term laboratory study raised significant questions about the consistency and reliability of acrolein monitoring results (USEPA, 2012). Based on the results of both the short-term laboratory tests and the past information on variability in acrolein analysis among labs, EPA concluded that additional work was needed to improve the accuracy of acrolein sample collection and acrolein analysis in 2010. The laboratory data consistently shows that the reporting limit for acrolein in soil vapor collected during all ten events is less than < 9.2 $\mu\text{g}/\text{m}^3$, and thus, any detected value is flagged by the lab with a “J” to indicate the value is estimated because it was detected below the laboratory reporting limit. A reporting limit of 0.69 $\mu\text{g}/\text{m}^3$ would be required to provide the necessary accuracy for measurement of the acrolein concentrations without having the uncertainties associated with estimating the concentrations as J-flagged values. Analysis of volatile compounds by EPA Method TO-15 utilizing the selective ion monitoring (SIM) methodology is capable of providing lower reporting limits; however, this method should be avoided for acrolein analysis as acrolein formation can occur as a product of non-methane hydrocarbon secondary ions (EPA, 2009). Additional efforts are underway to reduce analytical processing times, and reporting limits to reduce the uncertainties associated with acrolein analysis in air and soil vapor samples.

6.3.3 Results Summary

The detected compounds at SVP-01 through SVP-04 attributed to the Line 1 gasoline release were evaluated using the NCDEQ Risk Calculator, which conservatively calculates the soil vapor risks using default assumptions of soil vapor transport. The residential soil vapor data show that the estimated incremental cancer risk is below the acceptable level established by NCDEQ of 1E-04 and the estimated total hazard is less than the NCDEQ threshold of 1.0, with the exception of five low level temporal exceedances. Based on this analysis, there are no unacceptable risks identified with compounds associated with the Line 1 gasoline release. For acrolein, the observed concentrations in soil vapor samples are roughly the same as outdoor air, and therefore do not pose an excess incremental risk or hazard over background conditions. CPC continues to investigate the source of acrolein that was detected during the sampling events. Ongoing soil vapor sampling at SVP-01 through SVP-15 is planned on a monthly basis.

6.4 Surface Water Assessment Activities and Results

The release site is located within the Yadkin Pee-Dee River Basin. North Prong Clarke Creek is located approximately 1,800 feet north of the release site and South Prong Clarke Creek is located approximately 2,700 feet south of the release site. Both streams are classified as Class C water bodies by the NCDEQ Division of Water Resources. Two groundwater seeps and an ephemeral stream are located approximately 1,200 feet southeast of the release site. The ephemeral stream flows to South Prong Clarke Creek.

Surface water sampling was conducted by Environmental Planning Specialists, Inc. (EPS) at seven locations (SW-1 through SW-7). Surface water samples were also collected from the two groundwater seep locations (SW-Seep and SW-Seep 2) and the receiving ephemeral stream (SW-Confluence, SW-Confluence 2, and SW-G) on a bi-weekly basis and subsequent to qualifying rain events. Surface water samples were collected in laboratory supplied bottle ware, placed on ice, and transported, via chain-of-custody protocol, to a North Carolina certified laboratory. Samples were analyzed for the presence of benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method 8260D and total petroleum hydrocarbons gasoline range organics by EPA Method 8015C. Surface water samples collected to date have not exceeded North Carolina Title 15A NCAC 02B regulations (2B Surface Water Quality Standards). A surface water sample locations map, surface water sampling results, and general surface water parameter measurements are provided in **Appendix P**.

7.0 INTERIM CORRECTIVE ACTION MEASURES

7.1 Air Sparge and Soil Vapor Extraction System

The objective of AS and SVE system is to decrease the migration of dissolved phase hydrocarbons south of the release site and recovery well network. A total of 22 air sparge wells and 18 soil vapor extraction wells have been installed (**Figure 23**). Vapor recovered from soil vapor extraction wells is routed through a temporary thermal oxidation unit.

The AS and SVE system start-up was initiated on August 23, 2021. The air sparge system was shut down on September 10, 2021 to evaluate soil vapor conditions proximate to the system as described above in Section 6.3. The SVE system continues to operate.

7.2 Free Product Recovery Activities

As of October 23, 2021, a total of 89 vacuum enhanced recovery wells and 56 hydraulic control wells have been installed within the release site (**Figure 24**). Pneumatic recovery pumps are operated in a sub-set of the recovery wells and select hydraulic control wells; vacuum is applied to the wells to enhance recovery. Recovery is limited to skimming LNAPL and PCW from the surface of the water table at present. An individual National Discharge Elimination System (NPDES) Permit application is pending review and approval by NCDEQ. As of October 20, 2021, approximately 1,222,803 gallons of gasoline free product has been recovered from the recovery well network. Total product recovery during the soil excavation activities (2,273 gallons), the emergency response activities (90,930 gallons), soil vapor recovery (5,834 gallons), and from the recovery well network (1,222,803 gallons) is approximately 1,321,840 gallons.

A summary of system one and system two vapor recovery operations information is provided in **Table 12** and **Table 13**, respectively. A summary of wells equipped with recovery pumps and vacuum enhancement is provided in **Table 14**.

Recovered free product has been transported for reprocessing to Midwest Gas Company located in Columbus, Ohio and the CPC Facility located in Greensboro, North Carolina.

8.0 COMMUNITY MONITORING ACTIVITIES

8.1 Air Monitoring

CTEH, LLC (CTEH) conducted air monitoring and sampling in response to the release. CTEH has conducted two multi-day monitoring and sampling efforts: the first occurred immediately following the release, beginning August 15, and concluding August 28, 2020; the second occurred earlier this year, beginning February 1 and concluding February 5, 2021. A report summarizing the results from those two sampling efforts is included as **Appendix Q**.

As described in the CTEH report, air monitoring included an evaluation of VOCs, benzene, toluene, ethylbenzene, xylene, and atmospheric flammability as % lower explosive limit (LEL). Air monitoring occurred in nearby communities. Samples were also collected in the nearby communities and along Huntersville-Concord Road.

Monitoring results from the August 2020 effort showed detections on the evenings of August 16 and 17 primarily along Huntersville-Concord Road and south of the release site. Samples collected in the August 2020 effort were compared to ATSDR's health-protective screening values and no exceedances were identified.

Monitoring results from the February 2021 effort showed no detections of VOCs, benzene, hexane, %LEL, toluene, or xylenes. All analytical samples showed BTEX compounds were well below the ATSDR's health-protective screening levels.

Based on these two monitoring and sampling efforts, CTEH concluded that the potential airborne concentrations of gasoline constituents and CPC's ongoing remediation efforts did not pose a health risk to the public.

Apex performs measurements of benzene concentrations adjacent to frac tanks and in locations on the periphery of site activities. A summary of these measurements are included in **Appendix R**.

AreaRaes are maintained on the site to provide advance detection of potential vapor related and atmospheric safety hazards throughout the site. Specifically, AreaRaes are used for:

- Worker exposure monitoring in accordance with Occupational Safety and Health Administration (OSHA) action levels, short-term exposure levels and permissible exposure levels, and
- Perimeter monitoring near occupied residential areas for comparison with OSHA exposure levels. Area Rae Air monitoring data has been transmitted to Mecklenburg County Air Quality on a periodic basis as requested.

8.2 Noise Monitoring

Apex conducts daily noise monitoring at the site with a Casella CES-63X sound level meter. Readings are collected multiple times during each workday and are compared against Section 3(b) of Mecklenburg County's Noise Ordinance. The monitoring occurs at multiple locations adjacent to site property boundaries.

Since the initiation of noise monitoring, the average noise reading through October 20, 2021 measures 54.1 decibels (db(A)). If measurements exceed 60 db(A), site activities are reviewed to determine if modifications to site activities are necessary.

A summary of this noise monitoring data is also provided in **Appendix R**.

9.0 CONCLUSIONS

A total of 302 wells (117 monitoring wells, 89 recovery wells, 56 hydraulic control wells, and 40 air sparge system wells) were installed at the Site between August 27, 2020 and October 20, 2021. The extent of the free product plume has also been delineated by the monitoring and recovery well network (**Figure 6**). **Figures 8A through Figure 20**, depict the horizontal and vertical extent of dissolved phase petroleum impacts, based on the results of groundwater samples collected in 2021. The horizontal and vertical extent of free product and dissolved phase

petroleum impacts to groundwater have been delineated based on the September 16 – October 11, 2021 groundwater sampling results. Detections of lead, bromodichloromethane, chloroform, chloromethane, dibromochloromethane, 1,2-dichloroethane, hexachloro-1,3-butadiene, methylene chloride, styrene, 1,1,1,2-tertachloroethane, tetrachloroethene, trichloroethene, trichlorofluoromethane, vinyl chloride, and acrolein are not attributed to the release associated with Incident No. 95827.

The horizontal and extent of petroleum impacted soil has been delineated (**Figure 3**). Petroleum impacts and concentrations in soil are heterogeneous and anisotropic. Soil impacts typically extend downward vertically to the saturated interval.

Weekly WSW and bi-weekly surface water sampling events continue to show no petroleum constituents exceeding the respective 2L Groundwater and 2B Surface Water Quality Standards.

Soil vapor sampling indicates that petroleum hydrocarbons associated with a subsurface gasoline release (e.g., benzene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, ethylbenzene, toluene, xylene, naphthalene, C5-C8 aliphatics, C9-C12 aliphatics, C9-C10 aromatics, diisopropyl ether, and methyl-tert butyl ether) are not present at concentrations that present unacceptable risk levels established by NCDEQ.

The recommended action for the Site is the preparation of a CAP to address residual petroleum impacts to soil and groundwater associated with Incident No. 95827. Additional recommendations are as follows:

- Free product recovery activities will continue.
- Because there have been no petroleum constituents exceeding the 2L Groundwater Quality Standards to date for the WSW sampling efforts, CPC requests that the sampling frequency be reduced from weekly to monthly. If monthly sampling detects petroleum constituents, the sampling frequency will increase to weekly.
- Additionally, as there have been no petroleum constituents exceeding 2B Surface Water Quality Standards, CPC requests that the scheduled surface water sampling frequency be reduced from bi-weekly to quarterly. CPC will continue to perform surface water sampling subsequent to qualifying rain events (greater than 1-inch of rainfall within a 24-hour period).
- Ongoing soil vapor sampling at SVP-01 through SVP-15 is planned on a monthly basis.
- As per NCDEQ's Notice dated September 25, 2020, groundwater monitoring reports will be submitted to the NCDEQ Mooresville Regional Office on the 30th of each month until that schedule is revised.
- A CAP will be submitted to the NCDEQ within the agreed upon schedule following approval of this CSA.

Copies of Public Notice Letters are provided as **Appendix S**.

10.0 REFERENCES

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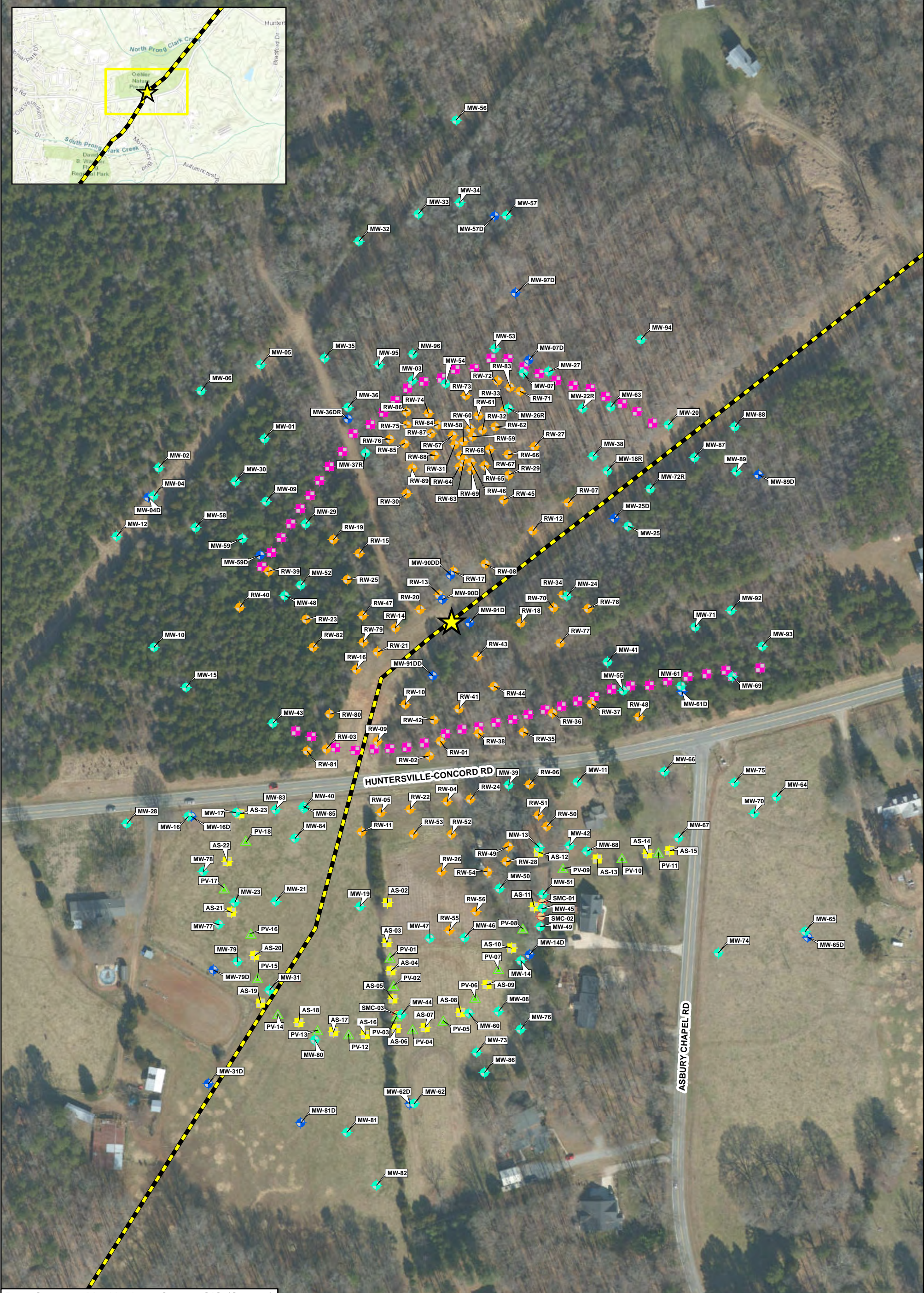
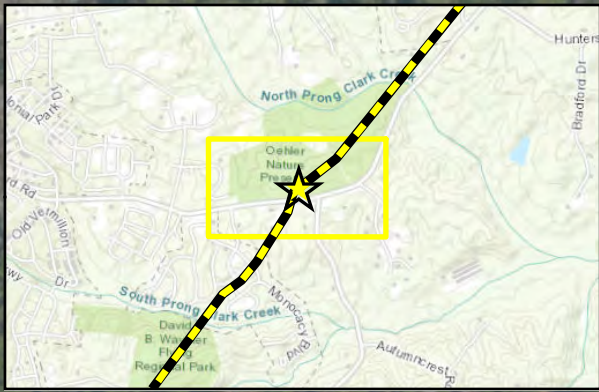
Wilson, F. A. (1983). Geophysical and Geologic Studies in Southern Mecklenburg County and Vicinity, Open File Report 83-93. USGS.

FIGURES



Data Sources: US Geological Survey (Elevation Products)

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	Created By:	CW		1		
	Scale:	1" = 750 FT				
	Date/Time:	10/30/2021; 14:19				★ Release Site
	Project No.:	CPC20126				



Data Sources: Mecklenburg County GIS (Streets)

	Checked By:	AS
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	Date/Time:	10/30/2021; 14:20
	Project No.:	CPC20126

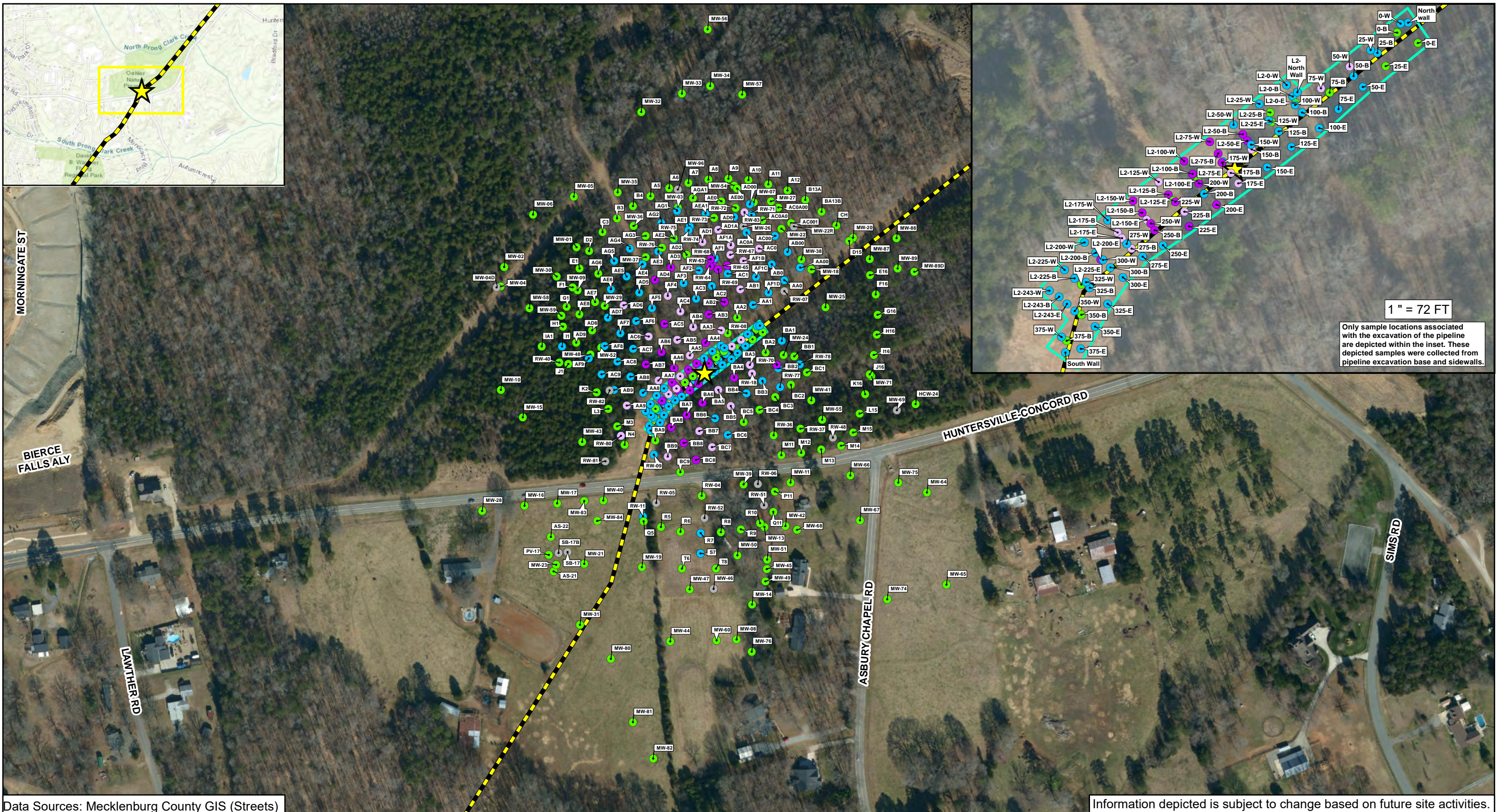
Site Plan
Colonial Pipeline Company
2020-L1-SR2448 Release
Huntersville, North Carolina

0 150 300
Feet

- Release Site
- Pipeline
- Monitoring Well
- Monitoring Well (Bedrock)
- Recovery Well
- Hydraulic Control Well
- Air Sparge
- Vapor Point
- Piezometer

APEX

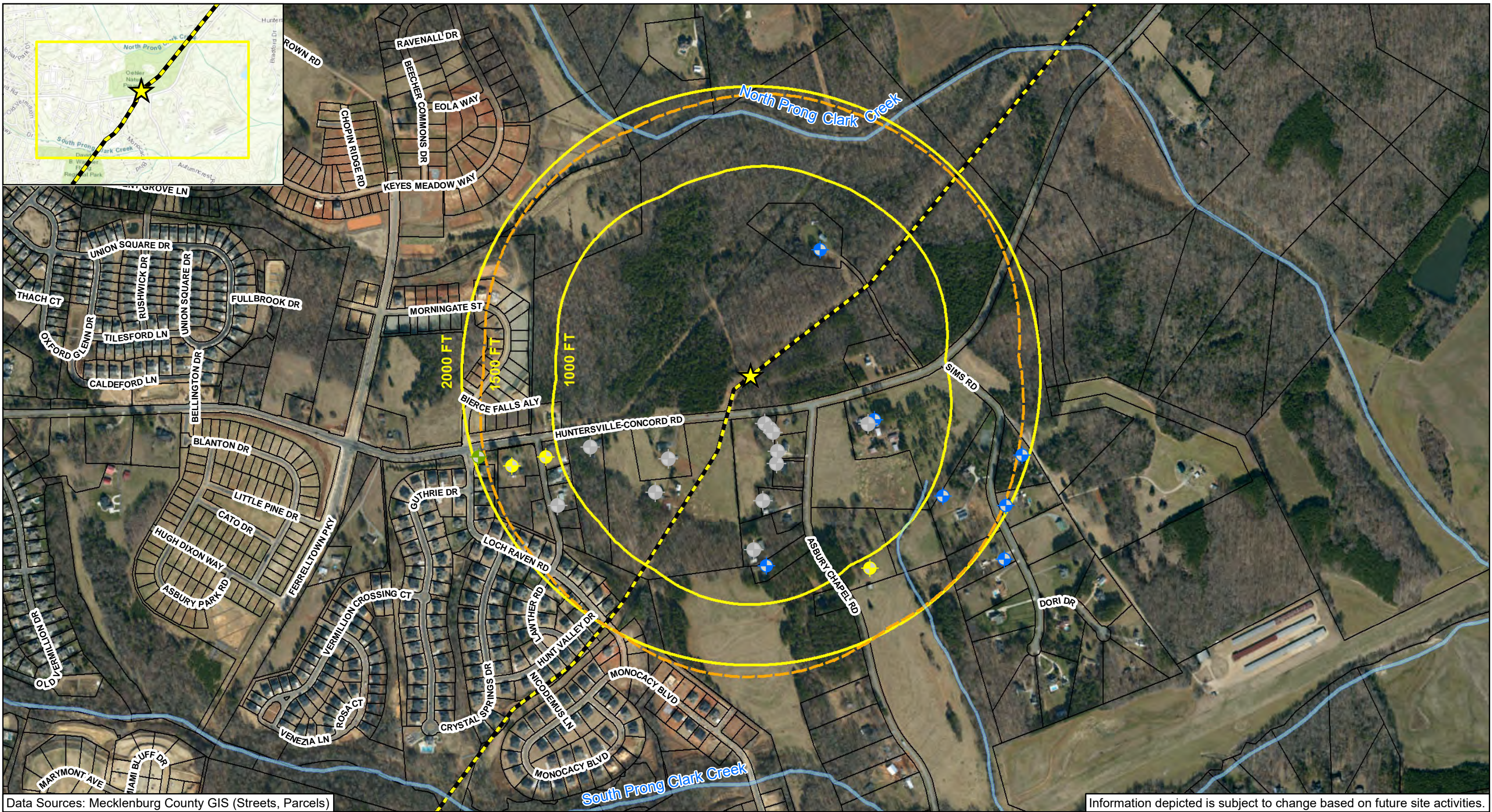
FIGURE
2



Data Sources: Mecklenburg County GIS (Streets)

Information depicted is subject to change based on future site activities.

	Checked By:	TN	<p>Pipeline Excavation and Delineation Soil Sampling Results</p> <p>Colonial Pipeline Company</p> <p>2020-L1-SR2448</p> <p>Huntersville, North Carolina</p>	Release Site Pipeline	Equal to or Below Maximum Soil Contaminant Concentration Levels (MSCCs) Exceeds Soil-To-Water (MSCCs) Soil Sample Collected At or Below the Saturated Interval	Exceeds Residential Soil Clean Up Levels (MSCCs) Exceeds Industrial/Commercial Soil Levels (MSCCs) Area of all excavated soil			<p>FIGURE</p> <p style="font-size: 2em;">3</p>
	Created By:	CW							
	Scale:	1" = 225 FT							
	Date/Time:	10/30/2021; 14:21							
	Project No.:	CPC20126							
			<p>Notes: See Table 1 and Table 2 for detailed results. Soil sampling results depicted on this map represent soil conditions between two feet below ground surface and the saturated interval.</p>						



Data Sources: Mecklenburg County GIS (Streets, Parcels)

Information depicted is subject to change based on future site activities.

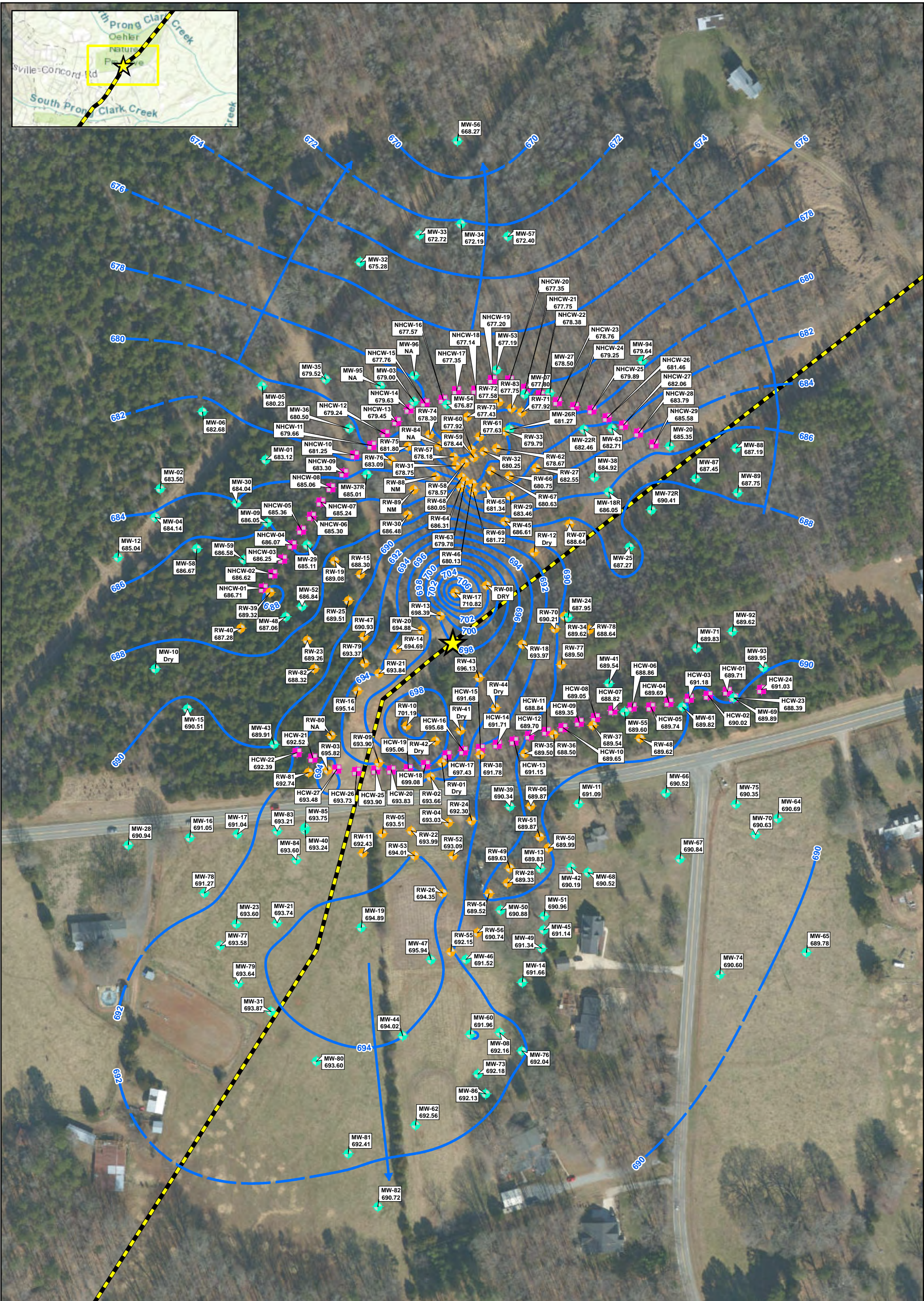
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	Project No.:	CPC20126

Potential Receptor Map
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

0 600 1,200 1,800
Feet

Release Site	Water Supply Well (Potable Use)	Water Supply Well (Non-Potable Use)
Pipeline	Water Supply Well (Abandoned)	Water Supply Well (Inactive Use)
Parcel Boundaries	1,500-Foot Radius from Edge of October 2021 Free Product Boundary	2,000-Foot Radius from Point of Release

		FIGURE 4
--	--	--



Data Sources: Mecklenburg County GIS (Streets)

Information depicted is subject to change based on future site activities.

	Checked By:	AS
	Created By:	CW
	Scale:	1" = 150 FT
	Date/Time:	10/30/2021; 14:24
	Project No.:	CPC20126

Groundwater Potentiometric Surface Map
- Surficial Unit
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

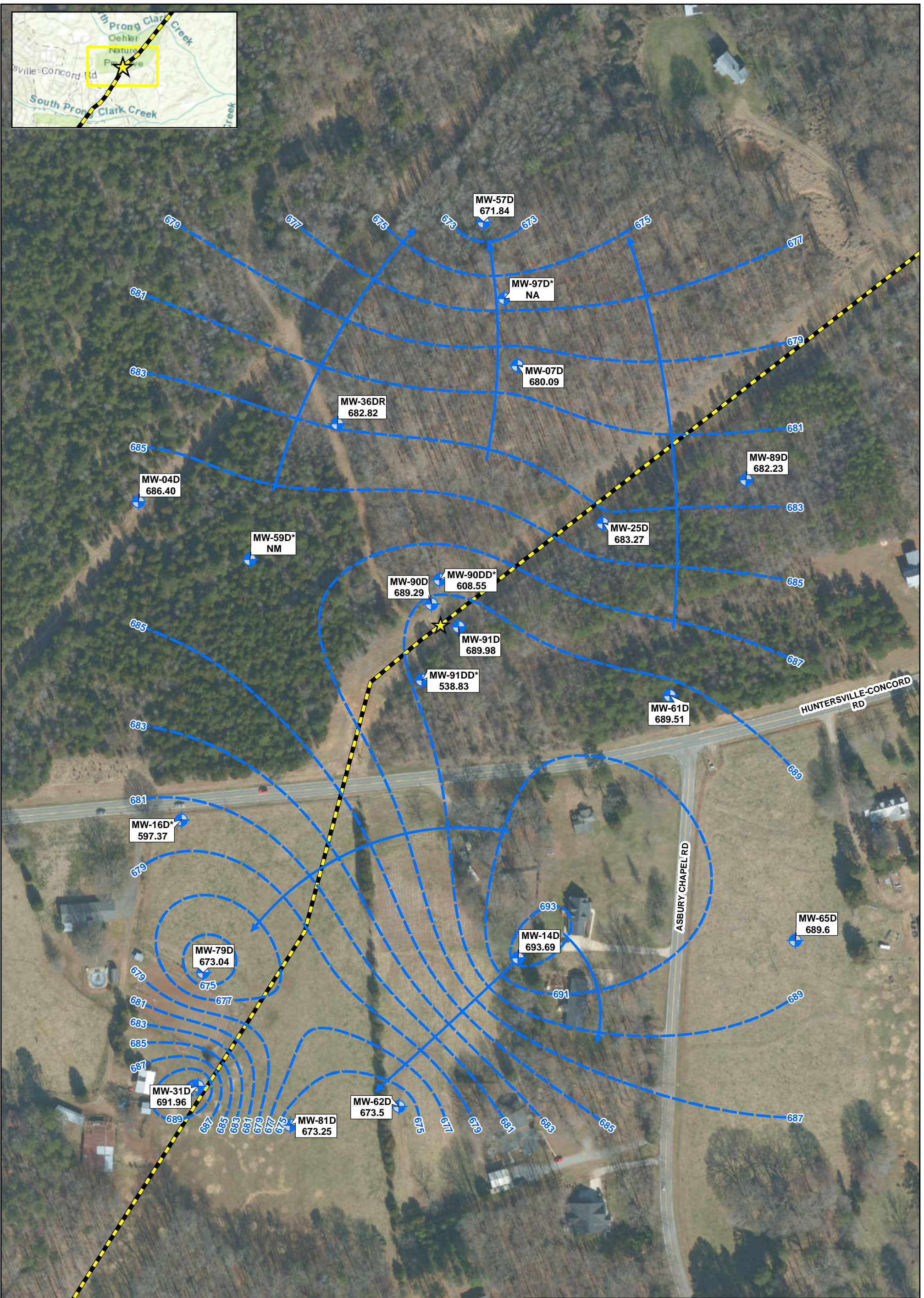
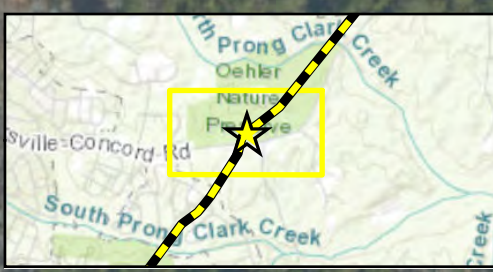
0 150 300
Feet

Release Site	Monitoring Well
Pipeline	Recovery Well
Apparent Groundwater Flow Direction	Hydraulic Control Well
Equipotential Contour (ft. amsl) (Dashed where inferred)	

NOTES:
Contours based on well gauging data collected 09/23/2021;
Groundwater elevation measurements shown in feet amsl (above mean sea level);
The following locations, denoted as 'NM' (Not Measured) 'Dry', or 'N/A' (Not Applicable) were not used in contouring: MW-10 (Dry), MW-95 (N/A), MW-96 (N/A), RW-010812/4142/44/80 (Dry), RW-54 (N/A), RW-57 (NM), RW-58 (NM)
Contours interpolated using Surfer (Kriging)

APEX

FIGURE
5A



Data Sources: Mecklenburg County GIS (Streets)

Information depicted is subject to change based on future site activities.

	Checked By:	AS
	Created By:	CW
	Scale:	1" = 150 FT
	Date/Time:	10/30/2021; 14:26
	Project No.:	CPC20126

Groundwater Potentiometric Surface Map
 - Bedrock Unit
 Colonial Pipeline Company
 2020-L1-SR2448
 Huntersville, North Carolina

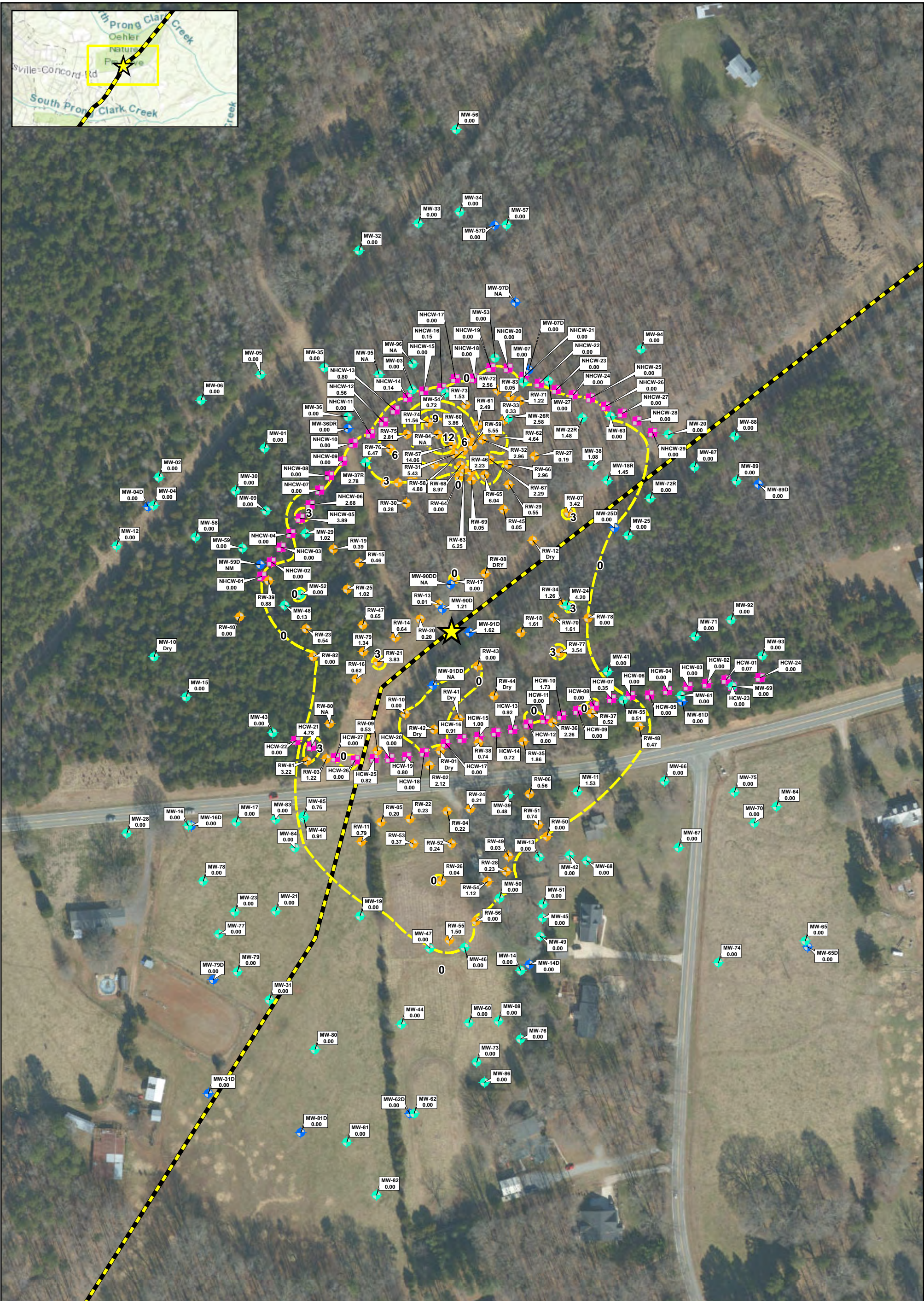
0 150 300
Feet

Release Site	Monitoring Well (Bedrock)
Pipeline	Apparent Groundwater Flow Direction
	Equipotential Contour (ft amsl)

NOTES:
 Contours based on monitoring well gauging data collected on 09/23/2021;
 Groundwater elevation measurements shown in feet amsl (above mean sea level);
 The following wells were denoted with an asterisk not used during contouring:
 MW-16D*, MW-59D*, MW-90DD*, MW-91DD*, MW-97D*
 Contours interpolated using Surfer (Kriging)

APEX

FIGURE
5B



Data Sources: Mecklenburg County GIS (Streets)

Information depicted is subject to change based on future site activities.

	Checked By:	AS
	Created By:	CW
	Scale:	1" = 150 FT
	Date/Time:	10/30/2021; 14:27
	Project No.:	CPC20126

Free Product Distribution Map
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

0 150 300
 Feet

Release Site	Monitoring Well
Pipeline	Monitoring Well (Bedrock)
Apparent Free Product Thickness Contour	Recovery Well
Hydraulic Control Well	

NOTES:
 All gauging measurements taken 09/23/2021;
 Free Product Thickness determined from apparent thickness in wells only and shown in feet;
 The following locations, denoted as NM (Not Measured), N/A (Not Applicable), or Dry, were not used in contouring: MW-10 (Dry), MW-59D (NM), MW-55 (NA), MW-96 (NA), MW-97D (NA), RW-01-08-12-14-142-44 (Dry), RW-90/84 (NA), MW-90DD (NA), MW-91DD (NA)
 Contours created using Surfer (Kriging).

APEX

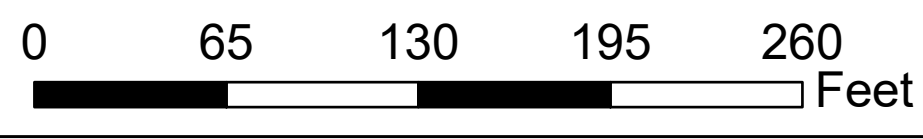
FIGURE
6



Checked By:	--
Created By:	CW
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Date/Time:	10/30/2021; 11:42
Project No.:	CPC20126

Monitoring Well Sampling Results

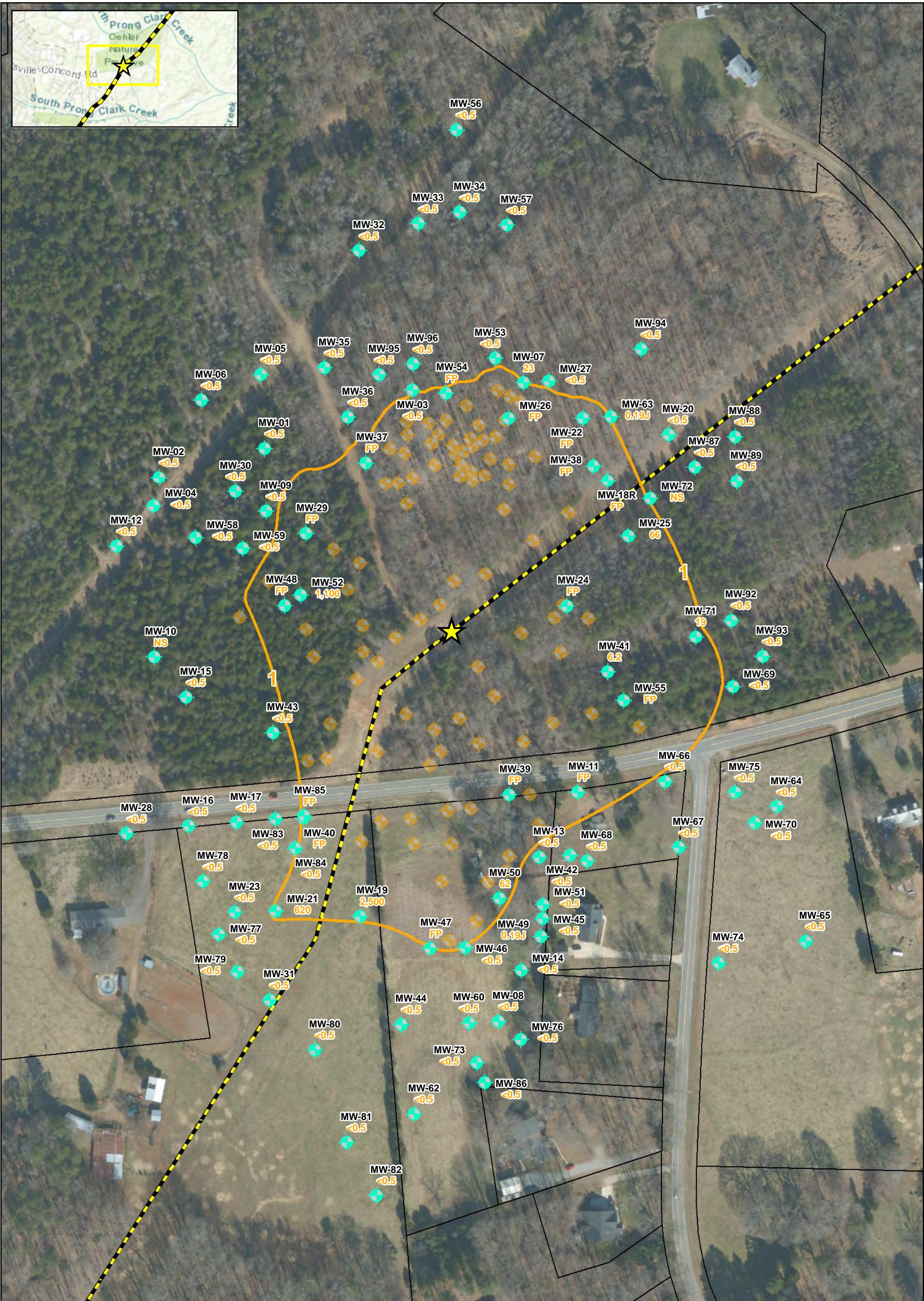
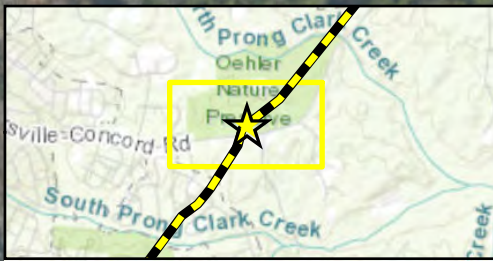
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina



- Release Site
- Pipeline
- Monitoring Well
- Monitoring Well (Bedrock)
- Recovery Well

Notes:
 ND = Non-Detect
 N/A = Not Applicable
 9 = Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit
 All units reported in µg/L
 µg/L = Micrograms per Liter
 Detections in **Bold** indicate an exceedance of NCAC 2L standard.
 Only laboratory detections are shown on this map.
 See Table 5 for complete results.





Data Sources: Mecklenburg County GIS (Streets)

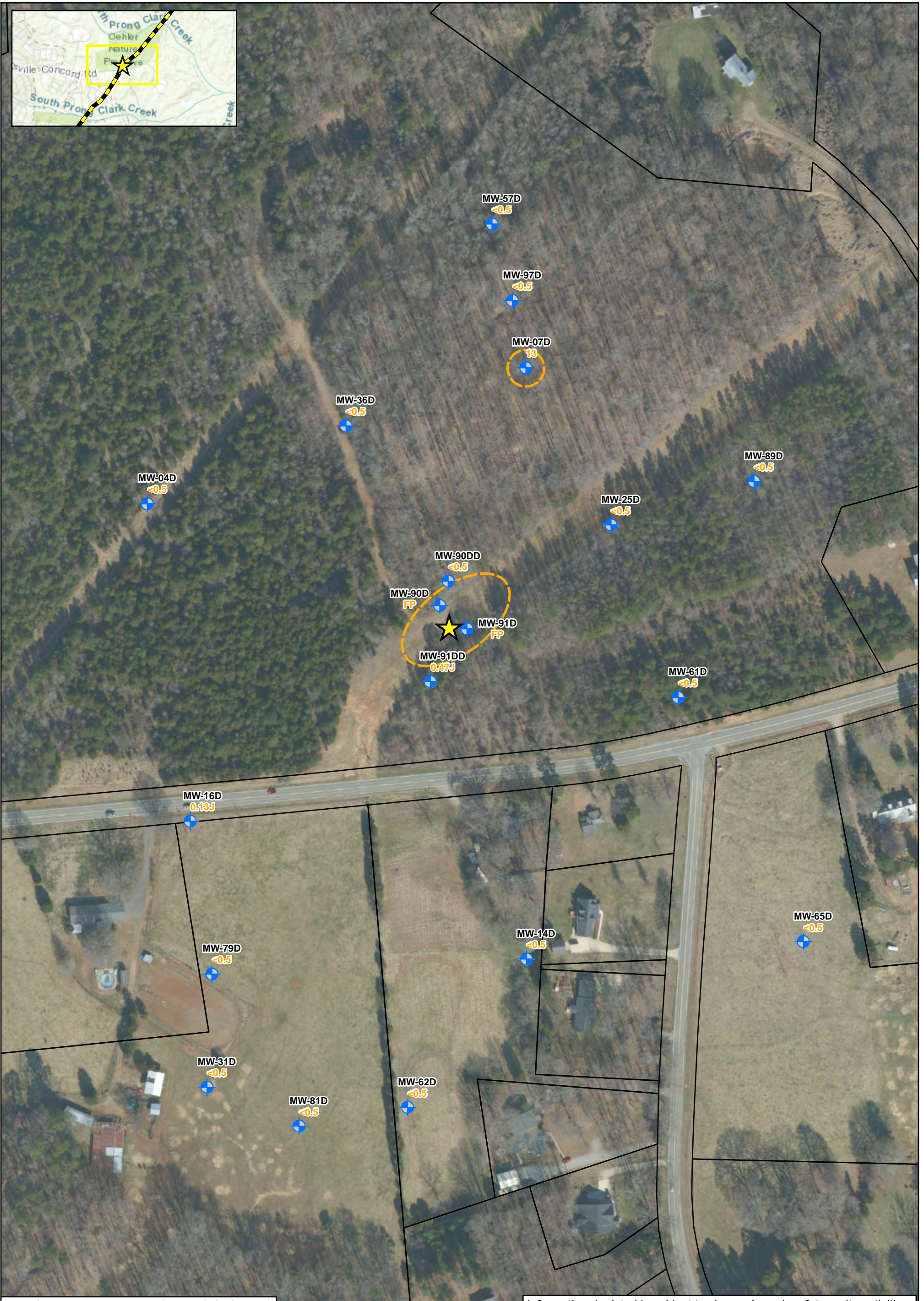
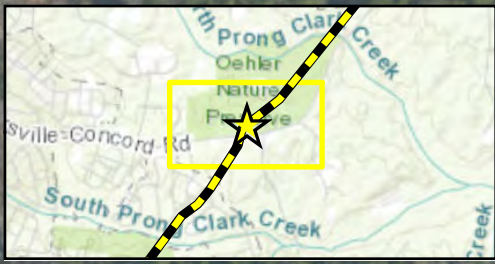
Information depicted is subject to change based on future site activities.

	Checked By:	AS
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	Project No.:	CPC20126

Benzene Isoconcentration Map
Surficial Unit
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

0 150 300
Feet

Release Site Pipeline Benzene Isocontour (Dashed where Inferred) Recovery Well Monitoring Well	<p><0.5 Constituent Not Detected Above Laboratory Practical Quantitation Limit</p> <p>1100 Benzene Concentration (µg/L)</p> <p>FP = Free Product</p> <p>NS = Not Sampled</p> <p>NA = Not Applicable</p> <p>µg/L = Micrograms per Liter</p> <p><small>NCDEQ 2L Standard for Benzene is 1 µg/L. Background Wells Not Used For Contouring. J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.</small></p>		<p>FIGURE</p> <h1>8A</h1>
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Data Sources: Mecklenburg County GIS (Streets)

Information depicted is subject to change based on future site activities.

	Checked By:	AS
	Created By:	CW
	Scale:	1" = 150 FT
	Date/Time:	10/30/2021; 14:32
	Project No.:	CPC20126

Benzene Isoconcentration Map
Bedrock Unit
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

0 150 300
Feet

- Release Site
- Pipeline
- Benzene Isocontour (Dashed where Inferred)
- Monitoring Well (Bedrock)
- <0.5 Constituent Not Detected Above Laboratory Practical Quantitation Limit
- 1100 Benzene Concentration (µg/L)
- FP = Free Product
- NS = Not Sampled
- NA = Not Applicable
- µg/L = Micrograms per Liter

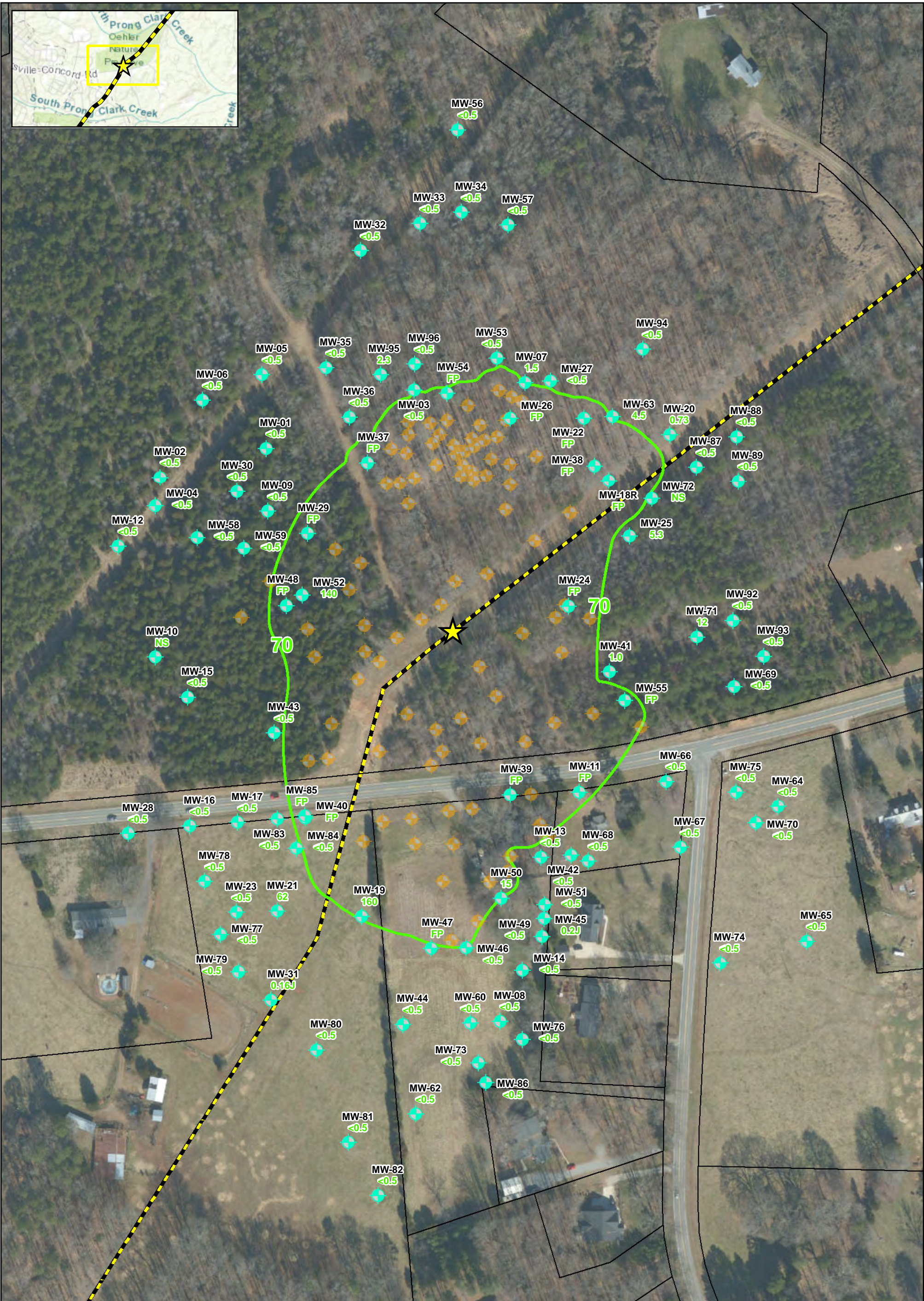
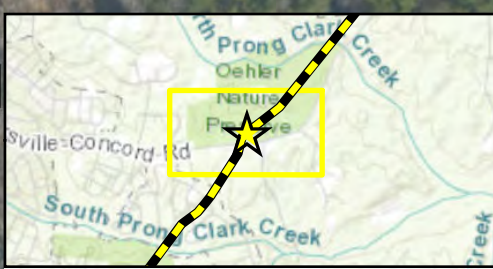
APEX

NCDHEQ 2L Standard for Benzene is 1 µg/L. Surface Wells Not Used For Contouring the adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

FIGURE

8B



Data Sources: Mecklenburg County GIS (Streets)

Information depicted is subject to change based on future site activities.

	Checked By:	AS
	Created By:	CW
	Scale:	1" = 150 FT
	Date/Time:	10/30/2021; 14:33
	Project No.:	CPC20126

Diisopropyl Ether Isoconcentration Map
Surficial Unit
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

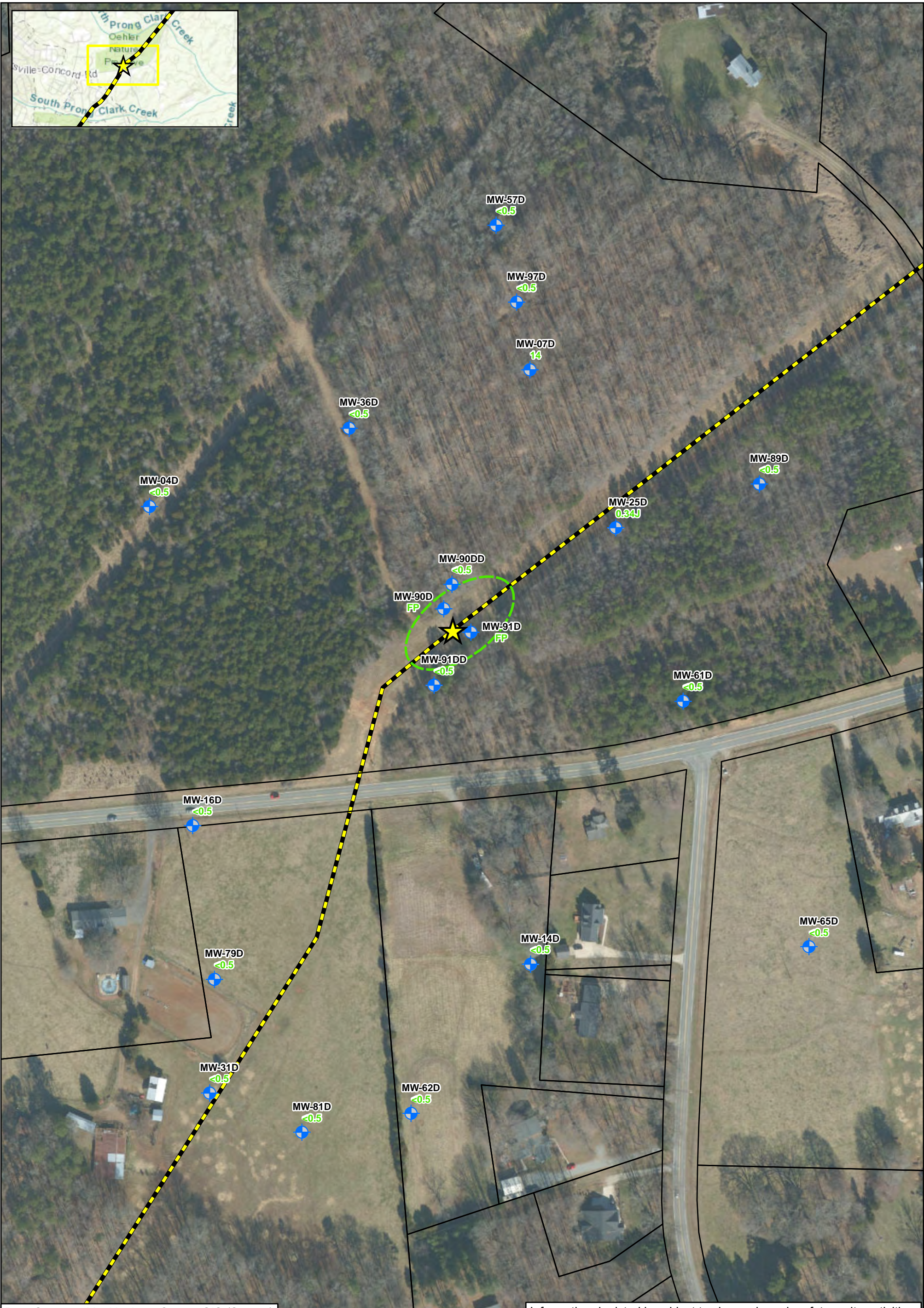
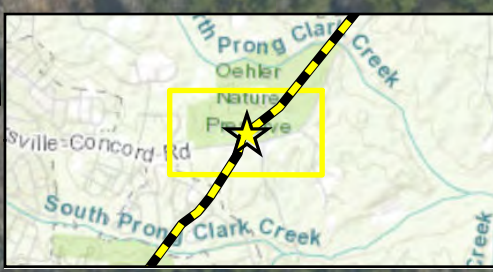
0 150 300
Feet

- Release Site
- Pipeline
- Diisopropyl Ether Isoconcentration
- Recovery Well
- Monitoring Well
- Constituent Not Detected Above Laboratory Practical Quantitation Limit
- 140 Diisopropyl Ether Concentration (µg/L)
- FP = Free Product
- NS = Not Sampled
- NA = Not Applicable
- µg/L = Micrograms per Liter

APEX

FIGURE
9A

NCDEQ 2L Standard for Diisopropyl Ether is 70 µg/L. Background Wells Not Used For Contouring. J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.



Data Sources: Mecklenburg County GIS (Streets)

Information depicted is subject to change based on future site activities.

	Checked By:	AS
	Created By:	CW
	Scale:	1" = 150 FT
	Date/Time:	10/30/2021; 14:33
	Project No.:	CPC20126

Diisopropyl Ether Isoconcentration Map
Bedrock Unit
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

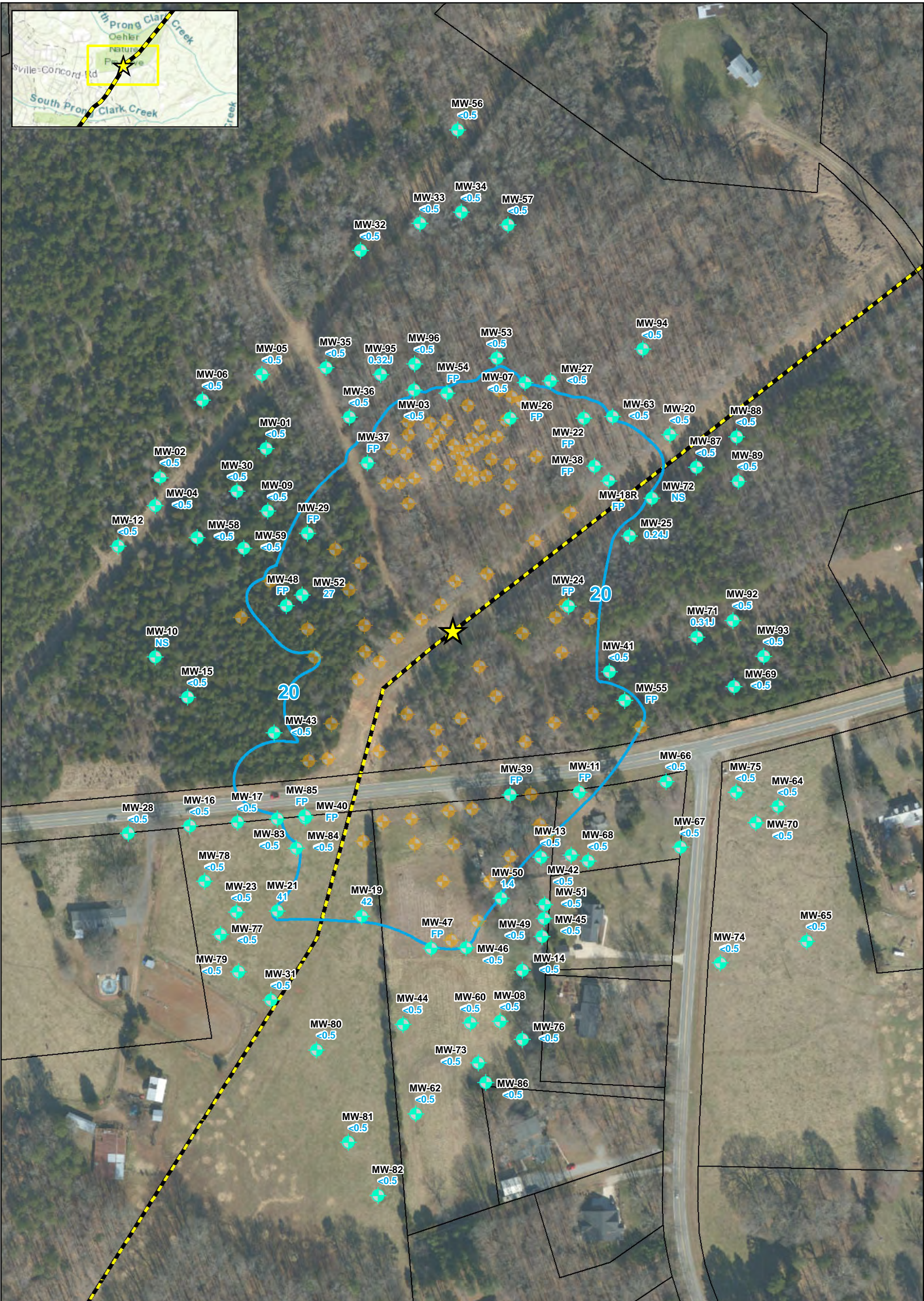
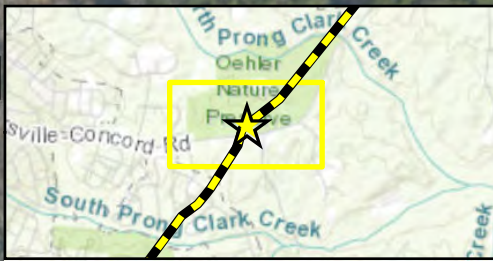
0 150 300
 Feet

- Release Site
- Pipeline
- Diisopropyl Ether Isoconcentration (70 µg/L)
- Monitoring Well (Bedrock)
- Constituent Not Detected Above Laboratory Practical Quantitation Limit
- Diisopropyl Ether Concentration (µg/L)
- FP = Free Product
- NS = Not Sampled
- NA = Not Applicable
- µg/L = Micrograms per Liter

APEX

FIGURE
9B

NCDEQ 3L Standard for Diisopropyl Ether is 70 µg/L. Surface Wells Not Used For Contouring. J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.



Data Sources: Mecklenburg County GIS (Streets)

Information depicted is subject to change based on future site activities.

	Checked By:	AS
	Created By:	CW
	Scale:	1" = 150 FT
	Date/Time:	10/30/2021; 14:33
	Project No.:	CPC20126

Methyl-Tert Butyl Ether
Isoconcentration Map
Surficial Unit
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

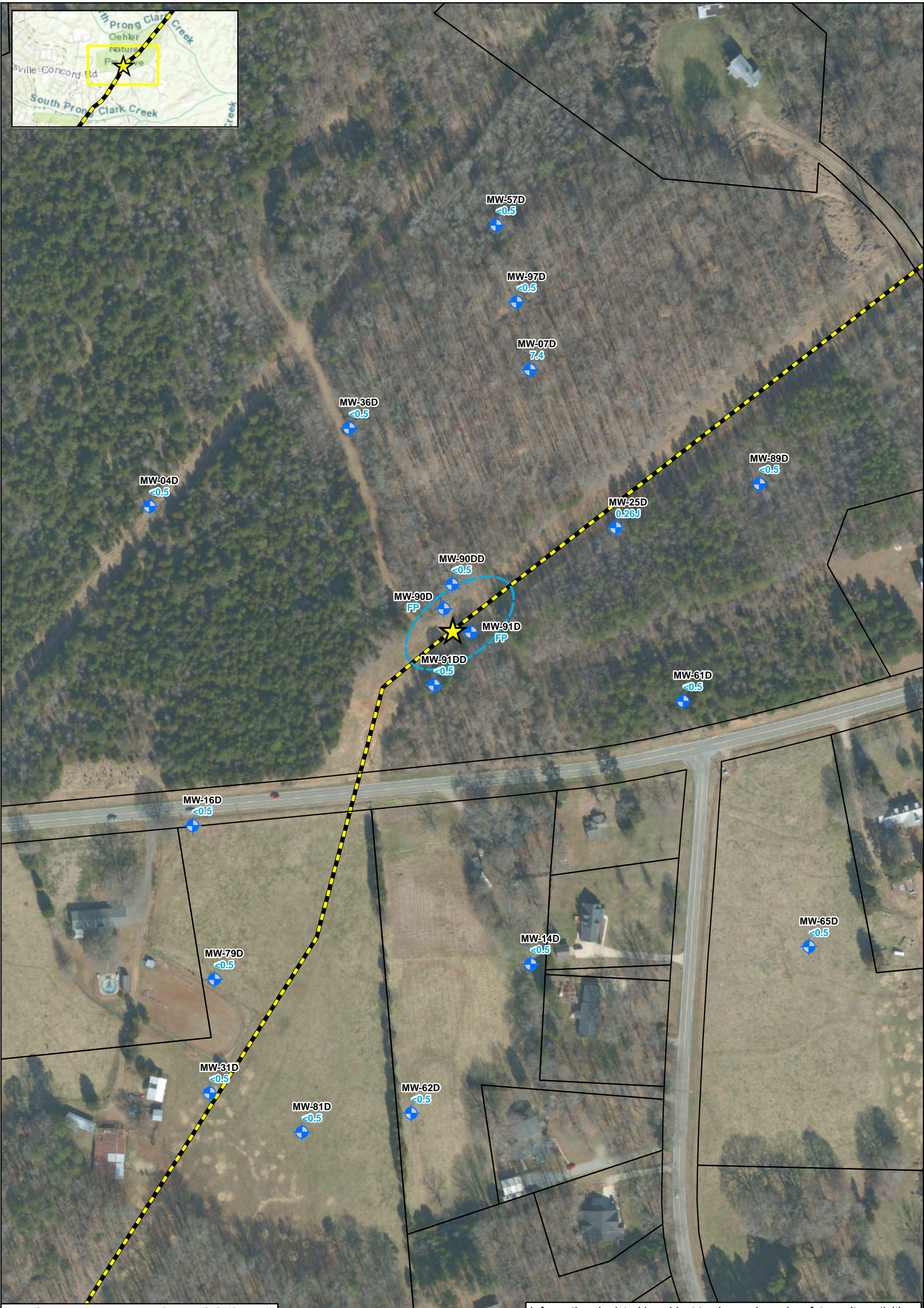
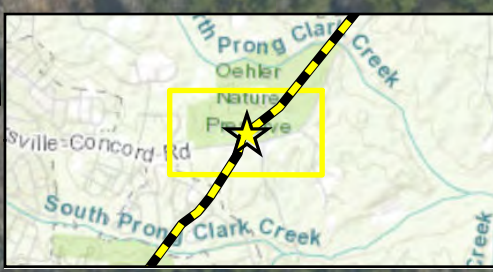
0 150 300
Feet

- Release Site
- Pipeline
- Methyl-Tert Butyl Ether Isoconcentration
- Recovery Well
- Monitoring Well
- Constituent Not Detected Above Laboratory Practical Quantitation Limit
- Methyl-Tert Butyl Ether Concentration (µg/L)
- FP = Free Product
- NS = Not Sampled
- NA = Not Applicable
- µg/L = Micrograms per Liter

APEX

FIGURE
10A

NCDEQ 2L Standard for Methyl-Tert Butyl Ether is 20 µg/L. Background Wells Not Used For Contouring. J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.



Data Sources: Mecklenburg County GIS (Streets)

Information depicted is subject to change based on future site activities.

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	Project No.:	CPC20126

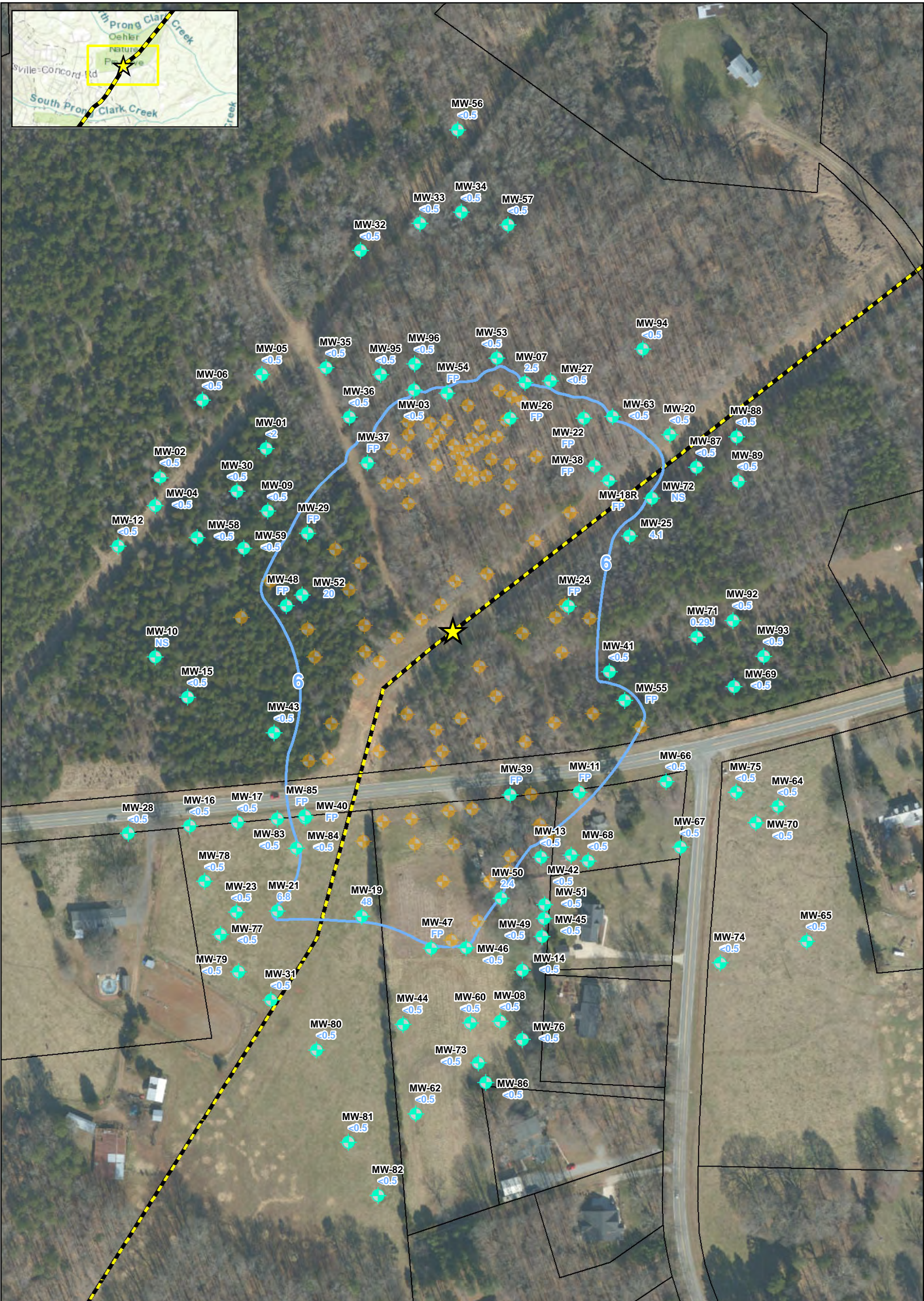
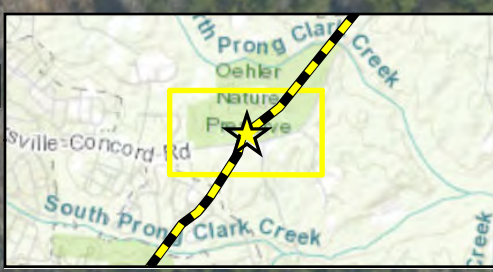
**Methyl-Tert Butyl Ether
 Isoconcentration Map
 Bedrock Unit
 Colonial Pipeline Company
 2020-L1-SR2448
 Huntersville, North Carolina**

0 150 300
Feet

- Release Site
- Pipeline
- 20 Methyl-Tert Butyl Ether Isocontour
- Monitoring Well (Bedrock)
- <0.5** Constituent Not Detected Above Laboratory Practical Quantitation Limit
- 27** Methyl-Tert Butyl Ether Concentration (µg/L)
- FP** = Free Product
- NS** = Not Sampled
- NA** = Not Applicable
- µg/L = Micrograms per Liter

APEX

FIGURE
10B



Data Sources: Mecklenburg County GIS (Streets)

Information depicted is subject to change based on future site activities.

	Checked By:	AS
	Created By:	CW
	Scale:	1" = 150 FT
	Date/Time:	10/30/2021; 14:35
	Project No.:	CPC20126

Naphthalene Isoconcentration Map
Surficial Unit
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

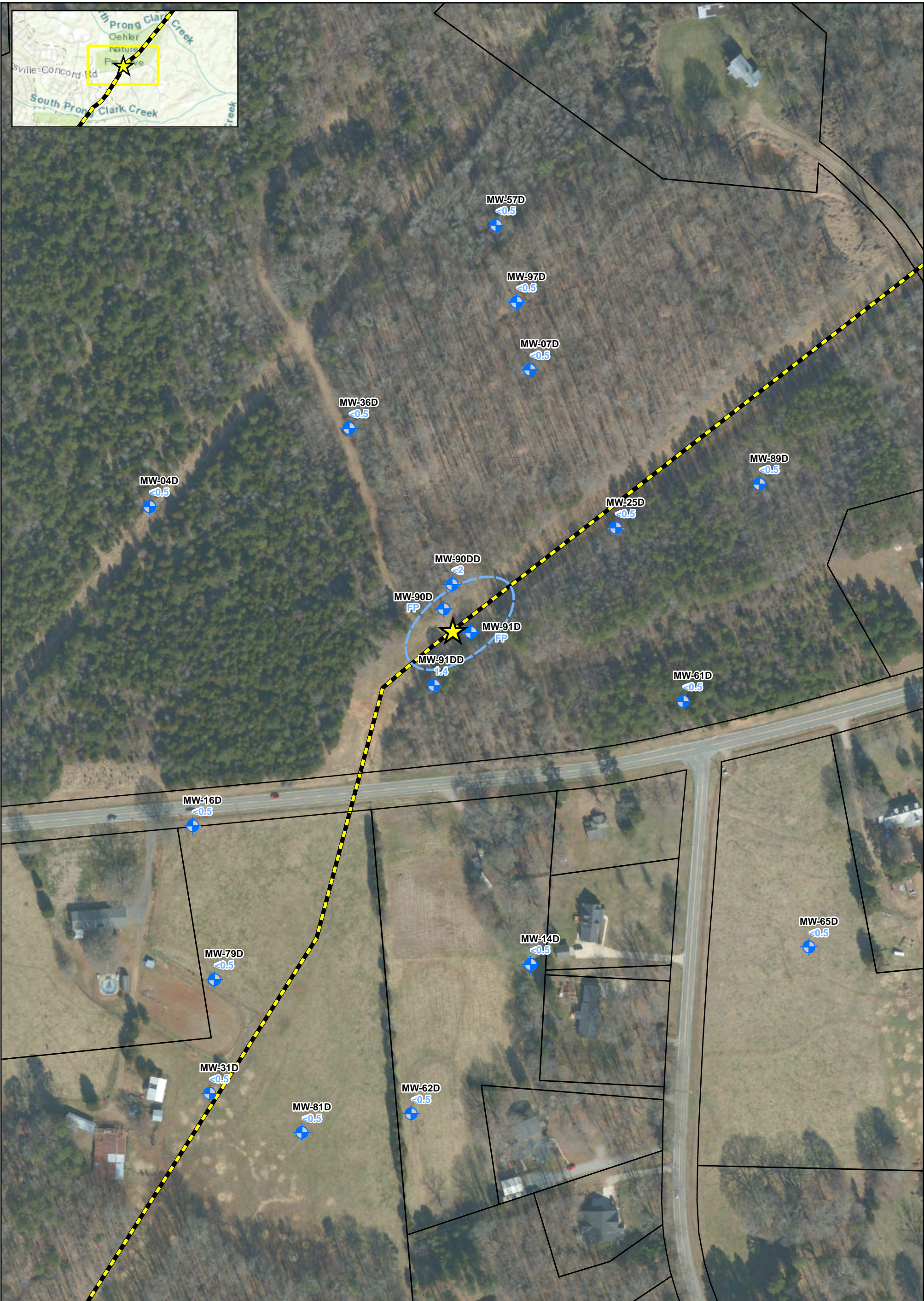
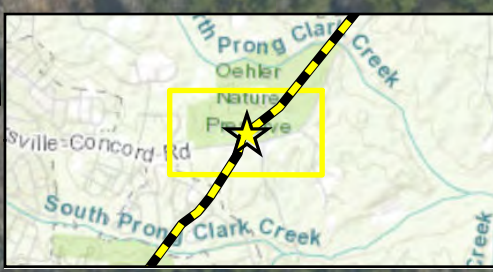
0 150 300
Feet

	Release Site		<0.5 Constituent Not Detected Above Laboratory Practical Quantitation Limit
	Pipeline		20 Naphthalene Concentration (µg/L)
	Naphthalene Isocontour		FP = Free Product
	Recovery Well		NS = Not Sampled
	Monitoring Well		NA = Not Applicable
			µg/L = Micrograms per Liter

NCDEQ 2L Standard for Naphthalene is 6 µg/L
 Bedrock Wells Not Used For Contouring

APEX

FIGURE
11A



Data Sources: Mecklenburg County GIS (Streets)

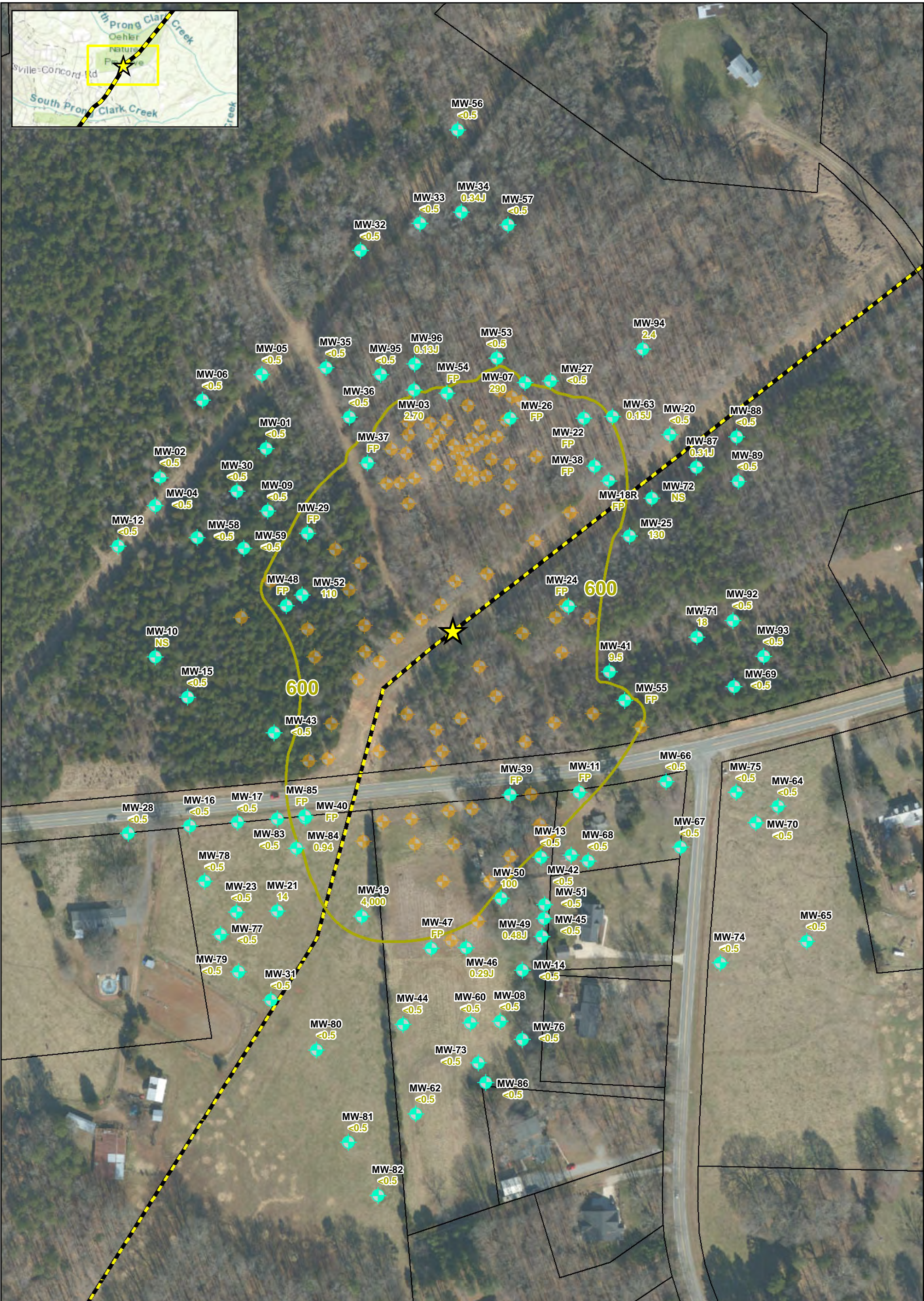
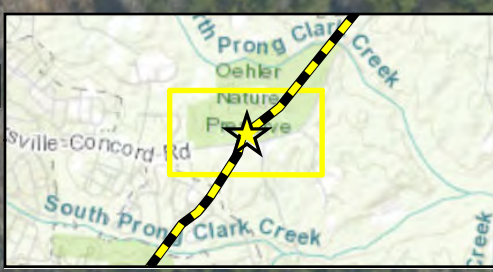
Information depicted is subject to change based on future site activities.

	Checked By:	AS
	Created By:	CW
	Scale:	1" = 150 FT
	Date/Time:	10/30/2021; 14:35
	Project No.:	CPC20126

Naphthalene Isoconcentration Map
Bedrock Unit
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

<ul style="list-style-type: none"> Release Site Pipeline Naphthalene Isocontour Monitoring Well (Bedrock) 	<ul style="list-style-type: none"> <0.5 Constituent Not Detected Above Laboratory Practical Quantitation Limit 20 Naphthalene Concentration (µg/L) FP = Free Product NS = Not Sampled NA = Not Applicable µg/L = Micrograms per Liter 		<p>FIGURE</p> <h1 style="font-size: 2em;">11B</h1>
---	---	--	--

NCDHEQ 21 Standard for Naphthalene is 6 µg/L. Bedrock Wells Not Used For Contouring the adjusted reporting limit.



Data Sources: Mecklenburg County GIS (Streets)

Information depicted is subject to change based on future site activities.

	Checked By:	AS
	Created By:	CW
	Scale:	1" = 150 FT
	Date/Time:	10/30/2021; 14:35
	Project No.:	CPC20126

Toluene Isoconcentration Map
Surficial Unit
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

0 150 300
Feet

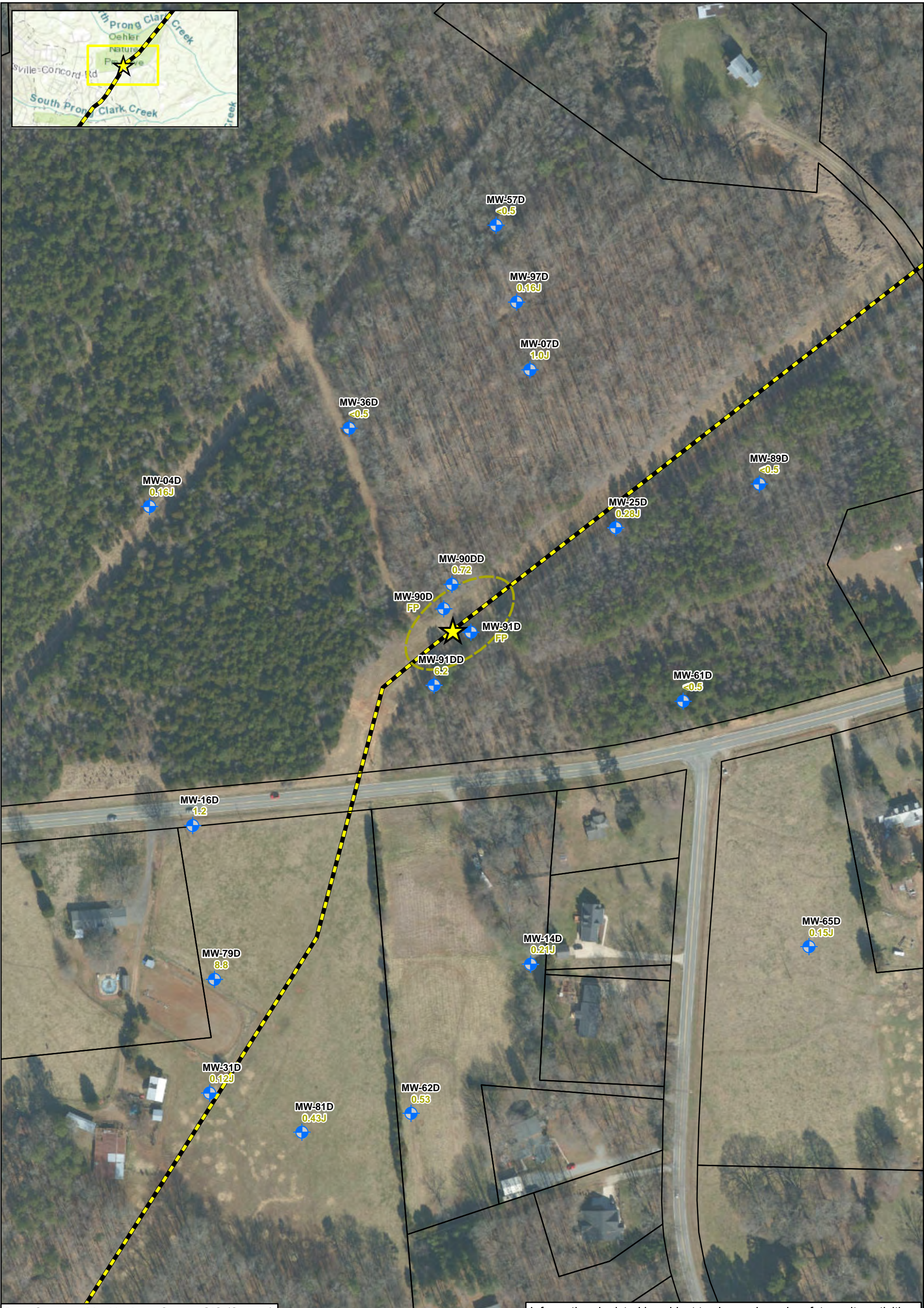
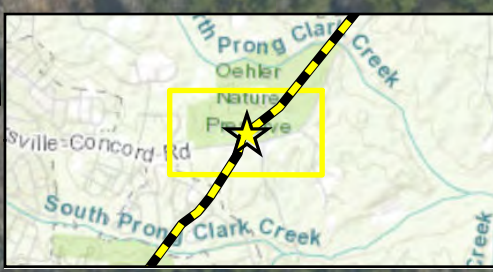
- Release Site
- Pipeline
- 600 Toluene Isocontour
- Recovery Well
- Monitoring Well
- <0.5 Constituent Not Detected Above Laboratory Practical Quantitation Limit
- 110 Toluene Concentration (µg/L)
- FP = Free Product
- NS = Not Sampled
- NA = Not Applicable
- µg/L = Micrograms per Liter

APEx

NCDEQ 2L Standard for Toluene is 600 µg/L. Backlog Wells Not Used For Contouring. J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

FIGURE

12A



Data Sources: Mecklenburg County GIS (Streets)

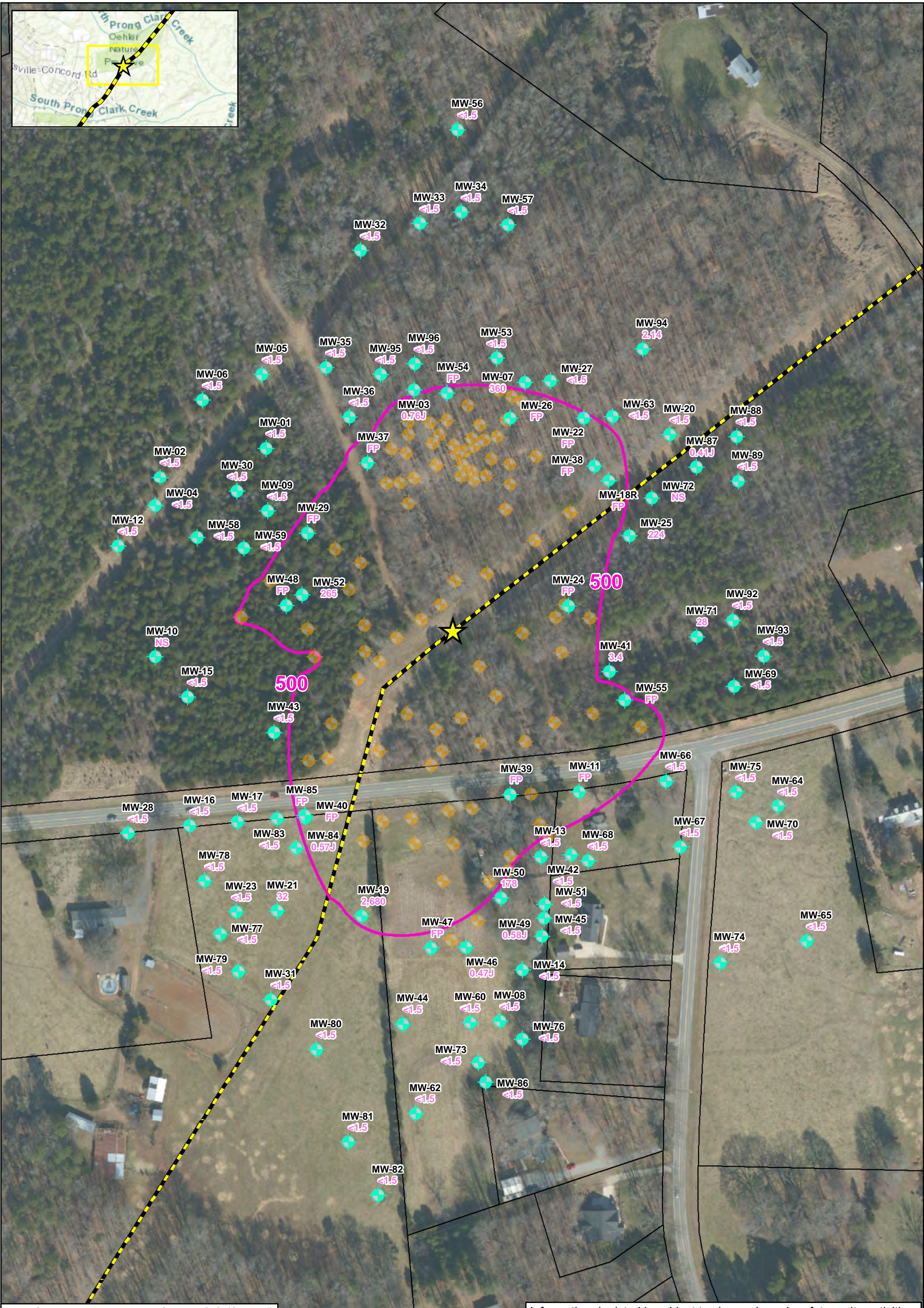
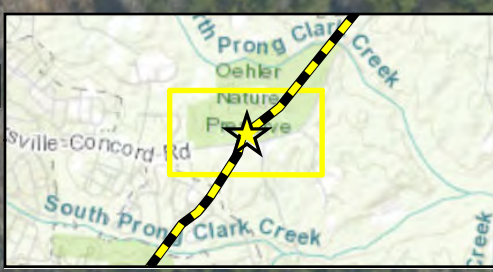
Information depicted is subject to change based on future site activities.

	Checked By:	AS
	Created By:	CW
	Scale:	1" = 150 FT
	Date/Time:	10/30/2021; 14:35
	Project No.:	CPC20126

Toluene Isoconcentration Map
Bedrock Unit
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Release Site Pipeline -600- Toluene Isocontour Monitoring Well (Bedrock)	<p><0.5 Constituent Not Detected Above Laboratory Practical Quantitation Limit</p> <p>110 Toluene Concentration (µg/L)</p> <p>FP = Free Product</p> <p>NS = Not Sampled</p> <p>NA = Not Applicable</p> <p>µg/L = Micrograms per Liter</p> <p><small>NCDEQ 2L Standard for Toluene is 600 µg/L. Surface Wells Not Used For Contouring. J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.</small></p>
---	--

FIGURE
12B



Data Sources: Mecklenburg County GIS (Streets)

Information depicted is subject to change based on future site activities.

	Checked By:	AS
	Created By:	CW
	Scale:	1" = 150 FT
	Date/Time:	10/30/2021; 14:36
	Project No.:	CPC20126

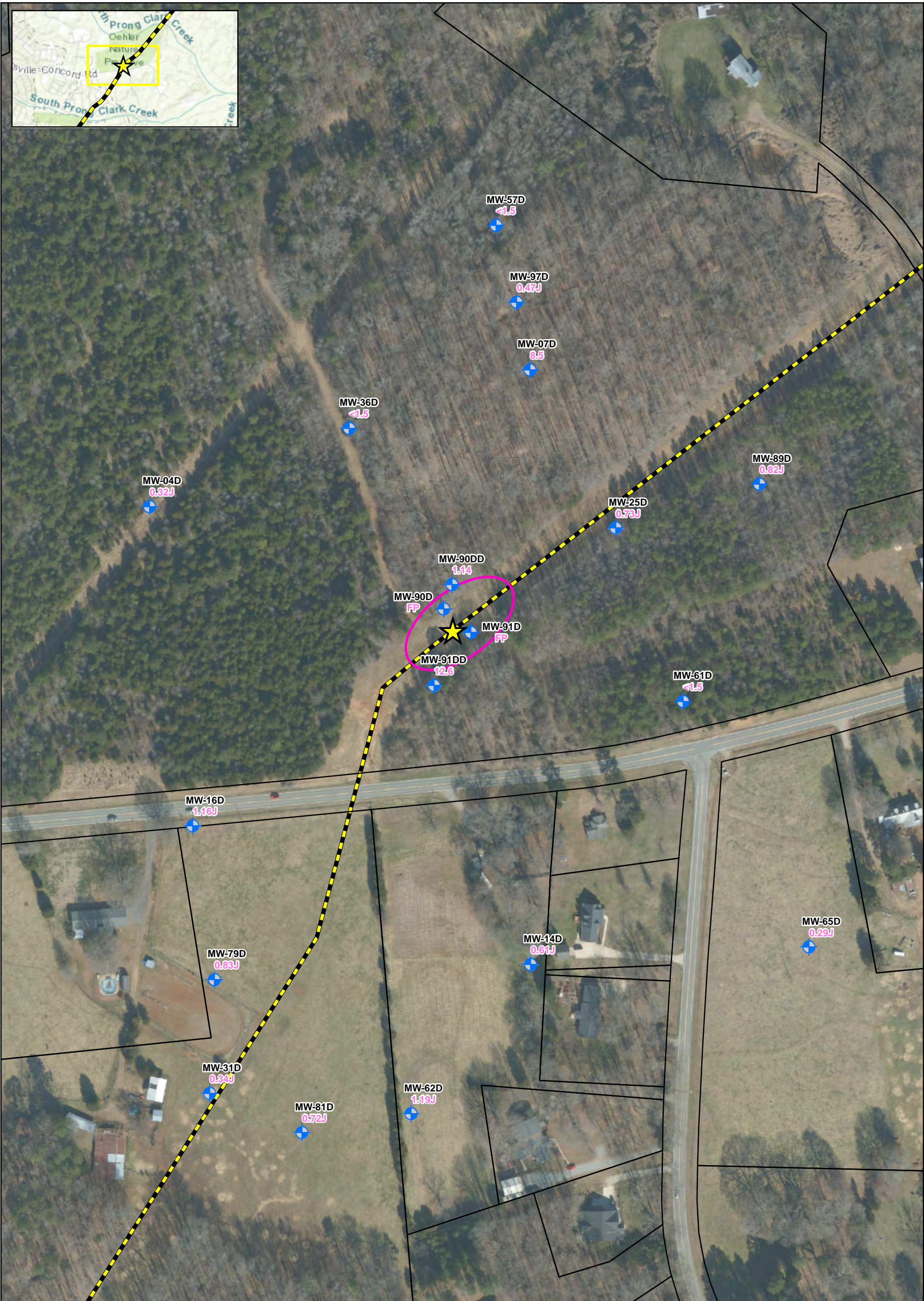
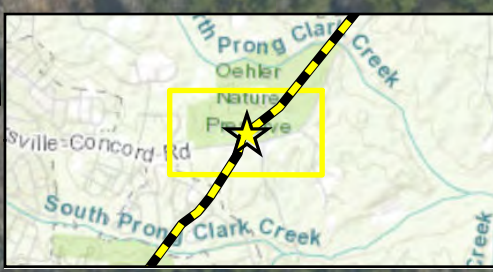
Total Xylenes Isoconcentration Map
Surficial Unit
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

0 150 300
Feet

- Release Site
- Pipeline
- 500 Total Xylenes Isocontour
- Recovery Well
- Monitoring Well
- <0.5 Constituent Not Detected Above Laboratory Practical Quantitation Limit
- 265 Total Xylenes Concentration (µg/L)
- FP = Free Product
- NS = Not Sampled
- NA = Not Applicable
- µg/L = Micrograms per Liter

APEX

FIGURE
13A



Data Sources: Mecklenburg County GIS (Streets)

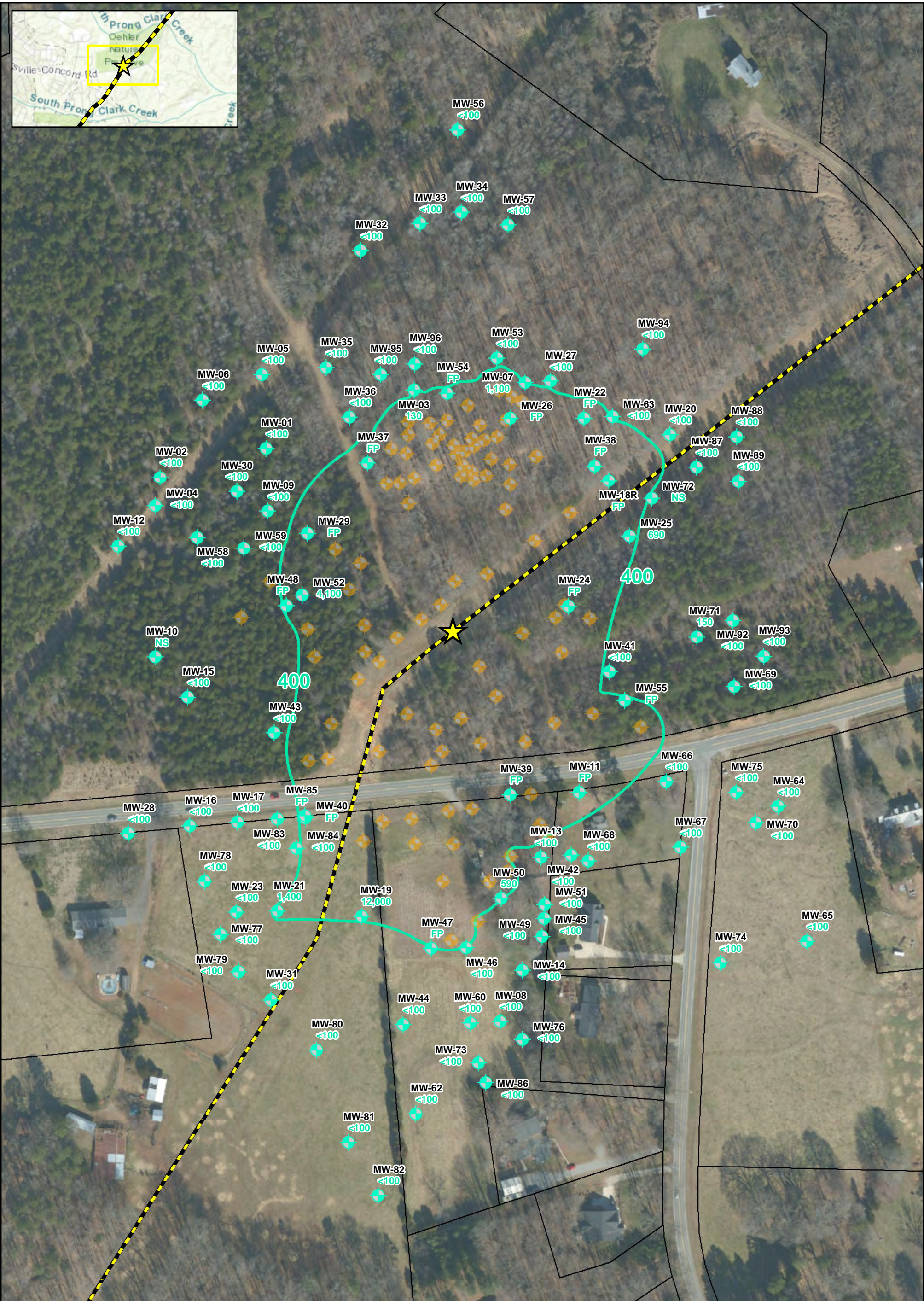
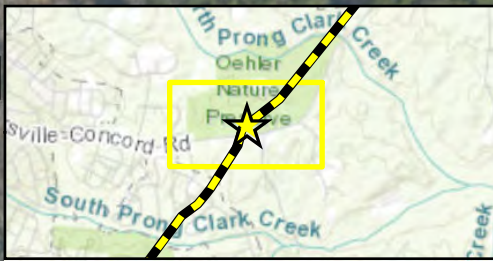
Information depicted is subject to change based on future site activities.

	Checked By:	AS
	Created By:	CW
	Scale:	1" = 150 FT
	Date/Time:	10/30/2021; 14:36
	Project No.:	CPC20126

Total Xylenes Isoconcentration Map
Bedrock Unit
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Release Site	Constituent Not Detected Above Laboratory Practical Quantitation Limit
Pipeline	265 Total Xylenes Concentration (µg/L)
-500- Total Xylenes Isocontour	FP = Free Product
Monitoring Well (Bedrock)	NS = Not Sampled
	NA = Not Applicable
	µg/L = Micrograms per Liter

FIGURE
13B



Data Sources: Mecklenburg County GIS (Streets)

Information depicted is subject to change based on future site activities.

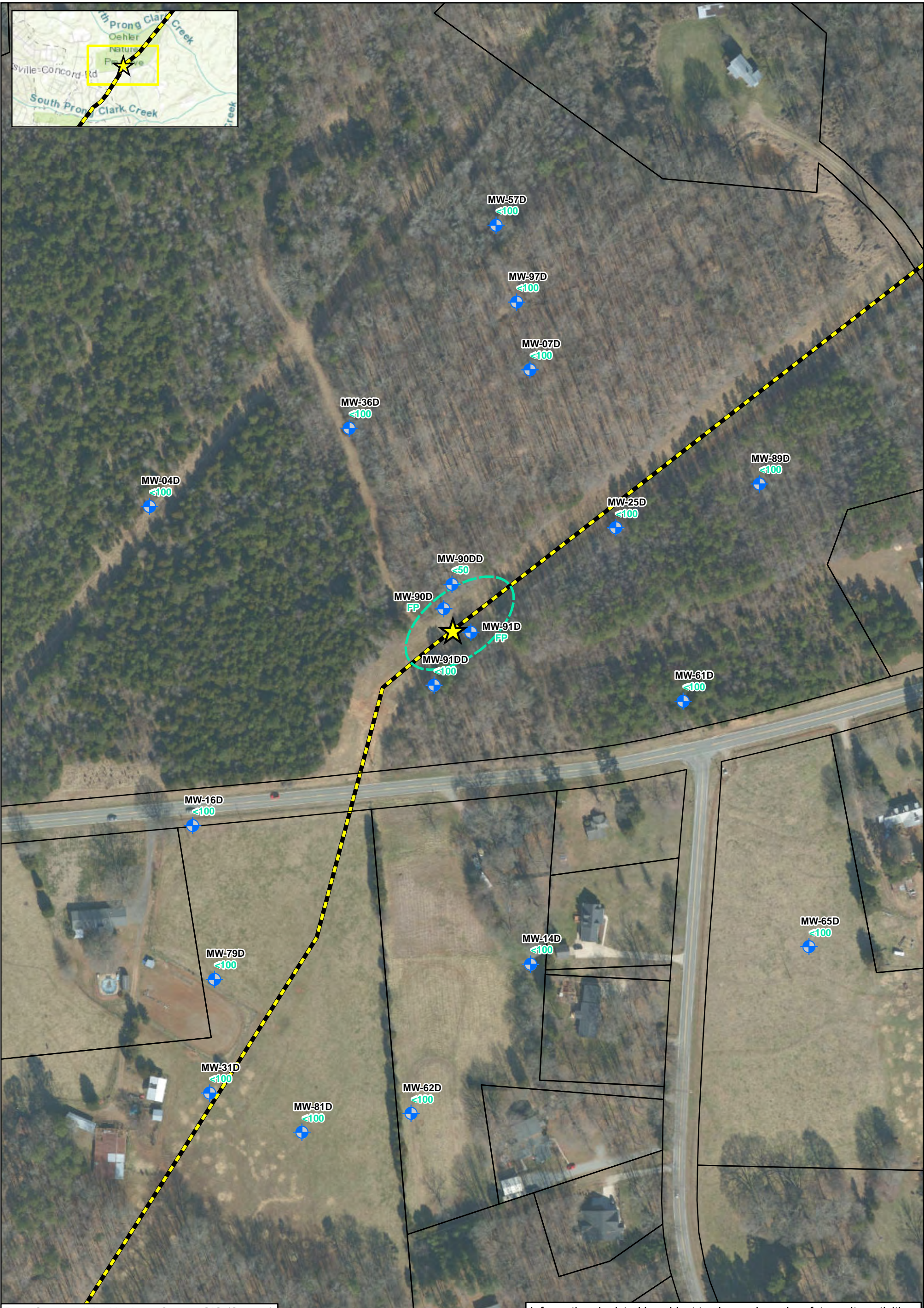
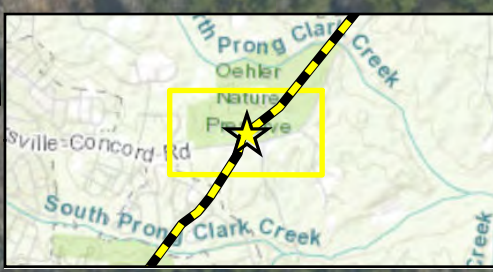
	Checked By:	AS
	Created By:	CW
	Scale:	1" = 150 FT
	Date/Time:	10/30/2021; 14:36
	Project No.:	CPC20126

C5-C8 Aliphatics Isoconcentration Map
Surficial Unit
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

- Release Site
- Pipeline
- C5-C8 Aliphatics Isoconcentration (Dashed where Inferred)
- Recovery Well
- Monitoring Well
- Constituent Not Detected Above Laboratory Practical Quantitation Limit
- C5-C8 Aliphatics Concentration (µg/L)
- FP = Free Product
- NS = Not Sampled
- NA = Not Applicable
- µg/L = Micrograms per Liter

FIGURE
14A

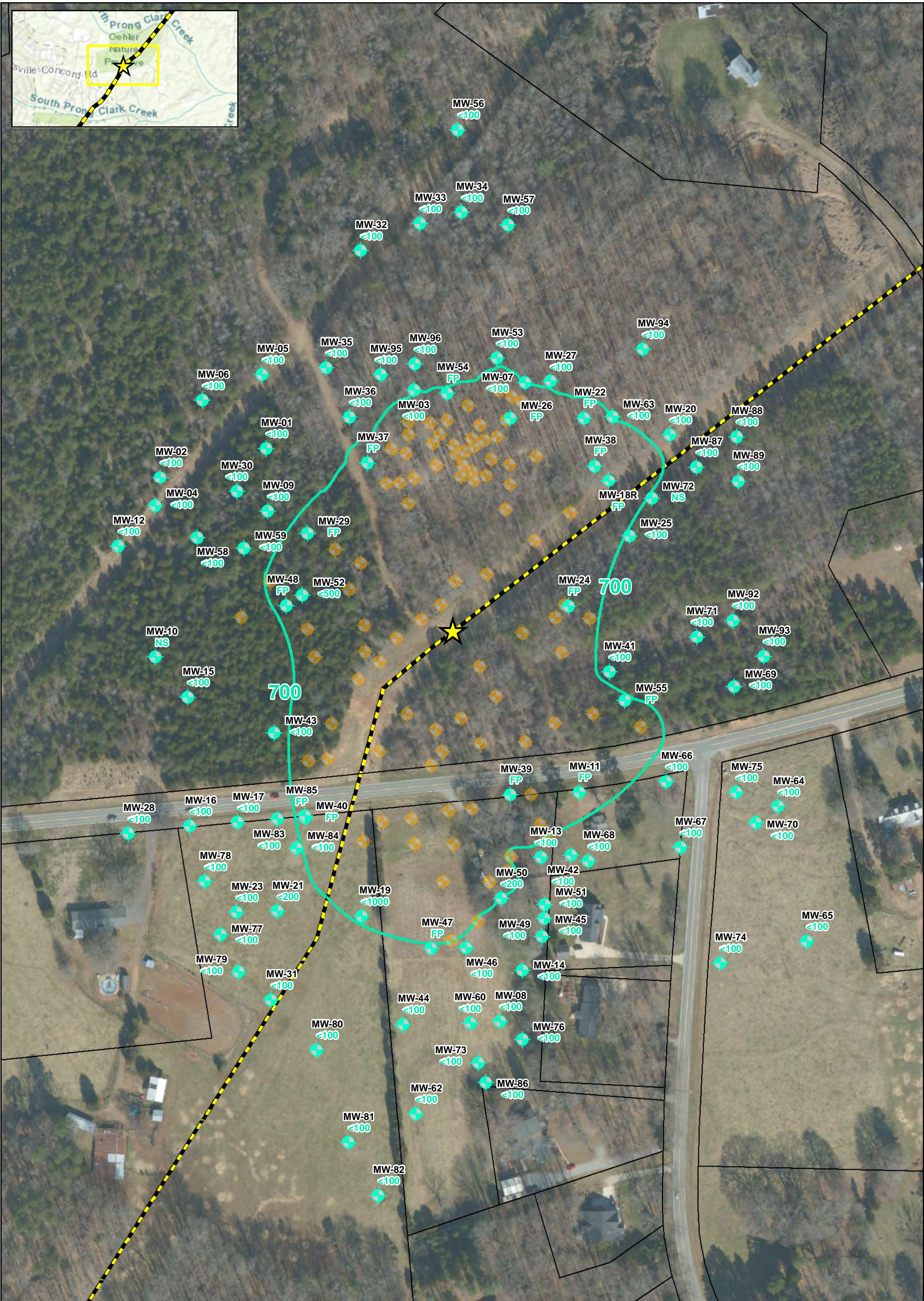
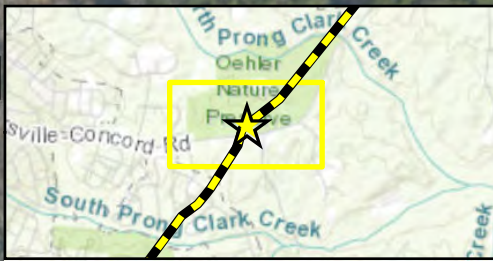
NCDEQ 2L Standard for C5-C8 Aliphatics is 400 µg/L. Background Wells Not Used For Contouring J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.



Data Sources: Mecklenburg County GIS (Streets)

Information depicted is subject to change based on future site activities.

	Checked By:	AS	C5-C8 Aliphatics Isoconcentration Map Bedrock Unit Colonial Pipeline Company 2020-L1-SR2448 Huntersville, North Carolina 	Release Site	<0.5 Constituent Not Detected Above Laboratory Practical Quantitation Limit	 	FIGURE 14B
	Created By:	CW		Pipeline	4100 C5-C8 Aliphatics Concentration (µg/L)		
	Scale:	1" = 150 FT		C5-C8 Aliphatics Isocontour (Dashed where Inferred)	FP = Free Product		
	Date/Time:	10/30/2021; 14:36		Monitoring Well (Bedrock)	NS = Not Sampled NA = Not Applicable µg/L = Micrograms per Liter		
	Project No.:	CPC20126		<small>NCDEQ 2L Standard for C5-C8 Aliphatics is 400 µg/L. Surface Wells Not Used For Contouring the adjusted reporting limit and below the adjusted reporting limit.</small> <small>J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.</small>			



Data Sources: Mecklenburg County GIS (Streets)

Information depicted is subject to change based on future site activities.

	Checked By:	AS
	Created By:	CW
	Scale:	1" = 150 FT
	Date/Time:	10/30/2021; 14:37
	Project No.:	CPC20126

C9-C12 Aliphatics Isoconcentration Map
Surficial Unit
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

0 150 300
Feet

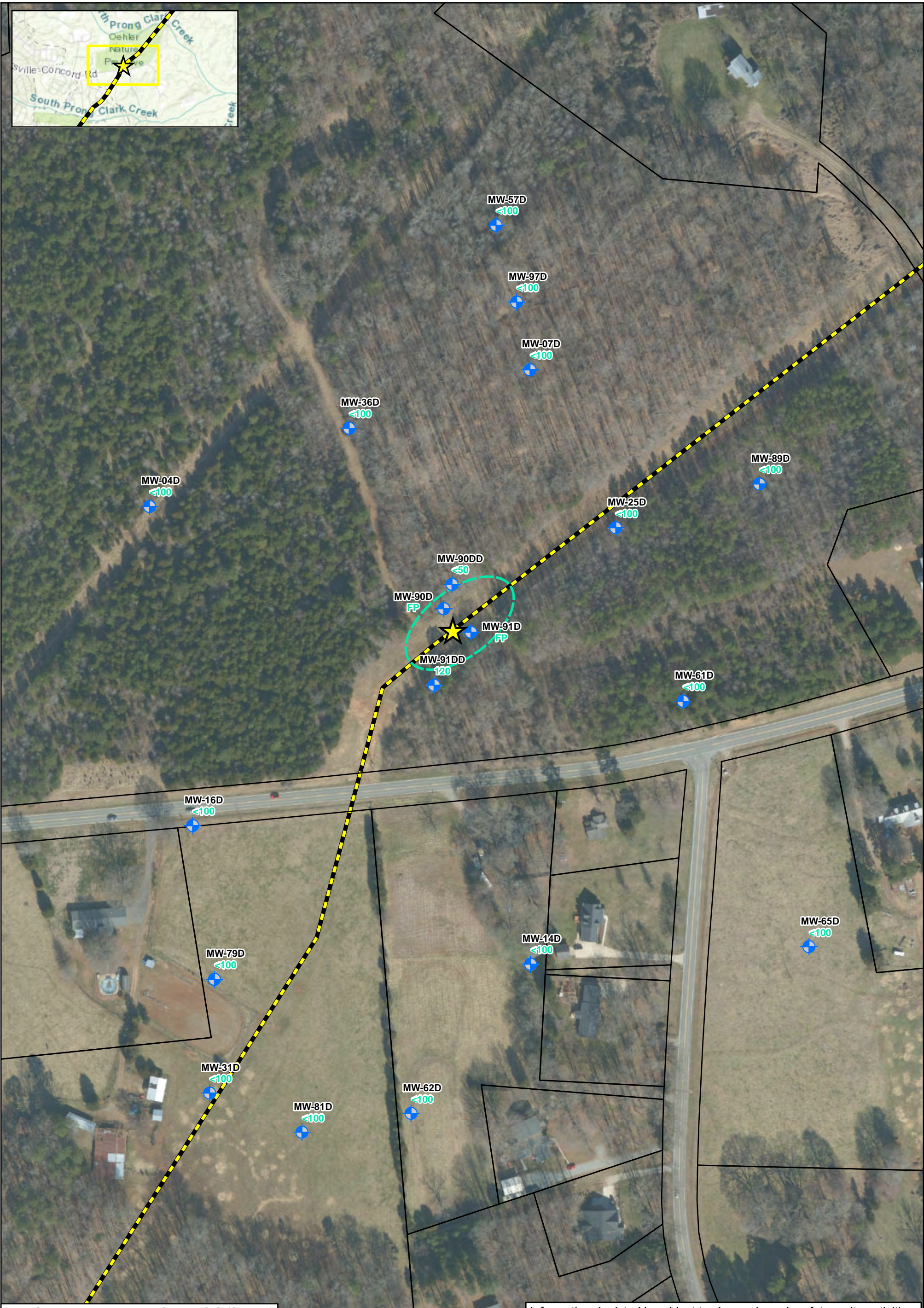
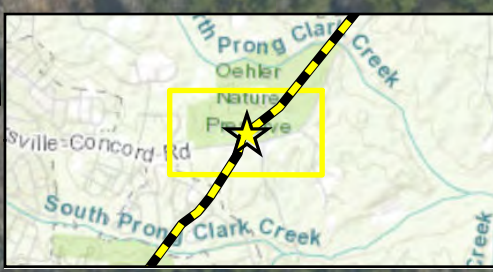
- Release Site
- Pipeline
- C9-C12 Aliphatics Isoconcentration (Dashed where Inferred)
- Recovery Well
- Monitoring Well
- Constituent Not Detected Above Laboratory Practical Quantitation Limit
- C9-C12 Aliphatics Concentration (µg/L)
- FP = Free Product
- NS = Not Sampled
- NA = Not Applicable
- µg/L = Micrograms per Liter

APEX

FIGURE

15A

NCDEQ 3L Standard for C9-C12 Aliphatics is 700 µg/L. Background Wells Not Used For Contouring. J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.



Data Sources: Mecklenburg County GIS (Streets)

Information depicted is subject to change based on future site activities.

	Checked By:	AS
	Created By:	CW
	Scale:	1" = 150 FT
	Date/Time:	10/30/2021; 14:37
	Project No.:	CPC20126

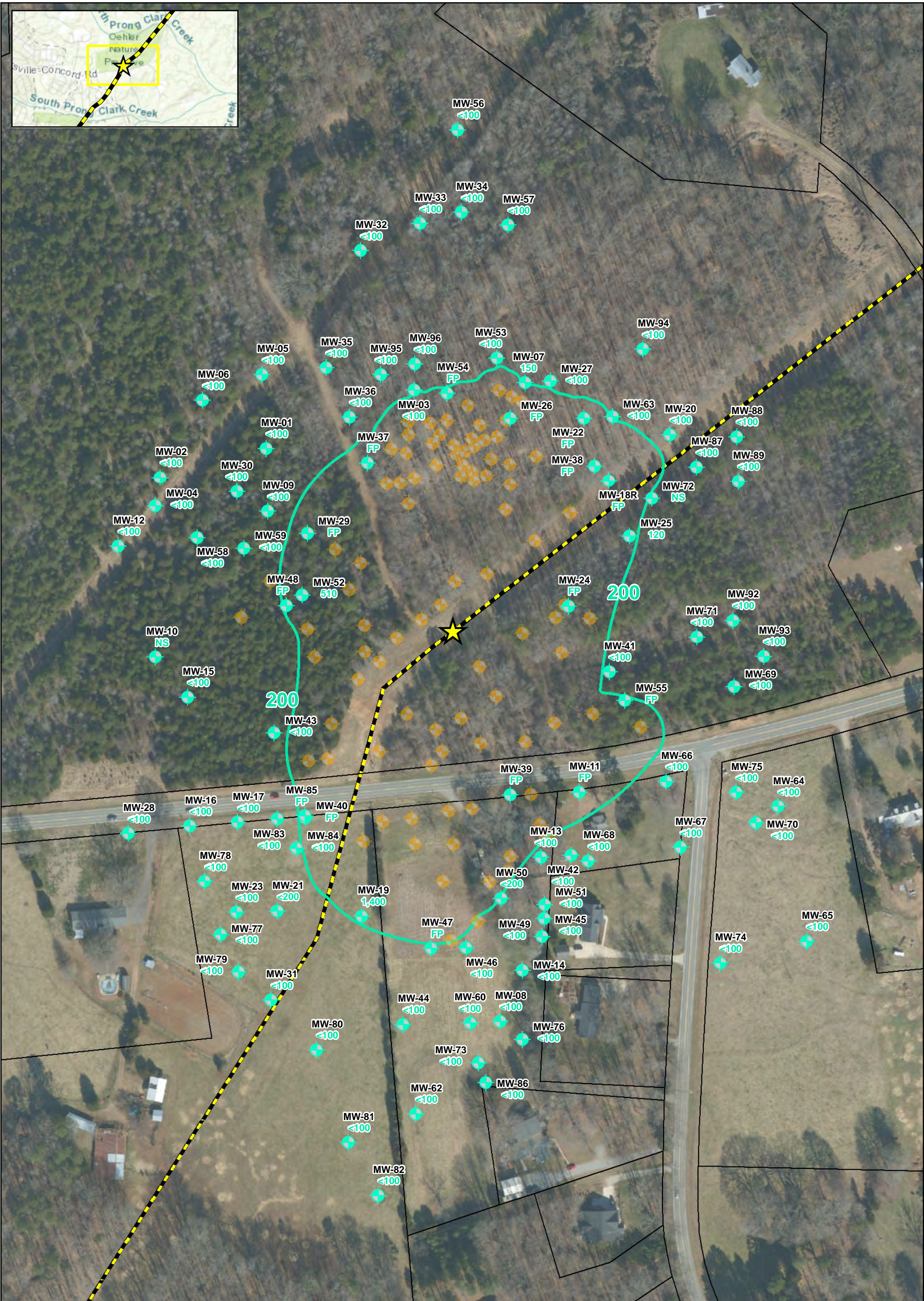
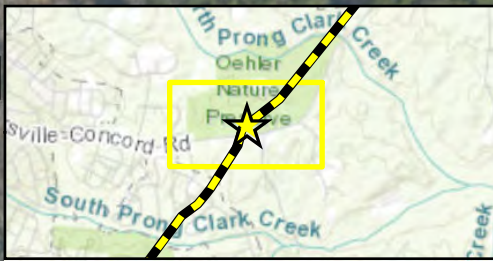
C9-C12 Aliphatics Isoconcentration Map
Bedrock Unit
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

0 150 300
Feet

- Release Site
- Pipeline
- C9-C12 Aliphatics Isocontour (Dashed where Inferred)
- Monitoring Well (Bedrock)
- <0.5 Constituent Not Detected Above Laboratory Practical Quantitation Limit
- 3360 C9-C12 Aliphatics Concentration (µg/L)
- FP = Free Product
- NS = Not Sampled
- NA = Not Applicable
- µg/L = Micrograms per Liter

APEX

FIGURE
15B



Data Sources: Mecklenburg County GIS (Streets)

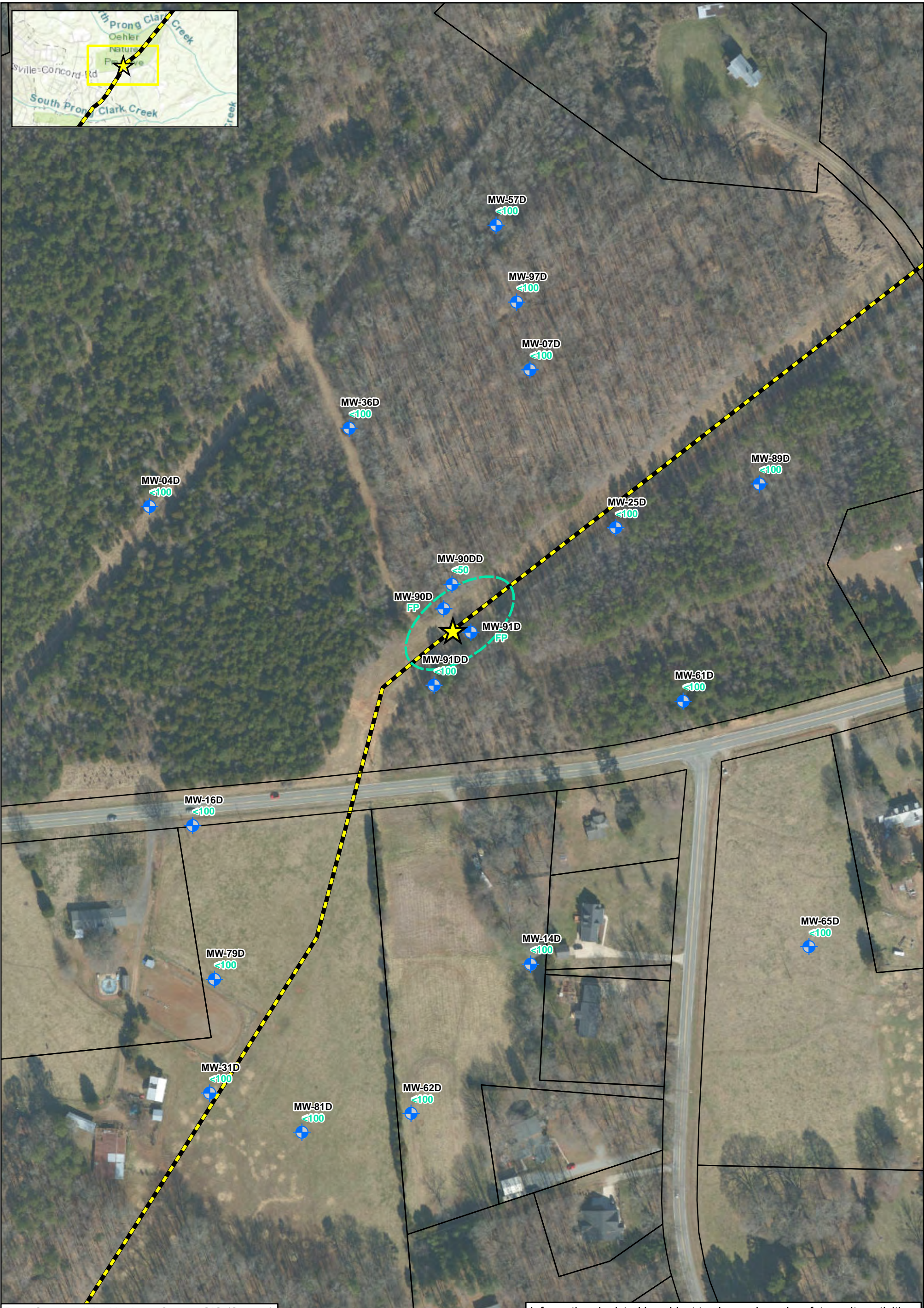
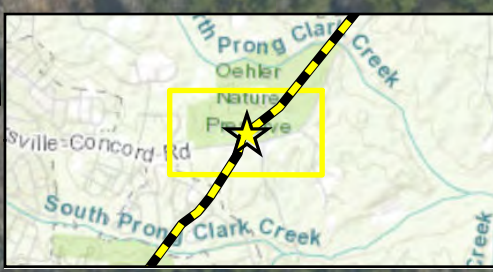
Information depicted is subject to change based on future site activities.

	Checked By:	AS
	Created By:	CW
	Scale:	1" = 150 FT
	Date/Time:	10/30/2021; 14:37
	Project No.:	CPC20126

C9-C10 Aromatics Isoconcentration Map
Surficial Unit
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

- Release Site
- Pipeline
- C9-C10 Aromatics Isocontour (Dashed where Inferred)
- Recovery Well
- Monitoring Well
- Constituent Not Detected Above Laboratory Practical Quantitation Limit
- C9-C10 Aromatics Concentration (µg/L)
- FP = Free Product
- NS = Not Sampled
- NA = Not Applicable
- µg/L = Micrograms per Liter

FIGURE
16A



Data Sources: Mecklenburg County GIS (Streets)

Information depicted is subject to change based on future site activities.

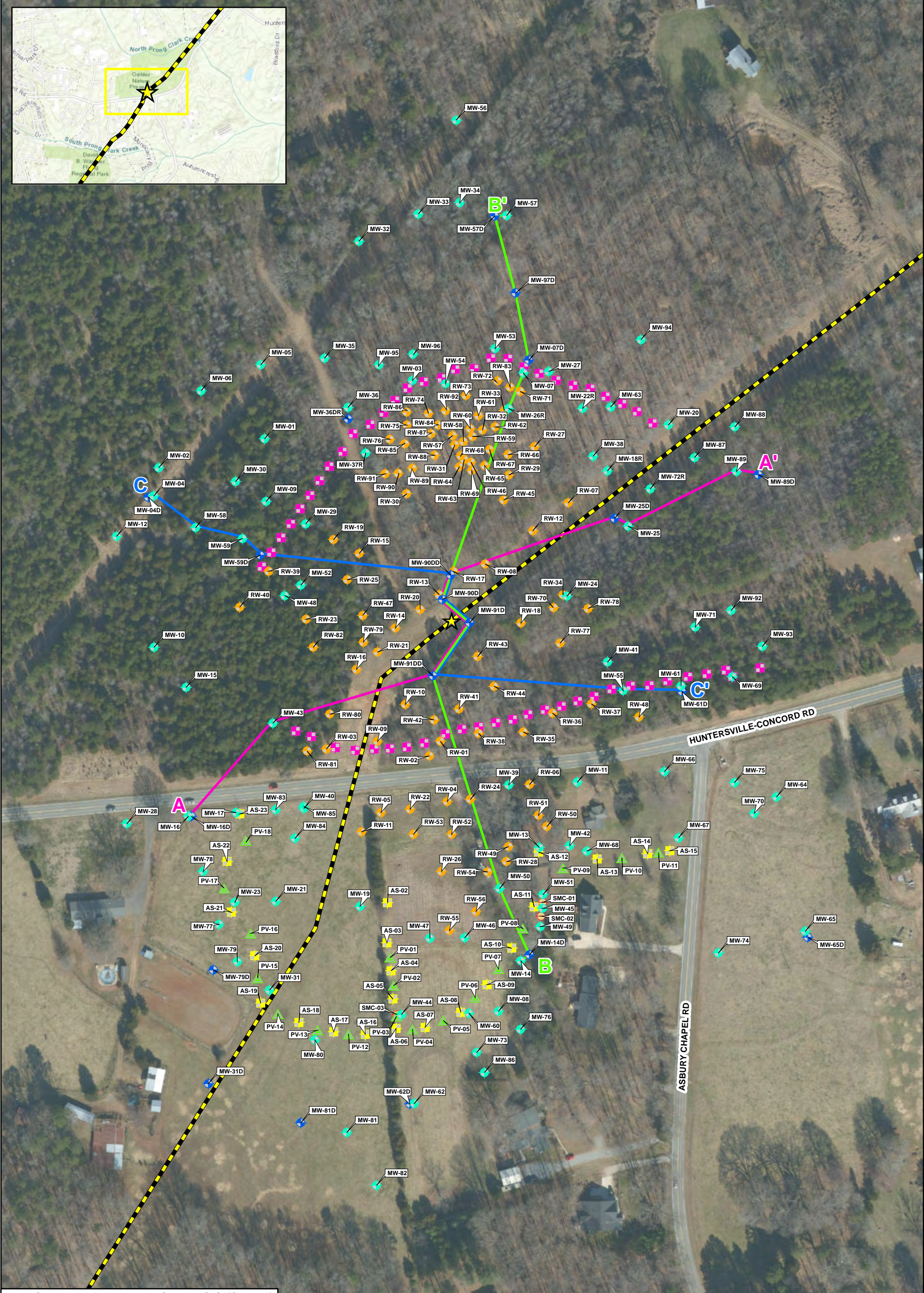
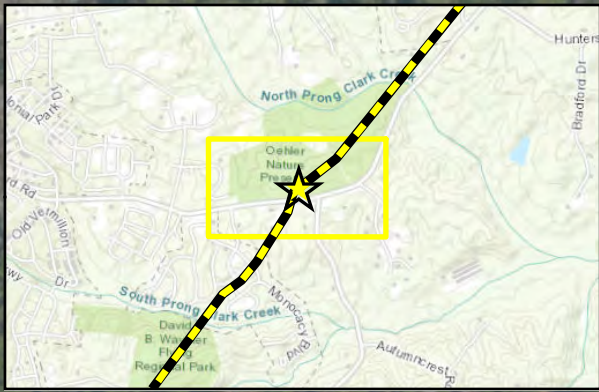
	Checked By:	AS
	Created By:	CW
	Scale:	1" = 150 FT
	Date/Time:	10/30/2021; 14:37
	Project No.:	CPC20126

C9-C10 Aromatics Isoconcentration Map
Bedrock Unit
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

0 150 300
Feet

- Release Site
- Pipeline
- C9-C10 Aromatics Isoconcentration (Dashed where Inferred)
- Monitoring Well (Bedrock)
- <0.5 Constituent Not Detected Above Laboratory Practical Quantitation Limit
- 3360 C9-C10 Aromatics Concentration (µg/L)
- FP = Free Product
- NS = Not Sampled
- NA = Not Applicable
- µg/L = Micrograms per Liter

FIGURE
16B



Data Sources: Mecklenburg County GIS (Streets)

	Checked By:	AS
	Created By:	CW
	Scale:	1" = 150 FT
	Date/Time:	10/30/2021; 14:39
	Project No.:	CPC20126

Cross Section Layout
Colonial Pipeline Company
2020-L1-SR2448 Release
Huntersville, North Carolina

0 150 300

Feet

- | | | |
|---------------------------|------------------------|----------------------------|
| Release Site | Hydraulic Control Well | Cross Section Lines |
| Pipeline | Air Sparge | |
| Monitoring Well | Vapor Point | |
| Monitoring Well (Bedrock) | Piezometer | |
| Recovery Well | | |
| | | A-A' |
| | | B-B' |
| | | C-C' |

FIGURE

17

LEGEND

- screened interval
- open bedrock interval
- approximate bedrock surface
- estimated top of transition zone
- high water level
- low water level
- estimated zone of LNAPL
- one or more petroleum constituents above 2L Standards
- major fracture
- detections denoted with an asterisk exceed 2L standard

NOTE: SCALE PROVIDED ON FIGURES, ALL UNITS IN FEET.

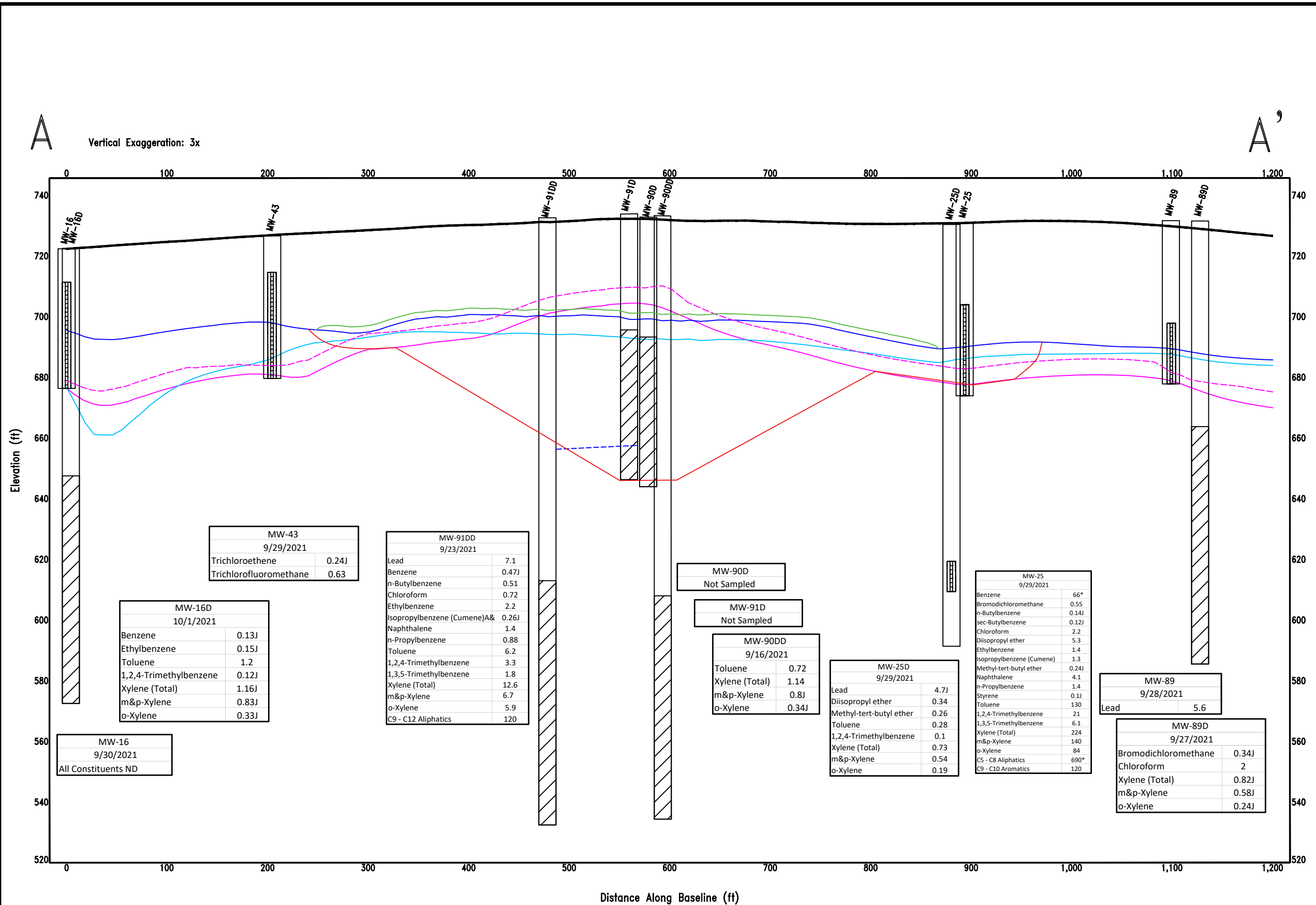
2020-L1-SR2448 Release

Colonial Pipeline Company

Huntersville, North Carolina

APEX Project No. CPC21018
October 2021

Figure 18
Cross-Section A



LEGEND

- screened interval
- open bedrock interval
- approximate bedrock surface
- estimated top of transition zone
- high water level
- low water level
- estimated zone of LNAPL
- one or more petroleum constituents above 2L Standards
- major fracture
- detections denoted with an asterisk exceed 2L standard

NOTE: SCALE PROVIDED ON FIGURES, ALL UNITS IN FEET.

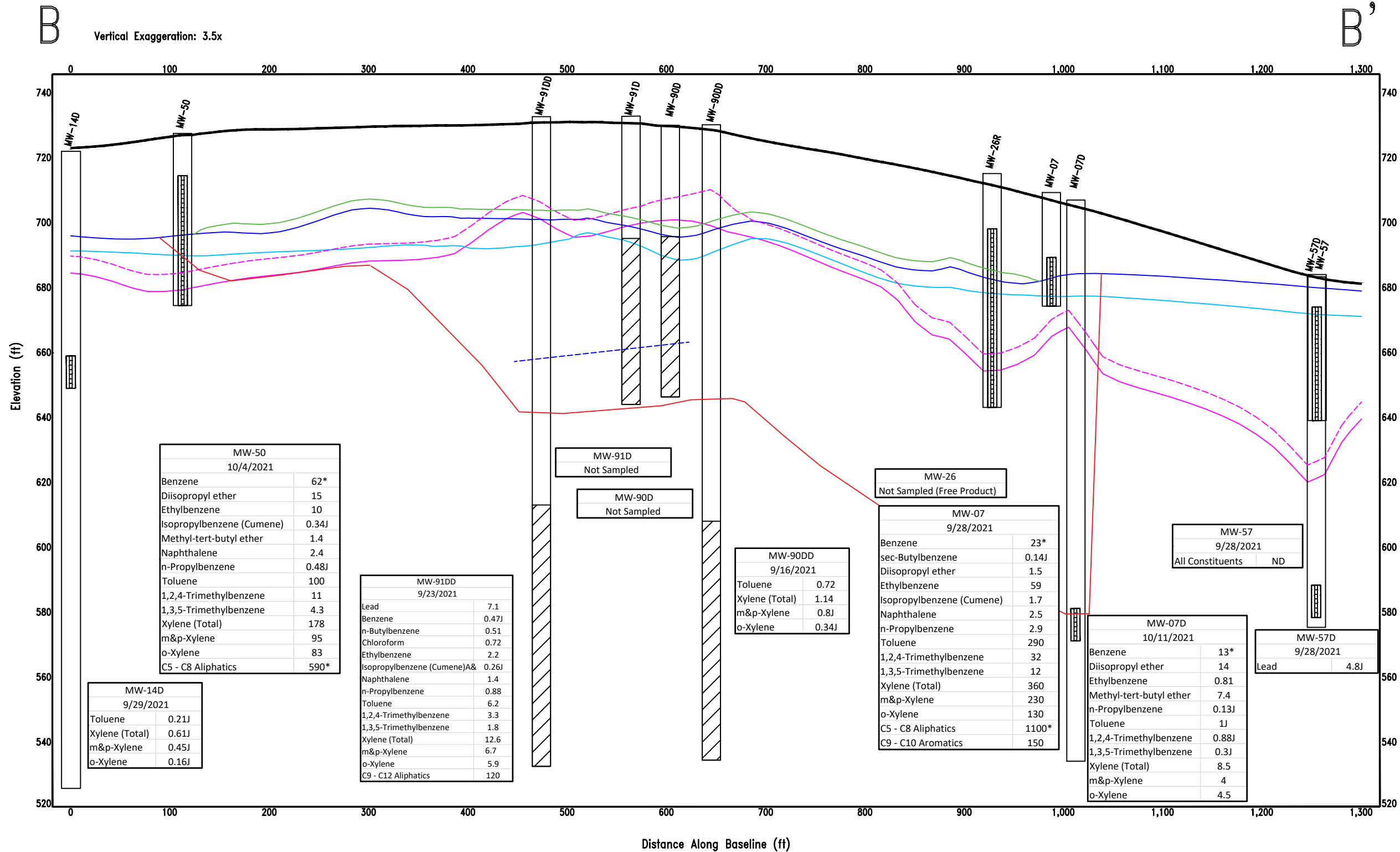
2020-L1-SR2448 Release

Colonial Pipeline Company

Huntersville, North Carolina

APEX Project No. CPC21018
October 2021

Figure 19
Cross-Section B





LEGEND

- screened interval
- open bedrock interval
- approximate bedrock surface
- estimated top of transition zone
- high water level
- low water level
- estimated zone of LNAPL
- one or more petroleum constituents above 2L Standards
- major fracture
- detections denoted with an asterisk exceed 2L standard

NOTE: SCALE PROVIDED ON FIGURES, ALL UNITS IN FEET.

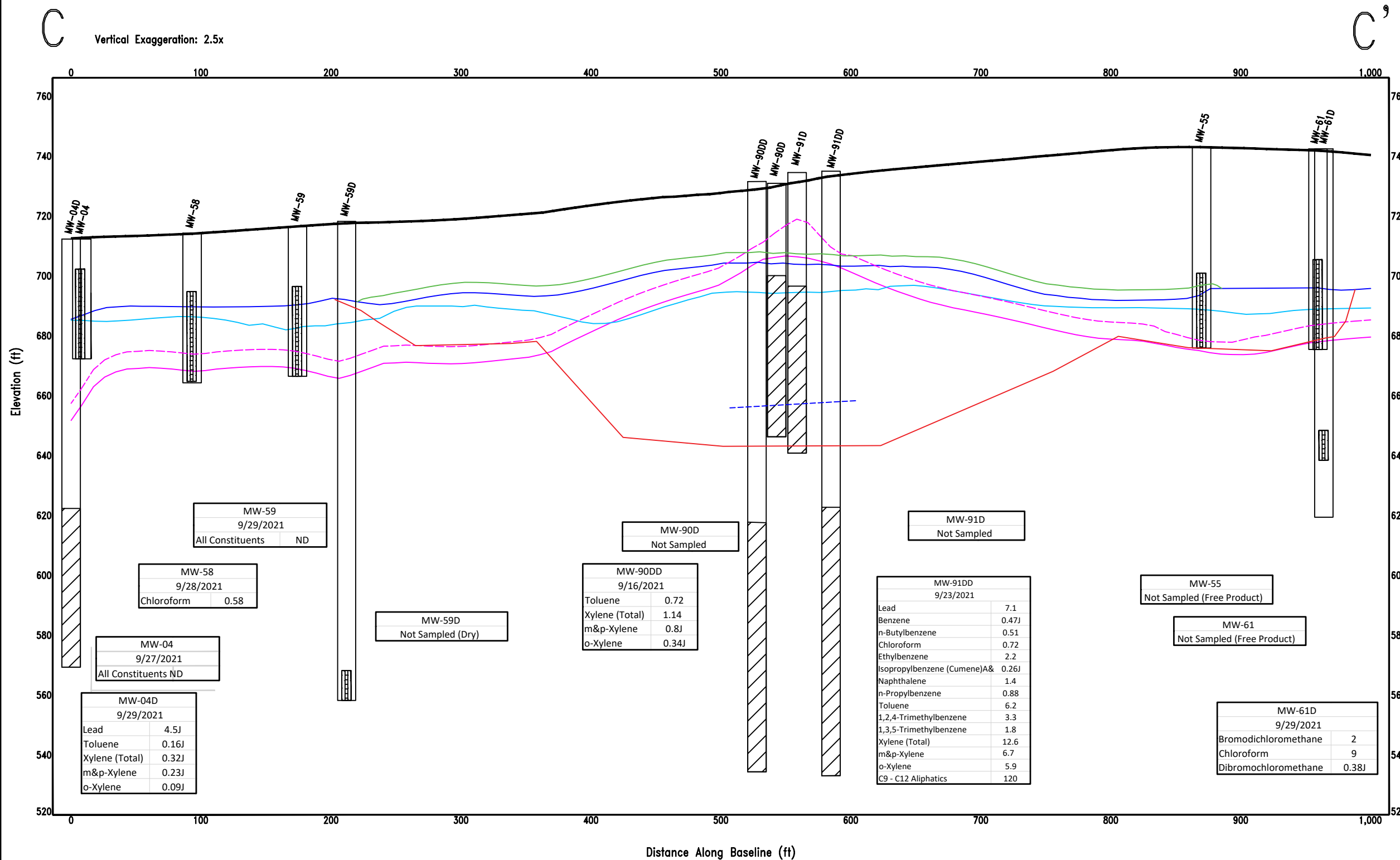
2020-L1-SR2448 Release

Colonial Pipeline Company

Huntersville, North Carolina

APEX Project No. CPC21018
October 2021

**Figure 20
Cross-Section C**



13800_HC_RD_20200827	13800_HC_RD_20210126
Lead 109	Lead 16.9
13800_HC_RD_20200902	13800_HC_RD_20210209
Lead 169	Lead 5.1
13800_HC_RD_20200910	13800_HC_RD_20210316
Lead 55.2	Lead 12.1
13800_HC_RD_2020916	13800_HC_RD_20210518
Lead 67	Lead 6.3
13800_HC_RD_20200924	13800_HC_RD_20210629
Lead 23	Lead 50.5
13800_HC_RD_20201001	13800_HC_RD_20210706
Lead 6.5	Lead 5.0J
13800_HC_RD_20201112	13800_HC_RD_20210810
Lead 5.4	Lead 10.4
13800_HC_RD_20201119	13800_HC_RD_20210817
Lead 5.7	Lead 11.2
13800_HC_RD_20201201	
Lead 7.8	

14401_HC_RD_20201201	Lead 5.8
14401_HC_RD_20200302	Lead 10.4
14401_HC_RD_20200323	Lead 5.5
14401_HC_RD_20200413	Lead 20.4
14401_HC_RD_20200504	Lead 5.1
14401_HC_RD_20211012	Lead 75.3

14226_HC_RD_20201001	Lead 6.1
14226_HC_RD_20200608	Chloroform 0.57
14226_HC_RD_20200622	Chloroform 0.35J
14226_HC_RD_20200810	Lead 8.8
14226_HC_RD_20200831	Chloroform 0.4J
14226_HC_RD_20210921	Chloroform 0.143J
14226_HC_RD_20210928	Chloroform 0.313J
14226_HC_RD_20211012	Lead 6.3

13712_LAWTHER_RD_20210302
Lead 38.2

13835_AC_RD_20200916	Bromodichloro-methane 1.7	13835_AC_RD_20210629	Chloroform 0.76
13835_AC_RD_20200924	Chloroform 7.4	13835_AC_RD_20210706	Chloroform 0.99
13835_AC_RD_20201026	Lead 16.1	13835_AC_RD_20210713	Chloroform 0.8
13835_AC_RD_20201029	Lead 15.4	13835_AC_RD_20210720	Chloroform 0.73
13835_AC_RD_20201209	Lead 15.1	13835_AC_RD_20210803	Chloroform 0.96
13835_AC_RD_20210223	Chloroform 0.57	13835_AC_RD_20210810	Chloroform 0.5
13835_AC_RD_20210302	Chloroform 0.5	13835_AC_RD_20210817	Chloroform 0.43J
13835_AC_RD_20210309	Lead 13.5	13835_AC_RD_20210831	Chloroform 0.94
13835_AC_RD_20210406	Chloroform 0.54	13835_AC_RD_20210907	Chloroform 7.5
13835_AC_RD_20210504	Chloroform 0.52	13835_AC_RD_20210914	Lead 0.72
13835_AC_RD_20210511	Chloroform 0.65	13835_AC_RD_20210914	Chloroform 0.88
13835_AC_RD_20210518	Chloroform 0.67	13835_AC_RD_20210921	Chloroform 0.829J
13835_AC_RD_20210525	Chloroform 0.89	13835_AC_RD_20210928	Lead 6.1
13835_AC_RD_202105601	Chloroform 0.74	13835_AC_RD_20211005	Chloroform 0.774J
13835_AC_RD_20210608	Chloroform 0.9	13835_AC_RD_20211012	Chloroform 0.61
13835_AC_RD_20210615	Lead 4.7	13835_AC_RD_20211019	Chloroform 0.37J
13835_AC_RD_20210622	Chloroform 0.88	13835_AC_RD_20211019	Chloroform 0.65
	Chloroform 0.91	13835_AC_RD_20210622	Lead 9.9
	Chloroform 0.84		
	Lead 7.5		

500 FT

1500 FT

Data Sources: Mecklenburg County (Parcels, Streets, Zoning, Private Wells)

Information depicted is subject to change based on future site activities.

Checked By:	JM
Created By:	CW
Scale:	1" = 550 FT
Created On:	10/30/2021; 14:43
Project No.:	CPC20126

Water Supply Well Sampling Results (Detections Only)
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

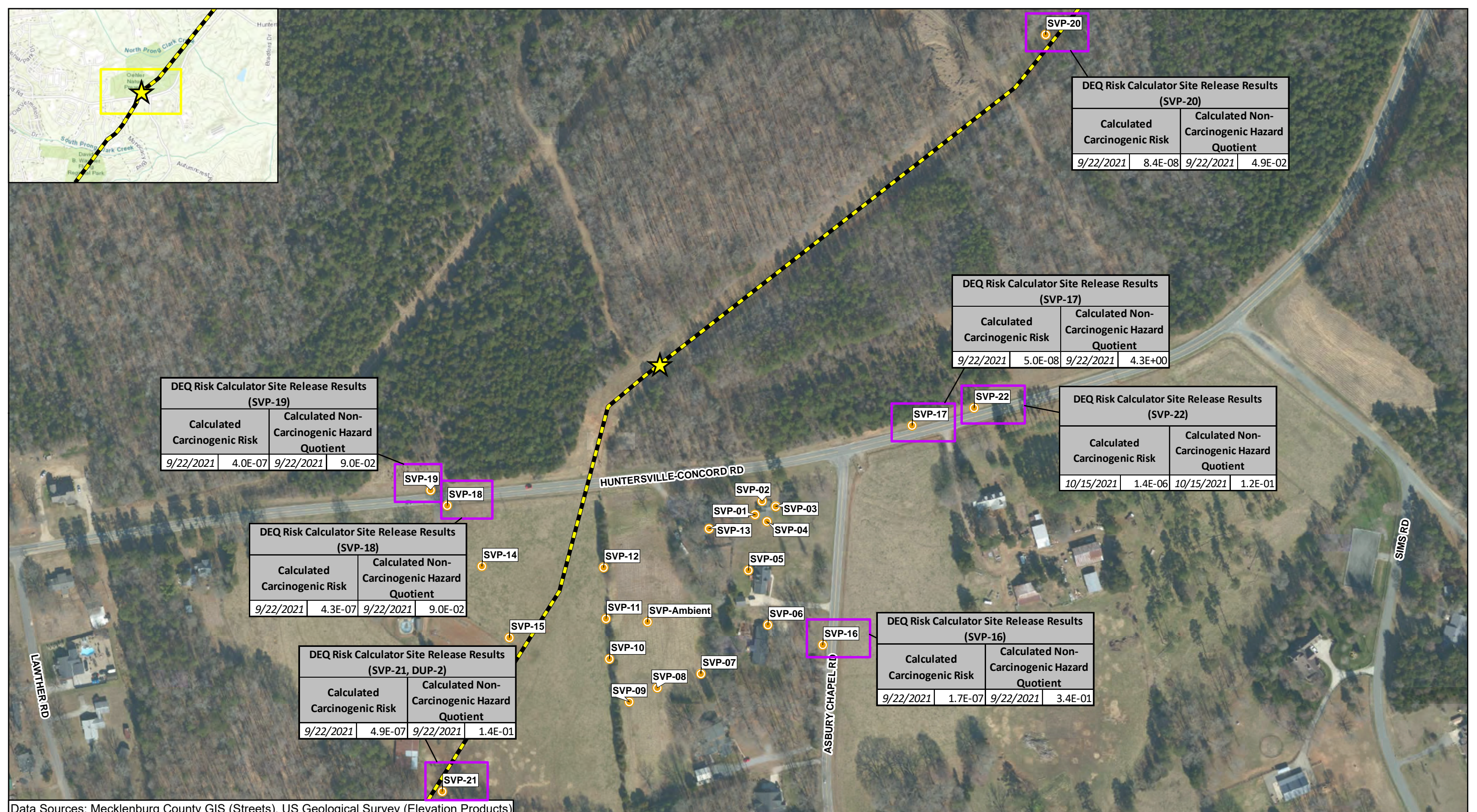
0 550 1,100 1,650 Feet

Sampled Water Supply Wells:

- ★ Release Site
- Parcel Boundaries
- ⊕ Non-Potable Use Well
- ⊕ Potable Use Well
- ⊖ Inactive Use Well
- ⊖ Abandoned Well

Note:
Well locations are approximated and sampling commenced once access was allowed.

FIGURE 21



Data Sources: Mecklenburg County GIS (Streets), US Geological Survey (Elevation Products)

	Checked By:	AS
	Created By:	CW
	Scale:	1" = 200 FT
	Date/Time:	10/30/2021; 14:43
	Project No.:	CPC20126

Utility Corridor and Soil Vapor System Layout
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

0 200 400 600
 Feet

Release Site	Soil Vapor Monitoring Point
Pipeline	Risk Calculator Areas

Note: Risk entries were provided from Pace, except those denoted in (E) which was done by Eurofins. Risk estimates associated with the site release are depicted on this figure. Refer to Appendix O, Table 1 for a summary of the site release, background and cumulative risk estimates.

		FIGURE 22
--	--	--------------------------------



DEQ Risk Calculator Site Release Results (SVP-14 and SVP-15)

Calculated Carcinogenic Risk		Calculated Non-Carcinogenic Hazard Quotient	
5/20/2021 (E)	2.0E-07	5/20/2021 (E)	2.0E-02
6/2/2021	1.3E-07	6/2/2021	4.9E-01
6/8/2021	2.0E-06	6/8/2021	1.2E+00
7/14/2021	0.0E+00	7/14/2021	3.2E-01
8/11/2021	3.6E-07	8/11/2021	1.4E-01
8/25/2021	6.3E-07	8/25/2021	1.9E-01
9/1/2021	3.6E-07	9/1/2021	2.8E-02
9/10/2021	6.8E-07	9/10/2021	1.7E-01
9/15/2021	5.3E-07	9/15/2021	9.7E-02
9/22/2021	1.1E-07	9/22/2021	4.0E-01
9/29/2021	1.5E-06	9/29/2021	9.4E-01

DEQ Risk Calculator Site Release Results (SVP-07 to SVP-09)

Calculated Carcinogenic Risk		Calculated Non-Carcinogenic Hazard Quotient	
3/9/2021 (E)	4.5E-07	3/9/2021 (E)	1.4E-02
4/8/2021 (E)	1.2E-07	4/8/2021 (E)	1.4E-01
5/4/2021 (E)	0.0E+00	5/4/2021 (E)	1.2E-01
5/20/2021 (E)	0.0E+00	5/20/2021 (E)	4.1E-03
6/2/2021	1.0E-08	6/2/2021	3.0E-01
6/8/2021	9.6E-06	6/8/2021	3.8E+00
7/14/2021	4.7E-07	7/14/2021	4.9E-01
8/11/2021	4.9E-07	8/11/2021	1.0E-01
8/25/2021	8.3E-07	8/25/2021	2.6E-01
9/1/2021	4.2E-07	9/1/2021	5.1E-01
9/10/2021	6.0E-07	9/10/2021	1.3E-01
9/15/2021	5.6E-07	9/15/2021	1.6E-01
9/22/2021	4.0E-07	9/22/2021	9.4E-02
9/29/2021	6.7E-08	9/29/2021	5.4E-02

DEQ Risk Calculator Site Release Results (SVP-05)

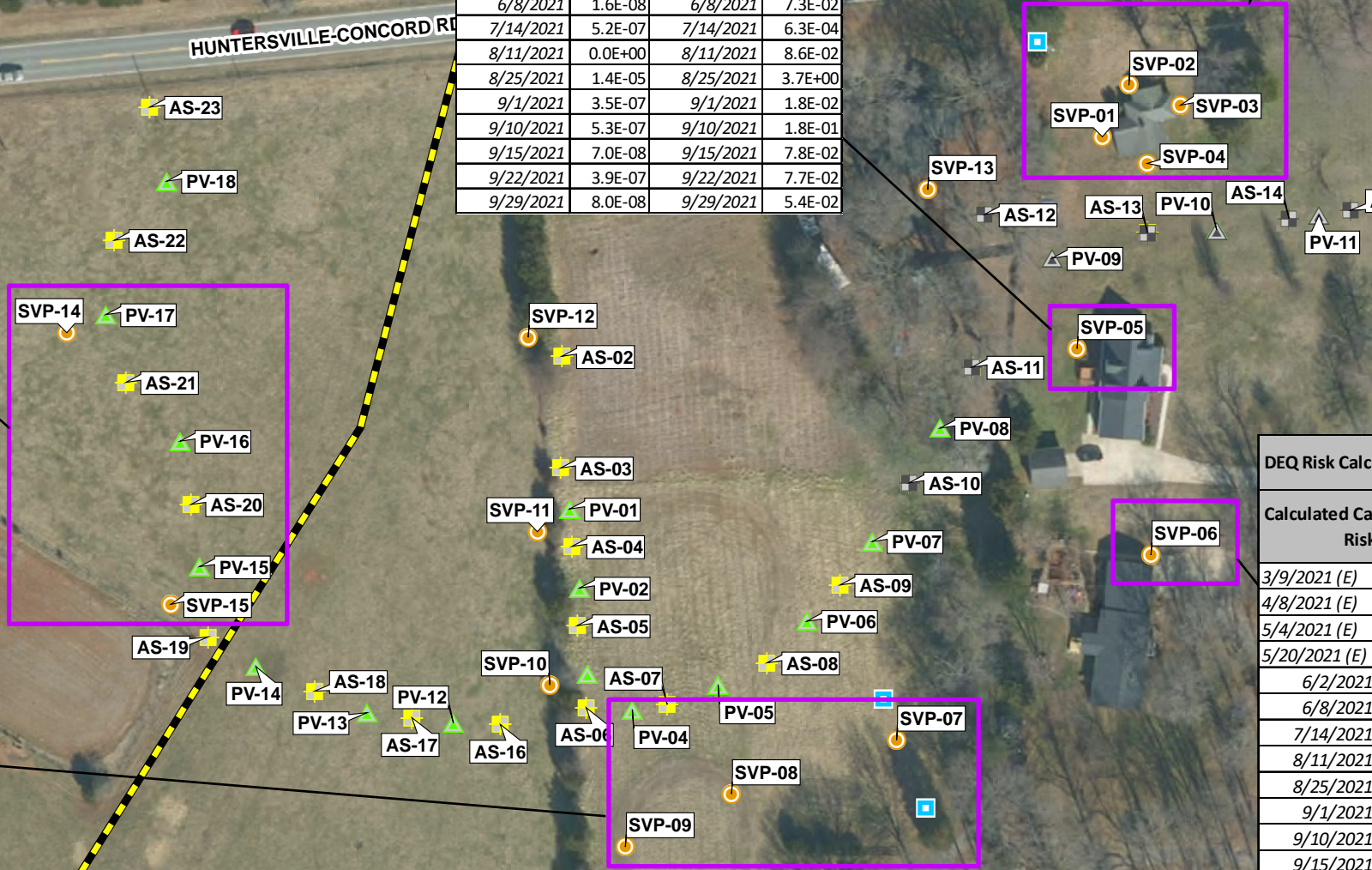
Calculated Carcinogenic Risk		Calculated Non-Carcinogenic Hazard Quotient	
3/9/2021 (E)	0.0E+00	3/9/2021 (E)	9.6E-03
4/8/2021 (E)	8.0E-08	4/8/2021 (E)	1.0E-02
5/4/2021 (E)	0.0E+00	5/4/2021 (E)	1.5E-02
5/20/2021 (E)	3.2E-08	5/20/2021 (E)	2.2E-01
5/20/2021 (E)	0.0E+00	5/20/2021 (E)	1.1E-03
6/2/2021	7.5E-09	6/2/2021	5.7E-02
6/8/2021	1.6E-08	6/8/2021	7.3E-02
7/14/2021	5.2E-07	7/14/2021	6.3E-04
8/11/2021	0.0E+00	8/11/2021	8.6E-02
8/25/2021	1.4E-05	8/25/2021	3.7E+00
9/1/2021	3.5E-07	9/1/2021	1.8E-02
9/10/2021	5.3E-07	9/10/2021	1.8E-01
9/15/2021	7.0E-08	9/15/2021	7.8E-02
9/22/2021	3.9E-07	9/22/2021	7.7E-02
9/29/2021	8.0E-08	9/29/2021	5.4E-02

DEQ Risk Calculator Site Release Results (SVP-01 to SVP-04, DUP-1)

Calculated Carcinogenic Risk		Calculated Non-Carcinogenic Hazard Quotient	
12/15/2020	1.0E-07	12/15/2020	1.7E-03
1/7/2021 (E)	1.1E-08	1/7/2021 (E)	9.2E-02
2/12/2021 (E)	0.0E+00	2/12/2021 (E)	8.2E-01
3/9/2021 (E)	0.0E+00	3/9/2021 (E)	8.3E-02
4/8/2021 (E)	7.7E-08	4/8/2021 (E)	8.3E-02
5/4/2021 (E)	0.0E+00	5/4/2021 (E)	1.6E-01
5/20/2021	3.3E-07	5/20/2021	3.5E-01
5/20/2021 (E)	0.0E+00	5/20/2021 (E)	1.5E-01
6/2/2021	7.2E-07	6/2/2021	1.5E-01
6/8/2021	4.1E-07	6/8/2021	4.0E-01
7/14/2021	0.0E+00	7/14/2021	1.0E-01
8/11/2021	6.3E-07	8/11/2021	1.2E-01
8/25/2021	1.1E-06	8/25/2021	4.2E-01
9/1/2021	5.5E-07	9/1/2021	1.9E-01
9/10/2021	3.6E-06	9/10/2021	2.6E-01
9/15/2021	3.8E-07	9/15/2021	1.4E-01
9/22/2021	5.5E-07	9/22/2021	1.9E-01
9/29/2021	1.9E-07	9/29/2021	5.6E-02

DEQ Risk Calculator Site Release Results (SVP-06)

Calculated Carcinogenic Risk		Calculated Non-Carcinogenic Hazard Quotient	
3/9/2021 (E)	3.6E-07	3/9/2021 (E)	2.4E-01
4/8/2021 (E)	4.2E-08	4/8/2021 (E)	2.8E-02
5/4/2021 (E)	0.0E+00	5/4/2021 (E)	8.3E-02
5/20/2021 (E)	0.0E+00	5/20/2021 (E)	6.8E-03
6/2/2021	9.1E-09	6/2/2021	2.0E-01
6/8/2021	1.2E-07	6/8/2021	2.7E-01
7/14/2021	0.0E+00	7/14/2021	1.3E-01
8/11/2021	5.3E-08	8/11/2021	1.4E-01
8/25/2021	3.9E-07	8/25/2021	2.4E-01
9/1/2021	8.6E-07	9/1/2021	1.6E-01
9/10/2021	3.9E-07	9/10/2021	1.3E-01
9/15/2021	4.5E-08	9/15/2021	1.3E-01
9/22/2021	5.0E-07	9/22/2021	1.3E-01
9/29/2021	1.1E-07	9/29/2021	6.8E-02



Data Sources: Mecklenburg County GIS (Streets), US Geological Survey (Elevation Products)

Checked By:	AS
Created By:	CW
Scale:	1" = 100 FT
Date/Time:	10/30/2021; 14:43
Project No.:	CPC20126

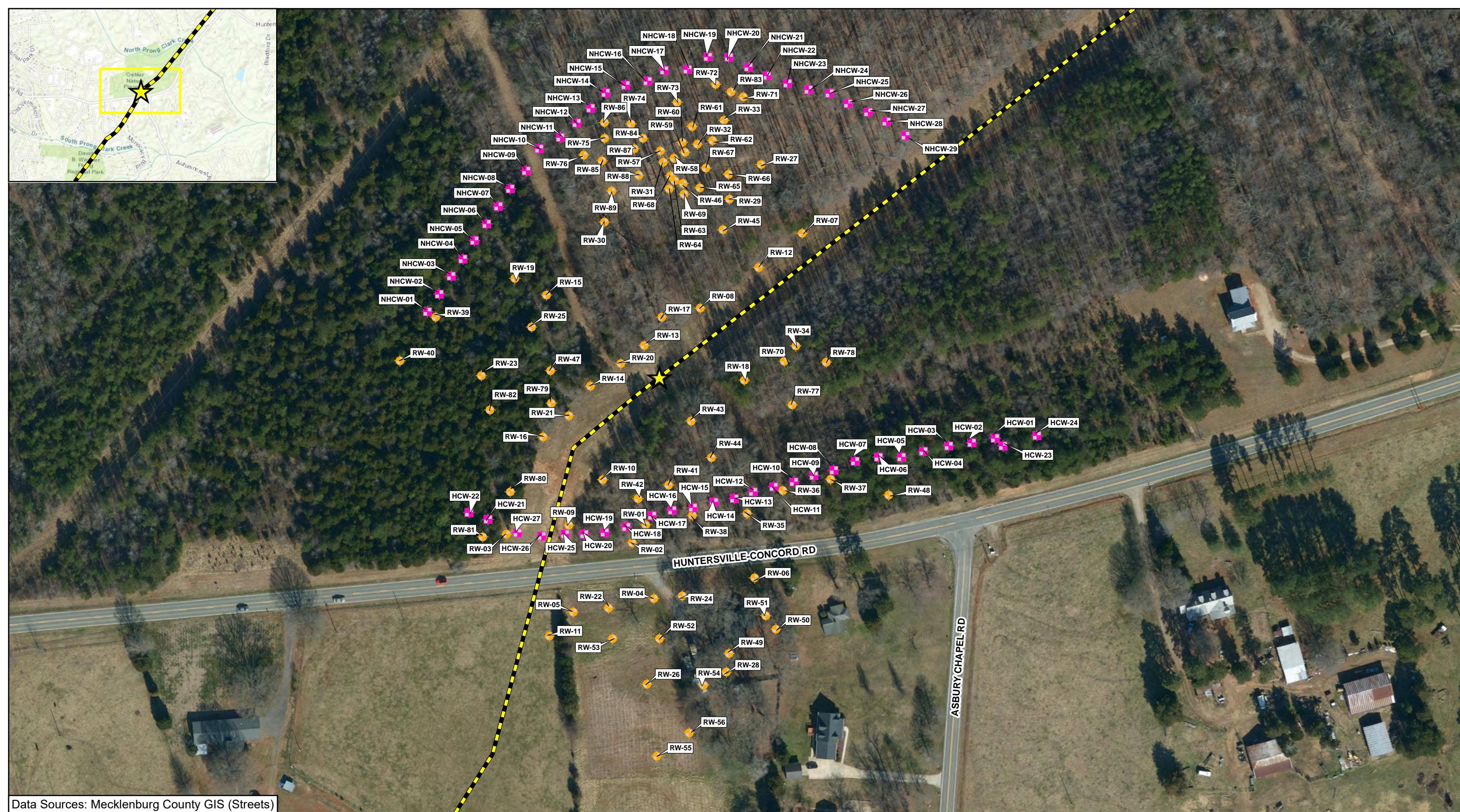
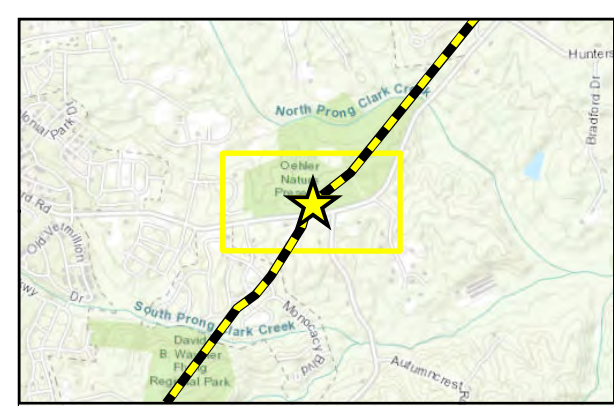
Air Sparge System Layout & Risk Calculator Output

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

★ Release Site
 ■ Air Sparge Well
 ● Soil Vapor Monitoring Point
 Pipeline
 ▲ Soil Vapor Extraction Well
 ■ AreaRae Monitoring Station
 Risk Calculator Areas
 ■ Inactive Air Sparge Well
 ▲ Inactive Soil Vapor Extraction Well

Note: The following locations were inactive during the period of 8/23-9/10: AS-15, PV-11, AS-14, PV-10, AS-13, PV-09, AS-12, AS-11, AS-10. Samples from 12/15/20, 1/7/21, 2/12/21, are only SVP-01 to SVP-03, but denoted in SVP-01 to SVP-04, DUP-01. Risk entries were provided from Pace, except those denoted in (E) which was done by Eurofins. Risk estimates associated with the site release are depicted on this figure. Refer to Appendix O, Table 1 for a summary of the site release, background and cumulative risk estimates.

FIGURE
23



Data Sources: Mecklenburg County GIS (Streets)

	Checked By:	AS
	Created By:	CW
	Scale:	1" = 120 FT
	Date/Time:	10/30/2021; 14:39
	Project No.:	CPC20126

Recovery and Hydraulic Control Well System Layout
Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

0 120 240 360
 Feet

Release Site	Recovery Well
Pipeline	Hydraulic Control Well



TABLES

**Table 1
Summary of Pipeline Excavation Soil Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report	Sample ID	Sample Date	Volatile Organic Compounds (EPA 8260D) (mg/kg)																							MADEP VPH (mg/kg)						
			1,1,2-Trichloroethane	1,1-Dichloroethane	1,2,3-Trimethylbenzene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	2-Butanone (MEK)	Acetone	Benzene	Chlorobenzene	Chloroform	Diisopropyl ether	Ethylbenzene	Isopropylbenzene (Cumene)	Methyl-tert-butyl ether	Methylene Chloride	Naphthalene	Styrene	Tetrachloroethene	Toluene	o-Xylene	Xylene (Total)	n-Butylbenzene	n-Propylbenzene	p-Isopropyltoluene	sec-Butylbenzene	Aliphatic (C05-C08)	Aliphatic (C09-C12)	Aromatic (C09-C10), Unadjusted	Total VPH	
Soil-to-Water MSCCs			0.0032	0.0019	NE	6.6	6.6	16	24	0.0072	0.44	0.34	0.32	8.0	1.3	0.085	0.023	0.2	0.9	0.0050	6.0	6.0	2.4	1.4	NE	2.2	68	540	31	NE		
Residential MSCCs			11.6	7.29	NE	156	156	9,380	14,000	12	312	21	NE	60.3	1,560	156	93.8	5.5	3,120	93.8	3,120	3,120	782	1,560	NE	1,560	625	1,560	469	NE		
Industrial / Commercial MSCCs			57.3	35.9	NE	2,330	2,330	140,000	210,000	59.4	4,670	105	2,330	297	23,330	1,810	1,400	27	46,700	1,400	46,700	46,700	11,600	23,300	NE	23,300	9,340	23,300	7,000	NE		
92506678	North Wall	11/17/2020	<0.00446	<0.00446	<0.00891	0.00441J	<0.00891	<0.178	<0.0891	0.0203	<0.00446	<0.00446	<0.00178	0.00665	<0.00446	0.000981J	<0.0446	<0.0224	<0.0224	<0.00446	0.0666	NA	0.0323	<0.0224	<0.00891	<0.00891	<0.0224	<8.65	<8.65	<8.65	<8.65	
92506678	South Wall	11/17/2020	<0.00649	<0.00649	<0.0130	0.00538J	<0.0130	<0.259	<0.130	0.0222	<0.00649	<0.00649	<0.00259	0.0168	<0.00649	0.0582	0.0178J	<0.0324	<0.0324	<0.00649	0.147	NA	0.0722	<0.0324	<0.0130	<0.0130	<0.0324	<8.64	<8.64	<8.64	<8.64	
92506486	0-B	11/15/2020	<0.00450	<0.00450	0.0508	0.0784	0.0350	<0.180	<0.0901	0.00225	<0.00450	<0.00450	<0.00180	0.00411J	0.000995J	<0.00180	<0.0450	0.122	<0.0225	<0.00450	0.0108	NA	0.0286	<0.0225	0.00368J	0.0119	0.00541J	<9.22	4.63J	<9.22	4.63J	
92506486	0-E	11/15/2020	<0.00431	<0.00431	<0.00862	0.00281J	<0.00862	<0.172	<0.0862	<0.00172	<0.00431	<0.00431	<0.00172	0.00150J	<0.00431	0.00248	<0.0431	<0.0216	0.000412J	<0.00431	0.00252J	NA	0.00179J	<0.0216	<0.00862	<0.00862	<0.0216	<8.68	<8.68	<8.68	<8.68	
92506486	0-W	11/15/2020	<0.00440	<0.00440	0.0132	0.0372	0.0159	<0.176	<0.0880	0.138	<0.00440	<0.00440	0.00525	0.0284	0.00161J	0.000880J	<0.0440	<0.0220	<0.0220	<0.00440	0.518	NA	0.287	<0.0220	0.00498J	<0.00880	<0.0220	3.97J	<8.86	<8.86	3.97J	
92506486	25-B	11/15/2020	<0.00451	<0.00451	0.0341	0.101	0.0466	<0.181	<0.0903	0.0143	<0.00451	<0.00451	<0.00181	0.0312	0.00289J	<0.00181	<0.0451	<0.0226	<0.0226	<0.00451	0.136	NA	0.226	<0.0226	0.0155	<0.00903	<0.0226	4.26J	3.34J	<8.83	7.60J	
92506486	25-E	11/15/2020	<0.00472	<0.00472	<0.00945	0.00316J	<0.00945	<0.189	<0.0945	0.00185J	<0.00472	<0.00472	<0.00189	0.00171J	<0.00472	0.00148J	<0.0472	<0.0236	<0.0236	<0.00472	0.00584J	NA	0.00282J	<0.0236	<0.00945	<0.00945	<0.0236	4.57J	<9.48	<9.48	4.57J	
92506486	25-W	11/15/2020	<0.00444	<0.00444	0.0436	0.131	0.0356	<0.178	<0.0889	0.444	<0.00444	<0.00444	0.0509	0.180	0.00685	0.00624	<0.0444	<0.0222	<0.0222	<0.00444	1.71	NA	0.921	<0.0222	0.0233	<0.00889	<0.0222	7.03J	3.99J	<8.68	11.0	
92506486	50-B	11/15/2020	<0.00425	<0.00425	0.00464J	0.0145	0.00747J	<0.170	<0.0851	0.00650	<0.00425	<0.00425	<0.00170	0.00541	<0.00425	<0.00170	<0.0425	<0.0213	<0.0213	<0.00425	0.0446	NA	0.0487	<0.0213	0.00185J	<0.00851	<0.0213	3.35J	4.55J	<8.59	7.90J	
92506486	50-E	11/15/2020	<0.0358	<0.0358	<0.0716	0.0498J	<0.0716	<1.43	<0.716	0.0281	<0.0358	<0.0358	<0.0143	0.0115J	0.0392	<0.0143	<0.358	1.03	<0.179	<0.0358	0.0682J	NA	0.0510J	0.240	<0.0716	<0.0716	0.0542J	5.30J	<8.99	<8.99	5.30J	
92506486	50-W	11/15/2020	<0.0354	<0.0354	61.7	219	63.8	<1.41	<0.707	10.8	<0.0354	<0.0354	<0.0141	130	11.1	0.251	<0.354	22.8	<0.177	<0.0354	285	NA	735	11.8	45.2	2.44	4.10	1,300	1,360	567	3240	
92506486	75-B	11/16/2020	<0.00425	<0.00425	<0.00850	<0.00850	<0.00850	<0.170	<0.0850	0.00534	<0.00425	<0.00425	<0.00170	<0.00425	<0.00425	0.000623J	<0.0425	<0.0213	<0.0213	<0.00425	0.0182	NA	0.00566J	<0.0213	<0.00850	<0.00850	<0.0213	3.34J	3.42J	<8.30	6.76J	
92506486	75-E	11/16/2020	<0.00450	<0.00450	<0.00897	0.00445J	<0.00897	<0.179	<0.0897	0.0410	<0.00450	<0.00450	<0.00179	0.00812	<0.00450	<0.00179	0.0268J	<0.0224	<0.0224	<0.00450	0.0999	NA	0.0240	<0.0224	<0.00897	<0.00897	<0.0224	3.25J	<8.46	<8.46	3.25J	
92506486	75-W	11/16/2020	<0.0330	<0.0330	40.5	143	40.0	<1.32	<0.659	7.53	<0.0330	<0.0330	<0.0132	60.6	7.43	0.149	<0.330	15.7	<0.165	<0.0330	148	NA	346	6.61	29.2	1.56	2.78	3,960	4,460	2,010	10400	
92506486	100-B	11/16/2020	<0.00360	<0.00360	0.00308J	0.00729	0.00390J	<0.144	<0.0719	0.00657	<0.00360	<0.00360	<0.00144	0.00108J	<0.00360	<0.00144	<0.0360	<0.0180	<0.0180	<0.00360	0.0164	NA	0.00749J	<0.0180	<0.00719	<0.00719	<0.0180	16.4	<7.15	<7.15	16.4	
92506486	100-E	11/16/2020	<0.00436	<0.00436	0.00341J	0.0190	0.00981	<0.174	<0.0871	0.147	<0.00436	<0.00436	<0.00174	0.0373	0.00111J	<0.00174	<0.0436	<0.0218	<0.0218	<0.00436	0.420	NA	0.156	<0.0218	0.00850J	<0.00871	<0.0218	3.58J	<8.81	<8.81	3.58J	
92506486	100-W	11/16/2020	<0.00505	<0.00505	0.0595	0.148	0.0492	<0.202	<0.101	0.786	<0.00505	<0.00505	0.138	0.0593	0.00106J	0.0125	0.0380J	<0.0253	<0.0253	<0.00505	1.98	NA	1.33	<0.0253	0.00211J	<0.0101	<0.0253	6.10J	4.63J	<9.61	10.7	
92506486	125-B	11/16/2020	<0.00328	<0.00328	0.00423J	0.00767	0.00498J	<0.131	<0.0655	0.0949	<0.00328	<0.00328	<0.00131	<0.00328	0.00131J	<0.00328	0.00117J	<0.0328	<0.0164	<0.0164	<0.00328	0.152	NA	0.0761	<0.0164	<0.00655	<0.00655	<0.0164	8.05	<6.54	<6.54	8.05
92506486	125-E	11/16/2020	<0.00308	<0.00308	<0.00616	<0.00616	<0.00616	<0.123	<0.0616	0.0172	<0.00308	<0.00308	<0.00123	0.00155J	<0.00308	<0.00123	<0.0308	<0.0154	<0.0154	<0.00308	0.0362	NA	0.0103	<0.0154	<0.00616	<0.00616	<0.0154	2.53J	<6.39	<6.39	2.53J	
92506486	125-W	11/16/2020	<0.00376	<0.00376	<0.00752	<0.00752	<0.00752	<0.150	<0.0752	0.0172	<0.00376	<0.00376	0.0119	<0.00376	<0.00376	<0.00150	<0.0376	<0.0188	<0.0188	<0.00376	0.00585J	NA	0.0156	<0.0188	<0.00752	<0.00752	<0.0188	<7.58	<7.58	<7.58	<7.58	
92506486	150-B	11/16/2020	<0.139	<0.139	20.2	69.2	21.6	<5.58	<2.79	4.63	<0.139	0.656	0.386	30.8	2.86	<0.0558	<1.39	5.33	<0.697	<0.139	49.2	NA	206	3.68	13.8	0.663	1.36	894	472	216	1580	
92506486	150-E	11/16/2020	<0.00342	<0.00342	0.00491J	<0.00684	0.00346J	<0.137	<0.0684	0.083	<0.00342	<0.00342	<0.00137	0.00137J	<0.00342	<0.00137	<0.0342	<0.0171	<0.0171	<0.00342	0.0553	NA	0.0480	<0.0171	<0.00684	<0.00684	<0.0171	3.86J	<6.99	<6.99	3.86J	
92506486	150-W	11/16/2020	<0.00342	<0.00342	0.150	0.120	0.0858	<0.149	<0.0684	0.436	<0.00342	<0.00372	<0.00137	0.00137J	0.00465	0.0320	<0.0372	<0.0171	<0.0171	<0.00342	0.0553	NA	0.0480	<0.0171	<0.00684	<0.00684	<0.0171	4.46J	3.68J	<6.99	3.86J	
92506486	175-B	11/16/2020	<0.0572	<0.0572	44.9	141	49.1	23.1	<1.14	10.8	<0.0572	1.84	<0.0229	87.8	6.85	<0.0229	<0.572	25.3	<0.286	<0.0572	136	NA	559	8.44	32.5	1.40	2.37	2,750	2,250	650	2250	
92506486	175-E	11/16/2020	<0.0295	<0.0295	7.04	23.6	7.12	<1.18	<0.589	2.03	<0.0295	<0.0295	1.77	10.9	0.854	0.239	<0.295	2.93	<0.147	<0.0295	18.4	NA	68.5	1.06	4.42	0.243	0.442	1,800	2,610	725	4400	
92506486	175-W	11/16/2020	<0.127	<0.127	84.5	277	98	<5.08	<2.54	27.4	<0.127	<0.127	11.0	193	16.1	0.588	<1.27	29.2	<0.635	<0.127	348	NA	1,250	14.2	68.5	2.64	4.78	4,800	4,720	686	9520	
92506678	200-B	11/17/2020	<0.00444	<0.00444	0.783	0.904	0.799	<0.178	<0.0888	0.527	<0.00444	<0.00444	2.25	0.0296	0.00408J	0.233	<0.0444	0.0827	<0.0222	<0.00444	0.609	<7.2	2.89	<0.0222	0.0101	0.0277	0.0121J	26.1	16.0	3.43J	42.1	
92506678	200-E	11/17/2020	<0.0711	<0.0711	136	495	149	<2.84	<1.42	56.2	0.353	<0.0711	22.9	398	19.8	1.49	<0.711	59.5	<0.356	<0.0711	877	<6.3	2,210	27.2	106	4.31	8.25	8,490	4,310	1,480	14300	
92506678	200-W	11/17/2020	<0.0734	<0.0734	96.4	348	105	<2.94	<1.47	10.1	0.308	<0.0734	3.35	153	14.7	0.280	<0.734	43.7	<0.367	0.0945	201											

**Table 1
Summary of Pipeline Excavation Soil Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report	Sample ID	Sample Date	Volatile Organic Compounds (EPA 8260D) (mg/kg)																							MADEP VPH (mg/kg)					
			1,1,2-Trichloroethane	1,1-Dichloroethane	1,2,3-Trimethylbenzene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	2-Butanone (MEK)	Acetone	Benzene	Chlorobenzene	Chloroform	Diisopropyl ether	Ethylbenzene	Isopropylbenzene (Cumene)	Methyl-tert-butyl ether	Methylene Chloride	Naphthalene	Styrene	Tetrachloroethene	Toluene	o-Xylene	Xylene (Total)	n-Butylbenzene	n-Propylbenzene	p-Isopropyltoluene	sec-Butylbenzene	Aliphatic (C05-C08)	Aliphatic (C09-C12)	Aromatic (C09-C10), Unadjusted	Total VPH
Soil-to-Water MSCCs			0.0032	0.0019	NE	6.6	6.6	16	24	0.0072	0.44	0.34	0.32	8.0	1.3	0.085	0.023	0.2	0.9	0.0050	6.0	6.0	6.0	2.4	1.4	NE	2.2	68	540	31	NE
Residential MSCCs			11.6	7.29	NE	156	156	9,380	14,000	12	312	21	NE	60.3	1,560	156	93.8	5.5	3,120	93.8	3,120	3,120	782	1,560	NE	1,560	625	1,560	469	NE	
Industrial / Commercial MSCCs			57.3	35.9	NE	2,330	2,330	140,000	210,000	59.4	4,670	105	2,330	297	23,330	1,810	1,400	27	46,700	1,400	46,700	46,700	11,600	23,300	NE	23,300	9,340	23,300	7,000	NE	
92506678	300-E	11/17/2020	<0.00437	<0.00437	0.0190	0.0619	0.0193	<0.175	0.0656J	0.550	<0.00437	<0.00437	0.0207	0.0232	0.000917J	0.00327	<0.0437	<0.0218	<0.0218	<0.00437	1.39	<5.7	0.508	<0.0218	<0.00873	<0.00873	<0.0218	4.77J	3.86J	<10.7	8.63J
92506678	300-W	11/17/2020	<0.00396	<0.00396	0.155	0.402	0.0959	<0.158	0.119	1.30	<0.00396	<0.00396	0.302	0.407	0.0110	0.0942	<0.0396	0.0750	<0.0198	<0.00396	4.34	<7.7	2.71	<0.0198	0.0344	<0.00792	<0.0198	11.8	5.66J	2.89J	20.3
92506678	325-B	11/17/2020	<0.00397	<0.00397	0.0752	0.0622	0.0893	<0.159	<0.0793	0.115	<0.00397	<0.00397	0.00192	0.00370J	<0.00397	<0.00159	<0.0397	<0.0198	<0.0198	<0.00397	0.179	554	0.219	<0.0198	0.00153J	<0.00793	<0.0198	25.6	<8.43	3.29J	28.9
92506678	325-E	11/17/2020	<0.00399	<0.00399	<0.00799	0.00518J	0.00356J	<0.160	<0.0799	0.0659	<0.00399	<0.00399	<0.00160	<0.00399	<0.00399	0.00460	<0.0399	<0.0200	<0.0200	<0.00399	0.118	<5.1	0.0473	<0.0200	<0.00799	<0.00799	<0.0200	<7.86	<7.86	<7.86	<7.86
92506678	325-W	11/17/2020	<0.00384	<0.00384	0.228	0.668	0.178	<0.154	<0.0769	1.08	<0.00384	<0.00384	0.0787	0.210	0.00781	0.0125	<0.0384	0.0962	<0.0193	<0.00384	3.77	<5	2.26	0.00819J	0.0264	0.00399J	<0.0193	11.1	5.62J	3.87J	20.7
92506678	350-B	11/17/2020	<0.00415	<0.00415	0.00690J	0.00543J	0.00629J	<0.166	<0.0830	0.00239	<0.00415	<0.00415	<0.00166	0.00148J	<0.00415	<0.00166	<0.0415	<0.0207	<0.0207	<0.00415	0.0135	NA	0.0231	<0.0207	<0.00830	<0.00830	<0.0207	5.74J	<8.46	<8.46	5.74J
92506678	350-E	11/17/2020	<0.00394	<0.00394	<0.00788	<0.00788	<0.00788	<0.158	<0.0788	0.00616	<0.00394	<0.00394	<0.00158	<0.00394	<0.00394	<0.00158	<0.0394	<0.0197	<0.0197	<0.00394	0.00708J	<4.9	0.00252J	<0.0197	<0.00788	<0.00788	<0.0197	<7.87	<7.87	<7.87	<7.87
92506678	350-W	11/17/2020	<0.00388	<0.00388	<0.00776	0.00318J	<0.00776	<0.155	<0.0776	0.0379	<0.00388	<0.00388	<0.00155	<0.00388	<0.00388	<0.00155	<0.0388	<0.0194	<0.0194	<0.00388	0.0641	<4.9	0.0318	<0.0194	<0.00776	<0.00776	<0.0194	3.21J	<9.48	<9.48	3.21J
92506678	375-B	11/17/2020	<0.00515	<0.00515	<0.0103	0.00345J	<0.0103	<0.206	<0.103	0.00365	<0.00515	<0.00515	<0.00206	<0.00515	<0.00515	<0.00206	<0.0515	<0.0257	<0.0257	<0.00515	0.00875J	<5.4	0.00679J	<0.0257	<0.0103	<0.0103	<0.0257	4.45J	<8.76	<8.76	4.45J
92506678	375-E	11/17/2020	<0.00458	<0.00458	0.00527J	0.00810J	<0.00915	<0.183	<0.0915	0.0310	<0.00458	<0.00458	<0.00183	<0.00458	<0.00458	<0.00183	<0.0458	<0.0229	<0.0229	<0.00458	0.0544	<4.3	0.0378	<0.0229	<0.00915	<0.00915	<0.0229	4.46J	<8.93	<8.93	4.46J
92506678	375-W	11/17/2020	<0.00407	<0.00407	0.00320J	<0.00813	<0.00813	<0.163	<0.0813	0.00845	<0.00407	<0.00407	<0.00163	<0.00407	<0.00407	0.000610J	<0.0407	<0.0203	<0.0203	<0.00407	0.0192	<5.7	0.0115	<0.0203	<0.00813	<0.00813	<0.0203	<8.21	<8.21	<8.21	<8.21
92516902	L2-0-B	01/14/2021	<0.00325	<0.00325	0.0125	0.0321	0.00916	<0.130	<0.0650	0.00706	<0.00325	<0.00325	0.00348	0.00899	<0.00325	0.00253	<0.0325	<0.0162	<0.0162	<0.00325	0.0379	NA	0.0902	<0.0162	<0.00650	<0.00650	<0.0162	26.0	<6.73	<6.73	31.0
92516902	L2-0-E	01/14/2021	<0.00312	<0.00312	<0.00623	0.0104	<0.00623	0.156	<0.0623	0.00257	<0.00312	<0.00312	<0.00125	0.00379	<0.00312	<0.00125	<0.0312	<0.0156	<0.0156	<0.00312	0.0162	NA	0.0307	<0.0156	<0.00623	<0.00623	<0.0156	12.7	<6.26	<6.26	15.9
92516902	L2-0-W	01/14/2021	<0.00429	<0.00429	<0.00858	0.0192	<0.00858	0.278	<0.0858	0.0161	<0.00429	<0.00429	0.00633	0.00905	<0.00429	<0.00172	<0.0429	<0.0215	<0.0215	<0.00429	0.0366	NA	0.0741	<0.0215	<0.00858	<0.00858	<0.0215	36.6	<8.80	<8.80	40.3
92516902	L2-100-B	01/14/2021	<0.0759	<0.0759	42.6	172	47.5	<3.04	<1.52	24.4	<0.0759	<0.0759	7.59	152	9.02	0.554	<0.759	29.1	<0.379	<0.0759	337	NA	865	9.96	29.9	1.65	2.87	2,530	1,750	600	4880
92516902	L2-100-E	01/14/2021	<0.0171	<0.0171	<0.0342	<0.0342	<0.0342	<0.684	<0.342	0.0214	<0.0171	<0.0171	0.131	<0.0171	<0.0171	0.0197	<0.171	<0.0855	<0.0855	<0.0171	0.0973	NA	0.188	<0.0855	<0.0342	<0.0342	<0.0855	26.3	<8.42	<8.42	30.5
92516902	L2-100-W	01/14/2021	<0.836	<0.836	43.5	153	38.5	<33.5	<16.7	36.3	<0.836	<0.836	17.1	186	8.38	1.61	<8.36	36.8	<4.18	<0.836	488	NA	1,050	4.37	25.1	<1.67	<4.18	3,040	3,040	825	6910
92516902	L2-125-B	01/14/2021	2.41	<0.396	53.8	177	43.1	<15.8	<7.91	62.3	<0.396	<0.396	15.6	187	10.2	1.31	<3.96	38.0	<1.98	<0.396	558	NA	957	5.58	27.7	<0.791	2.41	5,300	4,610	<2030	11600
92516902	L2-125-E	01/14/2021	<0.00424	<0.00424	<0.00848	0.0200	<0.00848	<0.170	<0.0848	<0.00170	<0.00424	<0.00424	<0.00170	0.00942	<0.00424	<0.00170	<0.0424	<0.0212	<0.0212	<0.00424	0.0142	NA	0.0602	<0.0212	<0.00848	<0.00848	<0.0212	<8.48	<8.48	<8.48	<8.48
92516902	L2-125-W	01/14/2021	<0.967	<0.967	22.2	79.9	20.3	<38.7	<19.3	55.5	<0.967	<0.967	31.9	103	4.28	4.24	<9.67	24.2	<4.84	<0.967	364	NA	602	<4.84	13.1	<1.93	<4.84	3,380	2,060	542	5970
92516902	L2-150-B	01/14/2021	<0.831	<0.831	47.8	152	34.4	<33.2	<16.6	57.8	<0.831	<0.831	5.40	162	8.99	1.09	<8.31	46.2	<4.15	<0.831	339	NA	890	4.68	24.3	<1.66	<4.15	4,030	2,560	759	7340
92516902	L2-150-E	01/14/2021	<0.185	<0.185	65.3	74.7	59.9	<7.40	<3.70	81.4	<0.185	<0.185	17.1	97.5	12.4	1.26	<1.85	25.3	<0.925	<0.185	325	NA	570	7.10	42.5	1.34	<0.925	2,960	3,640	586	7190
92516902	L2-150-W	01/14/2021	<0.413	<0.413	55.5	56.3	48.1	<16.5	<8.25	70.5	<0.413	<0.413	2.17	51.2	12.3	0.495	<4.13	27.0	<2.06	<0.413	231	NA	287	5.28	35.1	1.46	2.54	2,990	2,430	646	6070
92516902	L2-175-B	01/14/2021	<0.268	<0.268	56.0	119	54.4	<10.7	<5.36	47.0	<0.268	<0.268	<0.107	125	10.4	<0.107	<2.68	26.9	<1.34	<0.268	292	NA	360	4.89	36.6	1.31	<1.34	4,220	3,810	1,260	9290
92516902	L2-175-E	01/14/2021	<0.366	0.745	53.5	57.9	48.0	<14.7	<7.33	101	<0.366	<0.366	16.0	68.3	10.8	1.44	<3.66	12.2	<1.83	<0.366	249	NA	392	5.02	32.8	1.12	2.31	4,380	3,350	811	8540
92516902	L2-175-W	01/14/2021	<0.00525	<0.00525	0.0191	0.0601	0.0144	0.273	0.418	0.102	<0.00525	<0.00525	0.0128	0.0681	<0.00525	<0.00210	<0.0525	<0.0263	<0.0263	<0.00525	0.403	NA	0.399	<0.0263	<0.0105	<0.0105	<0.0263	<10.5	<10.5	<10.5	<10.5
92516902	L2-200-B	01/14/2021	<0.00453	<0.00453	0.0142	0.0261	<0.00907	<0.181	<0.0907	0.00620	<0.00453	<0.00453	0.00448	0.00753	<0.00453	0.00381	<0.0453	0.0502	<0.0227	<0.00453	0.0346	NA	0.0646	<0.0227	<0.00907	<0.00907	<0.0227	<9.07	<9.07	<9.07	<9.07
92516902	L2-200-E	01/14/2021	<0.325	<0.325	99.6	218	79.8	<13.0	<6.50	110	<0.325	<0.325	11.8	169	19.8	0.911	<3.25	36.7	<1.62	<0.325	585	NA	991	6.74	61.9	2.14	4.13	3,460	4,520	1,230	9210
92516902	L2-200-W	01/14/2021	<0.00423	<0.00423	<0.00845	<0.00845	<0.00845	<0.169	<0.0845	0.00991	<0.00423	<0.00423	<0.00169	<0.00423	<0.00423	<0.00169	<0.0423	<0.0211	<0.0211	<0.00423	0.0235	NA	0.0220	<0.0211	<0.00845	<0.00845	<0.0211	<8.45	<8.45	<8.45	<8.45

**Table 1
Summary of Pipeline Excavation Soil Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report	Sample ID	Sample Date	Volatile Organic Compounds (EPA 8260D) (mg/kg)																							MADEP VPH (mg/kg)					
			1,1,2-Trichloroethane	1,1-Dichloroethane	1,2,3-Trimethylbenzene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	2-Butanone (MEK)	Acetone	Benzene	Chlorobenzene	Chloroform	Diisopropyl ether	Ethylbenzene	Isopropylbenzene (Cumene)	Methyl-tert-butyl ether	Methylene Chloride	Naphthalene	Styrene	Tetrachloroethene	Toluene	o-Xylene	Xylene (Total)	n-Butylbenzene	n-Propylbenzene	p-Isopropyltoluene	sec-Butylbenzene	Aliphatic (C05-C08)	Aliphatic (C09-C12)	Aromatic (C09-C10), Unadjusted	Total VPH
Soil-to-Water MSCCs			0.0032	0.0019	NE	6.6	6.6	16	24	0.0072	0.44	0.34	0.32	8.0	1.3	0.085	0.023	0.2	0.9	0.0050	6.0	6.0	6.0	2.4	1.4	NE	2.2	68	540	31	NE
Residential MSCCs			11.6	7.29	NE	156	156	9,380	14,000	12	312	21	NE	60.3	1,560	156	93.8	5.5	3,120	93.8	3,120	3,120	782	1,560	NE	1,560	625	1,560	469	NE	
Industrial / Commercial MSCCs			57.3	35.9	NE	2,330	2,330	140,000	210,000	59.4	4,670	105	2,330	297	23,330	1,810	1,400	27	46,700	1,400	46,700	46,700	11,600	23,300	NE	23,300	9,340	23,300	7,000	NE	
92516902	L2-50-B	01/14/2021	<0.292	<0.292	86.3	317	80.0	<11.7	<5.84	27.7	<0.292	<0.292	1.74	236	19.3	<0.117	<2.92	32.0	<1.46	<0.292	476	NA	1,400	12.8	60.9	3.14	5.08	2,520	2,610	744	5880
92516902	L2-50-E	01/14/2021	<0.756	<0.756	104	352	93.7	<30.2	<15.1	10.2	<0.756	<0.756	0.464	198	18.6	<0.302	<7.56	39.4	<3.78	<0.756	375	NA	1,060	14.4	65.0	3.78	6.27	2,540	4,570	1,860	8970
92516902	L2-50-W	01/14/2021	<0.00392	<0.00392	0.0867	0.227	0.0538	<0.157	<0.0784	0.296	<0.00392	<0.00392	0.0262	0.155	0.00915	0.0246	<0.0392	0.0326	<0.0196	<0.00392	1.12	NA	0.956	<0.0196	0.0246	<0.00784	<0.0196	25.3	<15.5	<15.5	25.3
92516902	L2-75-B	01/14/2021	<0.320	<0.320	60.3	247	59.7	<12.8	<6.40	36.3	<0.320	<0.320	10.9	239	12.2	0.850	<3.20	40.5	<1.60	<0.320	503	NA	1,360	9.64	41.9	1.89	3.36	4,760	13,000	<795	NA
92516902	L2-75-E	01/14/2021	<0.00475	<0.00475	0.0863	0.298	0.0827	11.1	<0.0950	0.0804	<0.00475	<0.00475	0.0448	0.262	0.0142	0.00994	<0.0475	0.0874	<0.0238	<0.00475	0.827	NA	1.59	<0.0238	0.0515	<0.00950	<0.0238	74.5	134	50.0	258
92516902	L2-75-W	01/14/2021	<0.0676	<0.0676	60.7	218	56.8	<2.70	<1.35	3.65	<0.0676	<0.0676	0.343	110	13.4	0.0407	<0.676	27.4	<0.338	<0.0676	92.8	NA	696	13.8	34.1	3.04	4.64	980	1,880	773	3630
92516902	L2-North Wall	01/14/2021	<0.00379	<0.00379	0.0428	0.0872	0.0290	<0.152	<0.0758	0.0194	<0.00379	<0.00379	0.00282	0.0402	<0.00379	0.00170	<0.0379	0.0367	<0.0190	<0.00379	0.177	NA	0.328	<0.0190	0.00819	<0.00758	<0.0190	<7.73	<7.73	<7.73	9.31

Notes:
 Only detected constituents are shown
 MSCC - Maximum Soil Contaminant Concentrations
 *< = Indicates compound was not detected above laboratory reporting limit
 NA - Not Analyzed
 NE - Not Established
 J - Result is an estimated value below the laboratory reporting limit
 Volatile Organic Compounds analyzed by EPA Method 8260D
 MADEP - Massachusetts Department of Environmental Protection; as required by North Carolina Department of Environmental Quality
 VPH - Volatile Petroleum Hydrocarbon
 Bold values indicate compound was detected above laboratory reporting limit
 Shaded values indicate compound exceeded an MSCC
 All units are milligram per kilogram (mg/kg)

Table 2
Water Supply Well and Receptor Information

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well # / Receptor ID	Type	Contact Name	Own/ User/ Both	Contact Phone #	Street Address for Receptor	Receptor Description and Location Details	Latitude / Longitude (Decimal Degrees)	Source Status & Use	Distance from source (ft)	Up- or Down- Gradient (if Known)
13712_HC_RD	N/A	PEGLER	BOTH	N/A	13712 HUNTERSVILLE-CONCORD RD	Single-Family	35.41270, -80.81165	Inactive	>1500	N/A
13800_HC_RD	N/A	MARLOWE	BOTH	N/A	13800 HUNTERSVILLE-CONCORD RD	Single-Family	35.41253, -80.81075	Inactive	<1500	N/A
13822_HC_RD	N/A	RANSON	BOTH	N/A	13822 HUNTERSVILLE-CONCORD RD	Single-Family	35.41275, -80.80974	Inactive	<1500	N/A
13926A_HC_RD	N/A	WHITBY	OWN	N/A	13926 HUNTERSVILLE-CONCORD RD	Single-Family	35.41259, -80.80790	Abandoned	<1500	Down
13926B_HC_RD	N/A	WHITBY	OWN	N/A	13926 HUNTERSVILLE-CONCORD RD	Single-Family	35.41259, -80.80790	Abandoned	<1500	Down
14108_HC_RD	N/A	SKINNER	OWN	N/A	14108 HUNTERSVILLE-CONCORD RD	Single-Family	35.41336, -80.80555	Abandoned	<1500	Down
14401_HC_RD	N/A	GRAY	BOTH	N/A	14401 HUNTERSVILLE-CONCORD RD	Single-Family	N/A	Potable Use	<1500	Down
14226_HC_RD	N/A	BROWN	BOTH	N/A	14226 HUNTERSVILLE-CONCORD RD	Agricultural, Commercial Production	N/A	Potable Use	<1500	N/A
14000_LAWTHER_RD	N/A	SHINN	BOTH	N/A	14000 LAWTHER RD	N/A	N/A	Inactive	<1500	N/A
13835_AC_RD	N/A	WARD	BOTH	N/A	13835 ASBURY CHAPEL RD	Single-Family	35.41056, -80.80553	Potable Use	<1500	Down
13923_AC_RD	N/A	BLOCH	BOTH	N/A	13923 ASBURY CHAPEL RD	Single-Family	N/A	Abandoned	<1500	Down
13945_AC_RD	N/A	PARKS	OWN	N/A	13945 ASBURY CHAPEL RD	Single-Family	35.41250, -80.80514	Abandoned	<1500	Down
14015_AC_RD	N/A	WALKER	BOTH	N/A	14015 ASBURY CHAPEL RD	Single-Family	35.41266, -80.80542	Abandoned	<1500	Down
13831_SIMS	N/A	KERN	BOTH	N/A	13831 SIMS RD	Single-Family	35.41107, -80.80028	Potable Use	>1500	Down
13901_SIMS	N/A	FEHR	BOTH	N/A	13901 SIMS RD	Single-Family	35.41242, -80.80050	Potable Use	>1500	Down
13920_SIMS	N/A	WEAVER	BOTH	N/A	13920 SIMS RD	Single-Family	35.41210, -80.79931	Potable Use	>1500	Down
14024_SIMS	N/A	WOODS	BOTH	N/A	14024 SIMS RD	Single-Family	35.41271, -80.79929	Potable Use	>1500	Down
North Prong, Clark Creek	Creek	Mecklenburg County	N/A	N/A	N/A	N/A	35.42002, -80.79769	Creek	>1500	Down
South Prong, Clark Creek	Creek	BROWN	N/A	N/A	N/A	N/A	35.40596, -80.80154	Creek	>1500	Down
Seep (Brown Field)	Seep	BROWN	N/A	N/A	N/A	N/A	35.41174, -80.80334	Seep	>1500	Down
Recharge for Deep Aquifers	N/A	N/A	N/A	N/A	N/A	N/A	35.41263, -80.80557	Recharge Zone	<1500	Up

Notes:
N/A = Data not available

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
Surficial Unit Monitoring Wells						
MW-01	709.60	9/1/2020	ND	25.05	0.00	684.55
MW-01	709.60	9/3/2020	ND	25.82	0.00	683.78
MW-01	709.60	9/5/2020	ND	25.94	0.00	683.66
MW-01	711.86	9/14/2020	ND	28.20	0.00	683.66
MW-01	711.86	9/18/2020	ND	28.20	0.00	683.66
MW-01	711.86	9/28/2020	ND	28.10	0.00	683.76
MW-01	711.86	10/3/2020	ND	28.09	0.00	683.77
MW-01	711.86	10/19/2020	ND	27.88	0.00	683.98
MW-01	711.86	10/26/2020	ND	27.74	0.00	684.12
MW-01	711.86	11/9/2020	ND	28.74	0.00	683.12
MW-01	711.86	11/18/2020	ND	27.49	0.00	684.37
MW-01	711.86	11/23/2020	ND	27.44	0.00	684.42
MW-01	711.86	12/7/2020	ND	27.12	0.00	684.74
MW-01	711.86	12/21/2020	ND	26.95	0.00	684.91
MW-01	711.86	12/26/2020	ND	26.94	0.00	684.92
MW-01	711.86	1/10/2021	ND	26.64	0.00	685.22
MW-01	711.86	1/19/2021	ND	26.55	0.00	685.31
MW-01	711.86	1/25/2021	ND	26.34	0.00	685.52
MW-01	711.86	2/1/2021	ND	26.23	0.00	685.63
MW-01	711.86	2/8/2021	ND	26.31	0.00	685.55
MW-01	711.86	2/16/2021	ND	25.99	0.00	685.87
MW-01	711.86	2/22/2021	ND	25.76	0.00	686.10
MW-01	711.86	3/4/2021	ND	25.52	0.00	686.34
MW-01	711.86	3/8/2021	ND	25.64	0.00	686.22
MW-01	711.86	3/15/2021	ND	25.49	0.00	686.37
MW-01	711.86	3/22/2021	ND	25.29	0.00	686.57
MW-01	711.86	4/1/2021	ND	25.00	0.00	686.86
MW-01	711.86	4/12/2021	ND	24.65	0.00	687.21
MW-01	711.86	4/19/2021	ND	24.67	0.00	687.19
MW-01	711.86	4/29/2021	ND	24.65	0.00	687.21
MW-01	711.86	5/3/2021	ND	24.63	0.00	687.23
MW-01	711.86	5/10/2021	ND	24.80	0.00	687.06
MW-01	711.86	5/18/2021	ND	25.02	0.00	686.84
MW-01	711.86	5/26/2021	ND	25.18	0.00	686.68
MW-01	711.86	5/31/2021	ND	25.44	0.00	686.42
MW-01	711.86	6/7/2021	ND	25.59	0.00	686.27
MW-01	711.86	6/14/2021	ND	25.70	0.00	686.16
MW-01	711.86	6/21/2021	ND	25.91	0.00	685.95
MW-01	711.86	7/1/2021	ND	26.15	0.00	685.71
MW-01	711.86	7/6/2021	ND	26.35	0.00	685.51
MW-01	711.86	7/14/2021	ND	26.52	0.00	685.34

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-01	711.86	7/28/2021	ND	28.82	0.00	683.04
MW-01	711.86	8/2/2021	ND	27.02	0.00	684.84
MW-01	711.86	8/16/2021	ND	27.46	0.00	684.40
MW-01	711.86	8/26/2021	ND	27.76	0.00	684.10
MW-01	711.86	8/30/2021	ND	27.95	0.00	683.91
MW-01	711.86	9/14/2021	ND	28.35	0.00	683.51
MW-01	711.86	9/23/2021	ND	28.74	0.00	683.12
MW-01	711.86	10/6/2021	ND	29.10	0.00	682.76
MW-01	711.86	10/12/2021	ND	29.32	0.00	682.54
MW-01	711.86	10/18/2021	ND	29.56	0.00	682.30
MW-02	710.96	9/1/2020	ND	26.65	0.00	684.31
MW-02	710.96	9/3/2020	ND	27.59	0.00	683.37
MW-02	710.96	9/5/2020	ND	28.00	0.00	682.96
MW-02	712.53	9/14/2020	ND	29.57	0.00	682.96
MW-02	712.53	9/18/2020	ND	29.56	0.00	682.97
MW-02	712.53	9/28/2020	ND	29.51	0.00	683.02
MW-02	712.53	10/3/2020	ND	30.60	0.00	681.93
MW-02	712.53	10/19/2020	ND	29.41	0.00	683.12
MW-02	712.53	10/26/2020	ND	29.30	0.00	683.23
MW-02	712.53	11/9/2020	ND	29.07	0.00	683.46
MW-02	712.53	11/18/2020	ND	29.05	0.00	683.48
MW-02	712.53	11/23/2020	ND	28.98	0.00	683.55
MW-02	712.53	12/7/2020	ND	28.59	0.00	683.94
MW-02	712.53	12/21/2020	ND	28.44	0.00	684.09
MW-02	712.53	12/26/2020	ND	28.74	0.00	683.79
MW-02	712.53	1/10/2021	ND	28.54	0.00	683.99
MW-02	712.53	1/19/2021	ND	28.39	0.00	684.14
MW-02	712.53	1/25/2021	ND	28.09	0.00	684.44
MW-02	712.53	2/1/2021	ND	27.74	0.00	684.79
MW-02	712.53	2/8/2021	ND	28.28	0.00	684.25
MW-02	712.53	2/16/2021	ND	27.65	0.00	684.88
MW-02	712.53	2/22/2021	ND	27.53	0.00	685.00
MW-02	712.53	3/4/2021	ND	27.52	0.00	685.01
MW-02	712.53	3/8/2021	ND	27.76	0.00	684.77
MW-02	712.53	3/15/2021	ND	27.58	0.00	684.95
MW-02	712.53	3/22/2021	ND	27.39	0.00	685.14
MW-02	712.53	4/1/2021	ND	27.16	0.00	685.37
MW-02	712.53	4/12/2021	ND	26.83	0.00	685.70
MW-02	712.53	4/19/2021	ND	27.76	0.00	684.77
MW-02	712.53	4/29/2021	ND	26.64	0.00	685.89
MW-02	712.53	5/3/2021	ND	26.63	0.00	685.90
MW-02	712.53	5/10/2021	ND	26.69	0.00	685.84

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-02	712.53	5/18/2021	ND	26.81	0.00	685.72
MW-02	712.53	5/26/2021	ND	26.80	0.00	685.73
MW-02	712.53	5/31/2021	ND	27.03	0.00	685.50
MW-02	712.53	6/7/2021	ND	26.99	0.00	685.54
MW-02	712.53	6/14/2021	ND	27.08	0.00	685.45
MW-02	712.53	6/21/2021	ND	27.19	0.00	685.34
MW-02	712.53	7/1/2021	ND	27.31	0.00	685.22
MW-02	712.53	7/6/2021	ND	27.51	0.00	685.02
MW-02	712.53	7/14/2021	ND	27.59	0.00	684.94
MW-02	712.53	7/28/2021	ND	27.77	0.00	684.76
MW-02	712.53	8/2/2021	ND	27.92	0.00	684.61
MW-02	712.53	8/16/2021	ND	28.19	0.00	684.34
MW-02	712.53	8/26/2021	ND	28.42	0.00	684.11
MW-02	712.53	8/30/2021	ND	28.43	0.00	684.10
MW-02	712.53	9/14/2021	ND	28.75	0.00	683.78
MW-02	712.53	9/23/2021	ND	29.03	0.00	683.50
MW-02	712.53	10/6/2021	ND	29.28	0.00	683.25
MW-02	712.53	10/12/2021	ND	29.43	0.00	683.10
MW-02	712.53	10/18/2021	ND	29.65	0.00	682.88
MW-03	703.64	9/1/2020	ND	19.93	0.00	683.71
MW-03	703.64	9/3/2020	ND	22.74	0.00	680.90
MW-03	703.64	9/5/2020	ND	22.84	0.00	680.80
MW-03	703.64	9/14/2020	ND	22.78	0.00	680.86
MW-03	703.64	9/18/2020	ND	22.80	0.00	680.84
MW-03	703.64	9/28/2020	ND	22.54	0.00	681.10
MW-03	703.64	10/3/2020	ND	22.57	0.00	681.07
MW-03	703.64	10/19/2020	ND	21.88	0.00	681.76
MW-03	703.64	10/26/2020	ND	21.70	0.00	681.94
MW-03	703.64	11/9/2020	ND	21.44	0.00	682.20
MW-03	703.64	11/18/2020	ND	20.87	0.00	682.77
MW-03	703.64	11/23/2020	ND	20.76	0.00	682.88
MW-03	703.64	12/7/2020	ND	20.39	0.00	683.25
MW-03	703.64	12/21/2020	ND	19.90	0.00	683.74
MW-03	703.64	12/26/2020	ND	19.71	0.00	683.93
MW-03	703.64	1/10/2021	ND	19.54	0.00	684.10
MW-03	703.64	1/19/2021	ND	19.47	0.00	684.17
MW-03	703.64	1/25/2021	ND	19.43	0.00	684.21
MW-03	703.64	2/1/2021	ND	18.56	0.00	685.08
MW-03	703.64	2/8/2021	ND	18.69	0.00	684.95
MW-03	703.64	2/16/2021	ND	17.45	0.00	686.19
MW-03	703.64	2/22/2021	ND	16.89	0.00	686.75
MW-03	703.64	3/4/2021	ND	17.16	0.00	686.48

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-03	703.64	3/8/2021	ND	17.67	0.00	685.97
MW-03	703.64	3/15/2021	ND	17.90	0.00	685.74
MW-03	703.64	3/22/2021	ND	16.79	0.00	686.85
MW-03	703.64	4/1/2021	ND	15.92	0.00	687.72
MW-03	703.64	4/12/2021	ND	16.90	0.00	686.74
MW-03	703.64	4/19/2021	ND	17.42	0.00	686.22
MW-03	703.64	4/29/2021	ND	18.12	0.00	685.52
MW-03	703.64	5/3/2021	ND	18.29	0.00	685.35
MW-03	703.64	5/10/2021	ND	18.80	0.00	684.84
MW-03	703.64	5/18/2021	ND	19.20	0.00	684.44
MW-03	703.64	5/26/2021	ND	19.40	0.00	684.24
MW-03	703.64	5/31/2021	ND	19.82	0.00	683.82
MW-03	703.64	6/7/2021	ND	20.08	0.00	683.56
MW-03	703.64	6/14/2021	ND	20.27	0.00	683.37
MW-03	703.64	6/21/2021	ND	20.58	0.00	683.06
MW-03	703.64	7/1/2021	ND	20.83	0.00	682.81
MW-03	703.64	7/6/2021	ND	21.10	0.00	682.54
MW-03	703.64	7/14/2021	ND	21.27	0.00	682.37
MW-03	703.64	7/28/2021	ND	21.79	0.00	681.85
MW-03	703.64	8/2/2021	ND	22.21	0.00	681.43
MW-03	703.64	8/16/2021	ND	22.80	0.00	680.84
MW-03	703.64	8/26/2021	ND	23.15	0.00	680.49
MW-03	703.64	8/30/2021	ND	23.58	0.00	680.06
MW-03	703.64	9/14/2021	ND	24.37	0.00	679.27
MW-03	703.64	9/23/2021	ND	24.64	0.00	679.00
MW-03	703.64	10/6/2021	ND	25.45	0.00	678.19
MW-03	703.64	10/12/2021	ND	25.81	0.00	677.83
MW-03	703.64	10/18/2021	ND	26.12	0.00	677.52
MW-04	712.05	9/1/2020	ND	28.30	0.00	683.75
MW-04	712.05	9/3/2020	ND	28.19	0.00	683.86
MW-04	712.05	9/5/2020	ND	28.32	0.00	683.73
MW-04	715.04	9/14/2020	ND	31.32	0.00	683.72
MW-04	715.04	9/18/2020	ND	31.31	0.00	683.73
MW-04	715.04	9/28/2020	ND	31.23	0.00	683.81
MW-04	715.04	10/3/2020	ND	31.26	0.00	683.78
MW-04	715.04	10/19/2020	ND	30.93	0.00	684.11
MW-04	715.04	10/26/2020	ND	30.78	0.00	684.26
MW-04	715.04	11/9/2020	ND	30.50	0.00	684.54
MW-04	715.04	11/18/2020	ND	30.44	0.00	684.60
MW-04	715.04	11/23/2020	ND	30.32	0.00	684.72
MW-04	715.04	12/7/2020	ND	29.97	0.00	685.07
MW-04	715.04	12/21/2020	ND	29.78	0.00	685.26

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-04	715.04	12/26/2020	ND	30.04	0.00	685.00
MW-04	715.04	1/10/2021	ND	29.86	0.00	685.18
MW-04	715.04	1/19/2021	ND	29.76	0.00	685.28
MW-04	715.04	1/25/2021	ND	23.46	0.00	691.58
MW-04	715.04	2/1/2021	ND	29.16	0.00	685.88
MW-04	715.04	2/8/2021	ND	29.61	0.00	685.43
MW-04	715.04	2/16/2021	ND	29.05	0.00	685.99
MW-04	715.04	2/22/2021	ND	28.90	0.00	686.14
MW-04	715.04	3/4/2021	ND	28.87	0.00	686.17
MW-04	715.04	3/8/2021	ND	29.13	0.00	685.91
MW-04	715.04	3/15/2021	ND	28.98	0.00	686.06
MW-04	715.04	3/22/2021	ND	28.76	0.00	686.28
MW-04	715.04	4/1/2021	ND	28.54	0.00	686.50
MW-04	715.04	4/12/2021	ND	28.19	0.00	686.85
MW-04	715.04	4/19/2021	ND	28.23	0.00	686.81
MW-04	715.04	4/29/2021	ND	28.26	0.00	686.78
MW-04	715.04	5/3/2021	ND	28.27	0.00	686.77
MW-04	715.04	5/10/2021	ND	28.39	0.00	686.65
MW-04	715.04	5/18/2021	ND	28.54	0.00	686.50
MW-04	715.04	5/26/2021	ND	28.56	0.00	686.48
MW-04	715.04	5/31/2021	ND	28.78	0.00	686.26
MW-04	715.04	6/7/2021	ND	28.77	0.00	686.27
MW-04	715.04	6/14/2021	ND	28.86	0.00	686.18
MW-04	715.04	6/21/2021	ND	29.01	0.00	686.03
MW-04	715.04	7/1/2021	ND	29.13	0.00	685.91
MW-04	715.04	7/6/2021	ND	29.32	0.00	685.72
MW-04	715.04	7/14/2021	ND	29.41	0.00	685.63
MW-04	715.04	7/28/2021	ND	29.61	0.00	685.43
MW-04	715.04	8/2/2021	ND	29.76	0.00	685.28
MW-04	715.04	8/16/2021	ND	30.05	0.00	684.99
MW-04	715.04	8/26/2021	ND	30.29	0.00	684.75
MW-04	715.04	8/30/2021	ND	30.28	0.00	684.76
MW-04	715.04	9/14/2021	ND	30.64	0.00	684.40
MW-04	715.04	9/23/2021	ND	30.90	0.00	684.14
MW-04	715.04	10/6/2021	ND	31.20	0.00	683.84
MW-04	715.04	10/12/2021	ND	31.35	0.00	683.69
MW-04	715.04	10/18/2021	ND	31.57	0.00	683.47
MW-05	705.61	9/1/2020	ND	24.19	0.00	681.42
MW-05	705.61	9/3/2020	ND	25.22	0.00	680.39
MW-05	705.61	9/5/2020	ND	26.38	0.00	679.23
MW-05	705.61	9/6/2020	ND	27.38	0.00	678.23
MW-05	707.30	9/14/2020	ND	27.04	0.00	680.26

Table 3
Summary of Monitoring Well Gauging Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-05	707.30	9/18/2020	ND	27.03	0.00	680.27
MW-05	707.30	9/28/2020	ND	26.87	0.00	680.43
MW-05	707.30	10/3/2020	ND	26.88	0.00	680.42
MW-05	707.30	10/19/2020	ND	26.49	0.00	680.81
MW-05	707.30	10/26/2020	ND	26.34	0.00	680.96
MW-05	707.30	10/28/2020	ND	28.34	0.00	678.96
MW-05	707.30	11/9/2020	ND	26.06	0.00	681.24
MW-05	707.30	11/18/2020	ND	25.93	0.00	681.37
MW-05	707.30	11/23/2020	ND	25.80	0.00	681.50
MW-05	707.30	12/7/2020	ND	25.39	0.00	681.91
MW-05	707.30	12/21/2020	ND	25.14	0.00	682.16
MW-05	707.30	12/26/2020	ND	25.17	0.00	682.13
MW-05	707.30	1/10/2021	ND	24.89	0.00	682.41
MW-05	707.30	1/19/2021	ND	24.72	0.00	682.58
MW-05	707.30	1/25/2021	ND	24.43	0.00	682.87
MW-05	707.30	2/1/2021	ND	24.25	0.00	683.05
MW-05	707.30	2/8/2021	ND	24.49	0.00	682.81
MW-05	707.30	2/16/2021	ND	23.96	0.00	683.34
MW-05	707.30	2/22/2021	ND	23.66	0.00	683.64
MW-05	707.30	3/4/2021	ND	23.41	0.00	683.89
MW-05	707.30	3/8/2021	ND	23.64	0.00	683.66
MW-05	707.30	3/15/2021	ND	23.46	0.00	683.84
MW-05	707.30	3/22/2021	ND	23.19	0.00	684.11
MW-05	707.30	4/1/2021	ND	22.79	0.00	684.51
MW-05	707.30	4/12/2021	ND	22.41	0.00	684.89
MW-05	707.30	4/19/2021	ND	22.45	0.00	684.85
MW-05	707.30	4/29/2021	ND	22.53	0.00	684.77
MW-05	707.30	5/3/2021	ND	22.55	0.00	684.75
MW-05	707.30	5/10/2021	ND	22.83	0.00	684.47
MW-05	707.30	5/18/2021	ND	23.13	0.00	684.17
MW-05	707.30	5/26/2021	ND	23.32	0.00	683.98
MW-05	707.30	5/31/2021	ND	23.68	0.00	683.62
MW-05	707.30	6/7/2021	ND	23.83	0.00	683.47
MW-05	707.30	6/14/2021	ND	23.98	0.00	683.32
MW-05	707.30	6/21/2021	ND	24.20	0.00	683.10
MW-05	707.30	7/1/2021	ND	24.45	0.00	682.85
MW-05	707.30	7/6/2021	ND	24.71	0.00	682.59
MW-05	707.30	7/14/2021	ND	24.87	0.00	682.43
MW-05	707.30	7/28/2021	ND	25.16	0.00	682.14
MW-05	707.30	8/2/2021	ND	25.36	0.00	681.94
MW-05	707.30	8/16/2021	ND	25.79	0.00	681.51
MW-05	707.30	8/26/2021	ND	26.11	0.00	681.19

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-05	707.30	8/30/2021	ND	26.15	0.00	681.15
MW-05	707.30	9/14/2021	ND	26.65	0.00	680.65
MW-05	707.30	9/23/2021	ND	27.07	0.00	680.23
MW-05	707.30	10/6/2021	ND	27.45	0.00	679.85
MW-05	707.30	10/12/2021	ND	27.67	0.00	679.63
MW-05	707.30	10/18/2021	ND	27.93	0.00	679.37
MW-06	703.81	9/1/2020	ND	20.70	0.00	683.11
MW-06	703.81	9/3/2020	ND	20.92	0.00	682.89
MW-06	706.34	9/14/2020	ND	23.56	0.00	682.78
MW-06	706.34	9/18/2020	ND	23.65	0.00	682.69
MW-06	706.34	9/28/2020	ND	23.47	0.00	682.87
MW-06	706.34	10/3/2020	ND	23.51	0.00	682.83
MW-06	706.34	10/19/2020	ND	23.23	0.00	683.11
MW-06	706.34	10/26/2020	ND	23.12	0.00	683.22
MW-06	706.34	11/9/2020	ND	22.91	0.00	683.43
MW-06	706.34	11/18/2020	Dry	Dry	Dry	Dry
MW-06	706.34	11/23/2020	ND	22.79	0.00	683.55
MW-06	706.34	12/7/2020	ND	22.36	0.00	683.98
MW-06	706.34	12/21/2020	ND	22.18	0.00	684.16
MW-06	706.34	12/26/2020	ND	22.34	0.00	684.00
MW-06	706.34	1/10/2021	ND	22.15	0.00	684.19
MW-06	706.34	1/19/2021	ND	21.98	0.00	684.36
MW-06	706.34	1/25/2021	ND	21.68	0.00	684.66
MW-06	706.34	2/1/2021	ND	21.36	0.00	684.98
MW-06	706.34	2/8/2021	ND	21.83	0.00	684.51
MW-06	706.34	2/16/2021	ND	21.24	0.00	685.10
MW-06	706.34	2/22/2021	ND	20.99	0.00	685.35
MW-06	706.34	3/4/2021	ND	20.91	0.00	685.43
MW-06	706.34	3/8/2021	ND	21.11	0.00	685.23
MW-06	706.34	3/15/2021	ND	20.93	0.00	685.41
MW-06	706.34	3/22/2021	ND	20.67	0.00	685.67
MW-06	706.34	4/1/2021	ND	20.42	0.00	685.92
MW-06	706.34	4/12/2021	ND	20.07	0.00	686.27
MW-06	706.34	4/19/2021	ND	20.03	0.00	686.31
MW-06	706.34	4/29/2021	ND	19.95	0.00	686.39
MW-06	706.34	5/3/2021	ND	19.91	0.00	686.43
MW-06	706.34	5/10/2021	ND	20.06	0.00	686.28
MW-06	706.34	5/18/2021	ND	20.29	0.00	686.05
MW-06	706.34	5/26/2021	ND	20.39	0.00	685.95
MW-06	706.34	5/31/2021	ND	20.67	0.00	685.67
MW-06	706.34	6/7/2021	ND	20.77	0.00	685.57
MW-06	706.34	6/14/2021	ND	20.90	0.00	685.44

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-06	706.34	6/21/2021	ND	21.08	0.00	685.26
MW-06	706.34	7/1/2021	ND	21.29	0.00	685.05
MW-06	706.34	7/6/2021	ND	21.52	0.00	684.82
MW-06	706.34	7/14/2021	ND	21.66	0.00	684.68
MW-06	706.34	7/28/2021	ND	21.93	0.00	684.41
MW-06	706.34	8/2/2021	ND	22.13	0.00	684.21
MW-06	706.34	8/16/2021	ND	22.51	0.00	683.83
MW-06	706.34	8/26/2021	ND	22.80	0.00	683.54
MW-06	706.34	8/30/2021	ND	22.84	0.00	683.50
MW-06	706.34	9/14/2021	ND	23.31	0.00	683.03
MW-06	706.34	9/23/2021	ND	23.66	0.00	682.68
MW-06	706.34	10/6/2021	ND	24.03	0.00	682.31
MW-06	706.34	10/12/2021	ND	24.23	0.00	682.11
MW-06	706.34	10/18/2021	ND	24.47	0.00	681.87
MW-07	709.46	9/1/2020	ND	26.67	0.00	682.79
MW-07	709.46	9/3/2020	ND	26.53	0.00	682.93
MW-07	709.46	9/5/2020	ND	25.60	0.00	683.86
MW-07	712.36	9/14/2020	ND	29.36	0.00	683.00
MW-07	712.36	9/18/2020	ND	29.31	0.00	683.05
MW-07	712.36	9/28/2020	ND	29.24	0.00	683.12
MW-07	712.36	10/3/2020	ND	29.32	0.00	683.04
MW-07	712.36	10/5/2020	ND	31.32	0.00	681.04
MW-07	712.36	10/19/2020	ND	29.28	0.00	683.08
MW-07	712.36	10/26/2020	ND	29.26	0.00	683.10
MW-07	712.36	11/9/2020	ND	29.19	0.00	683.17
MW-07	712.36	11/18/2020	ND	29.20	0.00	683.16
MW-07	712.36	11/23/2020	ND	29.16	0.00	683.20
MW-07	712.36	12/7/2020	ND	29.98	0.00	682.38
MW-07	712.36	12/21/2020	ND	29.04	0.00	683.32
MW-07	712.36	12/26/2020	ND	29.02	0.00	683.34
MW-07	712.36	1/10/2021	ND	29.07	0.00	683.29
MW-07	712.36	1/19/2021	ND	29.62	0.00	682.74
MW-07	712.36	1/25/2021	ND	29.91	0.00	682.45
MW-07	712.36	2/1/2021	ND	30.05	0.00	682.31
MW-07	712.36	2/8/2021	ND	30.19	0.00	682.17
MW-07	712.36	2/16/2021	ND	29.86	0.00	682.50
MW-07	712.36	2/22/2021	ND	29.46	0.00	682.90
MW-07	712.36	3/4/2021	ND	29.23	0.00	683.13
MW-07	712.36	3/8/2021	ND	29.37	0.00	682.99
MW-07	712.36	3/15/2021	ND	29.39	0.00	682.97
MW-07	712.36	3/22/2021	ND	29.43	0.00	682.93
MW-07	712.36	4/1/2021	ND	29.16	0.00	683.20

Table 3
Summary of Monitoring Well Gauging Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-07	712.36	4/12/2021	ND	29.29	0.00	683.07
MW-07	712.36	4/19/2021	ND	29.58	0.00	682.78
MW-07	712.36	4/29/2021	ND	29.75	0.00	682.61
MW-07	712.36	5/3/2021	ND	29.71	0.00	682.65
MW-07	712.36	5/10/2021	ND	29.94	0.00	682.42
MW-07	712.36	5/18/2021	ND	29.89	0.00	682.47
MW-07	712.36	5/26/2021	ND	30.06	0.00	682.30
MW-07	712.36	5/31/2021	ND	30.23	0.00	682.13
MW-07	712.36	6/7/2021	ND	30.47	0.00	681.89
MW-07	712.36	6/14/2021	ND	30.57	0.00	681.79
MW-07	712.36	6/21/2021	ND	30.72	0.00	681.64
MW-07	712.36	7/1/2021	ND	30.92	0.00	681.44
MW-07	712.36	7/6/2021	ND	31.05	0.00	681.31
MW-07	712.36	7/14/2021	ND	31.09	0.00	681.27
MW-07	712.36	7/28/2021	ND	31.63	0.00	680.73
MW-07	712.36	8/2/2021	ND	31.90	0.00	680.46
MW-07	712.36	8/16/2021	ND	32.49	0.00	679.87
MW-07	712.36	8/26/2021	ND	33.08	0.00	679.28
MW-07	712.36	8/30/2021	ND	33.41	0.00	678.95
MW-07	712.36	9/14/2021	ND	34.14	0.00	678.22
MW-07	712.36	9/23/2021	ND	34.56	0.00	677.80
MW-07	712.36	10/6/2021	ND	35.46	0.00	676.90
MW-07	712.36	10/12/2021	ND	35.82	0.00	676.54
MW-07	712.36	10/18/2021	ND	36.10	0.00	676.26
MW-08	724.93	9/1/2020	ND	31.50	0.00	693.43
MW-08	724.93	9/3/2020	ND	31.64	0.00	693.29
MW-08	724.93	9/14/2020	ND	31.77	0.00	693.16
MW-08	724.93	9/18/2020	ND	21.78	0.00	703.15
MW-08	724.93	9/28/2020	ND	31.83	0.00	693.10
MW-08	724.93	10/3/2020	ND	31.95	0.00	692.98
MW-08	724.93	10/19/2020	ND	31.87	0.00	693.06
MW-08	724.93	10/26/2020	ND	31.79	0.00	693.14
MW-08	724.93	11/9/2020	ND	31.73	0.00	693.20
MW-08	724.93	11/18/2020	ND	31.69	0.00	693.24
MW-08	724.93	11/23/2020	ND	31.49	0.00	693.44
MW-08	724.93	12/7/2020	ND	37.31	0.00	687.62
MW-08	724.93	12/21/2020	ND	31.25	0.00	693.68
MW-08	724.93	12/26/2020	ND	31.28	0.00	693.65
MW-08	724.93	1/10/2021	ND	31.06	0.00	693.87
MW-08	724.93	1/19/2021	ND	30.97	0.00	693.96
MW-08	724.93	1/25/2021	ND	30.75	0.00	694.18
MW-08	724.93	2/1/2021	ND	30.76	0.00	694.17

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-08	724.93	2/8/2021	ND	30.83	0.00	694.10
MW-08	724.93	2/16/2021	ND	30.64	0.00	694.29
MW-08	724.93	2/22/2021	ND	30.33	0.00	694.60
MW-08	724.93	3/4/2021	ND	30.08	0.00	694.85
MW-08	724.93	3/8/2021	ND	30.12	0.00	694.81
MW-08	724.93	3/15/2021	ND	30.03	0.00	694.90
MW-08	724.93	3/22/2021	ND	29.93	0.00	695.00
MW-08	724.93	4/1/2021	ND	29.62	0.00	695.31
MW-08	724.93	4/12/2021	ND	29.30	0.00	695.63
MW-08	724.93	4/19/2021	ND	29.25	0.00	695.68
MW-08	724.93	4/29/2021	ND	29.31	0.00	695.62
MW-08	724.93	5/3/2021	ND	29.31	0.00	695.62
MW-08	724.93	5/10/2021	ND	29.46	0.00	695.47
MW-08	724.93	5/18/2021	ND	29.73	0.00	695.20
MW-08	724.93	5/26/2021	ND	29.87	0.00	695.06
MW-08	724.93	5/31/2021	ND	30.08	0.00	694.85
MW-08	724.93	6/7/2021	ND	30.17	0.00	694.76
MW-08	724.93	6/14/2021	ND	30.41	0.00	694.52
MW-08	724.93	6/21/2021	ND	30.58	0.00	694.35
MW-08	724.93	7/1/2021	ND	29.35	0.00	695.58
MW-08	724.93	7/6/2021	ND	30.99	0.00	693.94
MW-08	724.93	7/14/2021	ND	31.22	0.00	693.71
MW-08	724.93	7/28/2021	ND	31.39	0.00	693.54
MW-08	724.93	8/2/2021	ND	31.63	0.00	693.30
MW-08	724.93	8/16/2021	ND	31.89	0.00	693.04
MW-08	724.93	8/26/2021	ND	31.82	0.00	693.11
MW-08	724.93	8/30/2021	ND	32.16	0.00	692.77
MW-08	724.93	9/14/2021	ND	32.51	0.00	692.42
MW-08	724.93	9/23/2021	ND	32.77	0.00	692.16
MW-08	724.93	10/6/2021	ND	33.01	0.00	691.92
MW-08	724.93	10/12/2021	ND	33.19	0.00	691.74
MW-08	724.93	10/18/2021	ND	33.37	0.00	691.56
MW-09	709.46	9/1/2020	ND	26.02	0.00	683.44
MW-09	709.46	9/3/2020	ND	26.64	0.00	682.82
MW-09	717.15	9/14/2020	ND	28.82	0.00	688.33
MW-09	717.15	9/18/2020	ND	28.84	0.00	688.31
MW-09	717.15	9/28/2020	ND	28.84	0.00	688.31
MW-09	717.15	10/3/2020	ND	28.93	0.00	688.22
MW-09	717.15	10/19/2020	ND	28.96	0.00	688.19
MW-09	717.15	10/26/2020	ND	28.93	0.00	688.22
MW-09	717.15	11/9/2020	ND	28.84	0.00	688.31
MW-09	717.15	11/18/2020	ND	28.87	0.00	688.28

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-09	717.15	11/23/2020	ND	29.82	0.00	687.33
MW-09	717.15	12/7/2020	ND	28.62	0.00	688.53
MW-09	717.15	12/21/2020	ND	28.62	0.00	688.53
MW-09	717.15	12/26/2020	ND	28.62	0.00	688.53
MW-09	717.15	1/10/2021	ND	28.54	0.00	688.61
MW-09	717.15	1/19/2021	ND	28.55	0.00	688.60
MW-09	717.15	1/25/2021	ND	28.46	0.00	688.69
MW-09	717.15	2/1/2021	ND	28.44	0.00	688.71
MW-09	717.15	2/8/2021	ND	28.64	0.00	688.51
MW-09	717.15	2/16/2021	ND	28.40	0.00	688.75
MW-09	717.15	2/22/2021	ND	28.28	0.00	688.87
MW-09	717.15	3/4/2021	ND	28.12	0.00	689.03
MW-09	717.15	3/8/2021	ND	28.20	0.00	688.95
MW-09	717.15	3/15/2021	ND	28.07	0.00	689.08
MW-09	717.15	3/22/2021	ND	27.97	0.00	689.18
MW-09	717.15	4/1/2021	ND	27.84	0.00	689.31
MW-09	717.15	4/12/2021	ND	27.56	0.00	689.59
MW-09	717.15	4/19/2021	ND	27.53	0.00	689.62
MW-09	717.15	4/29/2021	ND	27.49	0.00	689.66
MW-09	717.15	5/3/2021	ND	27.42	0.00	689.73
MW-09	717.15	5/10/2021	ND	27.56	0.00	689.59
MW-09	717.15	5/18/2021	ND	27.62	0.00	689.53
MW-09	717.15	5/26/2021	ND	27.69	0.00	689.46
MW-09	717.15	5/31/2021	ND	27.87	0.00	689.28
MW-09	717.15	6/7/2021	ND	27.98	0.00	689.17
MW-09	717.15	6/14/2021	ND	28.06	0.00	689.09
MW-09	717.15	6/21/2021	ND	28.23	0.00	688.92
MW-09	717.15	7/1/2021	ND	28.41	0.00	688.74
MW-09	717.15	7/6/2021	ND	28.62	0.00	688.53
MW-09	717.15	7/14/2021	ND	28.78	0.00	688.37
MW-09	717.15	7/28/2021	ND	29.23	0.00	687.92
MW-09	717.15	8/2/2021	ND	29.50	0.00	687.65
MW-09	717.15	8/16/2021	ND	29.91	0.00	687.24
MW-09	717.15	8/26/2021	ND	30.19	0.00	686.96
MW-09	717.15	8/30/2021	ND	30.30	0.00	686.85
MW-09	717.15	9/14/2021	ND	30.81	0.00	686.34
MW-09	717.15	9/23/2021	ND	31.10	0.00	686.05
MW-09	717.15	10/6/2021	ND	31.53	0.00	685.62
MW-09	717.15	10/12/2021	ND	31.76	0.00	685.39
MW-09	717.15	10/18/2021	ND	31.92	0.00	685.23
MW-10	721.52	9/1/2020	Dry	Dry	Dry	Dry
MW-10	721.52	9/3/2020	Dry	Dry	Dry	Dry

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-10	721.52	9/5/2020	Dry	Dry	Dry	Dry
MW-10	722.91	9/14/2020	Dry	Dry	Dry	Dry
MW-10	722.91	9/18/2020	Dry	Dry	Dry	Dry
MW-10	722.91	9/28/2020	Dry	Dry	Dry	Dry
MW-10	722.91	10/3/2020	Dry	Dry	Dry	Dry
MW-10	722.91	10/4/2020	Dry	Dry	Dry	Dry
MW-10	722.91	10/5/2020	Dry	Dry	Dry	Dry
MW-10	722.91	10/26/2020	Dry	Dry	Dry	Dry
MW-10	722.91	11/9/2020	Dry	Dry	Dry	Dry
MW-10	722.91	11/18/2020	Dry	Dry	Dry	Dry
MW-10	722.91	11/23/2020	Dry	Dry	Dry	Dry
MW-10	722.91	12/7/2020	Dry	Dry	Dry	Dry
MW-10	722.91	12/21/2020	Dry	Dry	Dry	Dry
MW-10	722.91	12/26/2020	Dry	Dry	Dry	Dry
MW-10	722.91	1/10/2021	Dry	Dry	Dry	Dry
MW-10	722.91	1/19/2021	Dry	Dry	Dry	Dry
MW-10	722.91	1/25/2021	Dry	Dry	Dry	Dry
MW-10	722.91	2/1/2021	Dry	Dry	Dry	Dry
MW-10	722.91	2/8/2021	Dry	Dry	Dry	Dry
MW-10	722.91	2/16/2021	Dry	Dry	Dry	Dry
MW-10	722.91	2/22/2021	Dry	Dry	Dry	Dry
MW-10	722.91	3/4/2021	Dry	Dry	Dry	Dry
MW-10	722.91	3/8/2021	Dry	Dry	Dry	Dry
MW-10	722.91	3/15/2021	Dry	Dry	Dry	Dry
MW-10	722.91	3/22/2021	Dry	Dry	Dry	Dry
MW-10	722.91	4/1/2021	Dry	Dry	Dry	Dry
MW-10	722.91	4/12/2021	Dry	Dry	Dry	Dry
MW-10	722.91	4/19/2021	Dry	Dry	Dry	Dry
MW-10	722.91	4/29/2021	Dry	Dry	Dry	Dry
MW-10	722.91	5/3/2021	Dry	Dry	Dry	Dry
MW-10	722.91	5/10/2021	Dry	Dry	Dry	Dry
MW-10	722.91	5/18/2021	Dry	Dry	Dry	Dry
MW-10	722.91	5/26/2021	Dry	Dry	Dry	Dry
MW-10	722.91	5/31/2021	Dry	Dry	Dry	Dry
MW-10	722.91	6/7/2021	Dry	Dry	Dry	Dry
MW-10	722.91	6/14/2021	Dry	Dry	Dry	Dry
MW-10	722.91	6/21/2021	Dry	Dry	Dry	Dry
MW-10	722.91	7/1/2021	Dry	Dry	Dry	Dry
MW-10	722.91	7/6/2021	Dry	Dry	Dry	Dry
MW-10	722.91	7/14/2021	Dry	Dry	Dry	Dry
MW-10	722.91	7/28/2021	Dry	Dry	Dry	Dry
MW-10	722.91	8/2/2021	Dry	Dry	Dry	Dry

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-10	722.91	8/16/2021	Dry	Dry	Dry	Dry
MW-10	722.91	8/26/2021	Dry	Dry	Dry	Dry
MW-10	722.91	8/30/2021	Dry	Dry	Dry	Dry
MW-10	722.91	9/14/2021	Dry	Dry	Dry	Dry
MW-10	722.91	9/23/2021	Dry	Dry	Dry	Dry
MW-10	722.91	10/6/2021	Dry	Dry	Dry	Dry
MW-10	722.91	10/12/2021	Dry	Dry	Dry	Dry
MW-10	722.91	10/18/2021	Dry	Dry	Dry	Dry
MW-11	739.65	9/1/2020	ND	40.90	0.00	698.75
MW-11	739.65	9/3/2020	ND	43.20	0.00	696.45
MW-11	739.65	9/14/2020	ND	45.24	0.00	694.41
MW-11	739.65	9/18/2020	ND	42.00	0.00	697.65
MW-11	739.65	9/28/2020	ND	42.03	0.00	697.62
MW-11	739.65	10/3/2020	ND	42.14	0.00	697.51
MW-11	739.65	10/19/2020	ND	42.24	0.00	697.41
MW-11	739.65	10/26/2020	ND	42.30	0.00	697.35
MW-11	739.65	11/9/2020	42.40	42.41	0.01	697.24
MW-11	739.65	11/18/2020	42.53	42.55	0.02	697.11
MW-11	739.65	11/24/2020	NM	NM	NM	NM
MW-11	739.65	12/7/2020	42.31	42.65	0.34	697.25
MW-11	739.65	12/21/2020	42.06	43.90	1.84	697.09
MW-11	739.65	12/26/2020	41.96	44.51	2.55	697.00
MW-11	739.65	1/10/2021	41.60	41.85	0.25	697.98
MW-11	739.65	1/19/2021	41.40	47.00	5.60	696.75
MW-11	739.65	1/25/2021	41.45	47.72	6.27	696.52
MW-11	739.65	2/1/2021	41.56	47.60	6.04	696.47
MW-11	739.65	2/8/2021	41.66	48.09	6.43	696.27
MW-11	739.65	2/16/2021	41.48	47.57	6.09	696.54
MW-11	739.65	2/22/2021	41.52	47.43	5.91	696.55
MW-11	739.65	3/4/2021	41.51	47.26	5.75	696.60
MW-11	739.65	3/8/2021	41.87	47.66	5.79	696.23
MW-11	739.65	3/11/2021	41.95	47.65	5.70	696.17
MW-11	739.65	3/15/2021	42.09	47.84	5.75	696.02
MW-11	739.65	3/22/2021	42.18	47.68	5.50	696.00
MW-11	735.80	4/1/2021	ND	42.25	0.00	693.55
MW-11	735.80	4/12/2021	ARP	ARP	ARP	ARP
MW-11	735.80	4/19/2021	ARP	ARP	ARP	ARP
MW-11	735.80	4/29/2021	41.97	43.21	1.24	693.50
MW-11	735.80	5/3/2021	ARP	ARP	ARP	ARP
MW-11	735.80	5/10/2021	ARP	ARP	ARP	ARP
MW-11	735.80	5/18/2021	ARP	ARP	ARP	ARP
MW-11	735.80	5/26/2021	42.72	43.62	0.90	692.84

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-11	735.80	5/31/2021	ARP	ARP	ARP	ARP
MW-11	735.80	6/7/2021	ARP	ARP	ARP	ARP
MW-11	735.80	6/14/2021	ARP	ARP	ARP	ARP
MW-11	735.80	6/21/2021	ARP	ARP	ARP	ARP
MW-11	735.80	7/1/2021	43.54	44.26	0.72	692.07
MW-11	735.80	7/6/2021	ARP	ARP	ARP	ARP
MW-11	735.80	7/14/2021	44.52	44.55	0.03	691.27
MW-11	735.80	7/28/2021	44.18	44.44	0.26	691.55
MW-11	735.80	8/16/2021	ARP	ARP	ARP	ARP
MW-11	735.80	8/26/2021	44.76	44.97	0.21	690.98
MW-11	735.80	8/30/2021	ARP	ARP	ARP	ARP
MW-11	735.80	9/16/2021	45.26	45.50	0.24	690.48
MW-11	735.80	9/23/2021	44.30	45.83	1.53	691.09
MW-11	735.80	10/6/2021	ARP	ARP	ARP	ARP
MW-11	735.80	10/12/2021	ARP	ARP	ARP	ARP
MW-11	735.80	10/18/2021	ARP	ARP	ARP	ARP
MW-12	718.27	9/1/2020	ND	30.95	0.00	687.32
MW-12	718.27	9/3/2020	ND	32.18	0.00	686.09
MW-12	718.27	9/5/2020	ND	32.27	0.00	686.00
MW-12	718.27	9/14/2020	ND	33.77	0.00	684.50
MW-12	718.27	9/18/2020	ND	33.78	0.00	684.49
MW-12	718.27	9/28/2020	ND	33.71	0.00	684.56
MW-12	718.27	10/3/2020	ND	33.78	0.00	684.49
MW-12	718.27	10/19/2020	ND	33.63	0.00	684.64
MW-12	718.27	10/26/2020	ND	33.58	0.00	684.69
MW-12	718.27	11/9/2020	ND	33.36	0.00	684.91
MW-12	718.27	11/18/2020	ND	33.36	0.00	684.91
MW-12	718.27	11/23/2020	ND	33.30	0.00	684.97
MW-12	718.27	12/7/2020	ND	32.98	0.00	685.29
MW-12	718.27	12/21/2020	ND	37.82	0.00	680.45
MW-12	718.27	12/26/2020	ND	33.11	0.00	685.16
MW-12	718.27	1/10/2021	ND	32.83	0.00	685.44
MW-12	718.27	1/19/2021	ND	32.82	0.00	685.45
MW-12	718.27	1/25/2021	ND	32.54	0.00	685.73
MW-12	718.27	2/1/2021	ND	32.30	0.00	685.97
MW-12	718.27	2/8/2021	ND	32.73	0.00	685.54
MW-12	718.27	2/16/2021	ND	32.21	0.00	686.06
MW-12	718.27	2/22/2021	ND	32.05	0.00	686.22
MW-12	718.27	3/4/2021	ND	32.07	0.00	686.20
MW-12	718.27	3/8/2021	ND	32.32	0.00	685.95
MW-12	718.27	3/15/2021	ND	32.16	0.00	686.11
MW-12	718.27	3/22/2021	ND	31.98	0.00	686.29

Table 3
Summary of Monitoring Well Gauging Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-12	718.27	4/1/2021	ND	31.87	0.00	686.40
MW-12	718.27	4/12/2021	Dry	Dry	Dry	Dry
MW-12	718.27	4/19/2021	ND	31.61	0.00	686.66
MW-12	718.27	4/29/2021	ND	31.41	0.00	686.86
MW-12	718.27	5/3/2021	ND	31.38	0.00	686.89
MW-12	718.27	5/10/2021	ND	31.40	0.00	686.87
MW-12	718.27	5/18/2021	ND	31.47	0.00	686.80
MW-12	718.27	5/26/2021	ND	31.44	0.00	686.83
MW-12	718.27	5/31/2021	ND	31.60	0.00	686.67
MW-12	718.27	6/7/2021	ND	31.51	0.00	686.76
MW-12	718.27	6/14/2021	ND	31.56	0.00	686.71
MW-12	718.27	6/21/2021	ND	31.63	0.00	686.64
MW-12	718.27	7/1/2021	ND	31.73	0.00	686.54
MW-12	718.27	7/6/2021	ND	31.91	0.00	686.36
MW-12	718.27	7/14/2021	ND	31.95	0.00	686.32
MW-12	718.27	7/28/2021	ND	32.12	0.00	686.15
MW-12	718.27	8/2/2021	ND	32.25	0.00	686.02
MW-12	718.27	8/16/2021	ND	32.46	0.00	685.81
MW-12	718.27	8/26/2021	ND	32.68	0.00	685.59
MW-12	718.27	8/30/2021	ND	32.67	0.00	685.60
MW-12	718.27	9/14/2021	ND	32.92	0.00	685.35
MW-12	718.27	9/23/2021	ND	33.23	0.00	685.04
MW-12	718.27	10/6/2021	ND	33.47	0.00	684.80
MW-12	718.27	10/12/2021	ND	33.61	0.00	684.66
MW-12	718.27	10/18/2021	ND	33.82	0.00	684.45
MW-13	736.29	9/14/2020	ND	41.77	0.00	694.52
MW-13	736.29	9/18/2020	ND	38.42	0.00	697.87
MW-13	736.29	9/28/2020	ND	38.40	0.00	697.89
MW-13	736.29	10/3/2020	ND	38.51	0.00	697.78
MW-13	736.29	10/19/2020	ND	38.55	0.00	697.74
MW-13	736.29	10/26/2020	ND	38.62	0.00	697.67
MW-13	736.29	11/9/2020	ND	38.72	0.00	697.57
MW-13	736.29	11/18/2020	ND	38.86	0.00	697.43
MW-13	736.29	11/23/2020	ND	38.75	0.00	697.54
MW-13	736.29	12/7/2020	ND	38.72	0.00	697.57
MW-13	736.29	12/21/2020	ND	38.81	0.00	697.48
MW-13	736.29	12/26/2020	ND	38.92	0.00	697.37
MW-13	736.29	1/10/2021	ND	39.07	0.00	697.22
MW-13	736.29	1/19/2021	ND	39.11	0.00	697.18
MW-13	736.29	1/25/2021	ND	39.28	0.00	697.01
MW-13	736.29	2/1/2021	ND	39.30	0.00	696.99
MW-13	736.29	2/8/2021	ND	39.70	0.00	696.59

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
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Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-13	736.29	2/16/2021	ND	39.58	0.00	696.71
MW-13	736.29	2/22/2021	ND	39.56	0.00	696.73
MW-13	732.88	3/4/2021	ND	39.52	0.00	693.36
MW-13	732.88	3/8/2021	ND	39.84	0.00	693.04
MW-13	732.88	3/15/2021	ND	40.19	0.00	692.69
MW-13	732.88	3/22/2021	ND	40.24	0.00	692.64
MW-13	732.88	4/1/2021	ND	39.75	0.00	693.13
MW-13	732.88	4/12/2021	ND	39.46	0.00	693.42
MW-13	732.88	4/19/2021	ND	39.62	0.00	693.26
MW-13	732.88	4/29/2021	ND	39.48	0.00	693.40
MW-13	732.88	5/3/2021	ND	39.44	0.00	693.44
MW-13	732.88	5/10/2021	ND	39.82	0.00	693.06
MW-13	732.88	5/18/2021	ND	40.60	0.00	692.28
MW-13	732.88	5/26/2021	ND	40.34	0.00	692.54
MW-13	732.88	5/31/2021	ND	41.17	0.00	691.71
MW-13	732.88	6/7/2021	ND	41.30	0.00	691.58
MW-13	732.88	6/14/2021	ND	39.46	0.00	693.42
MW-13	732.88	6/21/2021	ND	39.96	0.00	692.92
MW-13	732.88	7/1/2021	ND	41.28	0.00	691.60
MW-13	732.88	7/6/2021	ND	42.27	0.00	690.61
MW-13	732.88	7/14/2021	ND	41.86	0.00	691.02
MW-13	732.88	7/28/2021	ND	42.38	0.00	690.50
MW-13	732.88	8/2/2021	ND	42.75	0.00	690.13
MW-13	732.88	8/16/2021	ND	42.84	0.00	690.04
MW-13	732.88	8/26/2021	ND	42.52	0.00	690.36
MW-13	732.88	8/30/2021	ND	43.15	0.00	689.73
MW-13	732.88	9/14/2021	ND	43.42	0.00	689.46
MW-13	732.88	9/23/2021	ND	43.05	0.00	689.83
MW-13	732.88	10/6/2021	ND	43.85	0.00	689.03
MW-13	732.88	10/12/2021	ND	44.00	0.00	688.88
MW-13	732.88	10/18/2021	ND	44.14	0.00	688.74
MW-14	724.88	9/14/2020	ND	31.21	0.00	693.67
MW-14	724.88	9/18/2020	ND	31.24	0.00	693.64
MW-14	724.88	9/28/2020	ND	31.29	0.00	693.59
MW-14	724.88	10/3/2020	ND	31.28	0.00	693.60
MW-14	724.88	10/5/2020	ND	33.28	0.00	691.60
MW-14	724.88	10/19/2020	ND	31.25	0.00	693.63
MW-14	724.88	10/26/2020	ND	31.27	0.00	693.61
MW-14	724.88	11/9/2020	ND	31.18	0.00	693.70
MW-14	724.88	11/18/2020	ND	31.13	0.00	693.75
MW-14	724.88	11/23/2020	ND	31.01	0.00	693.87
MW-14	724.88	12/7/2020	ND	30.85	0.00	694.03

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-14	724.88	12/21/2020	ND	30.82	0.00	694.06
MW-14	724.88	12/26/2020	ND	30.89	0.00	693.99
MW-14	724.88	1/10/2021	ND	30.73	0.00	694.15
MW-14	724.88	1/19/2021	ND	30.68	0.00	694.20
MW-14	724.88	1/25/2021	ND	30.49	0.00	694.39
MW-14	724.88	2/1/2021	ND	30.53	0.00	694.35
MW-14	724.88	2/8/2021	ND	30.67	0.00	694.21
MW-14	724.88	2/16/2021	ND	30.55	0.00	694.33
MW-14	724.88	2/22/2021	ND	30.34	0.00	694.54
MW-14	724.88	3/4/2021	ND	30.14	0.00	694.74
MW-14	724.88	3/8/2021	ND	30.18	0.00	694.70
MW-14	724.88	3/15/2021	ND	30.10	0.00	694.78
MW-14	724.88	3/22/2021	ND	30.06	0.00	694.82
MW-14	724.88	4/1/2021	ND	29.84	0.00	695.04
MW-14	724.88	4/12/2021	ND	29.54	0.00	695.34
MW-14	724.88	4/19/2021	ND	29.48	0.00	695.40
MW-14	724.88	4/29/2021	ND	29.50	0.00	695.38
MW-14	724.88	5/3/2021	ND	29.50	0.00	695.38
MW-14	724.88	5/10/2021	ND	29.66	0.00	695.22
MW-14	724.88	5/18/2021	ND	29.97	0.00	694.91
MW-14	724.88	5/26/2021	ND	30.14	0.00	694.74
MW-14	724.88	5/31/2021	ND	30.38	0.00	694.50
MW-14	724.88	6/7/2021	ND	30.49	0.00	694.39
MW-14	724.88	6/14/2021	ND	30.74	0.00	694.14
MW-14	724.88	6/21/2021	ND	30.88	0.00	694.00
MW-14	724.88	7/1/2021	ND	31.11	0.00	693.77
MW-14	724.88	7/6/2021	ND	31.33	0.00	693.55
MW-14	724.88	7/14/2021	ND	31.52	0.00	693.36
MW-14	724.88	7/28/2021	ND	31.73	0.00	693.15
MW-14	724.88	8/2/2021	ND	31.97	0.00	692.91
MW-14	724.88	8/16/2021	ND	32.23	0.00	692.65
MW-14	724.88	8/26/2021	ND	32.36	0.00	692.52
MW-14	724.88	8/30/2021	ND	32.52	0.00	692.36
MW-14	724.88	9/14/2021	ND	32.80	0.00	692.08
MW-14	724.88	9/23/2021	ND	33.22	0.00	691.66
MW-14	724.88	10/6/2021	ND	33.31	0.00	691.57
MW-14	724.88	10/12/2021	ND	33.48	0.00	691.40
MW-14	724.88	10/18/2021	ND	33.69	0.00	691.19
MW-15	725.70	9/3/2020	ND	33.31	0.00	692.39
MW-15	725.70	9/5/2020	ND	33.38	0.00	692.32
MW-15	725.70	9/14/2020	ND	34.79	0.00	690.91
MW-15	725.70	9/18/2020	ND	34.81	0.00	690.89

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
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Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-15	725.70	9/28/2020	ND	34.18	0.00	691.52
MW-15	725.70	10/3/2020	ND	34.89	0.00	690.81
MW-15	725.70	10/19/2020	ND	34.88	0.00	690.82
MW-15	725.70	10/26/2020	ND	34.88	0.00	690.82
MW-15	725.70	11/9/2020	ND	34.84	0.00	690.86
MW-15	725.70	11/18/2020	ND	34.85	0.00	690.85
MW-15	725.70	11/23/2020	ND	34.82	0.00	690.88
MW-15	725.70	12/7/2020	ND	35.72	0.00	689.98
MW-15	725.70	12/21/2020	ND	34.66	0.00	691.04
MW-15	725.70	12/26/2020	ND	34.70	0.00	691.00
MW-15	725.70	1/10/2021	ND	34.61	0.00	691.09
MW-15	725.70	1/19/2021	ND	34.58	0.00	691.12
MW-15	725.70	1/25/2021	ND	34.50	0.00	691.20
MW-15	725.70	2/1/2021	ND	34.50	0.00	691.20
MW-15	725.70	2/8/2021	ND	34.60	0.00	691.10
MW-15	725.70	2/16/2021	ND	34.48	0.00	691.22
MW-15	725.70	2/22/2021	ND	34.43	0.00	691.27
MW-15	725.70	3/4/2021	ND	34.32	0.00	691.38
MW-15	725.70	3/8/2021	ND	34.37	0.00	691.33
MW-15	725.70	3/15/2021	ND	34.27	0.00	691.43
MW-15	725.70	3/22/2021	ND	34.14	0.00	691.56
MW-15	725.70	4/1/2021	ND	34.03	0.00	691.67
MW-15	725.70	4/12/2021	ND	33.77	0.00	691.93
MW-15	725.70	4/19/2021	ND	33.68	0.00	692.02
MW-15	725.70	4/29/2021	ND	33.51	0.00	692.19
MW-15	725.70	5/3/2021	ND	33.46	0.00	692.24
MW-15	725.70	5/10/2021	ND	33.43	0.00	692.27
MW-15	725.70	5/18/2021	ND	33.40	0.00	692.30
MW-15	725.70	5/26/2021	ND	33.37	0.00	692.33
MW-15	725.70	5/31/2021	ND	33.44	0.00	692.26
MW-15	725.70	6/7/2021	ND	33.42	0.00	692.28
MW-15	725.70	6/14/2021	ND	33.49	0.00	692.21
MW-15	725.70	6/21/2021	ND	33.58	0.00	692.12
MW-15	725.70	7/1/2021	ND	33.73	0.00	691.97
MW-15	725.70	7/6/2021	ND	33.85	0.00	691.85
MW-15	725.70	7/14/2021	ND	33.99	0.00	691.71
MW-15	725.70	7/28/2021	ND	34.21	0.00	691.49
MW-15	725.70	8/2/2021	ND	34.34	0.00	691.36
MW-15	725.70	8/16/2021	ND	34.54	0.00	691.16
MW-15	725.70	8/26/2021	ND	34.72	0.00	690.98
MW-15	725.70	8/30/2021	ND	34.75	0.00	690.95
MW-15	725.70	9/14/2021	ND	34.98	0.00	690.72

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-15	725.70	9/23/2021	ND	35.19	0.00	690.51
MW-15	725.70	10/6/2021	ND	35.40	0.00	690.30
MW-15	725.70	10/12/2021	ND	35.56	0.00	690.14
MW-15	725.70	10/18/2021	ND	35.68	0.00	690.02
MW-16	725.49	9/14/2020	ND	26.02	0.00	699.47
MW-16	725.49	9/18/2020	ND	33.90	0.00	691.59
MW-16	725.49	9/28/2020	ND	33.87	0.00	691.62
MW-16	725.49	10/3/2020	ND	33.91	0.00	691.58
MW-16	725.49	10/19/2020	ND	33.89	0.00	691.60
MW-16	725.49	10/26/2020	ND	33.86	0.00	691.63
MW-16	725.49	11/9/2020	ND	33.85	0.00	691.64
MW-16	725.49	11/18/2020	ND	33.85	0.00	691.64
MW-16	725.49	11/23/2020	ND	34.78	0.00	690.71
MW-16	725.49	12/7/2020	ND	33.42	0.00	692.07
MW-16	725.49	12/21/2020	ND	33.73	0.00	691.76
MW-16	725.49	12/26/2020	ND	33.79	0.00	691.70
MW-16	725.49	1/10/2021	ND	33.73	0.00	691.76
MW-16	725.49	1/19/2021	ND	33.69	0.00	691.80
MW-16	725.49	1/25/2021	ND	33.58	0.00	691.91
MW-16	725.49	2/1/2021	ND	33.63	0.00	691.86
MW-16	725.49	2/8/2021	ND	33.71	0.00	691.78
MW-16	725.49	2/16/2021	ND	33.64	0.00	691.85
MW-16	725.49	2/22/2021	ND	33.57	0.00	691.92
MW-16	725.49	3/4/2021	ND	33.48	0.00	692.01
MW-16	725.49	3/8/2021	ND	33.55	0.00	691.94
MW-16	725.49	3/15/2021	ND	33.50	0.00	691.99
MW-16	725.49	3/22/2021	ND	33.46	0.00	692.03
MW-16	725.49	4/1/2021	ND	33.32	0.00	692.17
MW-16	725.49	4/12/2021	ND	33.16	0.00	692.33
MW-16	725.49	4/19/2021	ND	33.08	0.00	692.41
MW-16	725.49	4/29/2021	ND	32.98	0.00	692.51
MW-16	725.49	5/3/2021	ND	32.95	0.00	692.54
MW-16	725.49	5/10/2021	ND	32.94	0.00	692.55
MW-16	725.49	5/18/2021	ND	32.92	0.00	692.57
MW-16	725.49	5/26/2021	ND	32.90	0.00	692.59
MW-16	725.49	5/31/2021	ND	32.98	0.00	692.51
MW-16	725.49	6/7/2021	ND	32.98	0.00	692.51
MW-16	725.49	6/14/2021	ND	32.98	0.00	692.51
MW-16	725.49	6/21/2021	ND	33.03	0.00	692.46
MW-16	725.49	7/1/2021	ND	33.15	0.00	692.34
MW-16	725.49	7/6/2021	ND	33.24	0.00	692.25
MW-16	725.49	7/14/2021	ND	33.42	0.00	692.07

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-16	725.49	7/28/2021	ND	33.52	0.00	691.97
MW-16	725.49	8/2/2021	ND	33.65	0.00	691.84
MW-16	725.49	8/16/2021	ND	33.85	0.00	691.64
MW-16	725.49	8/26/2021	ND	33.84	0.00	691.65
MW-16	725.49	8/30/2021	ND	33.91	0.00	691.58
MW-16	725.49	9/14/2021	ND	34.26	0.00	691.23
MW-16	725.49	9/23/2021	ND	34.44	0.00	691.05
MW-16	725.49	10/6/2021	ND	34.65	0.00	690.84
MW-16	725.49	10/12/2021	ND	34.77	0.00	690.72
MW-16	725.49	10/18/2021	ND	34.92	0.00	690.57
MW-17	727.50	9/14/2020	ND	31.32	0.00	696.18
MW-17	727.50	9/18/2020	ND	35.71	0.00	691.79
MW-17	727.50	9/28/2020	ND	35.70	0.00	691.80
MW-17	727.50	10/3/2020	ND	35.75	0.00	691.75
MW-17	727.50	10/19/2020	ND	35.73	0.00	691.77
MW-17	727.50	10/26/2020	ND	35.72	0.00	691.78
MW-17	727.50	10/28/2020	ND	37.72	0.00	689.78
MW-17	727.50	11/9/2020	ND	35.72	0.00	691.78
MW-17	727.50	11/18/2020	ND	35.73	0.00	691.77
MW-17	727.50	11/23/2020	ND	35.68	0.00	691.82
MW-17	727.50	12/7/2020	ND	35.60	0.00	691.90
MW-17	727.50	12/21/2020	ND	35.62	0.00	691.88
MW-17	727.50	12/26/2020	ND	35.70	0.00	691.80
MW-17	727.50	1/10/2021	ND	35.68	0.00	691.82
MW-17	727.50	1/19/2021	ND	35.68	0.00	691.82
MW-17	727.50	1/25/2021	ND	35.56	0.00	691.94
MW-17	727.50	2/1/2021	ND	35.61	0.00	691.89
MW-17	727.50	2/8/2021	ND	35.73	0.00	691.77
MW-17	727.50	2/16/2021	ND	35.66	0.00	691.84
MW-17	727.50	2/22/2021	ND	35.63	0.00	691.87
MW-17	727.50	3/4/2021	ND	35.57	0.00	691.93
MW-17	727.50	3/8/2021	ND	35.63	0.00	691.87
MW-17	727.50	3/15/2021	ND	35.55	0.00	691.95
MW-17	727.50	3/22/2021	ND	35.51	0.00	691.99
MW-17	727.50	4/1/2021	ND	35.41	0.00	692.09
MW-17	727.50	4/12/2021	ND	35.17	0.00	692.33
MW-17	727.50	4/19/2021	ND	35.16	0.00	692.34
MW-17	727.50	4/29/2021	ND	35.08	0.00	692.42
MW-17	727.50	5/3/2021	ND	35.01	0.00	692.49
MW-17	727.50	5/10/2021	ND	34.98	0.00	692.52
MW-17	727.50	5/18/2021	ND	34.98	0.00	692.52
MW-17	727.50	5/26/2021	ND	34.94	0.00	692.56

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-17	727.50	5/31/2021	ND	35.02	0.00	692.48
MW-17	727.50	6/7/2021	ND	35.00	0.00	692.50
MW-17	727.50	6/14/2021	ND	34.99	0.00	692.51
MW-17	727.50	6/21/2021	ND	35.03	0.00	692.47
MW-17	727.50	7/1/2021	ND	35.12	0.00	692.38
MW-17	727.50	7/6/2021	ND	35.24	0.00	692.26
MW-17	727.50	7/14/2021	ND	35.43	0.00	692.07
MW-17	727.50	7/28/2021	ND	35.53	0.00	691.97
MW-17	727.50	8/2/2021	ND	35.69	0.00	691.81
MW-17	727.50	8/16/2021	ND	35.86	0.00	691.64
MW-17	727.50	8/26/2021	ND	34.94	0.00	692.56
MW-17	727.50	8/30/2021	ND	35.57	0.00	691.93
MW-17	727.50	9/14/2021	ND	36.28	0.00	691.22
MW-17	727.50	9/23/2021	ND	36.46	0.00	691.04
MW-17	727.50	10/6/2021	ND	36.63	0.00	690.87
MW-17	727.50	10/12/2021	ND	36.78	0.00	690.72
MW-17	727.50	10/18/2021	ND	36.93	0.00	690.57
MW-18	729.75	9/3/2020	ND	36.67	0.00	693.08
MW-18	729.75	9/14/2020	ND	39.78	0.00	689.97
MW-18	729.75	9/18/2020	ND	39.75	0.00	690.00
MW-18	729.75	9/28/2020	ND	39.71	0.00	690.04
MW-18	729.75	10/3/2020	ND	39.79	0.00	689.96
MW-18	729.75	10/19/2020	ND	39.88	0.00	689.87
MW-18	729.75	10/26/2020	ND	39.93	0.00	689.82
MW-18	729.75	11/9/2020	ND	40.04	0.00	689.71
MW-18	729.75	11/18/2020	ND	40.15	0.00	689.60
MW-18	729.75	11/23/2020	ND	40.17	0.00	689.58
MW-18	729.75	12/7/2020	ND	40.11	0.00	689.64
MW-18	729.75	12/21/2020	40.13	40.88	0.75	689.42
MW-18	729.75	12/26/2020	39.85	41.95	2.10	689.34
MW-18	729.75	1/10/2021	39.89	45.56	5.67	688.34
MW-18	729.75	1/19/2021	39.24	45.50	6.26	688.83
MW-18	729.75	1/25/2021	39.35	45.57	6.22	688.74
MW-18	729.75	2/1/2021	39.30	45.80	6.50	688.71
MW-18	729.75	2/8/2021	39.57	46.40	6.83	688.35
MW-18	729.75	2/16/2021	39.27	46.48	7.21	688.55
MW-18	729.75	2/22/2021	39.16	46.44	7.28	688.64
MW-18	729.75	3/4/2021	ND	39.21	0.00	690.54
MW-18	729.75	3/8/2021	ARP	ARP	ARP	ARP
MW-18	729.75	3/15/2021	ARP	ARP	ARP	ARP
MW-18	729.75	3/22/2021	ARP	ARP	ARP	ARP
MW-18	728.17	4/1/2021	39.51	39.64	0.13	688.63

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-18	728.17	4/12/2021	ARP	ARP	ARP	ARP
MW-18	728.17	4/19/2021	ARP	ARP	ARP	ARP
MW-18	728.17	4/29/2021	39.03	40.55	1.52	688.73
MW-18	728.17	5/3/2021	ARP	ARP	ARP	ARP
MW-18	728.17	5/10/2021	ARP	ARP	ARP	ARP
MW-18	728.17	5/18/2021	ARP	ARP	ARP	ARP
MW-18	728.17	5/26/2021	39.24	40.63	1.39	688.56
MW-18	728.17	5/31/2021	ARP	ARP	ARP	ARP
MW-18	728.17	6/7/2021	ARP	ARP	ARP	ARP
MW-18	728.17	6/14/2021	ARP	ARP	ARP	ARP
MW-18	728.17	6/21/2021	ARP	ARP	ARP	ARP
MW-18	728.17	7/1/2021	39.54	41.06	1.52	688.22
MW-18	728.17	7/6/2021	ARP	ARP	ARP	ARP
MW-18	728.17	7/14/2021	39.62	41.18	1.56	688.13
MW-18	728.17	7/28/2021	40.18	41.59	1.41	687.61
MW-18	728.17	8/16/2021	ARP	ARP	ARP	ARP
MW-18	728.17	8/26/2021	40.90	42.45	1.55	686.86
MW-18	728.17	8/30/2021	ARP	ARP	ARP	ARP
MW-18	728.17	9/16/2021	41.53	43.07	1.54	686.23
MW-18R	728.17	9/23/2021	41.73	43.18	1.45	686.05
MW-18R	728.17	10/6/2021	ARP	ARP	ARP	ARP
MW-18R	728.17	10/12/2021	ARP	ARP	ARP	ARP
MW-18R	728.17	10/18/2021	ARP	ARP	ARP	ARP
MW-19	726.29	9/14/2020	ND	13.45	0.00	712.84
MW-19	726.29	9/18/2020	ND	31.25	0.00	695.04
MW-19	726.29	9/28/2020	ND	31.27	0.00	695.02
MW-19	726.29	10/3/2020	ND	31.28	0.00	695.01
MW-19	726.29	10/5/2020	ND	33.28	0.00	693.01
MW-19	726.29	10/19/2020	ND	31.26	0.00	695.03
MW-19	726.29	10/26/2020	ND	31.28	0.00	695.01
MW-19	726.29	11/9/2020	ND	31.30	0.00	694.99
MW-19	726.29	11/18/2020	ND	31.35	0.00	694.94
MW-19	726.29	11/23/2020	ND	31.28	0.00	695.01
MW-19	726.29	12/7/2020	ND	31.23	0.00	695.06
MW-19	726.29	12/21/2020	ND	31.30	0.00	694.99
MW-19	726.29	12/26/2020	ND	31.35	0.00	694.94
MW-19	726.29	1/10/2021	ND	31.28	0.00	695.01
MW-19	726.29	1/19/2021	ND	31.26	0.00	695.03
MW-19	726.29	1/25/2021	ND	41.09	0.00	685.20
MW-19	726.29	2/1/2021	ND	31.14	0.00	695.15
MW-19	726.29	2/8/2021	ND	31.22	0.00	695.07
MW-19	726.29	2/16/2021	ND	31.11	0.00	695.18

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-19	726.29	2/22/2021	ND	30.92	0.00	695.37
MW-19	726.29	3/4/2021	ND	30.58	0.00	695.71
MW-19	726.29	3/8/2021	ND	30.56	0.00	695.73
MW-19	726.29	3/15/2021	ND	30.44	0.00	695.85
MW-19	726.29	3/22/2021	ND	30.42	0.00	695.87
MW-19	726.29	4/1/2021	ND	30.17	0.00	696.12
MW-19	726.29	4/12/2021	ND	29.83	0.00	696.46
MW-19	726.29	4/19/2021	ND	29.86	0.00	696.43
MW-19	726.29	4/29/2021	ND	30.02	0.00	696.27
MW-19	726.29	5/3/2021	ND	30.05	0.00	696.24
MW-19	726.29	5/10/2021	ND	30.22	0.00	696.07
MW-19	726.29	5/18/2021	ND	30.37	0.00	695.92
MW-19	726.29	5/26/2021	ND	30.42	0.00	695.87
MW-19	726.29	5/31/2021	ND	30.55	0.00	695.74
MW-19	726.29	6/7/2021	ND	30.56	0.00	695.73
MW-19	726.29	6/14/2021	ND	30.52	0.00	695.77
MW-19	726.29	6/21/2021	ND	30.72	0.00	695.57
MW-19	726.29	7/1/2021	ND	30.78	0.00	695.51
MW-19	726.29	7/6/2021	ND	30.84	0.00	695.45
MW-19	726.29	7/14/2021	ND	30.94	0.00	695.35
MW-19	726.29	7/28/2021	ND	30.87	0.00	695.42
MW-19	726.29	8/2/2021	ND	30.95	0.00	695.34
MW-19	726.29	8/16/2021	ND	31.03	0.00	695.26
MW-19	726.29	8/26/2021	ND	31.07	0.00	695.22
MW-19	726.29	8/30/2021	ND	31.03	0.00	695.26
MW-19	726.29	9/14/2021	ND	31.20	0.00	695.09
MW-19	726.29	9/23/2021	ND	31.40	0.00	694.89
MW-19	726.29	10/6/2021	ND	31.54	0.00	694.75
MW-19	726.29	10/12/2021	ND	31.66	0.00	694.63
MW-19	726.29	10/18/2021	ND	31.76	0.00	694.53
MW-20	729.69	9/3/2020	ND	41.44	0.00	688.25
MW-20	729.69	9/14/2020	ND	42.25	0.00	687.44
MW-20	729.69	9/18/2020	ND	40.21	0.00	689.48
MW-20	729.69	9/28/2020	ND	42.17	0.00	687.52
MW-20	729.69	10/3/2020	ND	42.12	0.00	687.57
MW-20	729.69	10/19/2020	ND	42.16	0.00	687.53
MW-20	729.69	10/21/2020	ND	44.16	0.00	685.53
MW-20	729.69	10/26/2020	ND	42.15	0.00	687.54
MW-20	729.69	11/9/2020	ND	42.14	0.00	687.55
MW-20	729.69	11/18/2020	ND	42.29	0.00	687.40
MW-20	729.69	11/23/2020	ND	42.22	0.00	687.47
MW-20	729.69	12/7/2020	ND	42.15	0.00	687.54

Table 3
Summary of Monitoring Well Gauging Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-20	729.69	12/21/2020	ND	42.26	0.00	687.43
MW-20	729.69	12/26/2020	ND	42.31	0.00	687.38
MW-20	729.69	1/10/2021	ND	42.46	0.00	687.23
MW-20	729.69	1/19/2021	ND	42.54	0.00	687.15
MW-20	729.69	1/25/2021	ND	42.56	0.00	687.13
MW-20	729.69	2/1/2021	ND	42.58	0.00	687.11
MW-20	729.69	2/8/2021	ND	42.84	0.00	686.85
MW-20	729.69	2/16/2021	ND	42.69	0.00	687.00
MW-20	729.69	2/22/2021	ND	42.68	0.00	687.01
MW-20	729.69	3/4/2021	ND	42.62	0.00	687.07
MW-20	729.69	3/8/2021	ND	42.69	0.00	687.00
MW-20	729.69	3/15/2021	ND	42.60	0.00	687.09
MW-20	729.69	3/22/2021	ND	42.55	0.00	687.14
MW-20	729.69	4/1/2021	ND	42.49	0.00	687.20
MW-20	729.69	4/12/2021	ND	42.32	0.00	687.37
MW-20	729.69	4/19/2021	ND	42.31	0.00	687.38
MW-20	729.69	4/29/2021	ND	42.19	0.00	687.50
MW-20	729.69	5/3/2021	ND	42.12	0.00	687.57
MW-20	729.69	5/10/2021	ND	42.11	0.00	687.58
MW-20	729.69	5/18/2021	ND	42.10	0.00	687.59
MW-20	729.69	5/26/2021	ND	42.13	0.00	687.56
MW-20	729.69	5/31/2021	ND	42.16	0.00	687.53
MW-20	729.69	6/7/2021	ND	42.22	0.00	687.47
MW-20	729.69	6/14/2021	ND	42.22	0.00	687.47
MW-20	729.69	6/21/2021	ND	42.30	0.00	687.39
MW-20	729.69	7/1/2021	ND	42.43	0.00	687.26
MW-20	729.69	7/6/2021	ND	42.50	0.00	687.19
MW-20	729.69	7/14/2021	ND	42.56	0.00	687.13
MW-20	729.69	7/28/2021	ND	42.86	0.00	686.83
MW-20	729.69	8/2/2021	ND	43.09	0.00	686.60
MW-20	729.69	8/16/2021	ND	43.39	0.00	686.30
MW-20	729.69	8/26/2021	ND	43.60	0.00	686.09
MW-20	729.69	8/30/2021	ND	43.64	0.00	686.05
MW-20	729.69	9/14/2021	ND	44.10	0.00	685.59
MW-20	729.69	9/23/2021	ND	44.34	0.00	685.35
MW-20	729.69	10/6/2021	ND	44.58	0.00	685.11
MW-20	729.69	10/12/2021	ND	44.77	0.00	684.92
MW-20	729.69	10/18/2021	ND	44.95	0.00	684.74
MW-21	724.97	9/14/2020	ND	24.99	0.00	699.98
MW-21	724.97	9/18/2020	ND	30.79	0.00	694.18
MW-21	724.97	9/28/2020	ND	30.73	0.00	694.24
MW-21	724.97	10/3/2020	ND	30.81	0.00	694.16

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-21	724.97	10/19/2020	ND	30.76	0.00	694.21
MW-21	724.97	10/26/2020	ND	30.74	0.00	694.23
MW-21	724.97	11/9/2020	ND	30.78	0.00	694.19
MW-21	724.97	11/18/2020	ND	30.81	0.00	694.16
MW-21	724.97	11/23/2020	ND	30.76	0.00	694.21
MW-21	724.97	12/7/2020	ND	30.71	0.00	694.26
MW-21	724.97	12/21/2020	ND	30.80	0.00	694.17
MW-21	724.97	12/26/2020	ND	30.87	0.00	694.10
MW-21	724.97	1/10/2021	ND	30.92	0.00	694.05
MW-21	724.97	1/19/2021	ND	30.90	0.00	694.07
MW-21	724.97	1/25/2021	ND	30.73	0.00	694.24
MW-21	724.97	2/1/2021	ND	30.78	0.00	694.19
MW-21	724.97	2/8/2021	ND	30.93	0.00	694.04
MW-21	724.97	2/16/2021	ND	30.84	0.00	694.13
MW-21	724.97	2/22/2021	ND	30.82	0.00	694.15
MW-21	724.97	3/4/2021	ND	30.80	0.00	694.17
MW-21	724.97	3/8/2021	ND	30.91	0.00	694.06
MW-21	724.97	3/15/2021	ND	30.81	0.00	694.16
MW-21	724.97	3/22/2021	ND	30.78	0.00	694.19
MW-21	724.97	4/1/2021	ND	30.71	0.00	694.26
MW-21	724.97	4/12/2021	ND	30.56	0.00	694.41
MW-21	724.97	4/19/2021	ND	30.48	0.00	694.49
MW-21	724.97	4/29/2021	ND	30.41	0.00	694.56
MW-21	724.97	5/3/2021	ND	30.38	0.00	694.59
MW-21	724.97	5/10/2021	ND	30.39	0.00	694.58
MW-21	724.97	5/18/2021	ND	30.46	0.00	694.51
MW-21	724.97	5/26/2021	ND	30.42	0.00	694.55
MW-21	724.97	5/31/2021	ND	30.52	0.00	694.45
MW-21	724.97	6/7/2021	ND	30.45	0.00	694.52
MW-21	724.97	6/14/2021	ND	31.50	0.00	693.47
MW-21	724.97	6/21/2021	ND	30.51	0.00	694.46
MW-21	724.97	7/1/2021	ND	30.60	0.00	694.37
MW-21	724.97	7/6/2021	ND	30.66	0.00	694.31
MW-21	724.97	7/14/2021	ND	30.77	0.00	694.20
MW-21	724.97	7/28/2021	ND	30.76	0.00	694.21
MW-21	724.97	8/2/2021	ND	30.87	0.00	694.10
MW-21	724.97	8/16/2021	ND	30.92	0.00	694.05
MW-21	724.97	8/26/2021	ND	36.40	0.00	688.57
MW-21	724.97	8/30/2021	ND	30.69	0.00	694.28
MW-21	724.97	9/14/2021	ND	31.15	0.00	693.82
MW-21	724.97	9/23/2021	ND	31.23	0.00	693.74
MW-21	724.97	10/6/2021	ND	31.36	0.00	693.61

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
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Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-21	724.97	10/12/2021	ND	31.47	0.00	693.50
MW-21	724.97	10/18/2021	ND	31.59	0.00	693.38
MW-22	721.89	1/10/2020	ARP	ARP	ARP	ARP
MW-22	721.89	9/14/2020	ND	34.88	0.00	687.01
MW-22	721.89	9/18/2020	ND	34.82	0.00	687.07
MW-22	721.89	9/28/2020	ND	34.77	0.00	687.12
MW-22	721.89	10/3/2020	ND	34.88	0.00	687.01
MW-22	721.89	10/19/2020	ND	35.02	0.00	686.87
MW-22	721.89	10/26/2020	ND	35.12	0.00	686.77
MW-22	721.89	11/9/2020	ND	34.80	0.00	687.09
MW-22	721.89	11/18/2020	ND	34.98	0.00	686.91
MW-22	721.89	11/23/2020	ND	34.90	0.00	686.99
MW-22	721.89	12/7/2020	34.71	36.79	2.08	686.63
MW-22	721.89	12/21/2020	ARP	ARP	ARP	ARP
MW-22	721.89	12/26/2020	35.85	37.54	1.69	685.59
MW-22	721.89	1/19/2021	ARP	ARP	ARP	ARP
MW-22	721.89	1/25/2021	ARP	ARP	ARP	ARP
MW-22	721.89	2/1/2021	Dry	Dry	Dry	Dry
MW-22	721.89	2/8/2021	ARP	ARP	ARP	ARP
MW-22	721.89	2/16/2021	ARP	ARP	ARP	ARP
MW-22	721.89	2/22/2021	ARP	ARP	ARP	ARP
MW-22	721.89	3/4/2021	37.06	37.59	0.53	684.69
MW-22	721.89	3/8/2021	ARP	ARP	ARP	ARP
MW-22	721.89	3/15/2021	ARP	ARP	ARP	ARP
MW-22	721.89	3/22/2021	ARP	ARP	ARP	ARP
MW-22	721.89	4/1/2021	37.22	37.25	0.03	684.66
MW-22	721.89	4/12/2021	ARP	ARP	ARP	ARP
MW-22	721.89	4/19/2021	ARP	ARP	ARP	ARP
MW-22	721.89	4/29/2021	37.22	37.48	0.26	684.60
MW-22	721.89	5/3/2021	ARP	ARP	ARP	ARP
MW-22	721.89	5/10/2021	ARP	ARP	ARP	ARP
MW-22	721.89	5/18/2021	ARP	ARP	ARP	ARP
MW-22	721.89	5/26/2021	Dry	Dry	Dry	Dry
MW-22	721.89	5/31/2021	ARP	ARP	ARP	ARP
MW-22	721.89	6/7/2021	ARP	ARP	ARP	ARP
MW-22	721.89	6/14/2021	ARP	ARP	ARP	ARP
MW-22	721.89	6/21/2021	ARP	ARP	ARP	ARP
MW-22	721.89	7/1/2021	Dry	Dry	Dry	Dry
MW-22	721.89	7/6/2021	ARP	ARP	ARP	ARP
MW-22	721.89	7/14/2021	Dry	Dry	Dry	Dry
MW-22	721.89	7/28/2021	37.25	37.34	0.09	684.62
MW-22	721.89	8/16/2021	Dry	Dry	Dry	Dry

**Table 3
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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-22	721.89	8/26/2021	Dry	Dry	Dry	Dry
MW-22	721.89	8/30/2021	Dry	Dry	Dry	Dry
MW-22	721.89	9/14/2021	39.60	39.65	0.05	682.28
MW-22	721.89	9/16/2021	39.03	39.38	0.35	682.77
MW-22R	721.89	9/23/2021	39.03	40.51	1.48	682.46
MW-22R	721.89	10/6/2021	ARP	ARP	ARP	ARP
MW-22R	721.89	10/12/2021	ARP	ARP	ARP	ARP
MW-22R	721.89	10/18/2021	ARP	ARP	ARP	ARP
MW-23	724.32	9/14/2020	ND	30.06	0.00	694.26
MW-23	724.32	9/18/2020	ND	30.38	0.00	693.94
MW-23	724.32	9/28/2020	ND	29.82	0.00	694.50
MW-23	723.81	10/3/2020	ND	29.86	0.00	693.95
MW-23	723.81	10/19/2020	ND	29.81	0.00	694.00
MW-23	723.81	10/26/2020	ND	29.78	0.00	694.03
MW-23	723.81	11/9/2020	ND	29.79	0.00	694.02
MW-23	723.81	11/18/2020	ND	29.82	0.00	693.99
MW-23	723.81	11/23/2020	ND	30.79	0.00	693.02
MW-23	723.81	12/7/2020	ND	29.73	0.00	694.08
MW-23	723.81	12/21/2020	ND	29.79	0.00	694.02
MW-23	723.81	12/26/2020	ND	28.10	0.00	695.71
MW-23	723.81	1/10/2021	ND	29.88	0.00	693.93
MW-23	723.81	1/19/2021	ND	29.57	0.00	694.24
MW-23	723.81	1/25/2021	ND	29.74	0.00	694.07
MW-23	723.81	2/1/2021	ND	29.76	0.00	694.05
MW-23	723.81	2/8/2021	ND	29.89	0.00	693.92
MW-23	723.81	2/16/2021	ND	29.80	0.00	694.01
MW-23	723.81	2/22/2021	ND	29.75	0.00	694.06
MW-23	723.74	3/4/2021	ND	29.74	0.00	694.00
MW-23	723.74	3/8/2021	ND	29.83	0.00	693.91
MW-23	723.74	3/15/2021	ND	29.74	0.00	694.00
MW-23	723.74	3/22/2021	ND	29.71	0.00	694.03
MW-23	723.74	4/1/2021	ND	29.65	0.00	694.09
MW-23	723.74	4/12/2021	ND	29.51	0.00	694.23
MW-23	723.74	4/19/2021	ND	29.30	0.00	694.44
MW-23	723.74	4/29/2021	ND	29.36	0.00	694.38
MW-23	723.74	5/3/2021	ND	29.34	0.00	694.40
MW-23	723.74	5/10/2021	ND	29.34	0.00	694.40
MW-23	723.74	5/18/2021	ND	29.41	0.00	694.33
MW-23	723.74	5/26/2021	ND	29.36	0.00	694.38
MW-23	723.74	5/31/2021	ND	29.45	0.00	694.29
MW-23	723.74	6/7/2021	ND	29.44	0.00	694.30
MW-23	723.74	6/14/2021	ND	29.40	0.00	694.34

**Table 3
Summary of Monitoring Well Gauging Data**

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-23	723.74	6/21/2021	ND	29.43	0.00	694.31
MW-23	723.74	7/1/2021	ND	29.56	0.00	694.18
MW-23	723.74	7/6/2021	ND	29.59	0.00	694.15
MW-23	723.74	7/14/2021	ND	29.67	0.00	694.07
MW-23	723.74	7/28/2021	ND	29.65	0.00	694.09
MW-23	723.74	8/2/2021	ND	29.77	0.00	693.97
MW-23	723.74	8/16/2021	ND	29.80	0.00	693.94
MW-23	723.74	8/26/2021	ND	28.51	0.00	695.23
MW-23	723.74	8/30/2021	ND	29.23	0.00	694.51
MW-23	723.74	9/14/2021	ND	30.01	0.00	693.73
MW-23	723.74	9/23/2021	ND	30.14	0.00	693.60
MW-23	723.74	10/6/2021	ND	30.26	0.00	693.48
MW-23	723.74	10/12/2021	ND	30.39	0.00	693.35
MW-23	723.74	10/18/2021	ND	30.52	0.00	693.22
MW-24	737.63	9/14/2020	44.36	46.69	2.33	692.65
MW-24	737.63	9/18/2020	43.71	48.36	4.65	692.67
MW-24	737.63	9/28/2020	41.54	54.21	12.67	692.70
MW-24	737.63	10/3/2020	41.54	55.61	14.07	692.32
MW-24	737.63	10/19/2020	41.72	55.25	13.53	692.29
MW-24	737.63	10/26/2020	41.26	55.45	14.19	692.57
MW-24	737.63	11/9/2020	42.63	52.83	10.20	692.27
MW-24	737.63	11/18/2020	ARP	ARP	ARP	ARP
MW-24	737.63	11/23/2020	ARP	ARP	ARP	ARP
MW-24	737.63	12/7/2020	ARP	ARP	ARP	ARP
MW-24	737.63	12/21/2020	ARP	ARP	ARP	ARP
MW-24	737.63	12/26/2020	43.01	56.43	13.42	691.03
MW-24	737.63	1/10/2021	ARP	ARP	ARP	ARP
MW-24	737.63	1/19/2021	ARP	ARP	ARP	ARP
MW-24	737.63	1/25/2021	ARP	ARP	ARP	ARP
MW-24	737.63	2/1/2021	43.68	56.60	12.92	690.49
MW-24	737.63	2/8/2021	ARP	ARP	ARP	ARP
MW-24	737.63	2/16/2021	ARP	ARP	ARP	ARP
MW-24	737.63	2/22/2021	ARP	ARP	ARP	ARP
MW-24	737.63	3/4/2021	44.03	55.90	11.87	690.42
MW-24	737.63	3/8/2021	ARP	ARP	ARP	ARP
MW-24	737.63	3/15/2021	ARP	ARP	ARP	ARP
MW-24	737.63	3/22/2021	ARP	ARP	ARP	ARP
MW-24	737.63	4/1/2021	44.91	54.37	9.46	690.19
MW-24	737.63	4/12/2021	ARP	ARP	ARP	ARP
MW-24	737.63	4/19/2021	ARP	ARP	ARP	ARP
MW-24	737.63	4/29/2021	44.92	54.26	9.34	690.21
MW-24	737.63	5/3/2021	ARP	ARP	ARP	ARP

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-24	737.63	5/10/2021	ARP	ARP	ARP	ARP
MW-24	737.63	5/18/2021	ARP	ARP	ARP	ARP
MW-24	737.63	5/26/2021	45.19	53.94	8.75	690.10
MW-24	737.63	5/31/2021	ARP	ARP	ARP	ARP
MW-24	737.63	6/7/2021	ARP	ARP	ARP	ARP
MW-24	737.63	6/14/2021	ARP	ARP	ARP	ARP
MW-24	737.63	6/21/2021	ARP	ARP	ARP	ARP
MW-24	737.63	7/1/2021	45.11	55.71	10.60	689.68
MW-24	737.63	7/6/2021	ARP	ARP	ARP	ARP
MW-24	737.63	7/14/2021	45.85	53.75	7.90	689.67
MW-24	737.63	7/28/2021	46.21	53.56	7.35	689.45
MW-24	737.63	8/16/2021	ARP	ARP	ARP	ARP
MW-24	737.63	8/26/2021	46.84	53.99	7.15	688.88
MW-24	737.63	8/30/2021	ARP	ARP	ARP	ARP
MW-24	737.63	9/16/2021	48.35	52.82	4.47	688.08
MW-24	737.63	9/23/2021	48.56	52.76	4.20	687.95
MW-24	737.63	10/6/2021	ARP	ARP	ARP	ARP
MW-24	737.63	10/12/2021	ARP	ARP	ARP	ARP
MW-24	737.63	10/18/2021	ARP	ARP	ARP	ARP
MW-25	734.04	9/14/2020	ND	43.52	0.00	690.52
MW-25	734.04	9/18/2020	ND	43.48	0.00	690.56
MW-25	734.04	9/28/2020	ND	43.40	0.00	690.64
MW-25	734.04	10/3/2020	ND	43.49	0.00	690.55
MW-25	734.04	10/19/2020	ND	43.54	0.00	690.50
MW-25	734.04	10/21/2020	ND	45.54	0.00	688.50
MW-25	734.04	10/26/2020	ND	43.57	0.00	690.47
MW-25	734.04	11/9/2020	ND	43.61	0.00	690.43
MW-25	734.04	11/18/2020	ND	43.69	0.00	690.35
MW-25	734.04	11/23/2020	ND	44.71	0.00	689.33
MW-25	734.04	12/7/2020	ND	43.66	0.00	690.38
MW-25	734.04	12/21/2020	ND	43.85	0.00	690.19
MW-25	734.04	12/26/2020	ND	43.92	0.00	690.12
MW-25	734.04	1/10/2021	ND	44.16	0.00	689.88
MW-25	734.04	1/19/2021	ND	44.25	0.00	689.79
MW-25	734.04	1/25/2021	ND	44.29	0.00	689.75
MW-25	734.04	2/1/2021	ND	44.39	0.00	689.65
MW-25	734.04	2/8/2021	ND	44.66	0.00	689.38
MW-25	734.04	2/16/2021	ND	44.49	0.00	689.55
MW-25	734.04	2/22/2021	ND	44.39	0.00	689.65
MW-25	734.04	3/4/2021	ND	44.42	0.00	689.62
MW-25	734.04	3/8/2021	ND	44.57	0.00	689.47
MW-25	734.04	3/15/2021	ND	44.54	0.00	689.50

**Table 3
Summary of Monitoring Well Gauging Data**

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-25	734.04	3/22/2021	ND	44.53	0.00	689.51
MW-25	734.04	4/1/2021	ND	44.51	0.00	689.53
MW-25	734.04	4/12/2021	ND	44.43	0.00	689.61
MW-25	734.04	4/19/2021	ND	44.41	0.00	689.63
MW-25	734.04	4/29/2021	ND	44.40	0.00	689.64
MW-25	734.04	5/3/2021	ND	44.37	0.00	689.67
MW-25	734.04	5/10/2021	ND	44.45	0.00	689.59
MW-25	734.04	5/18/2021	ND	44.56	0.00	689.48
MW-25	734.04	5/26/2021	ND	44.54	0.00	689.50
MW-25	734.04	5/31/2021	ND	44.66	0.00	689.38
MW-25	734.04	6/7/2021	ND	44.73	0.00	689.31
MW-25	734.04	6/14/2021	ND	44.77	0.00	689.27
MW-25	734.04	6/21/2021	ND	44.83	0.00	689.21
MW-25	734.04	7/1/2021	ND	44.80	0.00	689.24
MW-25	734.04	7/6/2021	ND	44.97	0.00	689.07
MW-25	734.04	7/14/2021	ND	44.92	0.00	689.12
MW-25	734.04	7/28/2021	ND	45.47	0.00	688.57
MW-25	734.04	8/2/2021	ND	45.76	0.00	688.28
MW-25	734.04	8/16/2021	ND	46.02	0.00	688.02
MW-25	734.04	8/26/2021	ND	46.04	0.00	688.00
MW-25	734.04	8/30/2021	ND	46.22	0.00	687.82
MW-25	734.04	9/14/2021	ND	46.68	0.00	687.36
MW-25	734.04	9/23/2021	ND	46.77	0.00	687.27
MW-25	734.04	10/6/2021	ND	47.02	0.00	687.02
MW-25	734.04	10/12/2021	ND	47.19	0.00	686.85
MW-25	734.04	10/18/2021	ND	47.27	0.00	686.77
MW-26	717.71	9/14/2020	31.19	33.25	2.06	685.97
MW-26	717.71	9/18/2020	30.70	34.61	3.91	685.96
MW-26	717.71	9/28/2020	29.56	37.80	8.24	685.95
MW-26	717.71	10/3/2020	29.40	38.75	9.35	685.81
MW-26	717.71	10/19/2020	28.91	39.92	11.01	685.85
MW-26	717.71	10/21/2020	28.91	39.92	11.01	685.85
MW-26	717.71	10/26/2020	28.84	39.89	11.05	685.91
MW-26	717.71	11/9/2020	28.85	40.03	11.18	685.87
MW-26	717.71	11/18/2020	ARP	ARP	ARP	ARP
MW-26	717.71	11/23/2020	42.57	54.00	11.43	672.08
MW-26	717.71	12/7/2020	ARP	ARP	ARP	ARP
MW-26	717.71	12/21/2020	ARP	ARP	ARP	ARP
MW-26	717.71	12/26/2020	ARP	ARP	ARP	ARP
MW-26	717.71	1/10/2021	Dry	Dry	Dry	Dry
MW-26	717.71	1/19/2021	Dry	Dry	Dry	Dry
MW-26	717.71	1/25/2021	Dry	Dry	Dry	Dry

**Table 3
Summary of Monitoring Well Gauging Data**

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-26	717.71	2/1/2021	Dry	Dry	Dry	Dry
MW-26	717.71	2/8/2021	Dry	Dry	Dry	Dry
MW-26	717.71	2/16/2021	NM	NM	NM	NM
MW-26	717.71	2/22/2021	NM	NM	NM	NM
MW-26	717.71	3/4/2021	NM	NM	NM	NM
MW-26	717.71	3/8/2021	NM	NM	NM	NM
MW-26	717.71	3/15/2021	NM	NM	NM	NM
MW-26	717.71	3/22/2021	NM	NM	NM	NM
MW-26	717.71	4/1/2021	NM	NM	NM	NM
MW-26	717.71	4/12/2021	NM	NM	NM	NM
MW-26	717.71	4/19/2021	NM	NM	NM	NM
MW-26	717.71	4/29/2021	NM	NM	NM	NM
MW-26	717.71	5/3/2021	NM	NM	NM	NM
MW-26	717.71	5/10/2021	NM	NM	NM	NM
MW-26	717.71	5/18/2021	NM	NM	NM	NM
MW-26	717.71	5/26/2021	NM	NM	NM	NM
MW-26	717.71	5/31/2021	NM	NM	NM	NM
MW-26	717.71	6/7/2021	NM	NM	NM	NM
MW-26	717.71	6/14/2021	NM	NM	NM	NM
MW-26	717.71	6/21/2021	NM	NM	NM	NM
MW-26	717.71	7/1/2021	NM	NM	NM	NM
MW-26	717.71	7/6/2021	NM	NM	NM	NM
MW-26	717.71	7/14/2021	NM	NM	NM	NM
MW-26	718.71	7/28/2021	NM	NM	NM	NM
MW-26	718.71	8/2/2021	NM	NM	NM	NM
MW-26	718.71	8/16/2021	NM	NM	NM	NM
MW-26	718.71	8/26/2021	NM	NM	NM	NM
MW-26	718.71	8/30/2021	NM	NM	NM	NM
MW-26R	718.71	9/16/2021	35.87	39.43	3.56	681.89
MW-26R	718.71	9/23/2021	36.75	39.33	2.58	681.27
MW-26R	718.71	10/6/2021	ARP	ARP	ARP	ARP
MW-26R	718.71	10/12/2021	ARP	ARP	ARP	ARP
MW-26R	718.71	10/18/2021	ARP	ARP	ARP	ARP
MW-27	716.19	9/14/2020	ND	33.27	0.00	682.92
MW-27	716.19	9/18/2020	ND	33.24	0.00	682.95
MW-27	716.19	9/28/2020	ND	33.18	0.00	683.01
MW-27	716.19	10/3/2020	ND	33.23	0.00	682.96
MW-27	716.19	10/19/2020	ND	33.24	0.00	682.95
MW-27	716.19	10/26/2020	ND	33.23	0.00	682.96
MW-27	716.19	11/9/2020	ND	33.21	0.00	682.98
MW-27	716.19	11/18/2020	ND	33.25	0.00	682.94
MW-27	716.19	11/23/2020	ND	33.19	0.00	683.00

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-27	716.19	12/7/2020	ND	33.02	0.00	683.17
MW-27	716.19	12/21/2020	ND	33.15	0.00	683.04
MW-27	716.19	12/26/2020	ND	33.14	0.00	683.05
MW-27	716.19	1/10/2021	ND	33.25	0.00	682.94
MW-27	716.19	1/19/2021	ND	33.80	0.00	682.39
MW-27	716.19	1/25/2021	ND	34.01	0.00	682.18
MW-27	716.19	2/1/2021	ND	34.08	0.00	682.11
MW-27	716.19	2/8/2021	ND	34.29	0.00	681.90
MW-27	716.19	2/16/2021	ND	33.92	0.00	682.27
MW-27	716.19	2/22/2021	ND	33.62	0.00	682.57
MW-27	716.19	3/4/2021	ND	33.92	0.00	682.27
MW-27	716.19	3/8/2021	ND	33.53	0.00	682.66
MW-27	716.19	3/15/2021	ND	33.50	0.00	682.69
MW-27	716.19	3/22/2021	ND	33.49	0.00	682.70
MW-27	716.19	4/1/2021	ND	33.24	0.00	682.95
MW-27	716.19	4/12/2021	ND	33.29	0.00	682.90
MW-27	716.19	4/19/2021	ND	33.45	0.00	682.74
MW-27	716.19	4/29/2021	ND	33.43	0.00	682.76
MW-27	716.19	5/3/2021	ND	33.39	0.00	682.80
MW-27	716.19	5/10/2021	ND	32.52	0.00	683.67
MW-27	716.19	5/18/2021	ND	33.50	0.00	682.69
MW-27	716.19	5/26/2021	ND	33.58	0.00	682.61
MW-27	716.19	5/31/2021	ND	33.79	0.00	682.40
MW-27	716.19	6/7/2021	ND	34.00	0.00	682.19
MW-27	716.19	6/14/2021	ND	34.08	0.00	682.11
MW-27	716.19	6/21/2021	ND	34.19	0.00	682.00
MW-27	716.19	7/1/2021	ND	34.35	0.00	681.84
MW-27	716.19	7/6/2021	ND	34.54	0.00	681.65
MW-27	716.19	7/14/2021	ND	34.56	0.00	681.63
MW-27	716.19	7/28/2021	ND	35.06	0.00	681.13
MW-27	716.19	8/2/2021	ND	35.33	0.00	680.86
MW-27	716.19	8/16/2021	ND	35.86	0.00	680.33
MW-27	716.19	8/26/2021	ND	36.30	0.00	679.89
MW-27	716.19	8/30/2021	ND	36.60	0.00	679.59
MW-27	716.19	9/14/2021	ND	37.38	0.00	678.81
MW-27	716.19	9/23/2021	ND	37.69	0.00	678.50
MW-27	716.19	10/6/2021	ND	38.50	0.00	677.69
MW-27	716.19	10/12/2021	ND	38.83	0.00	677.36
MW-27	716.19	10/18/2021	ND	39.09	0.00	677.10
MW-28	720.45	9/14/2020	ND	29.37	0.00	691.08
MW-28	720.45	9/18/2020	ND	29.34	0.00	691.11
MW-28	720.45	9/28/2020	ND	29.32	0.00	691.13

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-28	720.45	10/3/2020	ND	29.36	0.00	691.09
MW-28	720.45	10/19/2020	ND	29.33	0.00	691.12
MW-28	720.45	10/26/2020	ND	29.29	0.00	691.16
MW-28	720.45	11/9/2020	ND	29.25	0.00	691.20
MW-28	720.45	11/18/2020	ND	29.22	0.00	691.23
MW-28	720.45	11/23/2020	ND	29.19	0.00	691.26
MW-28	720.45	12/7/2020	ND	29.09	0.00	691.36
MW-28	720.45	12/21/2020	ND	29.03	0.00	691.42
MW-28	720.45	12/26/2020	ND	29.09	0.00	691.36
MW-28	720.45	1/10/2021	ND	29.02	0.00	691.43
MW-28	720.45	1/19/2021	ND	28.90	0.00	691.55
MW-28	720.45	1/25/2021	ND	28.84	0.00	691.61
MW-28	720.45	2/1/2021	ND	28.85	0.00	691.60
MW-28	720.45	2/8/2021	ND	28.91	0.00	691.54
MW-28	720.45	2/16/2021	ND	28.82	0.00	691.63
MW-28	720.45	2/22/2021	ND	28.76	0.00	691.69
MW-28	720.45	3/4/2021	ND	28.66	0.00	691.79
MW-28	720.45	3/8/2021	ND	28.70	0.00	691.75
MW-28	720.45	3/15/2021	ND	28.59	0.00	691.86
MW-28	720.45	3/22/2021	ND	28.51	0.00	691.94
MW-28	720.45	4/1/2021	ND	28.36	0.00	692.09
MW-28	720.45	4/12/2021	ND	28.18	0.00	692.27
MW-28	720.45	4/19/2021	ND	28.08	0.00	692.37
MW-28	720.45	4/29/2021	ND	27.97	0.00	692.48
MW-28	720.45	5/3/2021	ND	27.89	0.00	692.56
MW-28	720.45	5/10/2021	ND	27.87	0.00	692.58
MW-28	720.45	5/18/2021	ND	27.28	0.00	693.17
MW-28	720.45	5/26/2021	ND	27.87	0.00	692.58
MW-28	720.45	5/31/2021	ND	27.97	0.00	692.48
MW-28	720.45	6/7/2021	ND	27.97	0.00	692.48
MW-28	720.45	6/14/2021	ND	27.97	0.00	692.48
MW-28	720.45	6/21/2021	ND	26.07	0.00	694.38
MW-28	720.45	7/1/2021	ND	28.20	0.00	692.25
MW-28	720.45	7/6/2021	ND	28.29	0.00	692.16
MW-28	720.45	7/14/2021	ND	28.46	0.00	691.99
MW-28	720.45	7/28/2021	ND	28.56	0.00	691.89
MW-28	720.45	8/2/2021	ND	28.68	0.00	691.77
MW-28	720.45	8/16/2021	ND	28.89	0.00	691.56
MW-28	720.45	8/26/2021	ND	29.04	0.00	691.41
MW-28	720.45	8/30/2021	ND	29.05	0.00	691.40
MW-28	720.45	9/14/2021	ND	29.34	0.00	691.11
MW-28	720.45	9/23/2021	ND	29.51	0.00	690.94

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-28	720.45	10/6/2021	ND	29.74	0.00	690.71
MW-28	720.45	10/12/2021	ND	29.88	0.00	690.57
MW-28	720.45	10/18/2021	ND	30.02	0.00	690.43
MW-29	718.73	9/14/2020	ND	29.71	0.00	689.02
MW-29	718.73	9/18/2020	ND	29.79	0.00	688.94
MW-29	718.73	9/28/2020	ND	29.86	0.00	688.87
MW-29	718.73	10/3/2020	ND	30.00	0.00	688.73
MW-29	718.73	10/19/2020	ND	30.10	0.00	688.63
MW-29	718.73	10/26/2020	ND	30.11	0.00	688.62
MW-29	718.73	11/9/2020	ND	30.07	0.00	688.66
MW-29	718.73	11/18/2020	ND	30.12	0.00	688.61
MW-29	718.73	11/23/2020	ND	30.05	0.00	688.68
MW-29	718.73	12/7/2020	ND	29.85	0.00	688.88
MW-29	718.73	12/21/2020	ND	29.91	0.00	688.82
MW-29	718.73	12/26/2020	ND	29.94	0.00	688.79
MW-29	718.73	1/10/2021	ND	29.87	0.00	688.86
MW-29	718.73	1/19/2021	ND	29.92	0.00	688.81
MW-29	718.73	1/25/2021	ND	29.84	0.00	688.89
MW-29	718.73	2/1/2021	ND	29.81	0.00	688.92
MW-29	718.73	2/8/2021	ND	30.09	0.00	688.64
MW-29	718.73	2/16/2021	ND	29.82	0.00	688.91
MW-29	718.73	2/22/2021	ND	29.68	0.00	689.05
MW-29	718.73	3/4/2021	ND	29.42	0.00	689.31
MW-29	718.73	3/8/2021	ND	29.59	0.00	689.14
MW-29	718.73	3/15/2021	ND	29.49	0.00	689.24
MW-29	718.73	3/22/2021	ND	29.39	0.00	689.34
MW-29	718.73	4/1/2021	ND	29.22	0.00	689.51
MW-29	718.73	4/12/2021	ND	28.98	0.00	689.75
MW-29	718.73	4/19/2021	ND	28.97	0.00	689.76
MW-29	718.73	4/29/2021	ND	28.96	0.00	689.77
MW-29	718.73	5/3/2021	ND	28.94	0.00	689.79
MW-29	718.73	5/10/2021	ND	29.09	0.00	689.64
MW-29	718.73	5/18/2021	ND	29.12	0.00	689.61
MW-29	718.73	5/26/2021	ND	29.14	0.00	689.59
MW-29	718.73	5/31/2021	ND	29.34	0.00	689.39
MW-29	718.73	6/7/2021	ND	29.42	0.00	689.31
MW-29	718.73	6/14/2021	ND	29.51	0.00	689.22
MW-29	718.73	6/21/2021	ND	29.68	0.00	689.05
MW-29	718.73	7/1/2021	ND	29.83	0.00	688.90
MW-29	718.73	7/6/2021	ND	30.11	0.00	688.62
MW-29	718.73	7/14/2021	ND	30.24	0.00	688.49
MW-29	718.73	7/28/2021	ND	30.86	0.00	687.87

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-29	718.73	8/2/2021	ND	31.23	0.00	687.50
MW-29	718.73	8/16/2021	ND	31.60	0.00	687.13
MW-29	718.73	8/26/2021	ND	31.84	0.00	686.89
MW-29	718.73	8/30/2021	ND	32.09	0.00	686.64
MW-29	718.73	9/14/2021	32.45	32.96	0.51	686.14
MW-29	718.73	9/16/2021	32.06	32.96	0.90	686.43
MW-29	718.73	9/23/2021	33.35	34.37	1.02	685.11
MW-29	718.73	10/6/2021	ARP	ARP	ARP	ARP
MW-29	718.73	10/12/2021	ARP	ARP	ARP	ARP
MW-29	718.73	10/18/2021	ARP	ARP	ARP	ARP
MW-30	715.08	9/14/2020	ND	30.59	0.00	684.49
MW-30	715.08	9/18/2020	ND	30.59	0.00	684.49
MW-30	715.08	9/28/2020	ND	30.50	0.00	684.58
MW-30	715.08	10/3/2020	ND	30.54	0.00	684.54
MW-30	715.08	10/19/2020	ND	30.32	0.00	684.76
MW-30	715.08	10/26/2020	ND	30.21	0.00	684.87
MW-30	715.08	11/9/2020	ND	30.02	0.00	685.06
MW-30	715.08	11/18/2020	ND	29.94	0.00	685.14
MW-30	715.08	11/23/2020	ND	29.89	0.00	685.19
MW-30	715.08	12/7/2020	ND	29.57	0.00	685.51
MW-30	715.08	12/21/2020	ND	29.43	0.00	685.65
MW-30	715.08	12/26/2020	ND	29.42	0.00	685.66
MW-30	715.08	1/10/2021	ND	29.13	0.00	685.95
MW-30	715.08	1/19/2021	ND	29.00	0.00	686.08
MW-30	715.08	1/25/2021	ND	28.83	0.00	686.25
MW-30	715.08	2/1/2021	ND	28.73	0.00	686.35
MW-30	715.08	2/8/2021	ND	28.82	0.00	686.26
MW-30	715.08	2/16/2021	ND	28.54	0.00	686.54
MW-30	715.08	2/22/2021	ND	28.30	0.00	686.78
MW-30	715.08	3/4/2021	ND	28.05	0.00	687.03
MW-30	715.08	3/8/2021	ND	28.18	0.00	686.90
MW-30	715.08	3/15/2021	ND	28.03	0.00	687.05
MW-30	715.08	3/22/2021	ND	27.86	0.00	687.22
MW-30	715.08	4/1/2021	ND	27.62	0.00	687.46
MW-30	715.08	4/12/2021	ND	27.25	0.00	687.83
MW-30	715.08	4/19/2021	ND	27.25	0.00	687.83
MW-30	715.08	4/29/2021	ND	27.22	0.00	687.86
MW-30	715.08	5/3/2021	ND	27.23	0.00	687.85
MW-30	715.08	5/10/2021	ND	27.31	0.00	687.77
MW-30	715.08	5/18/2021	ND	27.53	0.00	687.55
MW-30	715.08	5/26/2021	ND	27.68	0.00	687.40
MW-30	715.08	5/31/2021	ND	27.94	0.00	687.14

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-30	715.08	6/7/2021	ND	28.04	0.00	687.04
MW-30	715.08	6/14/2021	ND	28.16	0.00	686.92
MW-30	715.08	6/21/2021	ND	28.35	0.00	686.73
MW-30	715.08	7/1/2021	ND	28.57	0.00	686.51
MW-30	715.08	7/6/2021	ND	28.78	0.00	686.30
MW-30	715.08	7/14/2021	ND	28.94	0.00	686.14
MW-30	715.08	7/28/2021	ND	29.25	0.00	685.83
MW-30	715.08	8/2/2021	ND	29.45	0.00	685.63
MW-30	715.08	8/16/2021	ND	29.85	0.00	685.23
MW-30	715.08	8/26/2021	ND	30.11	0.00	684.97
MW-30	715.08	8/30/2021	ND	30.23	0.00	684.85
MW-30	715.08	9/14/2021	ND	30.68	0.00	684.40
MW-30	715.08	9/23/2021	ND	31.04	0.00	684.04
MW-30	715.08	10/6/2021	ND	31.40	0.00	683.68
MW-30	715.08	10/12/2021	ND	31.60	0.00	683.48
MW-30	715.08	10/18/2021	ND	31.84	0.00	683.24
MW-31	721.45	9/14/2020	ND	26.39	0.00	695.06
MW-31	721.45	9/18/2020	ND	27.69	0.00	693.76
MW-31	721.45	9/28/2020	ND	27.64	0.00	693.81
MW-31	721.45	10/3/2020	ND	27.69	0.00	693.76
MW-31	721.45	10/19/2020	ND	27.62	0.00	693.83
MW-31	721.45	10/21/2020	ND	29.62	0.00	691.83
MW-31	721.45	10/26/2020	ND	27.61	0.00	693.84
MW-31	721.45	11/9/2020	ND	27.61	0.00	693.84
MW-31	721.45	11/18/2020	ND	27.61	0.00	693.84
MW-31	721.45	11/23/2020	ND	27.56	0.00	693.89
MW-31	721.45	12/7/2020	ND	27.49	0.00	693.96
MW-31	721.45	12/21/2020	ND	27.53	0.00	693.92
MW-31	721.45	12/26/2020	ND	27.61	0.00	693.84
MW-31	721.45	1/10/2021	ND	27.58	0.00	693.87
MW-31	721.45	1/19/2021	ND	27.54	0.00	693.91
MW-31	721.45	1/25/2021	ND	27.40	0.00	694.05
MW-31	721.45	2/1/2021	ND	27.43	0.00	694.02
MW-31	721.45	2/8/2021	ND	27.52	0.00	693.93
MW-31	721.45	2/16/2021	ND	27.44	0.00	694.01
MW-31	721.45	2/22/2021	ND	27.34	0.00	694.11
MW-31	721.45	3/4/2021	ND	27.28	0.00	694.17
MW-31	721.45	3/8/2021	ND	27.34	0.00	694.11
MW-31	721.45	3/15/2021	ND	27.28	0.00	694.17
MW-31	721.45	3/22/2021	ND	27.24	0.00	694.21
MW-31	721.45	4/1/2021	ND	27.11	0.00	694.34
MW-31	721.45	4/12/2021	ND	26.97	0.00	694.48

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-31	721.45	4/19/2021	ND	27.91	0.00	693.54
MW-31	721.45	4/29/2021	ND	26.85	0.00	694.60
MW-31	721.45	5/3/2021	ND	26.84	0.00	694.61
MW-31	721.45	5/10/2021	ND	26.83	0.00	694.62
MW-31	721.45	5/18/2021	ND	26.88	0.00	694.57
MW-31	721.45	5/26/2021	ND	26.85	0.00	694.60
MW-31	721.45	5/31/2021	ND	26.94	0.00	694.51
MW-31	721.45	6/7/2021	ND	26.90	0.00	694.55
MW-31	721.45	6/14/2021	ND	26.92	0.00	694.53
MW-31	721.45	6/21/2021	ND	26.95	0.00	694.50
MW-31	721.45	7/1/2021	ND	26.98	0.00	694.47
MW-31	721.45	7/6/2021	ND	27.06	0.00	694.39
MW-31	721.45	7/14/2021	ND	27.16	0.00	694.29
MW-31	721.45	7/28/2021	ND	27.09	0.00	694.36
MW-31	721.45	8/2/2021	ND	27.17	0.00	694.28
MW-31	721.45	8/16/2021	ND	27.24	0.00	694.21
MW-31	721.45	8/26/2021	ND	27.11	0.00	694.34
MW-31	721.45	8/30/2021	ND	27.15	0.00	694.30
MW-31	721.45	9/14/2021	ND	27.39	0.00	694.06
MW-31	721.45	9/23/2021	ND	27.58	0.00	693.87
MW-31	721.45	10/6/2021	ND	27.69	0.00	693.76
MW-31	721.45	10/12/2021	ND	27.81	0.00	693.64
MW-31	721.45	10/18/2021	ND	27.93	0.00	693.52
MW-32	691.78	9/14/2020	ND	16.19	0.00	675.59
MW-32	691.78	9/18/2020	ND	16.06	0.00	675.72
MW-32	691.78	9/28/2020	ND	15.63	0.00	676.15
MW-32	691.78	10/3/2020	ND	15.73	0.00	676.05
MW-32	691.78	10/19/2020	ND	15.09	0.00	676.69
MW-32	691.78	10/26/2020	ND	14.98	0.00	676.80
MW-32	691.78	11/9/2020	ND	14.57	0.00	677.21
MW-32	691.78	11/18/2020	ND	14.38	0.00	677.40
MW-32	691.78	11/23/2020	ND	14.11	0.00	677.67
MW-32	691.78	12/7/2020	ND	13.60	0.00	678.18
MW-32	691.78	12/21/2020	ND	13.31	0.00	678.47
MW-32	691.78	12/26/2020	ND	13.47	0.00	678.31
MW-32	691.78	1/10/2021	ND	13.21	0.00	678.57
MW-32	691.78	1/19/2021	ND	13.16	0.00	678.62
MW-32	691.78	1/25/2021	ND	12.82	0.00	678.96
MW-32	691.78	2/1/2021	ND	12.35	0.00	679.43
MW-32	691.78	2/8/2021	ND	12.72	0.00	679.06
MW-32	691.78	2/16/2021	ND	11.97	0.00	679.81
MW-32	691.78	2/22/2021	ND	11.70	0.00	680.08

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-32	691.78	3/4/2021	ND	11.47	0.00	680.31
MW-32	691.78	3/8/2021	ND	11.84	0.00	679.94
MW-32	691.78	3/15/2021	ND	11.67	0.00	680.11
MW-32	691.78	3/22/2021	ND	11.22	0.00	680.56
MW-32	691.78	4/1/2021	ND	10.69	0.00	681.09
MW-32	691.78	4/12/2021	ND	10.61	0.00	681.17
MW-32	691.78	4/19/2021	ND	10.83	0.00	680.95
MW-32	691.78	4/29/2021	ND	11.14	0.00	680.64
MW-32	691.78	5/3/2021	ND	11.30	0.00	680.48
MW-32	691.78	5/10/2021	ND	11.65	0.00	680.13
MW-32	691.78	5/18/2021	ND	12.14	0.00	679.64
MW-32	691.78	5/26/2021	ND	12.59	0.00	679.19
MW-32	691.78	5/31/2021	ND	13.08	0.00	678.70
MW-32	691.78	6/7/2021	ND	13.29	0.00	678.49
MW-32	691.78	6/14/2021	ND	13.14	0.00	678.64
MW-32	691.78	6/21/2021	ND	13.45	0.00	678.33
MW-32	691.78	7/1/2021	ND	13.70	0.00	678.08
MW-32	691.78	7/6/2021	ND	14.03	0.00	677.75
MW-32	691.78	7/14/2021	ND	14.30	0.00	677.48
MW-32	691.78	7/28/2021	ND	14.22	0.00	677.56
MW-32	691.78	8/2/2021	ND	14.56	0.00	677.22
MW-32	691.78	8/16/2021	ND	15.14	0.00	676.64
MW-32	691.78	8/26/2021	ND	15.34	0.00	676.44
MW-32	691.78	8/30/2021	ND	15.46	0.00	676.32
MW-32	691.78	9/14/2021	ND	16.21	0.00	675.57
MW-32	691.78	9/23/2021	ND	16.50	0.00	675.28
MW-32	691.78	10/6/2021	ND	17.02	0.00	674.76
MW-32	691.78	10/12/2021	ND	17.10	0.00	674.68
MW-32	691.78	10/18/2021	ND	17.42	0.00	674.36
MW-33	686.70	9/14/2020	ND	13.20	0.00	673.50
MW-33	686.70	9/18/2020	ND	13.03	0.00	673.67
MW-33	686.70	9/28/2020	ND	12.63	0.00	674.07
MW-33	686.70	10/3/2020	ND	12.76	0.00	673.94
MW-33	686.70	10/19/2020	ND	12.12	0.00	674.58
MW-33	686.70	10/26/2020	ND	12.03	0.00	674.67
MW-33	686.70	11/9/2020	ND	11.58	0.00	675.12
MW-33	686.70	11/18/2020	ND	11.30	0.00	675.40
MW-33	686.70	11/23/2020	ND	11.13	0.00	675.57
MW-33	686.70	12/7/2020	ND	10.53	0.00	676.17
MW-33	686.70	12/21/2020	ND	10.18	0.00	676.52
MW-33	686.70	12/26/2020	ND	10.23	0.00	676.47
MW-33	686.70	1/10/2021	ND	9.99	0.00	676.71

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-33	686.70	1/19/2021	ND	10.02	0.00	676.68
MW-33	686.70	1/25/2021	ND	9.77	0.00	676.93
MW-33	686.70	2/1/2021	ND	9.15	0.00	677.55
MW-33	686.70	2/8/2021	ND	9.49	0.00	677.21
MW-33	686.70	2/16/2021	ND	8.61	0.00	678.09
MW-33	686.70	2/22/2021	ND	8.36	0.00	678.34
MW-33	686.70	3/4/2021	ND	8.19	0.00	678.51
MW-33	686.70	3/8/2021	ND	8.65	0.00	678.05
MW-33	686.70	3/15/2021	ND	8.62	0.00	678.08
MW-33	686.70	3/22/2021	ND	8.00	0.00	678.70
MW-33	686.70	4/1/2021	ND	7.40	0.00	679.30
MW-33	686.70	4/12/2021	ND	7.66	0.00	679.04
MW-33	686.70	4/19/2021	ND	8.03	0.00	678.67
MW-33	686.70	4/29/2021	ND	8.42	0.00	678.28
MW-33	686.70	5/3/2021	ND	8.61	0.00	678.09
MW-33	686.70	5/10/2021	ND	8.98	0.00	677.72
MW-33	686.70	5/18/2021	ND	9.45	0.00	677.25
MW-33	686.70	5/26/2021	ND	10.04	0.00	676.66
MW-33	686.70	5/31/2021	ND	10.53	0.00	676.17
MW-33	686.70	6/7/2021	ND	10.66	0.00	676.04
MW-33	686.70	6/14/2021	ND	10.51	0.00	676.19
MW-33	686.70	6/21/2021	ND	10.80	0.00	675.90
MW-33	686.70	7/1/2021	ND	11.15	0.00	675.55
MW-33	686.70	7/6/2021	ND	11.51	0.00	675.19
MW-33	686.70	7/14/2021	ND	11.90	0.00	674.80
MW-33	686.70	7/28/2021	ND	11.62	0.00	675.08
MW-33	686.70	8/2/2021	ND	12.03	0.00	674.67
MW-33	686.70	8/16/2021	ND	12.59	0.00	674.11
MW-33	686.70	8/26/2021	ND	12.78	0.00	673.92
MW-33	686.70	8/30/2021	ND	13.03	0.00	673.67
MW-33	686.70	9/14/2021	ND	14.06	0.00	672.64
MW-33	686.70	9/23/2021	ND	13.98	0.00	672.72
MW-33	686.70	10/6/2021	ND	14.64	0.00	672.06
MW-33	686.70	10/12/2021	ND	14.55	0.00	672.15
MW-33	686.70	10/18/2021	ND	14.92	0.00	671.78
MW-34	683.89	9/14/2020	ND	10.89	0.00	673.00
MW-34	683.89	9/18/2020	ND	10.60	0.00	673.29
MW-34	683.89	9/28/2020	ND	10.25	0.00	673.64
MW-34	683.89	10/3/2020	ND	10.47	0.00	673.42
MW-34	683.89	10/19/2020	ND	9.77	0.00	674.12
MW-34	683.89	10/21/2020	ND	11.77	0.00	672.12
MW-34	683.89	10/26/2020	ND	9.70	0.00	674.19

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-34	683.89	11/9/2020	ND	9.18	0.00	674.71
MW-34	683.89	11/18/2020	ND	8.93	0.00	674.96
MW-34	683.89	11/23/2020	ND	8.75	0.00	675.14
MW-34	683.89	12/7/2020	ND	8.10	0.00	675.79
MW-34	683.89	12/21/2020	ND	7.74	0.00	676.15
MW-34	683.89	12/26/2020	ND	7.80	0.00	676.09
MW-34	683.89	1/10/2021	ND	7.61	0.00	676.28
MW-34	683.89	1/19/2021	ND	7.69	0.00	676.20
MW-34	683.89	1/25/2021	ND	7.44	0.00	676.45
MW-34	683.89	2/1/2021	ND	6.71	0.00	677.18
MW-34	683.89	2/8/2021	ND	7.06	0.00	676.83
MW-34	683.89	2/16/2021	ND	6.17	0.00	677.72
MW-34	683.89	2/22/2021	ND	5.95	0.00	677.94
MW-34	683.89	3/4/2021	ND	5.85	0.00	678.04
MW-34	683.89	3/8/2021	ND	6.32	0.00	677.57
MW-34	683.89	3/15/2021	ND	6.32	0.00	677.57
MW-34	683.89	3/22/2021	ND	5.63	0.00	678.26
MW-34	683.89	4/1/2021	ND	5.04	0.00	678.85
MW-34	683.89	4/12/2021	ND	5.39	0.00	678.50
MW-34	683.89	4/19/2021	ND	5.75	0.00	678.14
MW-34	683.89	4/29/2021	ND	6.20	0.00	677.69
MW-34	683.89	5/3/2021	ND	6.34	0.00	677.55
MW-34	683.89	5/10/2021	ND	6.77	0.00	677.12
MW-34	683.89	5/18/2021	ND	7.24	0.00	676.65
MW-34	683.89	5/26/2021	ND	7.88	0.00	676.01
MW-34	683.89	5/31/2021	ND	8.31	0.00	675.58
MW-34	683.89	6/7/2021	ND	8.46	0.00	675.43
MW-34	683.89	6/14/2021	ND	8.24	0.00	675.65
MW-34	683.89	6/21/2021	ND	8.53	0.00	675.36
MW-34	683.89	7/1/2021	ND	8.96	0.00	674.93
MW-34	683.89	7/6/2021	ND	9.27	0.00	674.62
MW-34	683.89	7/14/2021	ND	9.82	0.00	674.07
MW-34	683.89	7/28/2021	ND	9.37	0.00	674.52
MW-34	683.89	8/2/2021	ND	9.87	0.00	674.02
MW-34	683.89	8/16/2021	ND	10.34	0.00	673.55
MW-34	683.89	8/26/2021	ND	10.55	0.00	673.34
MW-34	683.89	8/30/2021	ND	10.91	0.00	672.98
MW-34	683.89	9/14/2021	ND	11.97	0.00	671.92
MW-34	683.89	9/23/2021	ND	11.70	0.00	672.19
MW-34	683.89	10/6/2021	ND	12.41	0.00	671.48
MW-34	683.89	10/12/2021	ND	12.23	0.00	671.66
MW-34	683.89	10/18/2021	ND	12.65	0.00	671.24

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-35	707.14	9/14/2020	ND	26.78	0.00	680.36
MW-35	707.14	9/18/2020	ND	26.78	0.00	680.36
MW-35	707.14	9/28/2020	ND	26.52	0.00	680.62
MW-35	707.14	10/3/2020	ND	26.48	0.00	680.66
MW-35	707.14	10/19/2020	ND	25.90	0.00	681.24
MW-35	707.14	10/26/2020	ND	25.76	0.00	681.38
MW-35	707.14	11/9/2020	ND	25.48	0.00	681.66
MW-35	707.14	11/18/2020	ND	25.11	0.00	682.03
MW-35	707.14	11/23/2020	ND	25.00	0.00	682.14
MW-35	707.14	12/7/2020	ND	24.62	0.00	682.52
MW-35	707.14	12/21/2020	ND	24.35	0.00	682.79
MW-35	707.14	12/26/2020	ND	24.15	0.00	682.99
MW-35	707.14	1/10/2021	ND	23.81	0.00	683.33
MW-35	707.14	1/19/2021	ND	23.70	0.00	683.44
MW-35	707.14	1/25/2021	ND	23.54	0.00	683.60
MW-35	707.14	2/1/2021	ND	23.32	0.00	683.82
MW-35	707.14	2/8/2021	ND	23.25	0.00	683.89
MW-35	707.14	2/16/2021	ND	22.71	0.00	684.43
MW-35	707.14	2/22/2021	ND	22.16	0.00	684.98
MW-35	707.14	3/4/2021	ND	21.80	0.00	685.34
MW-35	707.14	3/8/2021	ND	21.96	0.00	685.18
MW-35	707.14	3/15/2021	ND	21.98	0.00	685.16
MW-35	707.14	3/22/2021	ND	21.55	0.00	685.59
MW-35	707.14	4/1/2021	ND	20.83	0.00	686.31
MW-35	707.14	4/12/2021	ND	20.75	0.00	686.39
MW-35	707.14	4/19/2021	ND	21.08	0.00	686.06
MW-35	707.14	4/29/2021	ND	21.53	0.00	685.61
MW-35	707.14	5/3/2021	ND	21.68	0.00	685.46
MW-35	707.14	5/10/2021	ND	22.05	0.00	685.09
MW-35	707.14	5/18/2021	ND	22.42	0.00	684.72
MW-35	707.14	5/26/2021	ND	22.79	0.00	684.35
MW-35	707.14	5/31/2021	ND	23.13	0.00	684.01
MW-35	707.14	6/7/2021	ND	23.43	0.00	683.71
MW-35	707.14	6/14/2021	ND	23.64	0.00	683.50
MW-35	707.14	6/21/2021	ND	23.95	0.00	683.19
MW-35	707.14	7/1/2021	ND	24.30	0.00	682.84
MW-35	707.14	7/6/2021	ND	24.51	0.00	682.63
MW-35	707.14	7/14/2021	ND	24.76	0.00	682.38
MW-35	707.14	7/28/2021	ND	25.09	0.00	682.05
MW-35	707.14	8/2/2021	ND	25.34	0.00	681.80
MW-35	707.14	8/16/2021	ND	25.96	0.00	681.18
MW-35	707.14	8/26/2021	ND	26.30	0.00	680.84

Table 3
Summary of Monitoring Well Gauging Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-35	707.14	8/30/2021	ND	26.48	0.00	680.66
MW-35	707.14	9/14/2021	ND	27.19	0.00	679.95
MW-35	707.14	9/23/2021	ND	27.62	0.00	679.52
MW-35	707.14	10/6/2021	ND	28.14	0.00	679.00
MW-35	707.14	10/12/2021	ND	28.41	0.00	678.73
MW-35	707.14	10/18/2021	ND	28.71	0.00	678.43
MW-36	710.54	9/14/2020	ND	28.62	0.00	681.92
MW-36	710.54	9/18/2020	ND	28.61	0.00	681.93
MW-36	710.54	9/28/2020	ND	28.35	0.00	682.19
MW-36	710.54	10/3/2020	ND	28.31	0.00	682.23
MW-36	710.54	10/19/2020	ND	27.73	0.00	682.81
MW-36	710.54	10/26/2020	ND	27.64	0.00	682.90
MW-36	710.54	11/9/2020	ND	27.44	0.00	683.10
MW-36	710.54	11/18/2020	ND	27.05	0.00	683.49
MW-36	710.54	11/23/2020	ND	26.92	0.00	683.62
MW-36	710.54	12/7/2020	ND	26.57	0.00	683.97
MW-36	710.54	12/21/2020	ND	26.29	0.00	684.25
MW-36	710.54	12/26/2020	ND	26.13	0.00	684.41
MW-36	710.54	1/10/2021	ND	25.82	0.00	684.72
MW-36	710.54	1/19/2021	ND	25.68	0.00	684.86
MW-36	710.54	1/25/2021	ND	25.56	0.00	684.98
MW-36	710.54	2/1/2021	ND	25.31	0.00	685.23
MW-36	710.54	2/8/2021	ND	25.21	0.00	685.33
MW-36	710.54	2/16/2021	ND	24.60	0.00	685.94
MW-36	710.54	2/22/2021	ND	23.99	0.00	686.55
MW-36	710.54	3/4/2021	ND	23.70	0.00	686.84
MW-36	710.54	3/8/2021	ND	23.93	0.00	686.61
MW-36	710.54	3/11/2021	ND	23.94	0.00	686.60
MW-36	710.54	3/15/2021	ND	23.99	0.00	686.55
MW-36	710.54	3/22/2021	ND	23.46	0.00	687.08
MW-36	710.54	4/1/2021	ND	22.66	0.00	687.88
MW-36	710.54	4/12/2021	ND	22.85	0.00	687.69
MW-36	710.54	4/19/2021	ND	23.27	0.00	687.27
MW-36	710.54	4/29/2021	ND	23.87	0.00	686.67
MW-36	710.54	5/3/2021	ND	24.04	0.00	686.50
MW-36	710.54	5/10/2021	ND	24.45	0.00	686.09
MW-36	710.54	5/18/2021	ND	24.81	0.00	685.73
MW-36	710.54	5/26/2021	ND	25.09	0.00	685.45
MW-36	710.54	5/31/2021	ND	25.45	0.00	685.09
MW-36	710.54	6/7/2021	ND	25.75	0.00	684.79
MW-36	710.54	6/14/2021	ND	25.97	0.00	684.57
MW-36	710.54	6/21/2021	ND	26.29	0.00	684.25

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-36	710.54	7/1/2021	ND	26.58	0.00	683.96
MW-36	710.54	7/6/2021	ND	26.79	0.00	683.75
MW-36	710.54	7/14/2021	ND	27.00	0.00	683.54
MW-36	710.54	7/28/2021	ND	21.79	0.00	688.75
MW-36	710.54	8/2/2021	ND	27.72	0.00	682.82
MW-36	710.54	8/16/2021	ND	28.35	0.00	682.19
MW-36	710.54	8/26/2021	ND	28.69	0.00	681.85
MW-36	710.54	8/30/2021	ND	28.94	0.00	681.60
MW-36	710.54	9/14/2021	ND	29.69	0.00	680.85
MW-36	710.54	9/23/2021	ND	30.04	0.00	680.50
MW-36	710.54	10/6/2021	ND	30.72	0.00	679.82
MW-36	710.54	10/12/2021	ND	31.04	0.00	679.50
MW-36	710.54	10/18/2021	ND	31.35	0.00	679.19
MW-37	714.94	9/14/2020	ND	26.90	0.00	688.04
MW-37	714.94	9/18/2020	ND	26.92	0.00	688.02
MW-37	714.94	9/28/2020	ND	26.99	0.00	687.95
MW-37	714.94	10/3/2020	ND	27.14	0.00	687.80
MW-37	714.94	10/19/2020	ND	27.18	0.00	687.76
MW-37	714.94	10/26/2020	ND	27.21	0.00	687.73
MW-37	714.94	11/9/2020	ND	27.16	0.00	687.78
MW-37	714.94	11/18/2020	ND	27.18	0.00	687.76
MW-37	714.94	11/23/2020	ND	27.12	0.00	687.82
MW-37	714.94	12/7/2020	ND	26.90	0.00	688.04
MW-37	714.94	12/21/2020	ND	26.85	0.00	688.09
MW-37	714.94	12/26/2020	ND	26.89	0.00	688.05
MW-37	714.94	1/10/2021	ND	26.69	0.00	688.25
MW-37	714.94	1/19/2021	ND	26.61	0.00	688.33
MW-37	714.94	1/25/2021	26.38	26.60	0.22	688.50
MW-37	714.94	2/1/2021	26.08	26.99	0.91	688.62
MW-37	714.94	2/8/2021	25.74	28.73	2.99	688.40
MW-37	714.94	2/16/2021	24.25	31.24	6.99	688.82
MW-37	710.54	2/22/2021	ND	26.35	0.00	684.19
MW-37	710.54	3/4/2021	ARP	ARP	ARP	ARP
MW-37	710.54	3/8/2021	ARP	ARP	ARP	ARP
MW-37	710.54	3/15/2021	ARP	ARP	ARP	ARP
MW-37	710.54	3/22/2021	ARP	ARP	ARP	ARP
MW-37	710.54	4/1/2021	24.38	25.77	1.39	685.79
MW-37	714.37	4/12/2021	ARP	ARP	ARP	ARP
MW-37	714.37	4/19/2021	ARP	ARP	ARP	ARP
MW-37	714.37	4/29/2021	24.44	25.77	1.33	689.57
MW-37	714.37	5/3/2021	ARP	ARP	ARP	ARP
MW-37	714.37	5/10/2021	ARP	ARP	ARP	ARP

**Table 3
Summary of Monitoring Well Gauging Data**

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-37	714.37	5/18/2021	ARP	ARP	ARP	ARP
MW-37	714.37	5/26/2021	25.14	26.43	1.29	688.88
MW-37	714.37	5/31/2021	ARP	ARP	ARP	ARP
MW-37	714.37	6/7/2021	ARP	ARP	ARP	ARP
MW-37	714.37	6/14/2021	ARP	ARP	ARP	ARP
MW-37	714.37	6/21/2021	ARP	ARP	ARP	ARP
MW-37	714.37	7/1/2021	25.99	27.81	1.82	687.89
MW-37	714.37	7/6/2021	ARP	ARP	ARP	ARP
MW-37	714.37	7/14/2021	26.39	28.16	1.77	687.51
MW-37	714.37	7/28/2021	26.84	28.87	2.03	686.99
MW-37	714.37	8/16/2021	ARP	ARP	ARP	ARP
MW-37	714.37	8/26/2021	28.27	30.45	2.18	685.52
MW-37	714.37	8/30/2021	ARP	ARP	ARP	ARP
MW-37	714.37	9/16/2021	28.87	32.57	3.70	684.51
MW-37R	714.37	9/23/2021	28.62	31.40	2.78	685.01
MW-37R	714.37	10/6/2021	ARP	ARP	ARP	ARP
MW-37R	714.37	10/12/2021	ARP	ARP	ARP	ARP
MW-37R	714.37	10/18/2021	ARP	ARP	ARP	ARP
MW-38	726.74	9/14/2020	ND	37.56	0.00	689.18
MW-38	726.74	9/18/2020	ND	37.66	0.00	689.08
MW-38	726.74	9/28/2020	ND	37.45	0.00	689.29
MW-38	726.74	10/3/2020	ND	37.55	0.00	689.19
MW-38	726.74	10/19/2020	ND	37.65	0.00	689.09
MW-38	726.74	10/26/2020	ND	37.71	0.00	689.03
MW-38	726.74	11/9/2020	ND	37.80	0.00	688.94
MW-38	726.74	11/18/2020	ND	37.90	0.00	688.84
MW-38	726.74	11/23/2020	ND	37.91	0.00	688.83
MW-38	726.74	12/7/2020	ND	37.87	0.00	688.87
MW-38	726.74	12/21/2020	ND	38.18	0.00	688.56
MW-38	726.74	12/26/2020	ND	38.23	0.00	688.51
MW-38	726.74	1/10/2021	ND	38.54	0.00	688.20
MW-38	726.74	1/19/2021	ND	39.13	0.00	687.61
MW-38	726.74	1/25/2021	ND	39.23	0.00	687.51
MW-38	726.74	2/1/2021	ND	39.28	0.00	687.46
MW-38	726.74	2/8/2021	ND	39.65	0.00	687.09
MW-38	726.74	2/16/2021	ND	39.38	0.00	687.36
MW-38	726.74	2/22/2021	ND	39.31	0.00	687.43
MW-38	726.74	3/4/2021	ND	39.06	0.00	687.68
MW-38	726.74	3/8/2021	ND	39.23	0.00	687.51
MW-38	726.74	3/15/2021	ND	39.27	0.00	687.47
MW-38	726.74	3/22/2021	ND	39.21	0.00	687.53
MW-38	726.74	4/1/2021	ND	39.08	0.00	687.66

**Table 3
Summary of Monitoring Well Gauging Data**

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-38	726.74	4/12/2021	ND	39.10	0.00	687.64
MW-38	726.74	4/19/2021	ND	39.11	0.00	687.63
MW-38	726.74	4/29/2021	ND	39.01	0.00	687.73
MW-38	726.74	5/3/2021	ND	39.16	0.00	687.58
MW-38	726.74	5/10/2021	ND	39.07	0.00	687.67
MW-38	726.74	5/18/2021	ND	39.40	0.00	687.34
MW-38	726.74	5/26/2021	ND	39.11	0.00	687.63
MW-38	726.74	5/31/2021	ND	39.40	0.00	687.34
MW-38	726.74	6/7/2021	ND	39.53	0.00	687.21
MW-38	726.74	6/14/2021	ND	39.69	0.00	687.05
MW-38	726.74	6/21/2021	ND	39.75	0.00	686.99
MW-38	726.74	7/1/2021	ND	39.49	0.00	687.25
MW-38	726.74	7/6/2021	ND	39.82	0.00	686.92
MW-38	726.74	7/14/2021	ND	39.95	0.00	686.79
MW-38	726.74	7/28/2021	ND	40.37	0.00	686.37
MW-38	726.74	8/2/2021	ND	41.05	0.00	685.69
MW-38	726.74	8/16/2021	ND	41.30	0.00	685.44
MW-38	726.74	8/26/2021	ND	40.93	0.00	685.81
MW-38	726.74	8/30/2021	ND	41.66	0.00	685.08
MW-38	726.74	9/14/2021	42.01	42.38	0.37	684.63
MW-38	726.74	9/16/2021	41.49	41.96	0.47	685.12
MW-38	726.74	9/23/2021	41.53	42.61	1.08	684.92
MW-38	726.74	10/6/2021	ARP	ARP	ARP	ARP
MW-38	726.74	10/12/2021	ARP	ARP	ARP	ARP
MW-38	726.74	10/18/2021	ARP	ARP	ARP	ARP
MW-39	738.13	9/14/2020	ND	41.90	0.00	696.23
MW-39	738.13	9/18/2020	ND	38.31	0.00	699.82
MW-39	738.13	9/28/2020	ND	38.33	0.00	699.80
MW-39	738.13	10/3/2020	ND	38.58	0.00	699.55
MW-39	738.13	10/19/2020	38.51	39.71	1.20	699.30
MW-39	738.13	11/9/2020	38.48	39.04	0.56	699.50
MW-39	738.13	11/18/2020	ARP	ARP	ARP	ARP
MW-39	738.13	11/23/2020	37.85	38.95	1.10	699.98
MW-39	738.13	12/7/2020	ARP	ARP	ARP	ARP
MW-39	738.13	12/21/2020	ARP	ARP	ARP	ARP
MW-39	738.13	12/26/2020	30.20	30.31	0.11	707.90
MW-39	738.13	1/10/2021	ARP	ARP	ARP	ARP
MW-39	738.13	1/19/2021	ARP	ARP	ARP	ARP
MW-39	738.13	1/25/2021	ARP	ARP	ARP	ARP
MW-39	738.13	2/1/2021	39.66	39.95	0.29	698.39
MW-39	738.13	2/8/2021	ARP	ARP	ARP	ARP
MW-39	738.13	2/16/2021	ARP	ARP	ARP	ARP

**Table 3
Summary of Monitoring Well Gauging Data**

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-39	738.13	2/22/2021	ARP	ARP	ARP	ARP
MW-39	738.13	3/4/2021	ND	40.02	0.00	698.11
MW-39	738.13	3/8/2021	ARP	ARP	ARP	ARP
MW-39	738.13	3/15/2021	ARP	ARP	ARP	ARP
MW-39	738.13	3/22/2021	ARP	ARP	ARP	ARP
MW-39	733.86	4/1/2021	40.24	40.97	0.73	693.42
MW-39	733.86	4/12/2021	ARP	ARP	ARP	ARP
MW-39	733.86	4/19/2021	ARP	ARP	ARP	ARP
MW-39	733.86	4/29/2021	40.15	40.18	0.03	693.70
MW-39	733.86	5/3/2021	ARP	ARP	ARP	ARP
MW-39	733.86	5/10/2021	ARP	ARP	ARP	ARP
MW-39	733.86	5/18/2021	ARP	ARP	ARP	ARP
MW-39	733.86	5/26/2021	40.79	40.82	0.03	693.06
MW-39	733.86	5/31/2021	ARP	ARP	ARP	ARP
MW-39	733.86	6/7/2021	ARP	ARP	ARP	ARP
MW-39	733.86	6/14/2021	ARP	ARP	ARP	ARP
MW-39	733.86	6/21/2021	ARP	ARP	ARP	ARP
MW-39	733.86	7/1/2021	41.60	42.15	0.55	692.11
MW-39	733.86	7/6/2021	ARP	ARP	ARP	ARP
MW-39	733.86	7/14/2021	41.95	42.81	0.86	691.68
MW-39	733.86	7/28/2021	42.15	42.50	0.35	691.62
MW-39	733.86	8/16/2021	ARP	ARP	ARP	ARP
MW-39	733.86	8/26/2021	42.88	43.20	0.32	690.89
MW-39	733.86	8/30/2021	ARP	ARP	ARP	ARP
MW-39	733.86	9/16/2021	43.33	43.77	0.44	690.41
MW-39	733.86	9/23/2021	43.39	43.87	0.48	690.34
MW-39	733.86	10/6/2021	ARP	ARP	ARP	ARP
MW-39	733.86	10/12/2021	ARP	ARP	ARP	ARP
MW-39	733.86	10/18/2021	ARP	ARP	ARP	ARP
MW-40	728.92	9/14/2020	ND	33.25	0.00	695.67
MW-40	728.92	9/18/2020	ND	33.21	0.00	695.71
MW-40	728.92	9/28/2020	ND	33.15	0.00	695.77
MW-40	728.92	10/3/2020	ND	33.22	0.00	695.70
MW-40	728.92	10/19/2020	ND	33.27	0.00	695.65
MW-40	728.92	10/26/2020	ND	33.32	0.00	695.60
MW-40	728.92	10/28/2020	ND	35.32	0.00	693.60
MW-40	728.92	11/9/2020	ND	33.47	0.00	695.45
MW-40	728.92	11/18/2020	Dry	Dry	Dry	Dry
MW-40	728.92	11/23/2020	ND	34.57	0.00	694.35
MW-40	728.92	12/7/2020	ND	33.56	0.00	695.36
MW-40	728.92	12/21/2020	33.70	33.73	0.03	695.21
MW-40	728.92	12/26/2020	ND	33.85	0.00	695.07

**Table 3
Summary of Monitoring Well Gauging Data**

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-40	728.92	1/10/2021	ND	33.95	0.00	694.97
MW-40	728.92	1/19/2021	33.73	34.36	0.63	695.02
MW-40	728.92	1/25/2021	33.61	34.59	0.98	695.05
MW-40	728.92	2/1/2021	33.48	34.99	1.51	695.04
MW-40	728.92	2/8/2021	33.64	35.78	2.14	694.71
MW-40	728.92	2/16/2021	33.27	36.12	2.85	694.89
MW-40	728.92	2/22/2021	32.90	37.31	4.41	694.84
MW-40	728.92	3/4/2021	32.26	39.39	7.13	694.75
MW-40	728.92	3/8/2021	32.45	39.64	7.19	694.55
MW-40	728.92	3/11/2021	33.51	39.18	5.67	693.89
MW-40	728.92	3/15/2021	32.43	39.48	7.05	694.60
MW-40	728.92	3/22/2021	32.39	39.42	7.03	694.65
MW-40	728.92	4/1/2021	32.37	39.43	7.06	694.66
MW-40	728.92	4/12/2021	32.12	38.05	5.93	695.21
MW-40	728.92	4/19/2021	32.04	38.90	6.86	695.04
MW-40	728.92	4/29/2021	32.47	37.64	5.17	695.07
MW-40	728.92	5/3/2021	32.52	37.45	4.93	695.08
MW-40	728.92	5/10/2021	33.31	38.25	4.94	694.29
MW-40	728.92	5/18/2021	34.95	37.32	2.37	693.34
MW-40	728.92	5/26/2021	33.59	35.98	2.39	694.69
MW-40	728.92	5/31/2021	35.38	36.37	0.99	693.28
MW-40	728.92	6/7/2021	35.72	36.48	0.76	693.00
MW-40	728.92	6/14/2021	35.76	36.20	0.44	693.04
MW-40	728.92	6/21/2021	33.89	35.23	1.34	694.67
MW-40	728.92	7/1/2021	34.31	35.30	0.99	694.35
MW-40	728.92	7/6/2021	36.24	36.85	0.61	692.52
MW-40	728.92	7/14/2021	34.42	35.84	1.42	694.12
MW-40	728.92	7/28/2021	34.54	35.76	1.22	694.05
MW-40	728.92	8/2/2021	36.50	36.51	0.01	692.42
MW-40	728.92	8/16/2021	36.40	36.53	0.13	692.49
MW-40	728.92	8/26/2021	35.09	36.10	1.01	693.56
MW-40	728.92	8/30/2021	36.53	36.65	0.12	692.36
MW-40	728.92	9/14/2021	36.70	36.85	0.15	692.18
MW-40	728.92	9/16/2021	35.37	36.36	0.99	693.29
MW-40	728.92	9/23/2021	35.44	36.35	0.91	693.24
MW-40	728.92	10/6/2021	36.93	37.11	0.18	691.94
MW-40	728.92	10/12/2021	36.96	37.23	0.27	691.89
MW-40	728.92	10/18/2021	NM	NM	NM	NM
MW-41	745.92	9/14/2020	ND	53.40	0.00	692.52
MW-41	745.92	9/18/2020	ND	53.40	0.00	692.52
MW-41	745.92	9/28/2020	ND	53.36	0.00	692.56
MW-41	745.92	10/3/2020	ND	53.49	0.00	692.43

**Table 3
Summary of Monitoring Well Gauging Data**

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Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-41	745.92	10/19/2020	ND	53.51	0.00	692.41
MW-41	745.92	10/26/2020	ND	53.49	0.00	692.43
MW-41	745.92	11/9/2020	ND	53.53	0.00	692.39
MW-41	745.92	11/18/2020	ND	53.63	0.00	692.29
MW-41	745.92	11/23/2020	ND	53.60	0.00	692.32
MW-41	745.92	12/7/2020	ND	53.54	0.00	692.38
MW-41	745.92	12/21/2020	ND	53.82	0.00	692.10
MW-41	745.92	12/26/2020	ND	53.77	0.00	692.15
MW-41	745.92	1/10/2021	ND	54.28	0.00	691.64
MW-41	745.92	1/19/2021	ND	54.35	0.00	691.57
MW-41	745.92	1/25/2021	ND	54.28	0.00	691.64
MW-41	745.92	2/1/2021	ND	54.22	0.00	691.70
MW-41	745.92	2/8/2021	ND	54.64	0.00	691.28
MW-41	745.92	2/16/2021	ND	54.20	0.00	691.72
MW-41	745.92	2/22/2021	ND	54.11	0.00	691.81
MW-41	745.92	3/4/2021	ND	54.09	0.00	691.83
MW-41	745.92	3/8/2021	ND	54.32	0.00	691.60
MW-41	745.92	3/15/2021	ND	54.50	0.00	691.42
MW-41	745.92	3/22/2021	ND	54.41	0.00	691.51
MW-41	745.92	4/1/2021	ND	54.34	0.00	691.58
MW-41	745.92	4/12/2021	ND	54.51	0.00	691.41
MW-41	745.92	4/19/2021	ND	54.55	0.00	691.37
MW-41	745.92	4/29/2021	ND	54.34	0.00	691.58
MW-41	745.92	5/3/2021	ND	54.40	0.00	691.52
MW-41	745.92	5/10/2021	ND	54.50	0.00	691.42
MW-41	745.92	5/18/2021	ND	54.52	0.00	691.40
MW-41	745.92	5/26/2021	ND	54.38	0.00	691.54
MW-41	745.92	5/31/2021	ND	54.67	0.00	691.25
MW-41	745.92	6/7/2021	ND	54.71	0.00	691.21
MW-41	745.92	6/14/2021	ND	54.43	0.00	691.49
MW-41	745.92	6/21/2021	ND	54.85	0.00	691.07
MW-41	745.92	7/1/2021	ND	54.82	0.00	691.10
MW-41	745.92	7/6/2021	ND	55.18	0.00	690.74
MW-41	745.92	7/14/2021	ND	54.93	0.00	690.99
MW-41	745.92	7/28/2021	ND	55.36	0.00	690.56
MW-41	745.92	8/2/2021	ND	55.61	0.00	690.31
MW-41	745.92	8/16/2021	ND	55.70	0.00	690.22
MW-41	745.92	8/26/2021	ND	55.72	0.00	690.20
MW-41	745.92	8/30/2021	ND	56.09	0.00	689.83
MW-41	745.92	9/14/2021	ND	55.47	0.00	690.45
MW-41	745.92	9/23/2021	ND	56.38	0.00	689.54
MW-41	745.92	10/6/2021	ND	57.10	0.00	688.82

**Table 3
Summary of Monitoring Well Gauging Data**

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Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-41	745.92	10/12/2021	ND	57.11	0.00	688.81
MW-41	745.92	10/18/2021	ND	57.29	0.00	688.63
MW-42	735.71	9/14/2020	ND	41.33	0.00	694.38
MW-42	735.71	9/18/2020	ND	38.15	0.00	697.56
MW-42	735.71	9/28/2020	ND	38.14	0.00	697.57
MW-42	735.71	10/3/2020	ND	38.25	0.00	697.46
MW-42	735.71	10/19/2020	ND	38.31	0.00	697.40
MW-42	735.71	10/26/2020	ND	38.36	0.00	697.35
MW-42	735.71	11/9/2020	ND	38.44	0.00	697.27
MW-42	735.71	11/18/2020	ND	38.57	0.00	697.14
MW-42	735.71	11/23/2020	ND	38.42	0.00	697.29
MW-42	735.71	12/7/2020	ND	38.40	0.00	697.31
MW-42	735.71	12/21/2020	ND	38.50	0.00	697.21
MW-42	735.71	12/26/2020	ND	38.61	0.00	697.10
MW-42	735.71	1/10/2021	ND	38.74	0.00	696.97
MW-42	735.71	1/19/2021	ND	38.71	0.00	697.00
MW-42	735.71	1/25/2021	ND	38.93	0.00	696.78
MW-42	735.71	2/1/2021	ND	38.97	0.00	696.74
MW-42	735.71	2/8/2021	ND	39.26	0.00	696.45
MW-42	735.71	2/16/2021	ND	39.10	0.00	696.61
MW-42	735.71	2/22/2021	ND	39.13	0.00	696.58
MW-42	732.48	3/4/2021	ND	39.05	0.00	693.43
MW-42	732.48	3/8/2021	ND	39.29	0.00	693.19
MW-42	732.48	3/15/2021	ND	39.53	0.00	692.95
MW-42	732.48	3/22/2021	ND	39.61	0.00	692.87
MW-42	732.48	4/1/2021	ND	39.22	0.00	693.26
MW-42	732.48	4/12/2021	ND	38.98	0.00	693.50
MW-42	732.48	4/19/2021	ND	39.00	0.00	693.48
MW-42	732.48	4/29/2021	ND	38.92	0.00	693.56
MW-42	732.48	5/3/2021	ND	38.83	0.00	693.65
MW-42	732.48	5/10/2021	ND	39.17	0.00	693.31
MW-42	732.48	5/18/2021	ND	39.79	0.00	692.69
MW-42	732.48	5/26/2021	ND	39.67	0.00	692.81
MW-42	732.48	5/31/2021	ND	40.29	0.00	692.19
MW-42	732.48	6/7/2021	ND	40.41	0.00	692.07
MW-42	732.48	6/14/2021	ND	40.54	0.00	691.94
MW-42	732.48	6/21/2021	ND	40.62	0.00	691.86
MW-42	732.48	7/1/2021	ND	40.55	0.00	691.93
MW-42	732.48	7/6/2021	ND	40.20	0.00	692.28
MW-42	732.48	7/14/2021	ND	41.04	0.00	691.44
MW-42	732.48	7/28/2021	ND	41.52	0.00	690.96
MW-42	732.48	8/2/2021	ND	41.75	0.00	690.73

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-42	732.48	8/16/2021	ND	41.90	0.00	690.58
MW-42	732.48	8/26/2021	ND	41.74	0.00	690.74
MW-42	732.48	8/30/2021	ND	42.17	0.00	690.31
MW-42	732.48	9/14/2021	ND	42.49	0.00	689.99
MW-42	732.48	9/23/2021	ND	42.29	0.00	690.19
MW-42	732.48	10/6/2021	ND	42.91	0.00	689.57
MW-42	732.48	10/12/2021	ND	43.09	0.00	689.39
MW-42	732.48	10/18/2021	ND	43.23	0.00	689.25
MW-43	729.80	9/14/2020	ND	38.27	0.00	691.53
MW-43	729.80	9/18/2020	ND	38.30	0.00	691.50
MW-43	729.80	9/28/2020	ND	38.33	0.00	691.47
MW-43	729.80	10/3/2020	ND	38.52	0.00	691.28
MW-43	729.80	10/19/2020	ND	38.49	0.00	691.31
MW-43	729.80	10/26/2020	ND	38.52	0.00	691.28
MW-43	729.80	11/9/2020	ND	38.49	0.00	691.31
MW-43	729.80	11/18/2020	ND	38.55	0.00	691.25
MW-43	729.80	11/23/2020	ND	39.51	0.00	690.29
MW-43	729.80	12/7/2020	ND	38.40	0.00	691.40
MW-43	729.80	12/21/2020	ND	38.50	0.00	691.30
MW-43	729.80	12/26/2020	ND	38.58	0.00	691.22
MW-43	729.80	1/10/2021	ND	38.60	0.00	691.20
MW-43	729.80	1/19/2021	ND	38.70	0.00	691.10
MW-43	729.80	1/25/2021	ND	48.67	0.00	681.13
MW-43	729.80	2/1/2021	ND	38.74	0.00	691.06
MW-43	729.80	2/8/2021	ND	39.01	0.00	690.79
MW-43	729.80	2/16/2021	ND	38.84	0.00	690.96
MW-43	729.80	2/22/2021	ND	38.78	0.00	691.02
MW-43	729.80	3/4/2021	ND	38.65	0.00	691.15
MW-43	729.80	3/8/2021	ND	38.84	0.00	690.96
MW-43	729.80	3/15/2021	ND	38.78	0.00	691.02
MW-43	729.80	3/22/2021	ND	38.71	0.00	691.09
MW-43	729.80	4/1/2021	ND	38.61	0.00	691.19
MW-43	729.80	4/12/2021	ND	38.44	0.00	691.36
MW-43	729.80	4/19/2021	ND	38.44	0.00	691.36
MW-43	729.80	4/29/2021	ND	38.32	0.00	691.48
MW-43	729.80	5/3/2021	ND	38.23	0.00	691.57
MW-43	729.80	5/10/2021	ND	38.23	0.00	691.57
MW-43	729.80	5/18/2021	ND	38.17	0.00	691.63
MW-43	729.80	5/26/2021	ND	38.10	0.00	691.70
MW-43	729.80	5/31/2021	ND	38.21	0.00	691.59
MW-43	729.80	6/7/2021	ND	28.16	0.00	701.64
MW-43	729.80	6/14/2021	ND	38.20	0.00	691.60

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-43	729.80	6/21/2021	ND	38.26	0.00	691.54
MW-43	729.80	7/1/2021	ND	38.36	0.00	691.44
MW-43	729.80	7/6/2021	ND	38.56	0.00	691.24
MW-43	729.80	7/14/2021	ND	38.68	0.00	691.12
MW-43	729.80	7/28/2021	ND	38.99	0.00	690.81
MW-43	729.80	8/2/2021	ND	39.08	0.00	690.72
MW-43	729.80	8/16/2021	ND	39.28	0.00	690.52
MW-43	729.80	8/26/2021	ND	39.40	0.00	690.40
MW-43	729.80	8/30/2021	ND	39.46	0.00	690.34
MW-43	729.80	9/14/2021	ND	39.74	0.00	690.06
MW-43	729.80	9/23/2021	ND	39.89	0.00	689.91
MW-43	729.80	10/6/2021	ND	40.13	0.00	689.67
MW-43	729.80	10/12/2021	ND	40.24	0.00	689.56
MW-43	729.80	10/18/2021	ND	40.39	0.00	689.41
MW-44	726.48	9/14/2020	ND	32.40	0.00	694.08
MW-44	726.48	9/18/2020	ND	32.53	0.00	693.95
MW-44	726.48	9/28/2020	ND	32.59	0.00	693.89
MW-44	726.48	10/3/2020	ND	32.64	0.00	693.84
MW-44	726.48	10/19/2020	ND	32.70	0.00	693.78
MW-44	726.48	10/21/2020	ND	34.70	0.00	691.78
MW-44	726.48	10/26/2020	ND	32.62	0.00	693.86
MW-44	726.48	11/9/2020	ND	32.67	0.00	693.81
MW-44	726.48	11/18/2020	ND	32.68	0.00	693.80
MW-44	726.48	11/23/2020	NM	NM	NM	NM
MW-44	726.48	12/7/2020	ND	32.50	0.00	693.98
MW-44	726.48	12/21/2020	ND	32.50	0.00	693.98
MW-44	726.48	12/26/2020	ND	32.50	0.00	693.98
MW-44	726.48	1/10/2021	ND	32.41	0.00	694.07
MW-44	726.48	1/19/2021	ND	32.35	0.00	694.13
MW-44	726.48	1/25/2021	ND	32.25	0.00	694.23
MW-44	726.48	2/1/2021	ND	32.18	0.00	694.30
MW-44	726.48	2/8/2021	ND	32.18	0.00	694.30
MW-44	726.48	2/16/2021	ND	32.18	0.00	694.30
MW-44	726.48	2/22/2021	ND	32.10	0.00	694.38
MW-44	726.48	3/4/2021	ND	31.96	0.00	694.52
MW-44	726.48	3/8/2021	ND	32.00	0.00	694.48
MW-44	726.48	3/15/2021	ND	31.88	0.00	694.60
MW-44	726.48	3/22/2021	ND	31.84	0.00	694.64
MW-44	726.48	4/1/2021	ND	31.71	0.00	694.77
MW-44	726.48	4/12/2021	ND	31.47	0.00	695.01
MW-44	726.48	4/19/2021	ND	31.38	0.00	695.10
MW-44	726.48	4/29/2021	ND	31.34	0.00	695.14

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-44	726.48	5/3/2021	ND	31.29	0.00	695.19
MW-44	726.48	5/10/2021	ND	31.30	0.00	695.18
MW-44	726.48	5/18/2021	ND	31.37	0.00	695.11
MW-44	726.48	5/26/2021	ND	31.37	0.00	695.11
MW-44	726.48	5/31/2021	ND	31.45	0.00	695.03
MW-44	726.48	6/7/2021	ND	31.47	0.00	695.01
MW-44	726.48	6/14/2021	ND	31.53	0.00	694.95
MW-44	726.48	6/21/2021	ND	31.58	0.00	694.90
MW-44	726.48	7/1/2021	ND	31.65	0.00	694.83
MW-44	726.48	7/6/2021	ND	31.73	0.00	694.75
MW-44	726.48	7/14/2021	ND	31.83	0.00	694.65
MW-44	726.48	7/28/2021	ND	31.92	0.00	694.56
MW-44	726.48	8/2/2021	ND	31.99	0.00	694.49
MW-44	726.48	8/16/2021	ND	32.15	0.00	694.33
MW-44	726.48	8/26/2021	ND	32.07	0.00	694.41
MW-44	726.48	8/30/2021	ND	32.17	0.00	694.31
MW-44	726.48	9/14/2021	ND	32.33	0.00	694.15
MW-44	726.48	9/23/2021	ND	32.46	0.00	694.02
MW-44	726.48	10/6/2021	ND	32.61	0.00	693.87
MW-44	726.48	10/12/2021	ND	32.74	0.00	693.74
MW-44	726.48	10/18/2021	ND	32.82	0.00	693.66
MW-45	729.41	9/14/2020	ND	35.28	0.00	694.13
MW-45	729.41	9/18/2020	ND	35.21	0.00	694.20
MW-45	729.41	9/28/2020	ND	35.29	0.00	694.12
MW-45	729.41	10/3/2020	ND	35.40	0.00	694.01
MW-45	729.41	10/19/2020	ND	35.38	0.00	694.03
MW-45	729.41	10/26/2020	ND	35.39	0.00	694.02
MW-45	729.41	11/9/2020	ND	35.37	0.00	694.04
MW-45	729.41	11/18/2020	ND	35.41	0.00	694.00
MW-45	729.41	11/23/2020	ND	35.27	0.00	694.14
MW-45	729.41	12/7/2020	ND	35.19	0.00	694.22
MW-45	729.41	12/21/2020	ND	35.24	0.00	694.17
MW-45	729.41	12/26/2020	ND	35.34	0.00	694.07
MW-45	729.41	1/10/2021	ND	35.35	0.00	694.06
MW-45	729.41	1/19/2021	ND	35.34	0.00	694.07
MW-45	729.41	1/25/2021	ND	35.18	0.00	694.23
MW-45	729.41	2/1/2021	ND	35.29	0.00	694.12
MW-45	729.41	2/8/2021	ND	35.59	0.00	693.82
MW-45	729.41	2/16/2021	ND	35.46	0.00	693.95
MW-45	729.41	2/22/2021	ND	35.32	0.00	694.09
MW-45	729.41	3/4/2021	ND	35.29	0.00	694.12
MW-45	729.41	3/8/2021	ND	35.36	0.00	694.05

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-45	729.41	3/15/2021	ND	35.36	0.00	694.05
MW-45	729.41	3/22/2021	ND	35.32	0.00	694.09
MW-45	729.41	4/1/2021	ND	35.13	0.00	694.28
MW-45	729.41	4/12/2021	ND	34.89	0.00	694.52
MW-45	729.41	4/19/2021	ND	34.85	0.00	694.56
MW-45	729.41	4/29/2021	ND	34.81	0.00	694.60
MW-45	729.41	5/3/2021	ND	34.77	0.00	694.64
MW-45	729.41	5/10/2021	ND	34.98	0.00	694.43
MW-45	729.41	5/18/2021	ND	35.35	0.00	694.06
MW-45	729.41	5/26/2021	ND	35.47	0.00	693.94
MW-45	729.41	5/31/2021	ND	35.78	0.00	693.63
MW-45	729.41	6/7/2021	ND	35.89	0.00	693.52
MW-45	729.41	6/14/2021	ND	36.11	0.00	693.30
MW-45	729.41	6/21/2021	ND	36.10	0.00	693.31
MW-45	729.41	7/1/2021	ND	36.37	0.00	693.04
MW-45	729.41	7/6/2021	ND	36.71	0.00	692.70
MW-45	729.41	7/14/2021	ND	36.86	0.00	692.55
MW-45	729.41	7/28/2021	ND	37.12	0.00	692.29
MW-45	729.41	8/2/2021	ND	37.35	0.00	692.06
MW-45	729.41	8/16/2021	ND	37.56	0.00	691.85
MW-45	729.41	8/26/2021	ND	37.67	0.00	691.74
MW-45	729.41	8/30/2021	ND	37.83	0.00	691.58
MW-45	729.41	9/14/2021	ND	38.08	0.00	691.33
MW-45	729.41	9/23/2021	ND	38.27	0.00	691.14
MW-45	729.41	10/6/2021	ND	38.54	0.00	690.87
MW-45	729.41	10/12/2021	ND	38.71	0.00	690.70
MW-45	729.41	10/18/2021	ND	38.89	0.00	690.52
MW-46	726.73	9/14/2020	ND	31.63	0.00	695.10
MW-46	726.73	9/18/2020	ND	31.63	0.00	695.10
MW-46	726.73	9/28/2020	ND	31.71	0.00	695.02
MW-46	726.73	10/3/2020	ND	31.82	0.00	694.91
MW-46	726.73	10/19/2020	ND	31.89	0.00	694.84
MW-46	726.73	10/26/2020	ND	31.88	0.00	694.85
MW-46	726.73	11/9/2020	ND	31.88	0.00	694.85
MW-46	726.73	11/18/2020	ND	31.91	0.00	694.82
MW-46	726.73	11/23/2020	ND	31.82	0.00	694.91
MW-46	726.73	12/7/2020	ND	31.71	0.00	695.02
MW-46	726.73	12/21/2020	ND	31.77	0.00	694.96
MW-46	726.73	12/26/2020	ND	31.85	0.00	694.88
MW-46	726.73	1/10/2021	ND	31.83	0.00	694.90
MW-46	726.73	1/19/2021	ND	31.81	0.00	694.92
MW-46	726.73	1/25/2021	ND	31.62	0.00	695.11

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-46	726.73	2/1/2021	ND	31.67	0.00	695.06
MW-46	726.73	2/8/2021	ND	31.98	0.00	694.75
MW-46	726.73	2/16/2021	ND	31.91	0.00	694.82
MW-46	726.73	2/22/2021	ND	31.83	0.00	694.90
MW-46	726.73	3/4/2021	ND	32.05	0.00	694.68
MW-46	726.73	3/8/2021	ND	32.27	0.00	694.46
MW-46	726.73	3/15/2021	ND	32.28	0.00	694.45
MW-46	726.73	3/22/2021	ND	32.23	0.00	694.50
MW-46	726.73	4/1/2021	ND	32.03	0.00	694.70
MW-46	726.73	4/12/2021	ND	31.74	0.00	694.99
MW-46	726.73	4/19/2021	ND	31.68	0.00	695.05
MW-46	726.73	4/29/2021	ND	31.60	0.00	695.13
MW-46	726.73	5/3/2021	ND	31.45	0.00	695.28
MW-46	726.73	5/10/2021	ND	31.70	0.00	695.03
MW-46	726.73	5/18/2021	ND	32.53	0.00	694.20
MW-46	726.73	5/26/2021	ND	32.57	0.00	694.16
MW-46	726.73	5/31/2021	ND	33.04	0.00	693.69
MW-46	726.73	6/7/2021	ND	33.25	0.00	693.48
MW-46	726.73	6/14/2021	ND	33.45	0.00	693.28
MW-46	726.73	6/21/2021	ND	33.76	0.00	692.97
MW-46	726.73	7/1/2021	ND	33.62	0.00	693.11
MW-46	726.73	7/6/2021	ND	33.69	0.00	693.04
MW-46	726.73	7/14/2021	ND	33.71	0.00	693.02
MW-46	726.73	7/28/2021	ND	33.87	0.00	692.86
MW-46	726.73	8/2/2021	ND	34.43	0.00	692.30
MW-46	726.73	8/16/2021	ND	34.78	0.00	691.95
MW-46	726.73	8/26/2021	ND	34.71	0.00	692.02
MW-46	726.73	8/30/2021	ND	35.01	0.00	691.72
MW-46	726.73	9/14/2021	ND	35.28	0.00	691.45
MW-46	726.73	9/23/2021	ND	35.21	0.00	691.52
MW-46	726.73	10/6/2021	ND	35.62	0.00	691.11
MW-46	726.73	10/12/2021	ND	35.82	0.00	690.91
MW-46	726.73	10/18/2021	ND	35.91	0.00	690.82
MW-47	726.77	9/14/2020	ND	30.88	0.00	695.89
MW-47	726.77	9/18/2020	ND	30.75	0.00	696.02
MW-47	726.77	9/28/2020	ND	30.74	0.00	696.03
MW-47	726.77	10/3/2020	30.54	30.88	0.34	696.14
MW-47	726.77	10/19/2020	25.61	27.85	2.24	700.56
MW-47	726.77	11/9/2020	25.51	27.78	2.27	700.65
MW-47	726.77	11/18/2020	ARP	ARP	ARP	ARP
MW-47	726.77	11/23/2020	25.51	27.75	2.24	700.66
MW-47	726.77	12/7/2020	ARP	ARP	ARP	ARP

Table 3
Summary of Monitoring Well Gauging Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-47	726.77	12/21/2020	ARP	ARP	ARP	ARP
MW-47	726.77	12/26/2020	25.58	27.80	2.22	700.60
MW-47	726.77	1/10/2021	ARP	ARP	ARP	ARP
MW-47	726.77	1/19/2021	ARP	ARP	ARP	ARP
MW-47	726.77	1/25/2021	ARP	ARP	ARP	ARP
MW-47	726.77	2/1/2021	25.46	27.68	2.22	700.72
MW-47	726.77	2/8/2021	ARP	ARP	ARP	ARP
MW-47	726.77	2/16/2021	ARP	ARP	ARP	ARP
MW-47	726.77	2/22/2021	ARP	ARP	ARP	ARP
MW-47	723.18	3/4/2021	26.41	27.72	1.31	696.42
MW-47	723.18	3/8/2021	ARP	ARP	ARP	ARP
MW-47	723.18	3/15/2021	ARP	ARP	ARP	ARP
MW-47	723.18	3/22/2021	ARP	ARP	ARP	ARP
MW-47	723.18	4/1/2021	25.74	25.90	0.16	697.40
MW-47	723.18	4/12/2021	ARP	ARP	ARP	ARP
MW-47	723.18	4/19/2021	ARP	ARP	ARP	ARP
MW-47	723.18	4/29/2021	26.48	27.55	1.07	696.41
MW-47	723.18	5/3/2021	ARP	ARP	ARP	ARP
MW-47	723.18	5/10/2021	ARP	ARP	ARP	ARP
MW-47	723.18	5/18/2021	ARP	ARP	ARP	ARP
MW-47	723.18	5/26/2021	27.33	27.44	0.11	695.82
MW-47	723.18	5/31/2021	ARP	ARP	ARP	ARP
MW-47	723.18	6/7/2021	ARP	ARP	ARP	ARP
MW-47	723.18	6/14/2021	ARP	ARP	ARP	ARP
MW-47	723.18	6/21/2021	ARP	ARP	ARP	ARP
MW-47	723.18	7/1/2021	ND	27.64	0.00	695.54
MW-47	723.18	7/6/2021	ARP	ARP	ARP	ARP
MW-47	723.18	7/14/2021	ND	27.56	0.00	695.62
MW-47	723.18	7/28/2021	ND	26.91	0.00	696.27
MW-47	723.18	8/16/2021	ARP	ARP	ARP	ARP
MW-47	723.18	8/26/2021	ND	27.37	0.00	695.81
MW-47	723.18	8/30/2021	ARP	ARP	ARP	ARP
MW-47	723.18	9/16/2021	ND	27.35	0.00	695.83
MW-47	723.18	9/23/2021	ND	27.24	0.00	695.94
MW-47	723.18	10/6/2021	ARP	ARP	ARP	ARP
MW-47	723.18	10/12/2021	ARP	ARP	ARP	ARP
MW-47	723.18	10/18/2021	ARP	ARP	ARP	ARP
MW-48	723.09	9/18/2020	ND	33.44	0.00	689.65
MW-48	723.09	9/28/2020	ND	33.38	0.00	689.71
MW-48	723.09	10/3/2020	ND	33.57	0.00	689.52
MW-48	723.09	10/19/2020	ND	33.63	0.00	689.46
MW-48	723.09	10/26/2020	ND	33.65	0.00	689.44

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-48	723.09	11/9/2020	ND	33.58	0.00	689.51
MW-48	723.09	11/18/2020	ND	33.64	0.00	689.45
MW-48	723.09	11/23/2020	ND	33.56	0.00	689.53
MW-48	723.09	12/7/2020	33.30	33.70	0.40	689.68
MW-48	723.09	12/21/2020	ARP	ARP	ARP	ARP
MW-48	723.09	12/26/2020	33.79	34.51	0.72	689.10
MW-48	723.09	1/10/2021	ARP	ARP	ARP	ARP
MW-48	723.09	1/19/2021	ARP	ARP	ARP	ARP
MW-48	723.09	1/25/2021	ARP	ARP	ARP	ARP
MW-48	723.09	2/1/2021	32.85	38.05	5.20	688.85
MW-48	723.09	2/8/2021	ARP	ARP	ARP	ARP
MW-48	723.09	2/16/2021	ARP	ARP	ARP	ARP
MW-48	723.09	2/22/2021	ARP	ARP	ARP	ARP
MW-48	723.57	3/4/2021	33.73	34.80	1.07	689.55
MW-48	723.57	3/15/2021	ARP	ARP	ARP	ARP
MW-48	723.57	3/22/2021	ARP	ARP	ARP	ARP
MW-48	723.57	4/1/2021	33.45	35.18	1.73	689.66
MW-48	723.57	4/12/2021	ARP	ARP	ARP	ARP
MW-48	723.57	4/19/2021	ARP	ARP	ARP	ARP
MW-48	723.57	4/29/2021	33.61	33.88	0.27	689.89
MW-48	723.57	5/3/2021	ARP	ARP	ARP	ARP
MW-48	723.57	5/10/2021	ARP	ARP	ARP	ARP
MW-48	723.57	5/18/2021	ARP	ARP	ARP	ARP
MW-48	723.57	5/26/2021	33.60	33.74	0.14	689.93
MW-48	723.57	5/31/2021	ARP	ARP	ARP	ARP
MW-48	723.57	6/7/2021	ARP	ARP	ARP	ARP
MW-48	723.57	6/14/2021	ARP	ARP	ARP	ARP
MW-48	723.57	6/21/2021	ARP	ARP	ARP	ARP
MW-48	723.57	7/1/2021	34.02	34.42	0.40	689.44
MW-48	723.57	7/6/2021	ARP	ARP	ARP	ARP
MW-48	723.57	7/14/2021	34.50	34.72	0.22	689.01
MW-48	723.57	7/28/2021	34.97	35.12	0.15	688.56
MW-48	723.57	8/16/2021	ARP	ARP	ARP	ARP
MW-48	723.57	8/26/2021	35.67	35.87	0.20	687.85
MW-48	723.57	8/30/2021	ARP	ARP	ARP	ARP
MW-48	723.57	9/16/2021	ND	36.36	0.00	687.21
MW-48	723.57	9/23/2021	36.48	36.61	0.13	687.06
MW-48	723.57	10/6/2021	ARP	ARP	ARP	ARP
MW-48	723.57	10/12/2021	ARP	ARP	ARP	ARP
MW-48	723.57	10/18/2021	ARP	ARP	ARP	ARP
MW-49	727.58	9/18/2020	ND	32.29	0.00	695.29
MW-49	727.58	9/28/2020	ND	33.63	0.00	693.95

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-49	727.58	10/3/2020	ND	33.75	0.00	693.83
MW-49	727.58	10/19/2020	ND	33.73	0.00	693.85
MW-49	727.58	10/26/2020	ND	33.76	0.00	693.82
MW-49	727.58	11/9/2020	ND	33.69	0.00	693.89
MW-49	727.58	11/18/2020	ND	33.70	0.00	693.88
MW-49	727.58	11/23/2020	ND	33.55	0.00	694.03
MW-49	727.58	12/7/2020	ND	33.45	0.00	694.13
MW-49	727.58	12/21/2020	ND	33.49	0.00	694.09
MW-49	727.58	12/26/2020	ND	33.57	0.00	694.01
MW-49	727.58	1/10/2021	ND	33.53	0.00	694.05
MW-49	727.58	1/19/2021	ND	33.51	0.00	694.07
MW-49	727.58	1/25/2021	ND	33.34	0.00	694.24
MW-49	727.58	2/1/2021	ND	33.42	0.00	694.16
MW-49	727.58	2/8/2021	ND	33.65	0.00	693.93
MW-49	727.58	2/16/2021	ND	33.52	0.00	694.06
MW-49	727.58	2/22/2021	ND	33.37	0.00	694.21
MW-49	727.58	3/4/2021	ND	33.28	0.00	694.30
MW-49	727.58	3/8/2021	ND	33.36	0.00	694.22
MW-49	727.58	3/15/2021	ND	33.33	0.00	694.25
MW-49	727.58	3/22/2021	ND	33.31	0.00	694.27
MW-49	727.58	4/1/2021	ND	33.09	0.00	694.49
MW-49	727.58	4/12/2021	ND	32.84	0.00	694.74
MW-49	727.58	4/19/2021	ND	32.78	0.00	694.80
MW-49	727.58	4/29/2021	ND	32.75	0.00	694.83
MW-49	727.58	5/3/2021	ND	32.73	0.00	694.85
MW-49	727.58	5/10/2021	ND	32.92	0.00	694.66
MW-49	727.58	5/18/2021	ND	33.29	0.00	694.29
MW-49	727.58	5/26/2021	ND	33.41	0.00	694.17
MW-49	727.58	5/31/2021	ND	33.71	0.00	693.87
MW-49	727.58	6/7/2021	ND	33.81	0.00	693.77
MW-49	727.58	6/14/2021	ND	34.03	0.00	693.55
MW-49	727.58	6/21/2021	ND	34.08	0.00	693.50
MW-49	727.58	7/1/2021	ND	34.34	0.00	693.24
MW-49	727.58	7/6/2021	ND	34.62	0.00	692.96
MW-49	727.58	7/14/2021	ND	37.77	0.00	689.81
MW-49	727.58	7/28/2021	ND	35.02	0.00	692.56
MW-49	727.58	8/2/2021	ND	35.26	0.00	692.32
MW-49	727.58	8/16/2021	ND	35.49	0.00	692.09
MW-49	727.58	8/26/2021	ND	35.63	0.00	691.95
MW-49	727.58	8/30/2021	ND	35.76	0.00	691.82
MW-49	727.58	9/14/2021	ND	36.04	0.00	691.54
MW-49	727.58	9/23/2021	ND	36.24	0.00	691.34

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-49	727.58	10/6/2021	ND	36.52	0.00	691.06
MW-49	727.58	10/12/2021	ND	36.70	0.00	690.88
MW-49	727.58	10/18/2021	ND	36.85	0.00	690.73
MW-50	731.14	9/18/2020	ND	35.04	0.00	696.10
MW-50	731.14	9/28/2020	ND	36.74	0.00	694.40
MW-50	731.14	10/3/2020	ND	36.85	0.00	694.29
MW-50	731.14	10/19/2020	ND	36.88	0.00	694.26
MW-50	731.14	10/26/2020	ND	36.94	0.00	694.20
MW-50	731.14	11/9/2020	ND	36.90	0.00	694.24
MW-50	731.14	11/18/2020	ND	36.99	0.00	694.15
MW-50	731.14	11/23/2020	ND	36.86	0.00	694.28
MW-50	731.14	12/7/2020	ND	36.81	0.00	694.33
MW-50	731.14	12/21/2020	ND	36.84	0.00	694.30
MW-50	731.14	12/26/2020	ND	36.95	0.00	694.19
MW-50	731.14	1/10/2021	ND	36.95	0.00	694.19
MW-50	731.14	1/19/2021	ND	36.95	0.00	694.19
MW-50	731.14	1/25/2021	ND	36.92	0.00	694.22
MW-50	731.14	2/1/2021	ND	36.91	0.00	694.23
MW-50	731.14	2/8/2021	ND	37.67	0.00	693.47
MW-50	731.14	2/16/2021	ND	37.58	0.00	693.56
MW-50	731.14	2/22/2021	ND	37.34	0.00	693.80
MW-50	731.14	3/4/2021	ND	37.19	0.00	693.95
MW-50	731.14	3/8/2021	ND	37.20	0.00	693.94
MW-50	731.14	3/15/2021	ND	37.47	0.00	693.67
MW-50	731.14	3/22/2021	ND	37.16	0.00	693.98
MW-50	731.14	4/1/2021	ND	36.93	0.00	694.21
MW-50	731.14	4/12/2021	ND	36.68	0.00	694.46
MW-50	731.14	4/19/2021	ND	36.91	0.00	694.23
MW-50	731.14	4/29/2021	ND	36.69	0.00	694.45
MW-50	731.14	5/3/2021	ND	36.83	0.00	694.31
MW-50	731.14	5/10/2021	ND	37.14	0.00	694.00
MW-50	731.14	5/18/2021	ND	37.54	0.00	693.60
MW-50	731.14	5/26/2021	ND	37.48	0.00	693.66
MW-50	731.14	5/31/2021	ND	38.01	0.00	693.13
MW-50	731.14	6/7/2021	ND	38.18	0.00	692.96
MW-50	731.14	6/14/2021	ND	38.34	0.00	692.80
MW-50	731.14	6/21/2021	ND	38.12	0.00	693.02
MW-50	731.14	7/1/2021	ND	38.43	0.00	692.71
MW-50	731.14	7/6/2021	ND	38.95	0.00	692.19
MW-50	731.14	7/14/2021	ND	38.94	0.00	692.20
MW-50	731.14	7/28/2021	ND	39.10	0.00	692.04
MW-50	731.14	8/2/2021	ND	39.57	0.00	691.57

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-50	731.14	8/16/2021	ND	39.79	0.00	691.35
MW-50	731.14	8/26/2021	ND	39.74	0.00	691.40
MW-50	731.14	8/30/2021	ND	40.00	0.00	691.14
MW-50	731.14	9/14/2021	ND	42.20	0.00	688.94
MW-50	731.14	9/23/2021	ND	40.26	0.00	690.88
MW-50	731.14	10/6/2021	ND	40.53	0.00	690.61
MW-50	731.14	10/12/2021	ND	40.80	0.00	690.34
MW-50	731.14	10/18/2021	ND	40.95	0.00	690.19
MW-51	731.20	9/18/2020	ND	31.34	0.00	699.86
MW-51	731.20	9/28/2020	ND	37.08	0.00	694.12
MW-51	731.20	10/3/2020	ND	37.18	0.00	694.02
MW-51	731.20	10/19/2020	ND	37.18	0.00	694.02
MW-51	731.20	10/26/2020	ND	37.19	0.00	694.01
MW-51	731.20	11/9/2020	ND	37.18	0.00	694.02
MW-51	731.20	11/18/2020	ND	37.27	0.00	693.93
MW-51	731.20	11/23/2020	ND	37.10	0.00	694.10
MW-51	731.20	12/7/2020	ND	37.03	0.00	694.17
MW-51	731.20	12/21/2020	ND	37.08	0.00	694.12
MW-51	731.20	12/26/2020	ND	37.18	0.00	694.02
MW-51	731.20	1/10/2021	ND	37.20	0.00	694.00
MW-51	731.20	1/19/2021	ND	37.19	0.00	694.01
MW-51	731.20	1/25/2021	ND	37.07	0.00	694.13
MW-51	731.20	2/1/2021	ND	37.16	0.00	694.04
MW-51	731.20	2/8/2021	ND	37.51	0.00	693.69
MW-51	731.20	2/16/2021	ND	37.38	0.00	693.82
MW-51	731.20	2/22/2021	ND	37.29	0.00	693.91
MW-51	731.20	3/4/2021	ND	37.22	0.00	693.98
MW-51	731.20	3/8/2021	ND	37.31	0.00	693.89
MW-51	731.20	3/15/2021	ND	37.31	0.00	693.89
MW-51	731.20	3/22/2021	ND	37.30	0.00	693.90
MW-51	731.20	4/1/2021	ND	37.09	0.00	694.11
MW-51	731.20	4/12/2021	ND	36.86	0.00	694.34
MW-51	731.20	4/9/2021	ND	36.85	0.00	694.35
MW-51	731.20	4/29/2021	ND	36.79	0.00	694.41
MW-51	731.20	5/3/2021	ND	36.76	0.00	694.44
MW-51	731.20	5/10/2021	ND	36.96	0.00	694.24
MW-51	731.20	5/18/2021	ND	37.36	0.00	693.84
MW-51	731.20	5/26/2021	ND	37.46	0.00	693.74
MW-51	731.20	5/31/2021	ND	37.78	0.00	693.42
MW-51	731.20	6/7/2021	ND	37.93	0.00	693.27
MW-51	731.20	6/14/2021	ND	37.86	0.00	693.34
MW-51	731.20	6/21/2021	ND	38.07	0.00	693.13

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-51	731.20	7/1/2021	ND	38.38	0.00	692.82
MW-51	731.20	7/6/2021	ND	38.74	0.00	692.46
MW-51	731.20	7/14/2021	ND	38.87	0.00	692.33
MW-51	731.20	7/28/2021	ND	39.15	0.00	692.05
MW-51	731.20	8/2/2021	ND	39.37	0.00	691.83
MW-51	731.20	8/16/2021	ND	39.58	0.00	691.62
MW-51	731.20	8/26/2021	ND	39.72	0.00	691.48
MW-51	731.20	8/30/2021	ND	39.84	0.00	691.36
MW-51	731.20	9/14/2021	ND	40.10	0.00	691.10
MW-51	731.20	9/23/2021	ND	40.24	0.00	690.96
MW-51	731.20	10/6/2021	ND	40.53	0.00	690.67
MW-51	731.20	10/12/2021	ND	40.73	0.00	690.47
MW-51	731.20	10/18/2021	ND	40.88	0.00	690.32
MW-52	722.94	10/3/2020	ND	33.48	0.00	689.46
MW-52	722.94	10/19/2020	ND	33.56	0.00	689.38
MW-52	722.94	10/21/2020	ND	35.56	0.00	687.38
MW-52	722.94	10/26/2020	ND	33.60	0.00	689.34
MW-52	722.94	11/9/2020	ND	33.52	0.00	689.42
MW-52	722.94	11/18/2020	ND	33.59	0.00	689.35
MW-52	722.94	11/23/2020	ND	33.51	0.00	689.43
MW-52	722.94	12/7/2020	ND	33.36	0.00	689.58
MW-52	722.94	12/21/2020	ND	33.54	0.00	689.40
MW-52	722.94	12/26/2020	ND	33.49	0.00	689.45
MW-52	722.94	1/10/2021	ND	33.58	0.00	689.36
MW-52	722.94	1/19/2021	ND	33.89	0.00	689.05
MW-52	722.94	1/25/2021	ND	33.83	0.00	689.11
MW-52	722.94	2/1/2021	ND	33.72	0.00	689.22
MW-52	722.94	2/8/2021	ND	34.31	0.00	688.63
MW-52	722.94	2/16/2021	ND	33.91	0.00	689.03
MW-52	722.94	2/22/2021	ND	33.83	0.00	689.11
MW-52	722.94	3/4/2021	ND	33.44	0.00	689.50
MW-52	722.94	3/8/2021	ND	33.78	0.00	689.16
MW-52	722.94	3/15/2021	ND	33.78	0.00	689.16
MW-52	722.94	3/22/2021	ND	33.66	0.00	689.28
MW-52	722.94	4/1/2021	ND	33.34	0.00	689.60
MW-52	722.94	4/12/2021	ND	24.45	0.00	698.49
MW-52	722.94	4/19/2021	ND	33.47	0.00	689.47
MW-52	722.94	4/29/2021	ND	33.14	0.00	689.80
MW-52	722.94	5/3/2021	ND	33.39	0.00	689.55
MW-52	722.94	5/10/2021	ND	33.30	0.00	689.64
MW-52	722.94	5/18/2021	ND	33.18	0.00	689.76
MW-52	722.94	5/26/2021	ND	33.05	0.00	689.89

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-52	722.94	5/31/2021	ND	33.24	0.00	689.70
MW-52	722.94	6/7/2021	ND	33.40	0.00	689.54
MW-52	722.94	6/14/2021	ND	33.55	0.00	689.39
MW-52	722.94	6/21/2021	ND	33.73	0.00	689.21
MW-52	722.94	7/1/2021	ND	33.61	0.00	689.33
MW-52	722.94	7/6/2021	ND	34.22	0.00	688.72
MW-52	722.94	7/14/2021	ND	34.03	0.00	688.91
MW-52	722.94	7/28/2021	ND	34.84	0.00	688.10
MW-52	722.94	8/2/2021	ND	35.10	0.00	687.84
MW-52	722.94	8/16/2021	ND	35.39	0.00	687.55
MW-52	722.94	8/26/2021	ND	35.30	0.00	687.64
MW-52	722.94	8/30/2021	ND	35.74	0.00	687.20
MW-52	722.94	9/14/2021	ND	36.21	0.00	686.73
MW-52	722.94	9/23/2021	ND	36.10	0.00	686.84
MW-52	722.94	10/6/2021	ND	36.70	0.00	686.24
MW-52	722.94	10/12/2021	ND	36.88	0.00	686.06
MW-52	722.94	10/18/2021	ND	37.03	0.00	685.91
MW-53	707.49	10/3/2020	ND	29.76	0.00	677.73
MW-53	707.49	10/19/2020	ND	25.59	0.00	681.90
MW-53	707.49	10/26/2020	ND	25.51	0.00	681.98
MW-53	707.49	11/9/2020	ND	25.40	0.00	682.09
MW-53	707.49	11/18/2020	ND	25.20	0.00	682.29
MW-53	707.49	11/23/2020	ND	25.07	0.00	682.42
MW-53	707.49	12/7/2020	ND	24.86	0.00	682.63
MW-53	707.49	12/21/2020	ND	24.78	0.00	682.71
MW-53	707.49	12/26/2020	ND	27.74	0.00	679.75
MW-53	707.49	1/10/2021	ND	24.70	0.00	682.79
MW-53	707.49	1/19/2021	ND	25.10	0.00	682.39
MW-53	707.49	1/25/2021	ND	25.27	0.00	682.22
MW-53	707.49	2/1/2021	ND	25.20	0.00	682.29
MW-53	707.49	2/8/2021	ND	25.36	0.00	682.13
MW-53	707.49	2/16/2021	ND	24.86	0.00	682.63
MW-53	707.49	2/22/2021	ND	24.32	0.00	683.17
MW-53	707.49	3/4/2021	ND	24.14	0.00	683.35
MW-53	707.49	3/8/2021	ND	24.48	0.00	683.01
MW-53	707.49	3/15/2021	ND	24.56	0.00	682.93
MW-53	707.49	3/22/2021	ND	24.38	0.00	683.11
MW-53	707.49	4/1/2021	ND	23.79	0.00	683.70
MW-53	707.49	4/12/2021	ND	24.26	0.00	683.23
MW-53	707.49	4/19/2021	ND	24.64	0.00	682.85
MW-53	707.49	4/29/2021	ND	24.90	0.00	682.59
MW-53	707.49	5/3/2021	ND	24.96	0.00	682.53

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-53	707.49	5/10/2021	ND	25.18	0.00	682.31
MW-53	707.49	5/18/2021	ND	25.42	0.00	682.07
MW-53	707.49	5/26/2021	ND	25.55	0.00	681.94
MW-53	707.49	5/31/2021	ND	25.86	0.00	681.63
MW-53	707.49	6/7/2021	ND	26.16	0.00	681.33
MW-53	707.49	6/14/2021	ND	26.26	0.00	681.23
MW-53	707.49	6/21/2021	ND	26.44	0.00	681.05
MW-53	707.49	7/1/2021	ND	27.59	0.00	679.90
MW-53	707.49	7/6/2021	ND	26.83	0.00	680.66
MW-53	707.49	7/14/2021	ND	26.90	0.00	680.59
MW-53	707.49	7/28/2021	ND	27.43	0.00	680.06
MW-53	707.49	8/2/2021	ND	27.75	0.00	679.74
MW-53	707.49	8/16/2021	ND	28.38	0.00	679.11
MW-53	707.49	8/26/2021	ND	28.84	0.00	678.65
MW-53	707.49	8/30/2021	ND	29.23	0.00	678.26
MW-53	707.49	9/14/2021	ND	30.02	0.00	677.47
MW-53	707.49	9/23/2021	ND	30.30	0.00	677.19
MW-53	707.49	10/6/2021	ND	31.31	0.00	676.18
MW-53	707.49	10/12/2021	ND	31.60	0.00	675.89
MW-53	707.49	10/18/2021	ND	31.93	0.00	675.56
MW-54	707.97	10/3/2020	ND	25.60	0.00	682.37
MW-54	707.97	10/19/2020	ND	25.41	0.00	682.56
MW-54	707.97	10/26/2020	ND	25.35	0.00	682.62
MW-54	707.97	11/9/2020	ND	25.26	0.00	682.71
MW-54	707.97	11/18/2020	ND	25.16	0.00	682.81
MW-54	707.97	11/23/2020	ND	25.06	0.00	682.91
MW-54	707.97	12/7/2020	ND	24.79	0.00	683.18
MW-54	707.97	12/21/2020	ND	24.74	0.00	683.23
MW-54	707.97	12/26/2020	ND	24.74	0.00	683.23
MW-54	707.97	1/10/2021	ND	24.61	0.00	683.36
MW-54	707.97	1/19/2021	ND	24.96	0.00	683.01
MW-54	707.97	1/25/2021	ND	25.08	0.00	682.89
MW-54	707.97	2/1/2021	ND	25.08	0.00	682.89
MW-54	707.97	2/8/2021	ND	25.27	0.00	682.70
MW-54	707.97	2/16/2021	ND	24.82	0.00	683.15
MW-54	707.97	2/22/2021	ND	24.41	0.00	683.56
MW-54	707.97	3/4/2021	ND	24.07	0.00	683.90
MW-54	707.97	3/8/2021	ND	24.43	0.00	683.54
MW-54	707.97	3/15/2021	ND	24.45	0.00	683.52
MW-54	707.97	3/22/2021	ND	24.61	0.00	683.36
MW-54	707.97	4/1/2021	ND	24.01	0.00	683.96
MW-54	707.97	4/12/2021	ND	24.34	0.00	683.63

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-54	707.97	4/19/2021	ND	24.71	0.00	683.26
MW-54	707.97	4/29/2021	ND	24.86	0.00	683.11
MW-54	707.97	5/3/2021	ND	24.82	0.00	683.15
MW-54	707.97	5/10/2021	ND	25.20	0.00	682.77
MW-54	707.97	5/18/2021	ND	25.53	0.00	682.44
MW-54	707.97	5/26/2021	ND	25.56	0.00	682.41
MW-54	707.97	5/31/2021	ND	25.93	0.00	682.04
MW-54	707.97	6/7/2021	ND	26.27	0.00	681.70
MW-54	707.97	6/14/2021	ND	26.33	0.00	681.64
MW-54	707.97	6/21/2021	ND	26.52	0.00	681.45
MW-54	707.97	7/1/2021	ND	26.63	0.00	681.34
MW-54	707.97	7/6/2021	ND	26.91	0.00	681.06
MW-54	707.97	7/14/2021	ND	26.92	0.00	681.05
MW-54	707.97	7/28/2021	ND	27.55	0.00	680.42
MW-54	707.97	8/2/2021	ND	28.01	0.00	679.96
MW-54	707.97	8/16/2021	28.64	28.84	0.20	679.28
MW-54	707.97	8/26/2021	29.00	29.28	0.28	678.90
MW-54	707.97	8/30/2021	29.63	30.10	0.47	678.21
MW-54	707.97	9/16/2021	30.54	31.08	0.54	677.29
MW-54	707.97	9/23/2021	30.91	31.63	0.72	676.87
MW-54	707.97	10/6/2021	ARP	ARP	ARP	ARP
MW-54	707.97	10/12/2021	ARP	ARP	ARP	ARP
MW-54	707.97	10/18/2021	ARP	ARP	ARP	ARP
MW-55	745.50	10/3/2020	ND	55.30	0.00	690.20
MW-55	745.50	10/19/2020	ND	53.23	0.00	692.27
MW-55	745.50	10/26/2020	ND	53.20	0.00	692.30
MW-55	745.50	11/9/2020	ND	53.28	0.00	692.22
MW-55	745.50	11/18/2020	ND	53.63	0.00	691.87
MW-55	745.50	11/23/2020	ND	53.29	0.00	692.21
MW-55	745.50	12/7/2020	ARP	ARP	ARP	ARP
MW-55	745.50	12/21/2020	ARP	ARP	ARP	ARP
MW-55	745.50	12/26/2020	51.17	53.54	2.37	693.70
MW-55	745.50	1/10/2021	ARP	ARP	ARP	ARP
MW-55	745.50	1/19/2021	ARP	ARP	ARP	ARP
MW-55	745.50	1/25/2021	ARP	ARP	ARP	ARP
MW-55	745.50	2/1/2021	51.41	54.29	2.88	693.32
MW-55	745.50	2/8/2021	ARP	ARP	ARP	ARP
MW-55	745.50	2/16/2021	ARP	ARP	ARP	ARP
MW-55	745.50	2/22/2021	ARP	ARP	ARP	ARP
MW-55	743.95	3/4/2021	51.43	54.04	2.61	691.82
MW-55	743.95	3/15/2021	ARP	ARP	ARP	ARP
MW-55	743.95	3/22/2021	ARP	ARP	ARP	ARP

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
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Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-55	743.95	4/1/2021	51.71	54.01	2.30	691.63
MW-55	743.95	4/12/2021	ARP	ARP	ARP	ARP
MW-55	743.95	4/19/2021	ARP	ARP	ARP	ARP
MW-55	743.95	4/29/2021	51.91	53.36	1.45	691.65
MW-55	743.95	5/3/2021	ARP	ARP	ARP	ARP
MW-55	743.95	5/10/2021	ARP	ARP	ARP	ARP
MW-55	743.95	5/18/2021	ARP	ARP	ARP	ARP
MW-55	743.95	5/26/2021	51.85	53.64	1.79	691.62
MW-55	743.95	5/31/2021	ARP	ARP	ARP	ARP
MW-55	743.95	6/7/2021	ARP	ARP	ARP	ARP
MW-55	743.95	6/14/2021	ARP	ARP	ARP	ARP
MW-55	743.95	6/21/2021	ARP	ARP	ARP	ARP
MW-55	743.95	7/1/2021	52.77	52.93	0.16	691.14
MW-55	743.95	7/6/2021	ARP	ARP	ARP	ARP
MW-55	743.95	7/14/2021	52.88	53.02	0.14	691.03
MW-55	743.95	7/28/2021	53.12	53.29	0.17	690.78
MW-55	743.95	8/16/2021	ARP	ARP	ARP	ARP
MW-55	743.95	8/26/2021	53.63	53.85	0.22	690.26
MW-55	743.95	8/30/2021	ARP	ARP	ARP	ARP
MW-55	743.95	9/16/2021	54.03	54.52	0.49	689.79
MW-55	743.95	9/23/2021	54.21	54.72	0.51	689.60
MW-55	743.95	10/6/2021	ARP	ARP	ARP	ARP
MW-55	743.95	10/12/2021	ARP	ARP	ARP	ARP
MW-55	743.95	10/18/2021	ARP	ARP	ARP	ARP
MW-56	681.53	10/3/2020	ND	12.27	0.00	669.26
MW-56	681.53	10/19/2020	ND	11.86	0.00	669.67
MW-56	681.53	10/26/2020	ND	11.76	0.00	669.77
MW-56	681.53	11/9/2020	ND	11.36	0.00	670.17
MW-56	681.53	11/18/2020	ND	11.11	0.00	670.42
MW-56	681.53	11/23/2020	ND	10.95	0.00	670.58
MW-56	681.53	12/7/2020	ND	10.49	0.00	671.04
MW-56	681.53	12/21/2020	ND	10.16	0.00	671.37
MW-56	681.53	12/26/2020	ND	10.30	0.00	671.23
MW-56	681.53	1/10/2021	ND	10.04	0.00	671.49
MW-56	681.53	1/19/2021	ND	10.03	0.00	671.50
MW-56	681.53	1/25/2021	ND	9.82	0.00	671.71
MW-56	681.53	2/1/2021	ND	9.33	0.00	672.20
MW-56	681.53	2/8/2021	ND	9.68	0.00	671.85
MW-56	681.53	2/16/2021	ND	8.94	0.00	672.59
MW-56	681.53	2/22/2021	ND	5.72	0.00	675.81
MW-56	681.53	3/4/2021	ND	8.62	0.00	672.91
MW-56	681.53	3/8/2021	ND	8.99	0.00	672.54

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-56	681.53	3/15/2021	ND	9.04	0.00	672.49
MW-56	681.53	3/22/2021	ND	8.61	0.00	672.92
MW-56	681.53	4/1/2021	ND	8.19	0.00	673.34
MW-56	681.53	4/12/2021	ND	8.28	0.00	673.25
MW-56	681.53	4/19/2021	ND	8.58	0.00	672.95
MW-56	681.53	4/29/2021	ND	8.88	0.00	672.65
MW-56	681.53	5/3/2021	ND	8.99	0.00	672.54
MW-56	681.53	5/10/2021	ND	9.28	0.00	672.25
MW-56	681.53	5/18/2021	ND	9.64	0.00	671.89
MW-56	681.53	5/26/2021	ND	10.04	0.00	671.49
MW-56	681.53	5/31/2021	ND	10.45	0.00	671.08
MW-56	681.53	6/7/2021	ND	10.65	0.00	670.88
MW-56	681.53	6/14/2021	ND	10.54	0.00	670.99
MW-56	681.53	6/21/2021	ND	10.74	0.00	670.79
MW-56	681.53	7/1/2021	ND	11.53	0.00	670.00
MW-56	681.53	7/6/2021	ND	11.29	0.00	670.24
MW-56	681.53	7/14/2021	ND	11.53	0.00	670.00
MW-56	681.53	7/28/2021	ND	11.43	0.00	670.10
MW-56	681.53	8/2/2021	ND	11.70	0.00	669.83
MW-56	681.53	8/16/2021	ND	12.23	0.00	669.30
MW-56	681.53	8/26/2021	ND	12.34	0.00	669.19
MW-56	681.53	8/30/2021	ND	12.45	0.00	669.08
MW-56	681.53	9/14/2021	ND	13.15	0.00	668.38
MW-56	681.53	9/23/2021	ND	13.26	0.00	668.27
MW-56	681.53	10/6/2021	ND	13.70	0.00	667.83
MW-56	681.53	10/12/2021	ND	13.63	0.00	667.90
MW-56	681.53	10/18/2021	ND	13.88	0.00	667.65
MW-57	687.07	10/3/2020	ND	13.71	0.00	673.36
MW-57	687.07	10/19/2020	ND	13.11	0.00	673.96
MW-57	687.07	10/26/2020	ND	13.05	0.00	674.02
MW-57	687.07	11/9/2020	ND	12.20	0.00	674.87
MW-57	687.07	11/18/2020	ND	12.25	0.00	674.82
MW-57	687.07	11/23/2020	ND	12.19	0.00	674.88
MW-57	687.07	12/7/2020	ND	11.64	0.00	675.43
MW-57	687.07	12/21/2020	ND	11.26	0.00	675.81
MW-57	687.07	12/26/2020	ND	11.20	0.00	675.87
MW-57	687.07	1/10/2021	ND	10.91	0.00	676.16
MW-57	687.07	1/19/2021	ND	10.96	0.00	676.11
MW-57	687.07	1/25/2021	ND	10.83	0.00	676.24
MW-57	687.07	2/1/2021	ND	10.21	0.00	676.86
MW-57	687.07	2/8/2021	ND	10.32	0.00	676.75
MW-57	687.07	2/16/2021	ND	9.53	0.00	677.54

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-57	687.07	2/22/2021	ND	6.29	0.00	680.78
MW-57	687.07	3/4/2021	ND	9.12	0.00	677.95
MW-57	687.07	3/8/2021	ND	9.46	0.00	677.61
MW-57	687.07	3/15/2021	ND	9.49	0.00	677.58
MW-57	687.07	3/22/2021	NM	NM	NM	NM
MW-57	687.07	4/1/2021	ND	8.09	0.00	678.98
MW-57	687.07	4/12/2021	ND	8.25	0.00	678.82
MW-57	687.07	4/19/2021	ND	8.52	0.00	678.55
MW-57	687.07	4/29/2021	ND	8.84	0.00	678.23
MW-57	687.07	5/3/2021	ND	8.98	0.00	678.09
MW-57	687.07	5/10/2021	ND	9.31	0.00	677.76
MW-57	687.07	5/18/2021	ND	10.73	0.00	676.34
MW-57	687.07	5/26/2021	ND	10.24	0.00	676.83
MW-57	687.07	5/31/2021	ND	10.66	0.00	676.41
MW-57	687.07	6/7/2021	ND	10.97	0.00	676.10
MW-57	687.07	6/14/2021	ND	10.95	0.00	676.12
MW-57	687.07	6/21/2021	ND	11.26	0.00	675.81
MW-57	687.07	7/1/2021	ND	11.64	0.00	675.43
MW-57	687.07	7/6/2021	ND	11.93	0.00	675.14
MW-57	687.07	7/14/2021	ND	12.27	0.00	674.80
MW-57	687.07	7/28/2021	ND	12.31	0.00	674.76
MW-57	687.07	8/2/2021	ND	12.59	0.00	674.48
MW-57	687.07	8/16/2021	ND	13.25	0.00	673.82
MW-57	687.07	8/26/2021	ND	13.45	0.00	673.62
MW-57	687.07	8/30/2021	ND	13.63	0.00	673.44
MW-57	687.07	9/14/2021	ND	14.44	0.00	672.63
MW-57	687.07	9/23/2021	ND	14.67	0.00	672.40
MW-57	687.07	10/6/2021	ND	15.20	0.00	671.87
MW-57	687.07	10/12/2021	ND	15.21	0.00	671.86
MW-57	687.07	10/18/2021	ND	15.48	0.00	671.59
MW-58	717.30	10/3/2020	ND	29.77	0.00	687.53
MW-58	717.30	10/19/2020	ND	29.78	0.00	687.52
MW-58	717.30	10/26/2020	ND	29.74	0.00	687.56
MW-58	717.30	11/9/2020	ND	29.60	0.00	687.70
MW-58	717.30	11/18/2020	ND	29.59	0.00	687.71
MW-58	717.30	11/23/2020	ND	29.54	0.00	687.76
MW-58	717.30	12/7/2020	ND	29.28	0.00	688.02
MW-58	717.30	12/21/2020	ND	29.23	0.00	688.07
MW-58	717.30	12/26/2020	ND	29.31	0.00	687.99
MW-58	717.30	1/10/2021	ND	29.09	0.00	688.21
MW-58	717.30	1/19/2021	ND	29.03	0.00	688.27
MW-58	717.30	1/25/2021	ND	28.88	0.00	688.42

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-58	717.30	2/1/2021	ND	28.83	0.00	688.47
MW-58	717.30	2/8/2021	ND	28.99	0.00	688.31
MW-58	717.30	2/16/2021	ND	28.78	0.00	688.52
MW-58	717.30	2/22/2021	ND	28.65	0.00	688.65
MW-58	717.30	3/4/2021	ND	28.48	0.00	688.82
MW-58	717.30	3/8/2021	ND	28.62	0.00	688.68
MW-58	717.30	3/15/2021	ND	28.48	0.00	688.82
MW-58	717.30	3/22/2021	ND	28.31	0.00	688.99
MW-58	717.30	4/1/2021	ND	28.18	0.00	689.12
MW-58	717.30	4/12/2021	ND	27.86	0.00	689.44
MW-58	717.30	4/19/2021	ND	28.71	0.00	688.59
MW-58	717.30	4/29/2021	ND	27.71	0.00	689.59
MW-58	717.30	5/3/2021	ND	27.67	0.00	689.63
MW-58	717.30	5/10/2021	ND	27.72	0.00	689.58
MW-58	717.30	5/18/2021	ND	27.79	0.00	689.51
MW-58	717.30	5/26/2021	ND	27.80	0.00	689.50
MW-58	717.30	5/31/2021	ND	27.96	0.00	689.34
MW-58	717.30	6/7/2021	ND	28.00	0.00	689.30
MW-58	717.30	6/14/2021	ND	28.10	0.00	689.20
MW-58	717.30	6/21/2021	ND	28.24	0.00	689.06
MW-58	717.30	7/1/2021	ND	28.43	0.00	688.87
MW-58	717.30	7/6/2021	ND	28.62	0.00	688.68
MW-58	717.30	7/14/2021	ND	28.76	0.00	688.54
MW-58	717.30	7/28/2021	ND	29.08	0.00	688.22
MW-58	717.30	8/2/2021	ND	29.26	0.00	688.04
MW-58	717.30	8/16/2021	ND	29.60	0.00	687.70
MW-58	717.30	8/26/2021	ND	29.88	0.00	687.42
MW-58	717.30	8/30/2021	ND	29.92	0.00	687.38
MW-58	717.30	9/14/2021	ND	30.30	0.00	687.00
MW-58	717.30	9/23/2021	ND	30.63	0.00	686.67
MW-58	717.30	10/6/2021	ND	30.93	0.00	686.37
MW-58	717.30	10/12/2021	ND	31.10	0.00	686.20
MW-58	717.30	10/18/2021	ND	31.33	0.00	685.97
MW-59	719.38	10/3/2020	ND	31.26	0.00	688.12
MW-59	719.38	10/19/2020	ND	31.19	0.00	688.19
MW-59	719.38	10/26/2020	ND	31.18	0.00	688.20
MW-59	719.38	10/28/2020	ND	33.18	0.00	686.20
MW-59	719.38	11/9/2020	ND	31.03	0.00	688.35
MW-59	719.38	11/18/2020	ND	31.05	0.00	688.33
MW-59	719.38	11/23/2020	ND	30.99	0.00	688.39
MW-59	719.38	12/7/2020	ND	30.76	0.00	688.62
MW-59	719.38	12/21/2020	ND	37.80	0.00	681.58

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-59	719.38	12/26/2020	ND	30.83	0.00	688.55
MW-59	719.38	1/10/2021	ND	30.68	0.00	688.70
MW-59	719.38	1/19/2021	ND	30.70	0.00	688.68
MW-59	719.38	1/25/2021	ND	30.61	0.00	688.77
MW-59	719.38	2/1/2021	ND	30.57	0.00	688.81
MW-59	719.38	2/8/2021	ND	30.78	0.00	688.60
MW-59	719.38	2/16/2021	ND	30.55	0.00	688.83
MW-59	719.38	2/22/2021	ND	30.43	0.00	688.95
MW-59	719.38	3/4/2021	ND	30.25	0.00	689.13
MW-59	719.38	3/8/2021	ND	30.36	0.00	689.02
MW-59	719.38	3/15/2021	ND	30.24	0.00	689.14
MW-59	719.38	3/22/2021	ND	30.10	0.00	689.28
MW-59	719.38	4/1/2021	ND	29.96	0.00	689.42
MW-59	719.38	4/12/2021	ND	29.67	0.00	689.71
MW-59	719.38	4/19/2021	ND	29.64	0.00	689.74
MW-59	719.38	4/29/2021	ND	29.55	0.00	689.83
MW-59	719.38	5/3/2021	ND	29.52	0.00	689.86
MW-59	719.38	5/10/2021	ND	29.58	0.00	689.80
MW-59	719.38	5/18/2021	ND	29.64	0.00	689.74
MW-59	719.38	5/26/2021	ND	29.67	0.00	689.71
MW-59	719.38	5/31/2021	ND	29.86	0.00	689.52
MW-59	719.38	6/7/2021	ND	29.91	0.00	689.47
MW-59	719.38	6/14/2021	ND	30.01	0.00	689.37
MW-59	719.38	6/21/2021	ND	30.19	0.00	689.19
MW-59	719.38	7/1/2021	ND	30.33	0.00	689.05
MW-59	719.38	7/6/2021	ND	30.59	0.00	688.79
MW-59	719.38	7/14/2021	ND	30.72	0.00	688.66
MW-59	719.38	7/28/2021	ND	31.14	0.00	688.24
MW-59	719.38	8/2/2021	ND	31.34	0.00	688.04
MW-59	719.38	8/16/2021	ND	31.73	0.00	687.65
MW-59	719.38	8/26/2021	ND	31.99	0.00	687.39
MW-59	719.38	8/30/2021	ND	32.09	0.00	687.29
MW-59	719.38	9/14/2021	ND	32.53	0.00	686.85
MW-59	719.38	9/23/2021	ND	32.80	0.00	686.58
MW-59	719.38	10/6/2021	ND	33.16	0.00	686.22
MW-59	719.38	10/12/2021	ND	33.35	0.00	686.03
MW-59	719.38	10/18/2021	ND	33.55	0.00	685.83
MW-60	726.76	1/10/2020	ND	32.99	0.00	693.77
MW-60	726.76	10/8/2020	ND	33.60	0.00	693.16
MW-60	726.76	10/19/2020	ND	33.62	0.00	693.14
MW-60	726.76	10/26/2020	ND	33.58	0.00	693.18
MW-60	726.76	11/9/2020	ND	33.49	0.00	693.27

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-60	726.76	11/18/2020	ND	33.48	0.00	693.28
MW-60	726.76	11/23/2020	ND	33.33	0.00	693.43
MW-60	726.76	12/7/2020	ND	33.11	0.00	693.65
MW-60	726.76	12/21/2020	ND	33.07	0.00	693.69
MW-60	726.76	12/26/2020	ND	33.08	0.00	693.68
MW-60	726.76	1/19/2021	ND	32.90	0.00	693.86
MW-60	726.76	1/25/2021	ND	32.62	0.00	694.14
MW-60	726.76	2/1/2021	ND	32.64	0.00	694.12
MW-60	726.76	2/8/2021	ND	32.78	0.00	693.98
MW-60	726.76	2/16/2021	ND	32.58	0.00	694.18
MW-60	726.76	2/22/2021	ND	32.30	0.00	694.46
MW-60	726.76	3/4/2021	ND	32.14	0.00	694.62
MW-60	726.76	3/8/2021	ND	32.08	0.00	694.68
MW-60	726.76	3/15/2021	ND	32.07	0.00	694.69
MW-60	726.76	3/22/2021	ND	31.96	0.00	694.80
MW-60	726.76	4/1/2021	ND	31.72	0.00	695.04
MW-60	726.76	4/12/2021	ND	31.42	0.00	695.34
MW-60	726.76	4/19/2021	ND	31.28	0.00	695.48
MW-60	726.76	4/29/2021	ND	31.25	0.00	695.51
MW-60	726.76	5/3/2021	ND	31.23	0.00	695.53
MW-60	726.76	5/10/2021	ND	31.36	0.00	695.40
MW-60	726.76	5/18/2021	ND	31.63	0.00	695.13
MW-60	726.76	5/26/2021	ND	31.72	0.00	695.04
MW-60	726.76	5/31/2021	ND	31.98	0.00	694.78
MW-60	726.76	6/7/2021	ND	31.99	0.00	694.77
MW-60	726.76	6/14/2021	ND	32.23	0.00	694.53
MW-60	726.76	6/21/2021	ND	32.39	0.00	694.37
MW-60	726.76	7/1/2021	ND	32.58	0.00	694.18
MW-60	726.76	7/6/2021	ND	32.77	0.00	693.99
MW-60	726.76	7/14/2021	ND	32.99	0.00	693.77
MW-60	726.46	7/28/2021	ND	33.14	0.00	693.32
MW-60	726.46	8/2/2021	ND	33.40	0.00	693.06
MW-60	726.46	8/16/2021	ND	33.65	0.00	692.81
MW-60	726.46	8/26/2021	ND	31.12	0.00	695.34
MW-60	726.46	8/30/2021	ND	33.09	0.00	693.37
MW-60	726.46	9/14/2021	ND	34.30	0.00	692.16
MW-60	726.46	9/23/2021	ND	34.50	0.00	691.96
MW-60	726.46	10/6/2021	ND	34.70	0.00	691.76
MW-60	726.46	10/12/2021	ND	34.88	0.00	691.58
MW-60	726.46	10/18/2021	ND	35.06	0.00	691.40
MW-61	746.57	11/9/2020	ND	52.13	0.00	694.44
MW-61	746.57	11/18/2020	NM	NM	NM	NM

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-61	746.57	11/23/2020	ND	54.01	0.00	692.56
MW-61	746.57	12/7/2020	ND	54.29	0.00	692.28
MW-61	746.57	12/21/2020	ARP	ARP	ARP	ARP
MW-61	746.57	12/26/2020	54.43	54.96	0.53	692.00
MW-61	746.57	1/10/2021	ARP	ARP	ARP	ARP
MW-61	746.57	1/19/2021	ARP	ARP	ARP	ARP
MW-61	746.57	1/25/2021	ARP	ARP	ARP	ARP
MW-61	746.57	2/1/2021	54.76	55.03	0.27	691.73
MW-61	746.57	2/8/2021	ARP	ARP	ARP	ARP
MW-61	746.57	2/16/2021	ARP	ARP	ARP	ARP
MW-61	746.57	2/22/2021	ARP	ARP	ARP	ARP
MW-61	746.57	3/4/2021	54.61	55.37	0.76	691.76
MW-61	746.57	3/8/2021	ARP	ARP	ARP	ARP
MW-61	746.57	3/15/2021	ARP	ARP	ARP	ARP
MW-61	746.57	3/22/2021	ARP	ARP	ARP	ARP
MW-61	746.60	4/1/2021	54.86	55.06	0.20	691.68
MW-61	746.60	4/12/2021	ARP	ARP	ARP	ARP
MW-61	746.60	4/19/2021	ARP	ARP	ARP	ARP
MW-61	746.60	4/29/2021	54.80	55.18	0.38	691.69
MW-61	746.60	5/3/2021	ARP	ARP	ARP	ARP
MW-61	746.60	5/10/2021	ARP	ARP	ARP	ARP
MW-61	746.60	5/18/2021	ARP	ARP	ARP	ARP
MW-61	746.60	5/26/2021	54.83	55.08	0.25	691.70
MW-61	746.60	5/31/2021	ARP	ARP	ARP	ARP
MW-61	746.60	6/7/2021	ARP	ARP	ARP	ARP
MW-61	746.60	6/14/2021	ARP	ARP	ARP	ARP
MW-61	746.60	6/21/2021	ARP	ARP	ARP	ARP
MW-61	746.60	7/1/2021	ND	55.28	0.00	691.32
MW-61	746.60	7/6/2021	ARP	ARP	ARP	ARP
MW-61	746.60	7/14/2021	ND	55.35	0.00	691.25
MW-61	746.60	7/28/2021	55.60	55.61	0.01	691.00
MW-61	746.60	8/16/2021	ARP	ARP	ARP	ARP
MW-61	746.60	8/26/2021	56.17	56.25	0.08	690.41
MW-61	746.60	8/30/2021	ARP	ARP	ARP	ARP
MW-61	746.60	9/16/2021	ND	56.66	0.00	689.94
MW-61	746.60	9/23/2021	ND	56.78	0.00	689.82
MW-61	746.60	10/6/2021	ARP	ARP	ARP	ARP
MW-61	746.60	10/12/2021	ARP	ARP	ARP	ARP
MW-61	746.60	10/18/2021	ARP	ARP	ARP	ARP
MW-62	729.79	11/23/2020	NM	NM	NM	NM
MW-62	729.79	12/7/2020	ND	36.95	0.00	692.84
MW-62	729.79	12/21/2020	ND	36.91	0.00	692.88

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-62	729.79	12/26/2020	ND	36.98	0.00	692.81
MW-62	729.79	1/10/2021	ND	36.85	0.00	692.94
MW-62	729.79	1/19/2021	ND	36.76	0.00	693.03
MW-62	729.79	1/25/2021	ND	36.54	0.00	693.25
MW-62	729.79	2/1/2021	ND	36.54	0.00	693.25
MW-62	729.79	2/8/2021	ND	36.61	0.00	693.18
MW-62	729.79	2/16/2021	ND	36.45	0.00	693.34
MW-62	729.79	2/22/2021	ND	36.31	0.00	693.48
MW-62	729.79	3/4/2021	ND	36.13	0.00	693.66
MW-62	729.79	3/8/2021	ND	36.16	0.00	693.63
MW-62	729.79	3/15/2021	ND	36.00	0.00	693.79
MW-62	729.79	3/22/2021	ND	35.87	0.00	693.92
MW-62	729.79	4/1/2021	ND	35.67	0.00	694.12
MW-62	729.79	4/12/2021	ND	35.38	0.00	694.41
MW-62	729.79	4/19/2021	ND	35.23	0.00	694.56
MW-62	729.79	4/29/2021	ND	35.10	0.00	694.69
MW-62	729.79	5/3/2021	ND	35.05	0.00	694.74
MW-62	729.79	5/10/2021	ND	35.80	0.00	693.99
MW-62	729.79	5/18/2021	ND	35.18	0.00	694.61
MW-62	729.79	5/26/2021	ND	35.18	0.00	694.61
MW-62	729.79	5/31/2021	ND	35.32	0.00	694.47
MW-62	729.79	6/7/2021	ND	35.31	0.00	694.48
MW-62	729.79	6/14/2021	ND	35.45	0.00	694.34
MW-62	729.79	6/21/2021	ND	35.55	0.00	694.24
MW-62	729.79	7/1/2021	ND	35.69	0.00	694.10
MW-62	729.79	7/6/2021	ND	36.85	0.00	692.94
MW-62	729.79	7/14/2021	ND	36.04	0.00	693.75
MW-62	729.79	7/28/2021	ND	36.16	0.00	693.63
MW-62	729.79	8/2/2021	ND	36.35	0.00	693.44
MW-62	729.79	8/16/2021	ND	36.56	0.00	693.23
MW-62	729.79	8/26/2021	ND	36.74	0.00	693.05
MW-62	729.79	8/30/2021	ND	36.74	0.00	693.05
MW-62	729.79	9/14/2021	ND	36.97	0.00	692.82
MW-62	729.79	9/23/2021	ND	37.23	0.00	692.56
MW-62	729.79	10/6/2021	ND	37.41	0.00	692.38
MW-62	729.79	10/12/2021	ND	37.57	0.00	692.22
MW-62	729.79	10/18/2021	ND	37.73	0.00	692.06
MW-63	725.76	11/23/2020	ND	39.44	0.00	686.32
MW-63	725.76	12/7/2020	ND	39.37	0.00	686.39
MW-63	725.76	12/21/2020	ND	39.70	0.00	686.06
MW-63	725.76	12/26/2020	ND	39.69	0.00	686.07
MW-63	725.76	1/10/2021	ND	39.95	0.00	685.81

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-63	725.76	1/19/2021	ND	40.83	0.00	684.93
MW-63	725.76	1/25/2021	ND	40.88	0.00	684.88
MW-63	725.76	2/1/2021	ND	40.82	0.00	684.94
MW-63	725.76	2/8/2021	ND	41.24	0.00	684.52
MW-63	725.76	2/16/2021	ND	40.90	0.00	684.86
MW-63	725.76	2/22/2021	ND	40.85	0.00	684.91
MW-63	725.76	3/4/2021	ND	40.54	0.00	685.22
MW-63	725.76	3/8/2021	ND	40.70	0.00	685.06
MW-63	725.76	3/15/2021	ND	40.73	0.00	685.03
MW-63	725.76	3/22/2021	ND	40.69	0.00	685.07
MW-63	725.76	4/1/2021	ND	40.43	0.00	685.33
MW-63	725.76	4/12/2021	ND	40.54	0.00	685.22
MW-63	725.76	4/19/2021	ND	45.30	0.00	680.46
MW-63	725.76	4/29/2021	ND	40.24	0.00	685.52
MW-63	725.76	5/3/2021	ND	40.31	0.00	685.45
MW-63	725.76	5/10/2021	ND	40.21	0.00	685.55
MW-63	725.76	5/18/2021	ND	40.28	0.00	685.48
MW-63	725.76	5/26/2021	ND	40.10	0.00	685.66
MW-63	725.76	5/31/2021	ND	40.33	0.00	685.43
MW-63	725.76	6/7/2021	ND	40.49	0.00	685.27
MW-63	725.76	6/14/2021	ND	40.53	0.00	685.23
MW-63	725.76	6/21/2021	ND	40.59	0.00	685.17
MW-63	725.76	7/1/2021	ND	40.55	0.00	685.21
MW-63	725.76	7/6/2021	ND	40.83	0.00	684.93
MW-63	725.76	7/14/2021	ND	40.65	0.00	685.11
MW-63	725.76	7/28/2021	ND	41.15	0.00	684.61
MW-63	725.76	8/2/2021	ND	41.52	0.00	684.24
MW-63	725.76	8/16/2021	ND	41.85	0.00	683.91
MW-63	725.76	8/26/2021	ND	41.96	0.00	683.80
MW-63	725.76	8/30/2021	ND	42.38	0.00	683.38
MW-63	725.76	9/14/2021	ND	42.98	0.00	682.78
MW-63	725.76	9/23/2021	ND	43.05	0.00	682.71
MW-63	725.76	10/6/2021	ND	43.76	0.00	682.00
MW-63	725.76	10/12/2021	ND	43.90	0.00	681.86
MW-63	725.76	10/18/2021	ND	44.09	0.00	681.67
MW-64	730.39	12/26/2020	ND	38.24	0.00	692.15
MW-64	730.39	1/10/2021	ND	38.30	0.00	692.09
MW-64	730.39	1/19/2021	ND	38.24	0.00	692.15
MW-64	730.39	1/25/2021	ND	38.18	0.00	692.21
MW-64	730.39	2/1/2021	ND	38.24	0.00	692.15
MW-64	730.39	2/8/2021	ND	38.39	0.00	692.00
MW-64	730.39	2/16/2021	ND	38.19	0.00	692.20

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-64	730.39	2/22/2021	ND	38.14	0.00	692.25
MW-64	730.39	3/4/2021	ND	38.14	0.00	692.25
MW-64	730.39	3/8/2021	ND	38.23	0.00	692.16
MW-64	730.39	3/15/2021	ND	38.12	0.00	692.27
MW-64	730.39	3/22/2021	ND	38.07	0.00	692.32
MW-64	730.39	4/1/2021	ND	37.91	0.00	692.48
MW-64	730.39	4/12/2021	ND	37.86	0.00	692.53
MW-64	730.39	4/19/2021	ND	37.86	0.00	692.53
MW-64	730.39	4/29/2021	ND	37.76	0.00	692.63
MW-64	730.39	5/3/2021	ND	37.69	0.00	692.70
MW-64	730.39	5/10/2021	ND	37.72	0.00	692.67
MW-64	730.39	5/18/2021	ND	37.78	0.00	692.61
MW-64	730.39	5/26/2021	ND	37.79	0.00	692.60
MW-64	730.39	5/31/2021	ND	37.92	0.00	692.47
MW-64	730.39	6/7/2021	ND	37.83	0.00	692.56
MW-64	730.39	6/14/2021	ND	37.92	0.00	692.47
MW-64	730.39	6/21/2021	ND	38.01	0.00	692.38
MW-64	730.39	7/1/2021	ND	38.16	0.00	692.23
MW-64	730.39	7/6/2021	ND	38.27	0.00	692.12
MW-64	730.39	7/14/2021	ND	38.35	0.00	692.04
MW-64	730.39	7/28/2021	ND	38.57	0.00	691.82
MW-64	730.39	8/2/2021	ND	38.71	0.00	691.68
MW-64	730.39	8/16/2021	ND	38.93	0.00	691.46
MW-64	730.39	8/26/2021	ND	39.14	0.00	691.25
MW-64	730.39	8/30/2021	ND	39.22	0.00	691.17
MW-64	730.39	9/14/2021	ND	39.47	0.00	690.92
MW-64	730.39	9/23/2021	ND	39.70	0.00	690.69
MW-64	730.39	10/6/2021	ND	39.96	0.00	690.43
MW-64	730.39	10/12/2021	ND	40.05	0.00	690.34
MW-64	730.39	10/18/2021	ND	40.25	0.00	690.14
MW-65	714.46	12/26/2020	ND	23.38	0.00	691.08
MW-65	714.46	1/10/2021	ND	23.17	0.00	691.29
MW-65	714.46	1/19/2021	ND	23.11	0.00	691.35
MW-65	714.46	1/25/2021	ND	23.08	0.00	691.38
MW-65	714.46	2/1/2021	ND	23.06	0.00	691.40
MW-65	714.46	2/8/2021	ND	23.08	0.00	691.38
MW-65	714.46	2/16/2021	ND	22.89	0.00	691.57
MW-65	714.46	2/22/2021	ND	22.68	0.00	691.78
MW-65	714.46	3/4/2021	ND	22.45	0.00	692.01
MW-65	714.46	3/8/2021	ND	22.48	0.00	691.98
MW-65	714.46	3/15/2021	ND	22.36	0.00	692.10
MW-65	714.46	3/22/2021	ND	22.31	0.00	692.15

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-65	714.46	4/1/2021	ND	22.03	0.00	692.43
MW-65	714.46	4/12/2021	ND	21.84	0.00	692.62
MW-65	714.46	4/19/2021	ND	21.87	0.00	692.59
MW-65	714.46	4/29/2021	ND	21.94	0.00	692.52
MW-65	714.46	5/3/2021	ND	21.96	0.00	692.50
MW-65	714.46	5/10/2021	ND	22.08	0.00	692.38
MW-65	714.46	5/18/2021	ND	22.28	0.00	692.18
MW-65	714.46	5/26/2021	ND	22.41	0.00	692.05
MW-65	714.46	5/31/2021	ND	22.56	0.00	691.90
MW-65	714.46	6/7/2021	ND	22.65	0.00	691.81
MW-65	714.46	6/14/2021	ND	22.72	0.00	691.74
MW-65	714.46	6/21/2021	ND	22.85	0.00	691.61
MW-65	714.46	7/1/2021	ND	23.06	0.00	691.40
MW-65	714.46	7/6/2021	ND	23.20	0.00	691.26
MW-65	714.46	7/14/2021	ND	23.39	0.00	691.07
MW-65	714.46	7/28/2021	ND	23.51	0.00	690.95
MW-65	714.46	8/2/2021	ND	23.67	0.00	690.79
MW-65	714.46	8/16/2021	ND	23.91	0.00	690.55
MW-65	714.46	8/26/2021	ND	24.12	0.00	690.34
MW-65	714.46	8/30/2021	ND	24.18	0.00	690.28
MW-65	714.46	9/14/2021	ND	24.43	0.00	690.03
MW-65	714.46	9/23/2021	ND	24.68	0.00	689.78
MW-65	714.46	10/6/2021	ND	24.91	0.00	689.55
MW-65	714.46	10/12/2021	ND	25.01	0.00	689.45
MW-65	714.46	10/18/2021	ND	25.22	0.00	689.24
MW-66	731.43	12/26/2020	ND	40.59	0.00	690.84
MW-66	731.43	1/10/2021	ND	38.40	0.00	693.03
MW-66	731.43	1/19/2021	ND	38.36	0.00	693.07
MW-66	731.43	1/25/2021	ND	28.38	0.00	703.05
MW-66	731.43	2/1/2021	ND	38.48	0.00	692.95
MW-66	731.43	2/8/2021	ND	38.69	0.00	692.74
MW-66	731.43	2/16/2021	ND	38.49	0.00	692.94
MW-66	731.43	2/22/2021	ND	38.46	0.00	692.97
MW-66	731.43	3/4/2021	ND	38.43	0.00	693.00
MW-66	731.43	3/8/2021	ND	38.54	0.00	692.89
MW-66	731.43	3/15/2021	ND	38.50	0.00	692.93
MW-66	731.43	3/22/2021	ND	38.57	0.00	692.86
MW-66	731.43	4/1/2021	ND	38.46	0.00	692.97
MW-66	731.43	4/12/2021	ND	38.35	0.00	693.08
MW-66	731.43	4/19/2021	ND	38.34	0.00	693.09
MW-66	731.43	4/29/2021	ND	38.28	0.00	693.15
MW-66	731.43	5/3/2021	ND	38.21	0.00	693.22

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-66	731.43	5/10/2021	ND	38.38	0.00	693.05
MW-66	731.43	5/18/2021	ND	38.58	0.00	692.85
MW-66	731.43	5/26/2021	ND	38.62	0.00	692.81
MW-66	731.43	5/31/2021	ND	38.81	0.00	692.62
MW-66	731.43	6/7/2021	ND	38.82	0.00	692.61
MW-66	731.43	6/14/2021	ND	38.91	0.00	692.52
MW-66	731.43	6/21/2021	ND	38.95	0.00	692.48
MW-66	731.43	7/1/2021	ND	39.22	0.00	692.21
MW-66	731.43	7/6/2021	ND	39.40	0.00	692.03
MW-66	731.43	7/14/2021	ND	39.52	0.00	691.91
MW-66	731.43	7/28/2021	ND	39.78	0.00	691.65
MW-66	731.43	8/2/2021	ND	39.96	0.00	691.47
MW-66	731.43	8/16/2021	ND	40.14	0.00	691.29
MW-66	731.43	8/26/2021	ND	43.30	0.00	688.13
MW-66	731.43	8/30/2021	ND	40.46	0.00	690.97
MW-66	731.43	9/14/2021	ND	40.79	0.00	690.64
MW-66	731.43	9/23/2021	ND	40.91	0.00	690.52
MW-66	731.43	10/6/2021	ND	41.23	0.00	690.20
MW-66	731.43	10/12/2021	ND	41.41	0.00	690.02
MW-66	731.43	10/18/2021	ND	41.58	0.00	689.85
MW-67	724.32	12/26/2020	ND	32.06	0.00	692.26
MW-67	724.32	1/10/2021	ND	30.96	0.00	693.36
MW-67	724.32	1/19/2021	ND	30.93	0.00	693.39
MW-67	724.32	1/25/2021	ND	30.93	0.00	693.39
MW-67	724.32	2/1/2021	ND	31.02	0.00	693.30
MW-67	724.32	2/8/2021	ND	31.20	0.00	693.12
MW-67	724.32	2/16/2021	ND	31.06	0.00	693.26
MW-67	724.32	2/22/2021	ND	31.00	0.00	693.32
MW-67	724.32	3/4/2021	ND	30.98	0.00	693.34
MW-67	724.32	3/8/2021	ND	31.07	0.00	693.25
MW-67	724.32	3/15/2021	ND	31.02	0.00	693.30
MW-67	724.32	3/22/2021	ND	31.04	0.00	693.28
MW-67	724.32	4/1/2021	ND	30.95	0.00	693.37
MW-67	724.32	4/12/2021	ND	30.77	0.00	693.55
MW-67	724.32	4/19/2021	ND	30.75	0.00	693.57
MW-67	724.32	4/29/2021	ND	30.70	0.00	693.62
MW-67	724.32	5/3/2021	ND	30.65	0.00	693.67
MW-67	724.32	5/10/2021	ND	30.76	0.00	693.56
MW-67	724.32	5/18/2021	ND	31.00	0.00	693.32
MW-67	724.32	5/26/2021	ND	31.08	0.00	693.24
MW-67	724.32	5/31/2021	ND	31.27	0.00	693.05
MW-67	724.32	6/7/2021	ND	31.29	0.00	693.03

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-67	724.32	6/14/2021	ND	31.42	0.00	692.90
MW-67	724.32	6/21/2021	ND	31.48	0.00	692.84
MW-67	724.32	7/1/2021	ND	31.73	0.00	692.59
MW-67	724.32	7/6/2021	ND	31.90	0.00	692.42
MW-67	724.32	7/14/2021	ND	32.06	0.00	692.26
MW-67	724.32	7/28/2021	ND	32.29	0.00	692.03
MW-67	724.32	8/2/2021	ND	32.45	0.00	691.87
MW-67	724.32	8/16/2021	ND	32.67	0.00	691.65
MW-67	724.32	8/26/2021	ND	32.87	0.00	691.45
MW-67	724.32	8/30/2021	ND	32.95	0.00	691.37
MW-67	724.32	9/14/2021	ND	33.25	0.00	691.07
MW-67	724.32	9/23/2021	ND	33.48	0.00	690.84
MW-67	724.32	10/6/2021	ND	33.71	0.00	690.61
MW-67	724.32	10/12/2021	ND	33.85	0.00	690.47
MW-67	724.32	10/18/2021	ND	34.05	0.00	690.27
MW-68	731.84	12/26/2020	ND	38.03	0.00	693.81
MW-68	731.84	1/10/2021	ND	38.12	0.00	693.72
MW-68	731.84	1/19/2021	ND	38.09	0.00	693.75
MW-68	731.84	1/25/2021	ND	28.22	0.00	703.62
MW-68	731.84	2/1/2021	ND	38.28	0.00	693.56
MW-68	731.84	2/8/2021	ND	38.55	0.00	693.29
MW-68	731.84	2/16/2021	ND	38.38	0.00	693.46
MW-68	731.84	2/22/2021	ND	38.30	0.00	693.54
MW-68	731.84	3/4/2021	ND	38.28	0.00	693.56
MW-68	731.84	3/8/2021	ND	38.47	0.00	693.37
MW-68	731.84	3/15/2021	ND	38.60	0.00	693.24
MW-68	731.84	3/22/2021	ND	38.63	0.00	693.21
MW-68	731.84	4/1/2021	ND	38.36	0.00	693.48
MW-68	731.84	4/12/2021	ND	38.18	0.00	693.66
MW-68	731.84	4/19/2021	ND	38.19	0.00	693.65
MW-68	731.84	4/29/2021	ND	38.09	0.00	693.75
MW-68	731.84	5/3/2021	ND	38.00	0.00	693.84
MW-68	731.84	5/10/2021	ND	38.29	0.00	693.55
MW-68	731.84	5/18/2021	ND	38.75	0.00	693.09
MW-68	731.84	5/26/2021	ND	38.72	0.00	693.12
MW-68	731.84	5/31/2021	ND	39.13	0.00	692.71
MW-68	731.84	6/7/2021	ND	41.49	0.00	690.35
MW-68	731.84	6/14/2021	ND	39.40	0.00	692.44
MW-68	731.84	6/21/2021	ND	39.15	0.00	692.69
MW-68	731.84	7/1/2021	ND	39.55	0.00	692.29
MW-68	731.84	7/6/2021	ND	40.00	0.00	691.84
MW-68	731.84	7/14/2021	ND	39.95	0.00	691.89

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-68	731.84	7/28/2021	ND	40.33	0.00	691.51
MW-68	731.84	8/2/2021	ND	40.55	0.00	691.29
MW-68	731.84	8/16/2021	ND	40.73	0.00	691.11
MW-68	731.84	8/26/2021	ND	42.20	0.00	689.64
MW-68	731.84	8/30/2021	ND	41.02	0.00	690.82
MW-68	731.84	9/14/2021	ND	41.12	0.00	690.72
MW-68	731.84	9/23/2021	ND	41.32	0.00	690.52
MW-68	731.84	10/6/2021	ND	41.80	0.00	690.04
MW-68	731.84	10/12/2021	ND	41.94	0.00	689.90
MW-68	731.84	10/18/2021	ND	42.13	0.00	689.71
MW-69	741.74	12/26/2020	ND	49.96	0.00	691.78
MW-69	741.74	1/10/2021	ND	49.70	0.00	692.04
MW-69	741.74	1/19/2021	ND	50.19	0.00	691.55
MW-69	741.74	1/25/2021	ND	50.17	0.00	691.57
MW-69	741.74	2/1/2021	ND	50.18	0.00	691.56
MW-69	741.74	2/8/2021	ND	50.44	0.00	691.30
MW-69	741.74	2/16/2021	ND	50.12	0.00	691.62
MW-69	741.74	2/22/2021	ND	50.13	0.00	691.61
MW-69	741.74	3/4/2021	ND	50.14	0.00	691.60
MW-69	741.74	3/8/2021	ND	50.29	0.00	691.45
MW-69	741.74	3/15/2021	ND	50.25	0.00	691.49
MW-69	741.74	3/22/2021	ND	50.24	0.00	691.50
MW-69	741.74	4/1/2021	ND	50.19	0.00	691.55
MW-69	741.74	4/12/2021	ND	50.52	0.00	691.22
MW-69	741.74	4/19/2021	ND	50.54	0.00	691.20
MW-69	741.74	4/29/2021	ND	50.15	0.00	691.59
MW-69	741.74	5/3/2021	ND	50.41	0.00	691.33
MW-69	741.74	5/10/2021	ND	50.72	0.00	691.02
MW-69	741.74	5/18/2021	ND	50.50	0.00	691.24
MW-69	741.74	5/26/2021	ND	50.11	0.00	691.63
MW-69	741.74	5/31/2021	ND	50.33	0.00	691.41
MW-69	741.74	6/7/2021	ND	50.38	0.00	691.36
MW-69	741.74	6/14/2021	ND	50.08	0.00	691.66
MW-69	741.74	6/21/2021	ND	50.56	0.00	691.18
MW-69	741.74	7/1/2021	ND	50.31	0.00	691.43
MW-69	741.74	7/6/2021	ND	50.45	0.00	691.29
MW-69	741.74	7/14/2021	ND	50.48	0.00	691.26
MW-69	741.74	7/28/2021	ND	50.81	0.00	690.93
MW-69	741.74	8/2/2021	ND	51.21	0.00	690.53
MW-69	741.74	8/16/2021	ND	51.29	0.00	690.45
MW-69	741.74	8/26/2021	ND	51.29	0.00	690.45
MW-69	741.74	8/30/2021	ND	51.85	0.00	689.89

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-69	741.74	9/14/2021	ND	52.09	0.00	689.65
MW-69	741.74	9/23/2021	ND	51.85	0.00	689.89
MW-69	741.74	10/6/2021	ND	52.66	0.00	689.08
MW-69	741.74	10/12/2021	ND	52.60	0.00	689.14
MW-69	741.74	10/18/2021	ND	52.77	0.00	688.97
MW-70	728.08	12/26/2020	ND	35.82	0.00	692.26
MW-70	728.08	1/10/2021	ND	35.83	0.00	692.25
MW-70	728.08	1/19/2021	ND	35.86	0.00	692.22
MW-70	728.08	1/25/2021	ND	35.82	0.00	692.26
MW-70	728.08	2/1/2021	ND	35.85	0.00	692.23
MW-70	728.08	2/8/2021	ND	36.01	0.00	692.07
MW-70	728.08	2/16/2021	ND	35.82	0.00	692.26
MW-70	728.08	2/22/2021	ND	35.79	0.00	692.29
MW-70	728.08	3/4/2021	ND	35.76	0.00	692.32
MW-70	728.08	3/8/2021	ND	35.85	0.00	692.23
MW-70	728.08	3/15/2021	ND	35.75	0.00	692.33
MW-70	728.08	3/22/2021	ND	35.70	0.00	692.38
MW-70	728.08	4/1/2021	ND	35.59	0.00	692.49
MW-70	728.08	4/12/2021	ND	35.53	0.00	692.55
MW-70	728.08	4/19/2021	ND	35.53	0.00	692.55
MW-70	728.08	4/29/2021	ND	35.42	0.00	692.66
MW-70	728.08	5/3/2021	ND	35.36	0.00	692.72
MW-70	728.08	5/10/2021	ND	35.41	0.00	692.67
MW-70	728.08	5/18/2021	ND	35.45	0.00	692.63
MW-70	728.08	5/26/2021	ND	35.48	0.00	692.60
MW-70	728.08	5/31/2021	ND	35.63	0.00	692.45
MW-70	728.08	6/7/2021	ND	35.50	0.00	692.58
MW-70	728.08	6/14/2021	ND	35.62	0.00	692.46
MW-70	728.08	6/21/2021	ND	35.71	0.00	692.37
MW-70	728.08	7/1/2021	ND	35.87	0.00	692.21
MW-70	728.08	7/6/2021	ND	35.98	0.00	692.10
MW-70	728.08	7/14/2021	ND	36.10	0.00	691.98
MW-70	728.08	7/28/2021	ND	36.32	0.00	691.76
MW-70	728.08	8/2/2021	ND	36.46	0.00	691.62
MW-70	728.08	8/16/2021	ND	36.65	0.00	691.43
MW-70	728.08	8/26/2021	ND	36.90	0.00	691.18
MW-70	728.08	8/30/2021	ND	36.95	0.00	691.13
MW-70	728.08	9/14/2021	ND	37.24	0.00	690.84
MW-70	728.08	9/23/2021	ND	37.45	0.00	690.63
MW-70	728.08	10/6/2021	ND	37.71	0.00	690.37
MW-70	728.08	10/12/2021	ND	37.80	0.00	690.28
MW-70	728.08	10/18/2021	ND	38.00	0.00	690.08

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-71	746.97	1/19/2021	ND	52.15	0.00	694.82
MW-71	746.97	1/25/2021	ND	55.34	0.00	691.63
MW-71	746.97	2/1/2021	ND	55.33	0.00	691.64
MW-71	746.97	2/8/2021	ND	55.61	0.00	691.36
MW-71	746.97	2/16/2021	ND	55.31	0.00	691.66
MW-71	746.97	2/22/2021	ND	55.25	0.00	691.72
MW-71	746.97	3/4/2021	ND	55.26	0.00	691.71
MW-71	746.97	3/8/2021	ND	55.40	0.00	691.57
MW-71	746.97	3/15/2021	ND	55.42	0.00	691.55
MW-71	746.97	3/22/2021	ND	55.41	0.00	691.56
MW-71	746.97	4/1/2021	ND	55.36	0.00	691.61
MW-71	746.97	4/12/2021	ND	55.46	0.00	691.51
MW-71	746.97	4/19/2021	ND	55.47	0.00	691.50
MW-71	746.97	4/29/2021	ND	55.32	0.00	691.65
MW-71	746.97	5/3/2021	ND	55.37	0.00	691.60
MW-71	746.97	5/10/2021	ND	55.51	0.00	691.46
MW-71	746.97	5/18/2021	ND	55.46	0.00	691.51
MW-71	746.97	5/26/2021	ND	55.32	0.00	691.65
MW-71	746.97	5/31/2021	ND	55.44	0.00	691.53
MW-71	746.97	6/7/2021	ND	55.48	0.00	691.49
MW-71	746.97	6/14/2021	ND	55.32	0.00	691.65
MW-71	746.97	6/21/2021	ND	55.56	0.00	691.41
MW-71	746.97	7/1/2021	ND	55.58	0.00	691.39
MW-71	746.97	7/6/2021	ND	55.74	0.00	691.23
MW-71	746.97	7/14/2021	ND	55.72	0.00	691.25
MW-71	746.97	7/28/2021	ND	56.06	0.00	690.91
MW-71	746.97	8/2/2021	ND	56.24	0.00	690.73
MW-71	746.97	8/16/2021	ND	56.39	0.00	690.58
MW-71	746.97	8/26/2021	ND	56.56	0.00	690.41
MW-71	746.97	8/30/2021	ND	56.85	0.00	690.12
MW-71	746.97	9/14/2021	ND	57.72	0.00	689.25
MW-71	746.97	9/23/2021	ND	57.14	0.00	689.83
MW-71	746.97	10/6/2021	ND	57.68	0.00	689.29
MW-71	746.97	10/12/2021	ND	57.74	0.00	689.23
MW-71	746.97	10/18/2021	ND	57.89	0.00	689.08
MW-72	734.81	1/19/2021	ND	43.87	0.00	690.94
MW-72	734.81	1/25/2021	ND	45.33	0.00	689.48
MW-72	734.81	2/1/2021	ND	45.43	0.00	689.38
MW-72	734.81	2/8/2021	ND	45.64	0.00	689.17
MW-72	734.81	2/16/2021	ND	45.53	0.00	689.28
MW-72	734.81	2/22/2021	ND	45.43	0.00	689.38
MW-72	734.81	3/4/2021	ND	45.45	0.00	689.36

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-72	734.81	3/8/2021	ND	45.58	0.00	689.23
MW-72	734.81	3/15/2021	ND	45.53	0.00	689.28
MW-72	734.81	3/22/2021	ND	45.51	0.00	689.30
MW-72	734.81	4/1/2021	ND	45.46	0.00	689.35
MW-72	734.81	4/12/2021	45.29	45.70	0.41	689.41
MW-72	734.81	4/19/2021	45.16	45.71	0.55	689.50
MW-72	734.81	4/29/2021	ND	47.81	0.00	687.00
MW-72	734.81	5/3/2021	ND	44.74	0.00	690.07
MW-72	734.81	5/10/2021	ARP	ARP	ARP	ARP
MW-72	734.81	5/18/2021	ARP	ARP	ARP	ARP
MW-72	734.81	5/26/2021	42.34	42.57	0.23	692.41
MW-72	734.81	5/31/2021	ARP	ARP	ARP	ARP
MW-72	734.81	6/7/2021	ARP	ARP	ARP	ARP
MW-72	734.81	6/14/2021	ARP	ARP	ARP	ARP
MW-72	734.81	6/21/2021	ARP	ARP	ARP	ARP
MW-72	734.81	7/1/2021	42.53	42.73	0.20	692.23
MW-72	734.81	7/6/2021	ARP	ARP	ARP	ARP
MW-72	734.81	7/14/2021	42.59	43.08	0.49	692.09
MW-72	734.81	7/28/2021	43.02	43.21	0.19	691.74
MW-72	734.81	8/16/2021	ARP	ARP	ARP	ARP
MW-72	734.81	8/26/2021	ND	43.75	0.00	691.06
MW-72	734.81	8/30/2021	ARP	ARP	ARP	ARP
MW-72	734.81	9/16/2021	ND	44.25	0.00	690.56
MW-72R	734.81	9/23/2021	ND	44.40	0.00	690.41
MW-72R	734.81	10/6/2021	ARP	ARP	ARP	ARP
MW-72R	734.81	10/12/2021	ARP	ARP	ARP	ARP
MW-72R	734.81	10/18/2021	ARP	ARP	ARP	ARP
MW-73	726.44	1/25/2021	ND	32.67	0.00	693.77
MW-73	726.44	2/1/2021	ND	32.68	0.00	693.76
MW-73	726.44	2/8/2021	ND	32.75	0.00	693.69
MW-73	726.44	2/16/2021	ND	32.54	0.00	693.90
MW-73	726.44	2/22/2021	ND	32.17	0.00	694.27
MW-73	726.44	3/4/2021	ND	31.94	0.00	694.50
MW-73	726.44	3/8/2021	ND	31.99	0.00	694.45
MW-73	726.44	3/15/2021	ND	31.86	0.00	694.58
MW-73	726.44	3/22/2021	ND	31.71	0.00	694.73
MW-73	726.44	4/1/2021	ND	31.39	0.00	695.05
MW-73	726.44	4/12/2021	ND	31.07	0.00	695.37
MW-73	726.44	4/19/2021	ND	30.97	0.00	695.47
MW-73	726.44	4/29/2021	ND	30.97	0.00	695.47
MW-73	726.44	5/3/2021	ND	30.98	0.00	695.46
MW-73	726.44	5/10/2021	ND	31.12	0.00	695.32

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-73	726.44	5/18/2021	ND	31.38	0.00	695.06
MW-73	726.44	5/26/2021	ND	31.48	0.00	694.96
MW-73	726.44	5/31/2021	ND	31.71	0.00	694.73
MW-73	726.44	6/7/2021	ND	31.75	0.00	694.69
MW-73	726.44	6/14/2021	ND	31.98	0.00	694.46
MW-73	726.44	6/21/2021	ND	32.15	0.00	694.29
MW-73	726.44	7/1/2021	ND	32.34	0.00	694.10
MW-73	726.44	7/6/2021	ND	32.55	0.00	693.89
MW-73	726.44	7/14/2021	ND	32.75	0.00	693.69
MW-73	726.44	7/28/2021	ND	32.92	0.00	693.52
MW-73	726.44	8/2/2021	ND	33.14	0.00	693.30
MW-73	726.44	8/16/2021	ND	33.42	0.00	693.02
MW-73	726.44	8/26/2021	ND	33.52	0.00	692.92
MW-73	726.44	8/30/2021	ND	33.65	0.00	692.79
MW-73	726.44	9/14/2021	ND	34.02	0.00	692.42
MW-73	726.44	9/23/2021	ND	34.26	0.00	692.18
MW-73	726.44	10/6/2021	ND	34.52	0.00	691.92
MW-73	726.44	10/12/2021	ND	34.67	0.00	691.77
MW-73	726.44	10/18/2021	ND	34.87	0.00	691.57
MW-74	713.48	2/16/2021	ND	20.72	0.00	692.76
MW-74	713.48	2/22/2021	ND	20.44	0.00	693.04
MW-74	713.48	3/4/2021	ND	20.26	0.00	693.22
MW-74	713.48	3/8/2021	ND	20.37	0.00	693.11
MW-74	713.48	3/15/2021	ND	20.25	0.00	693.23
MW-74	713.48	3/22/2021	ND	20.03	0.00	693.45
MW-74	713.48	4/1/2021	ND	19.72	0.00	693.76
MW-74	713.48	4/12/2021	ND	19.52	0.00	693.96
MW-74	713.48	4/19/2021	ND	19.52	0.00	693.96
MW-74	713.48	4/29/2021	ND	19.54	0.00	693.94
MW-74	713.48	5/3/2021	ND	19.54	0.00	693.94
MW-74	713.48	5/10/2021	ND	19.75	0.00	693.73
MW-74	713.48	5/18/2021	ND	30.07	0.00	683.41
MW-74	713.48	5/26/2021	ND	20.15	0.00	693.33
MW-74	713.48	5/31/2021	ND	20.43	0.00	693.05
MW-74	713.48	6/7/2021	ND	20.42	0.00	693.06
MW-74	713.48	6/14/2021	ND	20.64	0.00	692.84
MW-74	713.48	6/21/2021	ND	20.80	0.00	692.68
MW-74	713.48	7/1/2021	ND	20.99	0.00	692.49
MW-74	713.48	7/6/2021	ND	21.18	0.00	692.30
MW-74	713.48	7/14/2021	ND	21.39	0.00	692.09
MW-74	713.48	7/28/2021	ND	21.56	0.00	691.92
MW-74	713.48	8/2/2021	ND	21.70	0.00	691.78

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-74	713.48	8/16/2021	ND	22.00	0.00	691.48
MW-74	713.48	8/26/2021	ND	22.24	0.00	691.24
MW-74	713.48	8/30/2021	ND	22.27	0.00	691.21
MW-74	713.48	9/14/2021	ND	22.58	0.00	690.90
MW-74	713.48	9/23/2021	ND	22.88	0.00	690.60
MW-74	713.48	10/6/2021	ND	23.13	0.00	690.35
MW-74	713.48	10/12/2021	ND	23.23	0.00	690.25
MW-74	713.48	10/18/2021	ND	23.47	0.00	690.01
MW-75	730.05	2/16/2021	ND	37.92	0.00	692.13
MW-75	730.05	2/22/2021	ND	37.88	0.00	692.17
MW-75	730.05	3/4/2021	ND	37.86	0.00	692.19
MW-75	730.05	3/8/2021	ND	37.97	0.00	692.08
MW-75	730.05	3/15/2021	ND	37.88	0.00	692.17
MW-75	730.05	3/22/2021	ND	37.87	0.00	692.18
MW-75	730.05	4/1/2021	ND	37.80	0.00	692.25
MW-75	730.05	4/12/2021	ND	37.73	0.00	692.32
MW-75	730.05	4/19/2021	ND	37.73	0.00	692.32
MW-75	730.05	4/29/2021	ND	37.64	0.00	692.41
MW-75	730.05	5/3/2021	ND	37.61	0.00	692.44
MW-75	730.05	5/10/2021	ND	37.69	0.00	692.36
MW-75	730.05	5/18/2021	ND	37.77	0.00	692.28
MW-75	730.05	5/26/2021	ND	37.73	0.00	692.32
MW-75	730.05	5/31/2021	ND	37.86	0.00	692.19
MW-75	730.05	6/7/2021	ND	37.81	0.00	692.24
MW-75	730.05	6/14/2021	ND	37.82	0.00	692.23
MW-75	730.05	6/21/2021	ND	37.94	0.00	692.11
MW-75	730.05	7/1/2021	ND	38.09	0.00	691.96
MW-75	730.05	7/6/2021	ND	38.20	0.00	691.85
MW-75	730.05	7/14/2021	ND	38.30	0.00	691.75
MW-75	730.05	7/28/2021	ND	38.52	0.00	691.53
MW-75	730.05	8/2/2021	ND	38.69	0.00	691.36
MW-75	730.05	8/16/2021	ND	38.87	0.00	691.18
MW-75	730.05	8/26/2021	ND	39.11	0.00	690.94
MW-75	730.05	8/30/2021	ND	39.25	0.00	690.80
MW-75	730.05	9/14/2021	ND	39.54	0.00	690.51
MW-75	730.05	9/23/2021	ND	39.70	0.00	690.35
MW-75	730.05	10/6/2021	ND	40.00	0.00	690.05
MW-75	730.05	10/12/2021	ND	40.13	0.00	689.92
MW-75	730.05	10/18/2021	ND	40.28	0.00	689.77
MW-76	723.94	2/16/2021	ND	29.60	0.00	694.34
MW-76	723.94	2/22/2021	ND	29.21	0.00	694.73
MW-76	723.94	3/4/2021	ND	28.94	0.00	695.00

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-76	723.94	3/8/2021	ND	28.98	0.00	694.96
MW-76	723.94	3/15/2021	ND	28.93	0.00	695.01
MW-76	723.94	3/22/2021	ND	28.83	0.00	695.11
MW-76	723.94	4/1/2021	ND	28.46	0.00	695.48
MW-76	723.94	4/12/2021	ND	28.19	0.00	695.75
MW-76	723.94	4/19/2021	ND	28.17	0.00	695.77
MW-76	723.94	4/29/2021	ND	28.27	0.00	695.67
MW-76	723.94	5/3/2021	ND	28.31	0.00	695.63
MW-76	723.94	5/10/2021	ND	28.45	0.00	695.49
MW-76	723.94	5/18/2021	ND	28.75	0.00	695.19
MW-76	723.94	5/26/2021	ND	28.92	0.00	695.02
MW-76	723.94	5/31/2021	ND	29.14	0.00	694.80
MW-76	723.94	6/7/2021	ND	29.24	0.00	694.70
MW-76	723.94	6/14/2021	ND	29.48	0.00	694.46
MW-76	723.94	6/21/2021	ND	29.66	0.00	694.28
MW-76	723.94	7/1/2021	ND	29.90	0.00	694.04
MW-76	723.94	7/6/2021	ND	30.08	0.00	693.86
MW-76	723.94	7/14/2021	ND	30.30	0.00	693.64
MW-76	723.94	7/28/2021	ND	30.49	0.00	693.45
MW-76	723.94	8/2/2021	ND	30.70	0.00	693.24
MW-76	723.94	8/16/2021	ND	30.98	0.00	692.96
MW-76	723.94	8/26/2021	ND	31.13	0.00	692.81
MW-76	723.94	8/30/2021	ND	31.25	0.00	692.69
MW-76	723.94	9/14/2021	ND	31.59	0.00	692.35
MW-76	723.94	9/23/2021	ND	31.90	0.00	692.04
MW-76	723.94	10/6/2021	ND	32.11	0.00	691.83
MW-76	723.94	10/12/2021	ND	32.30	0.00	691.64
MW-76	723.94	10/18/2021	ND	32.51	0.00	691.43
MW-77	722.70	3/4/2021	ND	28.78	0.00	693.92
MW-77	722.70	3/8/2021	ND	28.85	0.00	693.85
MW-77	722.70	3/15/2021	ND	28.78	0.00	693.92
MW-77	722.70	3/22/2021	ND	28.74	0.00	693.96
MW-77	722.70	4/1/2021	ND	28.66	0.00	694.04
MW-77	722.70	4/12/2021	ND	28.52	0.00	694.18
MW-77	722.70	4/19/2021	ND	28.46	0.00	694.24
MW-77	722.70	4/29/2021	ND	28.39	0.00	694.31
MW-77	722.70	5/3/2021	ND	28.36	0.00	694.34
MW-77	722.70	5/10/2021	ND	28.36	0.00	694.34
MW-77	722.70	5/18/2021	ND	28.42	0.00	694.28
MW-77	722.70	5/26/2021	ND	28.38	0.00	694.32
MW-77	722.70	5/31/2021	ND	28.49	0.00	694.21
MW-77	722.70	6/7/2021	ND	28.42	0.00	694.28

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-77	722.70	6/14/2021	ND	28.46	0.00	694.24
MW-77	722.70	6/21/2021	ND	28.49	0.00	694.21
MW-77	722.70	7/1/2021	ND	28.54	0.00	694.16
MW-77	722.70	7/6/2021	ND	28.61	0.00	694.09
MW-77	722.70	7/14/2021	ND	28.69	0.00	694.01
MW-77	722.70	7/28/2021	ND	28.66	0.00	694.04
MW-77	722.70	8/2/2021	ND	28.73	0.00	693.97
MW-77	722.70	8/16/2021	ND	28.80	0.00	693.90
MW-77	722.70	8/26/2021	ND	28.48	0.00	694.22
MW-77	722.70	8/30/2021	ND	28.62	0.00	694.08
MW-77	722.70	9/14/2021	ND	28.90	0.00	693.80
MW-77	722.70	9/23/2021	ND	29.12	0.00	693.58
MW-77	722.70	10/6/2021	ND	29.26	0.00	693.44
MW-77	722.70	10/12/2021	ND	29.38	0.00	693.32
MW-77	722.70	10/18/2021	ND	29.52	0.00	693.18
MW-78	725.08	3/4/2021	ND	33.02	0.00	692.06
MW-78	725.08	3/8/2021	ND	33.07	0.00	692.01
MW-78	725.08	3/15/2021	ND	33.00	0.00	692.08
MW-78	725.08	3/22/2021	ND	32.92	0.00	692.16
MW-78	725.08	4/1/2021	ND	32.83	0.00	692.25
MW-78	725.08	4/12/2021	ND	32.69	0.00	692.39
MW-78	725.08	4/19/2021	ND	32.60	0.00	692.48
MW-78	725.08	4/29/2021	ND	32.46	0.00	692.62
MW-78	725.08	5/3/2021	ND	32.42	0.00	692.66
MW-78	725.08	5/10/2021	ND	32.42	0.00	692.66
MW-78	725.08	5/18/2021	ND	32.45	0.00	692.63
MW-78	725.08	5/26/2021	ND	32.40	0.00	692.68
MW-78	725.08	5/31/2021	ND	32.50	0.00	692.58
MW-78	725.08	6/7/2021	ND	32.50	0.00	692.58
MW-78	725.08	6/14/2021	ND	32.49	0.00	692.59
MW-78	725.08	6/21/2021	ND	32.55	0.00	692.53
MW-78	725.08	7/1/2021	ND	32.64	0.00	692.44
MW-78	725.08	7/6/2021	ND	32.75	0.00	692.33
MW-78	725.08	7/14/2021	ND	32.87	0.00	692.21
MW-78	725.08	7/28/2021	ND	32.93	0.00	692.15
MW-78	725.08	8/2/2021	ND	33.04	0.00	692.04
MW-78	725.08	8/16/2021	ND	33.19	0.00	691.89
MW-78	725.08	8/26/2021	ND	33.02	0.00	692.06
MW-78	725.08	8/30/2021	ND	33.18	0.00	691.90
MW-78	725.08	9/14/2021	ND	33.57	0.00	691.51
MW-78	725.08	9/23/2021	ND	33.81	0.00	691.27
MW-78	725.08	10/6/2021	ND	33.99	0.00	691.09

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-78	725.08	10/12/2021	ND	34.12	0.00	690.96
MW-78	725.08	10/18/2021	ND	34.28	0.00	690.80
MW-79	721.56	3/4/2021	ND	27.60	0.00	693.96
MW-79	721.56	3/8/2021	ND	27.66	0.00	693.90
MW-79	721.56	3/15/2021	ND	27.60	0.00	693.96
MW-79	721.56	3/22/2021	ND	27.50	0.00	694.06
MW-79	721.56	4/1/2021	ND	27.45	0.00	694.11
MW-79	721.56	4/12/2021	ND	27.31	0.00	694.25
MW-79	721.56	4/19/2021	ND	27.27	0.00	694.29
MW-79	721.56	4/29/2021	ND	27.22	0.00	694.34
MW-79	721.56	5/3/2021	ND	27.19	0.00	694.37
MW-79	721.56	5/10/2021	ND	27.20	0.00	694.36
MW-79	721.56	5/18/2021	ND	27.24	0.00	694.32
MW-79	721.56	5/26/2021	ND	27.21	0.00	694.35
MW-79	721.56	5/31/2021	ND	27.34	0.00	694.22
MW-79	721.56	6/7/2021	ND	27.25	0.00	694.31
MW-79	721.56	6/14/2021	ND	27.28	0.00	694.28
MW-79	721.56	6/21/2021	ND	27.30	0.00	694.26
MW-79	721.56	7/1/2021	ND	27.35	0.00	694.21
MW-79	721.56	7/6/2021	ND	27.42	0.00	694.14
MW-79	721.56	7/14/2021	ND	27.49	0.00	694.07
MW-79	721.56	7/28/2021	ND	27.44	0.00	694.12
MW-79	721.56	8/2/2021	ND	27.52	0.00	694.04
MW-79	721.56	8/16/2021	ND	27.59	0.00	693.97
MW-79	721.56	8/26/2021	ND	27.49	0.00	694.07
MW-79	721.56	8/30/2021	ND	27.49	0.00	694.07
MW-79	721.56	9/14/2021	ND	27.65	0.00	693.91
MW-79	721.56	9/23/2021	ND	27.92	0.00	693.64
MW-79	721.56	10/6/2021	ND	28.06	0.00	693.50
MW-79	721.56	10/12/2021	ND	28.17	0.00	693.39
MW-79	721.56	10/18/2021	ND	28.32	0.00	693.24
MW-80	722.65	3/4/2021	ND	28.76	0.00	693.89
MW-80	722.65	3/8/2021	ND	28.81	0.00	693.84
MW-80	722.65	3/15/2021	ND	28.72	0.00	693.93
MW-80	722.65	3/22/2021	ND	28.65	0.00	694.00
MW-80	722.65	4/1/2021	ND	28.57	0.00	694.08
MW-80	722.65	4/12/2021	ND	28.41	0.00	694.24
MW-80	722.65	4/19/2021	ND	28.31	0.00	694.34
MW-80	722.65	4/29/2021	ND	28.22	0.00	694.43
MW-80	722.65	5/3/2021	ND	NM	NM	NM
MW-80	722.65	5/10/2021	ND	28.20	0.00	694.45
MW-80	722.65	5/18/2021	ND	28.24	0.00	694.41

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-80	722.65	5/26/2021	ND	28.19	0.00	694.46
MW-80	722.65	5/31/2021	ND	28.31	0.00	694.34
MW-80	722.65	6/7/2021	ND	28.20	0.00	694.45
MW-80	722.65	6/14/2021	ND	28.25	0.00	694.40
MW-80	722.65	6/21/2021	ND	28.29	0.00	694.36
MW-80	722.65	7/1/2021	ND	28.34	0.00	694.31
MW-80	722.65	7/6/2021	ND	28.42	0.00	694.23
MW-80	722.65	7/14/2021	ND	28.52	0.00	694.13
MW-80	722.65	7/28/2021	ND	28.48	0.00	694.17
MW-80	722.65	8/2/2021	ND	28.60	0.00	694.05
MW-80	722.65	8/16/2021	ND	28.68	0.00	693.97
MW-80	722.65	8/26/2021	ND	28.55	0.00	694.10
MW-80	722.65	8/30/2021	ND	28.62	0.00	694.03
MW-80	722.65	9/14/2021	ND	28.61	0.00	694.04
MW-80	722.65	9/23/2021	ND	29.05	0.00	693.60
MW-80	722.65	10/6/2021	ND	29.16	0.00	693.49
MW-80	722.65	10/12/2021	ND	29.28	0.00	693.37
MW-80	722.65	10/18/2021	ND	29.41	0.00	693.24
MW-81	723.10	3/4/2021	ND	30.33	0.00	692.77
MW-81	723.10	3/8/2021	ND	30.34	0.00	692.76
MW-81	723.10	3/15/2021	ND	30.19	0.00	692.91
MW-81	723.10	3/22/2021	ND	30.09	0.00	693.01
MW-81	723.10	4/1/2021	ND	29.99	0.00	693.11
MW-81	723.10	4/12/2021	ND	29.79	0.00	693.31
MW-81	723.10	4/19/2021	ND	29.66	0.00	693.44
MW-81	723.10	4/29/2021	ND	29.50	0.00	693.60
MW-81	723.10	5/3/2021	ND	29.43	0.00	693.67
MW-81	722.83	5/10/2021	ND	29.38	0.00	693.45
MW-81	722.83	5/18/2021	ND	29.11	0.00	693.72
MW-81	722.83	5/26/2021	ND	29.04	0.00	693.79
MW-81	722.83	5/31/2021	ND	29.13	0.00	693.70
MW-81	722.83	6/7/2021	ND	29.04	0.00	693.79
MW-81	722.83	6/14/2021	ND	29.11	0.00	693.72
MW-81	722.83	6/21/2021	ND	29.16	0.00	693.67
MW-81	722.83	7/1/2021	ND	28.27	0.00	694.56
MW-81	722.83	7/6/2021	ND	29.37	0.00	693.46
MW-81	722.83	7/14/2021	ND	29.51	0.00	693.32
MW-81	722.83	7/28/2021	ND	29.60	0.00	693.23
MW-81	722.83	8/2/2021	ND	29.76	0.00	693.07
MW-81	722.83	8/16/2021	ND	29.90	0.00	692.93
MW-81	722.83	8/26/2021	ND	30.05	0.00	692.78
MW-81	722.83	8/30/2021	ND	30.04	0.00	692.79

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-81	722.83	9/14/2021	ND	30.21	0.00	692.62
MW-81	722.83	9/23/2021	ND	30.42	0.00	692.41
MW-81	722.83	10/6/2021	ND	30.60	0.00	692.23
MW-81	722.83	10/12/2021	ND	30.72	0.00	692.11
MW-81	722.83	10/18/2021	ND	30.87	0.00	691.96
MW-82	724.48	3/4/2021	ND	32.38	0.00	692.10
MW-82	724.48	3/8/2021	ND	32.39	0.00	692.09
MW-82	724.48	3/15/2021	ND	32.25	0.00	692.23
MW-82	724.48	3/22/2021	ND	32.04	0.00	692.44
MW-82	724.48	4/1/2021	ND	31.86	0.00	692.62
MW-82	724.48	4/12/2021	ND	32.54	0.00	691.94
MW-82	724.48	4/19/2021	ND	31.35	0.00	693.13
MW-82	724.48	4/29/2021	ND	31.24	0.00	693.24
MW-82	724.48	5/3/2021	ND	31.18	0.00	693.30
MW-82	724.27	5/10/2021	ND	31.17	0.00	693.10
MW-82	724.27	5/18/2021	ND	31.06	0.00	693.21
MW-82	724.27	5/26/2021	ND	31.09	0.00	693.18
MW-82	724.28	5/31/2021	ND	31.24	0.00	693.04
MW-82	724.28	6/7/2021	ND	31.25	0.00	693.03
MW-82	724.28	6/14/2021	ND	31.42	0.00	692.86
MW-82	724.28	6/21/2021	ND	31.55	0.00	692.73
MW-82	724.28	7/1/2021	ND	31.76	0.00	692.52
MW-82	724.28	7/6/2021	ND	31.92	0.00	692.36
MW-82	724.28	7/14/2021	ND	32.09	0.00	692.19
MW-82	724.28	7/28/2021	ND	32.31	0.00	691.97
MW-82	724.28	8/2/2021	ND	32.51	0.00	691.77
MW-82	724.28	8/16/2021	ND	32.73	0.00	691.55
MW-82	724.28	8/26/2021	ND	32.95	0.00	691.33
MW-82	724.28	8/30/2021	ND	32.99	0.00	691.29
MW-82	724.28	9/14/2021	ND	33.28	0.00	691.00
MW-82	724.28	9/23/2021	ND	33.56	0.00	690.72
MW-82	724.28	10/6/2021	ND	33.80	0.00	690.48
MW-82	724.28	10/12/2021	ND	33.96	0.00	690.32
MW-82	724.28	10/18/2021	ND	34.18	0.00	690.10
MW-83	724.91	3/8/2021	ND	32.77	0.00	692.14
MW-83	724.91	3/15/2021	ND	30.63	0.00	694.28
MW-83	724.91	3/22/2021	ND	31.63	0.00	693.28
MW-83	724.91	4/1/2021	ND	30.58	0.00	694.33
MW-83	724.91	4/12/2021	ND	30.32	0.00	694.59
MW-83	724.91	4/19/2021	ND	30.24	0.00	694.67
MW-83	724.91	4/29/2021	ND	30.22	0.00	694.69
MW-83	724.91	5/3/2021	ND	30.22	0.00	694.69

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-83	724.91	5/10/2021	ND	30.33	0.00	694.58
MW-83	724.91	5/18/2021	ND	30.38	0.00	694.53
MW-83	724.91	5/26/2021	ND	30.36	0.00	694.55
MW-83	724.91	5/31/2021	ND	30.33	0.00	694.58
MW-83	724.91	6/7/2021	ND	30.45	0.00	694.46
MW-83	724.91	6/14/2021	ND	30.45	0.00	694.46
MW-83	724.91	6/21/2021	ND	30.40	0.00	694.51
MW-83	724.91	7/1/2021	ND	30.65	0.00	694.26
MW-83	724.91	7/6/2021	ND	30.79	0.00	694.12
MW-83	724.91	7/14/2021	ND	30.87	0.00	694.04
MW-83	724.91	7/28/2021	ND	31.08	0.00	693.83
MW-83	724.91	8/2/2021	ND	31.23	0.00	693.68
MW-83	724.91	8/16/2021	ND	31.36	0.00	693.55
MW-83	724.91	8/26/2021	ND	31.44	0.00	693.47
MW-83	724.91	8/30/2021	ND	31.43	0.00	693.48
MW-83	724.91	9/14/2021	ND	31.63	0.00	693.28
MW-83	724.91	9/23/2021	ND	31.70	0.00	693.21
MW-83	724.91	10/6/2021	ND	31.93	0.00	692.98
MW-83	724.91	10/12/2021	ND	37.10	0.00	687.81
MW-83	724.91	10/18/2021	ND	32.22	0.00	692.69
MW-84	723.99	3/8/2021	ND	31.37	0.00	692.62
MW-84	723.99	3/15/2021	ND	29.60	0.00	694.39
MW-84	723.99	3/22/2021	ND	29.60	0.00	694.39
MW-84	723.99	4/1/2021	ND	29.52	0.00	694.47
MW-84	723.99	4/12/2021	ND	29.33	0.00	694.66
MW-84	723.99	4/19/2021	ND	29.25	0.00	694.74
MW-84	723.99	4/29/2021	ND	29.21	0.00	694.78
MW-84	723.99	5/3/2021	ND	29.18	0.00	694.81
MW-84	723.99	5/10/2021	ND	29.23	0.00	694.76
MW-84	723.99	5/18/2021	ND	29.38	0.00	694.61
MW-84	723.99	5/26/2021	ND	29.33	0.00	694.66
MW-84	723.99	5/31/2021	ND	29.42	0.00	694.57
MW-84	723.99	6/7/2021	ND	29.43	0.00	694.56
MW-84	723.99	6/14/2021	ND	29.44	0.00	694.55
MW-84	723.99	6/21/2021	ND	29.39	0.00	694.60
MW-84	723.99	7/1/2021	ND	29.51	0.00	694.48
MW-84	723.99	7/6/2021	ND	29.67	0.00	694.32
MW-84	723.99	7/14/2021	ND	29.75	0.00	694.24
MW-84	723.99	7/28/2021	ND	29.87	0.00	694.12
MW-84	723.99	8/2/2021	ND	29.98	0.00	694.01
MW-84	723.99	8/16/2021	ND	30.06	0.00	693.93
MW-84	723.99	8/26/2021	ND	31.40	0.00	692.59

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-84	723.99	8/30/2021	ND	30.13	0.00	693.86
MW-84	723.99	9/14/2021	ND	33.10	0.00	690.89
MW-84	723.99	9/23/2021	ND	30.39	0.00	693.60
MW-84	723.99	10/6/2021	ND	30.56	0.00	693.43
MW-84	723.99	10/12/2021	ND	30.68	0.00	693.31
MW-84	723.99	10/18/2021	ND	30.79	0.00	693.20
MW-85	727.75	3/11/2021	31.56	37.17	5.61	694.69
MW-85	727.75	3/15/2021	31.38	37.60	6.22	694.70
MW-85	727.75	3/22/2021	32.39	37.59	5.20	693.97
MW-85	725.67	4/1/2021	25.09	35.52	10.43	697.79
MW-85	725.67	4/12/2021	28.85	34.99	6.14	695.18
MW-85	725.67	4/19/2021	28.75	34.99	6.24	695.25
MW-85	725.67	4/29/2021	28.91	33.22	4.31	695.61
MW-85	725.67	5/3/2021	ARP	ARP	ARP	ARP
MW-85	725.67	5/10/2021	ARP	ARP	ARP	ARP
MW-85	725.67	5/18/2021	ARP	ARP	ARP	ARP
MW-85	725.67	5/26/2021	29.54	32.92	3.38	695.23
MW-85	725.67	5/31/2021	ARP	ARP	ARP	ARP
MW-85	725.67	6/7/2021	ARP	ARP	ARP	ARP
MW-85	725.67	6/14/2021	ARP	ARP	ARP	ARP
MW-85	725.67	6/21/2021	ARP	ARP	ARP	ARP
MW-85	725.67	7/1/2021	29.99	32.97	2.98	694.88
MW-85	725.67	7/6/2021	ARP	ARP	ARP	ARP
MW-85	725.67	7/14/2021	30.27	33.03	2.76	694.66
MW-85	725.67	7/28/2021	30.90	31.45	0.55	694.62
MW-85	725.67	8/16/2021	ARP	ARP	ARP	ARP
MW-85	725.67	8/26/2021	31.60	32.73	1.13	693.77
MW-85	725.67	8/30/2021	ARP	ARP	ARP	ARP
MW-85	725.67	9/16/2021	31.51	32.84	1.33	693.80
MW-85	725.67	9/23/2021	31.72	32.48	0.76	693.75
MW-85	725.67	10/6/2021	ARP	ARP	ARP	ARP
MW-85	725.67	10/12/2021	ARP	ARP	ARP	ARP
MW-85	725.67	10/18/2021	ARP	ARP	ARP	ARP
MW-86	724.28	3/22/2021	ND	29.58	0.00	694.70
MW-86	724.28	4/1/2021	ND	29.26	0.00	695.02
MW-86	724.28	4/12/2021	ND	28.93	0.00	695.35
MW-86	724.28	4/19/2021	ND	28.85	0.00	695.43
MW-86	724.28	4/29/2021	ND	28.86	0.00	695.42
MW-86	724.28	5/3/2021	ND	28.88	0.00	695.40
MW-86	724.28	5/10/2021	ND	29.00	0.00	695.28
MW-86	724.28	5/18/2021	ND	29.24	0.00	695.04
MW-86	724.28	5/26/2021	ND	29.36	0.00	694.92

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-86	724.28	5/31/2021	ND	29.60	0.00	694.68
MW-86	724.28	6/7/2021	ND	29.63	0.00	694.65
MW-86	724.28	6/14/2021	ND	29.85	0.00	694.43
MW-86	724.28	6/21/2021	ND	30.02	0.00	694.26
MW-86	724.28	7/1/2021	ND	30.24	0.00	694.04
MW-86	724.28	7/6/2021	ND	30.43	0.00	693.85
MW-86	724.28	7/14/2021	ND	30.64	0.00	693.64
MW-86	724.28	7/28/2021	ND	30.82	0.00	693.46
MW-86	724.28	8/2/2021	ND	31.04	0.00	693.24
MW-86	724.28	8/16/2021	ND	31.31	0.00	692.97
MW-86	724.28	8/26/2021	ND	31.50	0.00	692.78
MW-86	724.28	8/30/2021	ND	31.58	0.00	692.70
MW-86	724.28	9/14/2021	ND	31.91	0.00	692.37
MW-86	724.28	9/23/2021	ND	32.15	0.00	692.13
MW-86	724.28	10/6/2021	ND	32.41	0.00	691.87
MW-86	724.28	10/12/2021	ND	37.56	0.00	686.72
MW-86	724.28	10/18/2021	ND	32.77	0.00	691.51
MW-87	734.39	4/29/2021	ND	45.13	0.00	689.26
MW-87	734.39	5/3/2021	ND	45.02	0.00	689.37
MW-87	734.39	5/10/2021	ND	45.01	0.00	689.38
MW-87	734.39	5/18/2021	ND	44.99	0.00	689.40
MW-87	734.39	5/26/2021	ND	45.00	0.00	689.39
MW-87	734.39	5/31/2021	ND	45.03	0.00	689.36
MW-87	734.39	6/7/2021	ND	45.09	0.00	689.30
MW-87	734.39	6/14/2021	ND	45.03	0.00	689.36
MW-87	734.39	6/21/2021	ND	45.08	0.00	689.31
MW-87	734.39	7/1/2021	ND	45.15	0.00	689.24
MW-87	734.39	7/6/2021	ND	45.25	0.00	689.14
MW-87	734.39	7/14/2021	ND	45.32	0.00	689.07
MW-87	734.39	7/28/2021	ND	45.62	0.00	688.77
MW-87	734.39	8/2/2021	ND	45.81	0.00	688.58
MW-87	734.39	8/16/2021	ND	46.06	0.00	688.33
MW-87	734.39	8/26/2021	ND	46.27	0.00	688.12
MW-87	734.39	8/30/2021	ND	46.28	0.00	688.11
MW-87	734.39	9/14/2021	ND	46.72	0.00	687.67
MW-87	734.39	9/23/2021	ND	46.94	0.00	687.45
MW-87	734.39	10/6/2021	ND	47.14	0.00	687.25
MW-87	734.39	10/12/2021	ND	47.35	0.00	687.04
MW-87	734.39	10/18/2021	ND	47.52	0.00	686.87
MW-88	731.93	4/29/2021	ND	42.88	0.00	689.05
MW-88	731.93	5/3/2021	ND	42.85	0.00	689.08
MW-88	731.93	5/10/2021	ND	42.81	0.00	689.12

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-88	731.93	5/18/2021	ND	42.78	0.00	689.15
MW-88	731.93	5/26/2021	ND	42.76	0.00	689.17
MW-88	731.93	5/31/2021	ND	42.80	0.00	689.13
MW-88	731.93	6/7/2021	ND	42.82	0.00	689.11
MW-88	731.93	6/14/2021	ND	42.81	0.00	689.12
MW-88	731.93	6/21/2021	ND	42.85	0.00	689.08
MW-88	731.93	7/1/2021	ND	42.96	0.00	688.97
MW-88	731.93	7/6/2021	ND	43.03	0.00	688.90
MW-88	731.93	7/14/2021	ND	43.11	0.00	688.82
MW-88	731.93	7/28/2021	ND	43.68	0.00	688.25
MW-88	731.93	8/2/2021	ND	43.57	0.00	688.36
MW-88	731.93	8/16/2021	ND	43.84	0.00	688.09
MW-88	731.93	8/26/2021	ND	44.05	0.00	687.88
MW-88	731.93	8/30/2021	ND	44.05	0.00	687.88
MW-88	731.93	9/14/2021	ND	44.49	0.00	687.44
MW-88	731.93	9/23/2021	ND	44.74	0.00	687.19
MW-88	731.93	10/6/2021	ND	44.93	0.00	687.00
MW-88	731.93	10/12/2021	ND	45.11	0.00	686.82
MW-88	731.93	10/18/2021	ND	45.30	0.00	686.63
MW-89	734.67	4/29/2021	NM	NM	NM	NM
MW-89	734.67	5/3/2021	ND	45.06	0.00	689.61
MW-89	734.67	5/10/2021	ND	45.03	0.00	689.64
MW-89	734.67	5/18/2021	ND	44.97	0.00	689.70
MW-89	734.67	5/26/2021	ND	44.98	0.00	689.69
MW-89	734.67	5/31/2021	ND	45.01	0.00	689.66
MW-89	734.67	6/7/2021	ND	45.02	0.00	689.65
MW-89	734.67	6/14/2021	ND	45.01	0.00	689.66
MW-89	734.67	6/21/2021	ND	45.07	0.00	689.60
MW-89	734.67	7/1/2021	ND	45.15	0.00	689.52
MW-89	734.67	7/6/2021	ND	45.24	0.00	689.43
MW-89	734.67	7/14/2021	ND	45.29	0.00	689.38
MW-89	734.67	7/28/2021	ND	45.59	0.00	689.08
MW-89	734.67	8/2/2021	ND	45.78	0.00	688.89
MW-89	734.67	8/16/2021	ND	46.04	0.00	688.63
MW-89	734.67	8/26/2021	ND	46.28	0.00	688.39
MW-89	734.67	8/30/2021	ND	46.25	0.00	688.42
MW-89	734.67	9/14/2021	ND	46.69	0.00	687.98
MW-89	734.67	9/23/2021	ND	46.92	0.00	687.75
MW-89	734.67	10/6/2021	ND	37.13	0.00	697.54
MW-89	734.67	10/12/2021	ND	47.31	0.00	687.36
MW-89	734.67	10/18/2021	ND	47.50	0.00	687.17
MW-92	745.56	6/14/2021	ND	54.21	0.00	691.35

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-92	745.56	6/21/2021	ND	54.85	0.00	690.71
MW-92	745.56	7/1/2021	ND	54.41	0.00	691.15
MW-92	745.56	7/6/2021	ND	54.50	0.00	691.06
MW-92	745.56	7/14/2021	ND	54.50	0.00	691.06
MW-92	745.56	7/28/2021	ND	54.79	0.00	690.77
MW-92	745.56	8/2/2021	ND	54.96	0.00	690.60
MW-92	745.56	8/16/2021	ND	55.13	0.00	690.43
MW-92	745.56	8/26/2021	ND	55.35	0.00	690.21
MW-92	745.56	8/30/2021	ND	55.43	0.00	690.13
MW-92	745.56	9/14/2021	ND	55.82	0.00	689.74
MW-92	745.56	9/23/2021	ND	55.94	0.00	689.62
MW-92	745.56	10/6/2021	ND	56.27	0.00	689.29
MW-92	745.56	10/12/2021	ND	56.45	0.00	689.11
MW-92	745.56	10/18/2021	ND	56.57	0.00	688.99
MW-93	744.05	6/14/2021	ND	52.40	0.00	691.65
MW-93	744.05	6/21/2021	ND	52.55	0.00	691.50
MW-93	744.05	7/1/2021	ND	52.57	0.00	691.48
MW-93	744.05	7/6/2021	ND	52.68	0.00	691.37
MW-93	744.05	7/14/2021	ND	52.72	0.00	691.33
MW-93	744.05	7/28/2021	ND	52.98	0.00	691.07
MW-93	744.05	8/2/2021	ND	53.17	0.00	690.88
MW-93	744.05	8/16/2021	ND	53.31	0.00	690.74
MW-93	744.05	8/26/2021	ND	53.53	0.00	690.52
MW-93	744.05	8/30/2021	ND	53.63	0.00	690.42
MW-93	744.05	9/14/2021	ND	54.00	0.00	690.05
MW-93	744.05	9/23/2021	ND	54.10	0.00	689.95
MW-93	744.05	10/6/2021	ND	54.45	0.00	689.60
MW-93	744.05	10/12/2021	ND	54.60	0.00	689.45
MW-93	744.05	10/18/2021	ND	54.75	0.00	689.30
MW-94	719.52	9/23/2021	ND	39.88	0.00	679.64
MW-94	719.52	10/6/2021	ND	40.25	0.00	679.27
MW-94	719.52	10/12/2021	ND	40.52	0.00	679.00
MW-94	719.52	10/18/2021	ND	40.75	0.00	678.77
MW-95	701.33	10/6/2021	ND	23.04	0.00	678.29
MW-95	701.33	10/12/2021	ND	23.30	0.00	678.03
MW-95	701.33	10/18/2021	ND	23.61	0.00	677.72
MW-96	699.35	10/6/2021	ND	22.12	0.00	677.23
MW-96	699.35	10/12/2021	ND	22.39	0.00	676.96
MW-96	699.35	10/18/2021	ND	22.68	0.00	676.67
Bedrock Unit Monitoring Wells						
MW-04D	712.6314	9/23/2021	ND	26.23	0.00	686.40
MW-04D	712.6314	10/1/2021	ND	29.41	0.00	683.22

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
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Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-04D	712.6314	10/6/2021	ND	29.48	0.00	683.15
MW-04D	712.6314	10/12/2021	ND	29.64	0.00	682.99
MW-04D	712.6314	10/18/2021	ND	29.88	0.00	682.75
MW-07D	711.73	12/21/2020	ND	29.38	0.00	682.35
MW-07D	711.73	12/26/2020	ND	29.37	0.00	682.36
MW-07D	711.73	1/10/2021	NM	NM	NM	NM
MW-07D	711.73	1/19/2021	ND	29.83	0.00	681.90
MW-07D	711.73	1/25/2021	ND	29.76	0.00	681.97
MW-07D	711.73	2/1/2021	ND	29.82	0.00	681.91
MW-07D	711.73	2/8/2021	ND	29.94	0.00	681.79
MW-07D	711.73	2/16/2021	ND	29.66	0.00	682.07
MW-07D	711.73	2/22/2021	ND	29.40	0.00	682.33
MW-07D	711.73	3/4/2021	ND	29.19	0.00	682.54
MW-07D	711.73	3/8/2021	ND	29.30	0.00	682.43
MW-07D	711.73	3/15/2021	ND	29.28	0.00	682.45
MW-07D	711.73	3/22/2021	ND	29.15	0.00	682.58
MW-07D	711.73	4/1/2021	ND	28.82	0.00	682.91
MW-07D	711.73	4/12/2021	ND	28.90	0.00	682.83
MW-07D	711.73	4/19/2021	ND	28.84	0.00	682.89
MW-07D	711.73	4/29/2021	ND	28.72	0.00	683.01
MW-07D	711.73	5/3/2021	ND	28.71	0.00	683.02
MW-07D	711.73	5/10/2021	ND	28.69	0.00	683.04
MW-07D	711.73	5/18/2021	ND	28.82	0.00	682.91
MW-07D	711.73	5/26/2021	ND	28.79	0.00	682.94
MW-07D	711.73	5/31/2021	ND	28.97	0.00	682.76
MW-07D	711.73	6/7/2021	ND	29.11	0.00	682.62
MW-07D	711.73	6/14/2021	ND	29.13	0.00	682.60
MW-07D	711.73	6/21/2021	ND	29.29	0.00	682.44
MW-07D	711.73	7/1/2021	ND	29.35	0.00	682.38
MW-07D	711.73	7/6/2021	ND	29.61	0.00	682.12
MW-07D	711.73	7/14/2021	ND	29.64	0.00	682.09
MW-07D	711.73	7/28/2021	ND	30.38	0.00	681.35
MW-07D	711.73	8/2/2021	ND	30.71	0.00	681.02
MW-07D	711.73	8/16/2021	ND	31.16	0.00	680.57
MW-07D	711.73	8/26/2021	ND	30.95	0.00	680.78
MW-07D	711.73	8/30/2021	ND	32.58	0.00	679.15
MW-07D	711.73	9/14/2021	ND	32.19	0.00	679.54
MW-07D	711.73	9/23/2021	ND	31.64	0.00	680.09
MW-07D	711.73	10/1/2021	ND	32.53	0.00	676.27
MW-07D	711.73	10/6/2021	ND	35.46	0.00	679.20
MW-07D	711.73	10/12/2021	ND	33.17	0.00	678.56
MW-07D	711.73	10/18/2021	ND	33.30	0.00	678.43

Table 3
Summary of Monitoring Well Gauging Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-14D	722.75	3/4/2021	ND	28.64	0.00	694.11
MW-14D	722.75	3/8/2021	ND	28.36	0.00	694.39
MW-14D	722.75	3/15/2021	ND	28.25	0.00	694.50
MW-14D	722.75	3/22/2021	ND	28.23	0.00	694.52
MW-14D	724.93	4/1/2021	ND	25.30	0.00	699.63
MW-14D	724.93	4/12/2021	ND	29.77	0.00	695.16
MW-14D	724.93	4/19/2021	ND	29.72	0.00	695.21
MW-14D	726.02	4/29/2021	ND	29.76	0.00	696.26
MW-14D	726.02	5/3/2021	ND	29.75	0.00	696.27
MW-14D	726.75	5/10/2021	ND	29.91	0.00	696.84
MW-14D	726.75	5/18/2021	ND	30.22	0.00	696.53
MW-14D	726.75	5/26/2021	ND	30.39	0.00	696.36
MW-14D	726.76	5/31/2021	ND	30.63	0.00	696.13
MW-14D	726.76	6/7/2021	ND	30.76	0.00	696.00
MW-14D	726.77	6/14/2021	ND	30.94	0.00	695.83
MW-14D	726.77	6/21/2021	ND	31.06	0.00	695.71
MW-14D	726.77	7/1/2021	ND	31.32	0.00	695.45
MW-14D	726.77	7/6/2021	ND	31.53	0.00	695.24
MW-14D	726.77	7/14/2021	ND	31.73	0.00	695.04
MW-14D	726.77	7/28/2021	ND	31.97	0.00	694.80
MW-14D	726.77	8/2/2021	ND	32.16	0.00	694.61
MW-14D	726.77	8/16/2021	ND	32.43	0.00	694.34
MW-14D	726.77	8/26/2021	ND	32.62	0.00	694.15
MW-14D	726.77	8/30/2021	ND	32.68	0.00	694.09
MW-14D	726.77	9/14/2021	ND	33.03	0.00	693.74
MW-14D	726.77	9/23/2021	ND	33.08	0.00	693.69
MW-14D	726.77	10/1/2021	ND	33.15	0.00	693.62
MW-14D	726.77	10/6/2021	ND	33.50	0.00	693.27
MW-14D	726.77	10/12/2021	ND	33.71	0.00	693.06
MW-14D	726.77	10/18/2021	ND	33.87	0.00	692.90
MW-16D	710.81	7/1/2021	ND	31.35	0.00	679.46
MW-16D	710.81	7/6/2021	ND	31.35	0.00	679.46
MW-16D	710.81	7/14/2021	ND	31.82	0.00	678.99
MW-16D	710.81	7/28/2021	ND	31.62	0.00	679.19
MW-16D	710.81	8/16/2021	ND	101.94	0.00	608.87
MW-16D	710.81	8/26/2021	ND	103.90	0.00	606.91
MW-16D	710.81	8/30/2021	ND	99.96	0.00	610.85
MW-16D	710.81	9/14/2021	ND	114.01	0.00	596.80
MW-16D	710.81	9/23/2021	ND	113.44	0.00	597.37
MW-16D	710.81	10/1/2021	ND	119.72	0.00	591.09
MW-16D	710.81	10/6/2021	ND	119.34	0.00	591.47
MW-16D	710.81	10/12/2021	ND	118.99	0.00	591.82

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-16D	710.81	10/18/2021	ND	118.55	0.00	592.26
MW-25D	733.05	12/26/2020	ND	46.90	0.00	686.15
MW-25D	733.05	1/10/2021	ND	47.10	0.00	685.95
MW-25D	733.05	1/19/2021	ND	47.93	0.00	685.12
MW-25D	733.05	1/25/2021	ND	47.80	0.00	685.25
MW-25D	733.05	2/1/2021	ND	47.69	0.00	685.36
MW-25D	733.05	2/8/2021	ND	48.05	0.00	685.00
MW-25D	733.05	2/16/2021	ND	47.82	0.00	685.23
MW-25D	733.05	2/22/2021	ND	47.65	0.00	685.40
MW-25D	733.05	3/4/2021	ND	47.34	0.00	685.71
MW-25D	733.05	3/8/2021	ND	47.52	0.00	685.53
MW-25D	733.05	3/15/2021	ND	47.48	0.00	685.57
MW-25D	733.05	3/22/2021	ND	47.46	0.00	685.59
MW-25D	733.05	4/1/2021	ND	46.29	0.00	686.76
MW-25D	733.05	4/12/2021	ND	47.31	0.00	685.74
MW-25D	733.05	4/19/2021	ND	47.26	0.00	685.79
MW-25D	733.05	4/29/2021	ND	46.96	0.00	686.09
MW-25D	733.05	5/3/2021	ND	47.11	0.00	685.94
MW-25D	733.05	5/10/2021	ND	47.07	0.00	685.98
MW-25D	733.05	5/18/2021	ND	47.28	0.00	685.77
MW-25D	733.05	5/26/2021	ND	47.05	0.00	686.00
MW-25D	733.05	5/31/2021	ND	47.31	0.00	685.74
MW-25D	733.05	6/7/2021	ND	47.54	0.00	685.51
MW-25D	733.05	6/14/2021	NM	NM	NM	NM
MW-25D	733.05	6/21/2021	ND	47.66	0.00	685.39
MW-25D	733.05	7/1/2021	ND	47.52	0.00	685.53
MW-25D	733.05	7/6/2021	ND	47.89	0.00	685.16
MW-25D	733.05	7/14/2021	ND	47.75	0.00	685.30
MW-25D	733.05	7/28/2021	ND	48.95	0.00	684.10
MW-25D	733.05	8/2/2021	ND	50.00	0.00	683.05
MW-25D	733.05	8/16/2021	ND	50.46	0.00	682.59
MW-25D	733.05	8/26/2021	ND	49.55	0.00	683.50
MW-25D	733.05	8/30/2021	ND	51.11	0.00	681.94
MW-25D	733.05	9/14/2021	ND	51.90	0.00	681.15
MW-25D	733.05	9/23/2021	ND	49.78	0.00	683.27
MW-25D	733.05	10/1/2021	ND	51.65	0.00	681.40
MW-25D	733.05	10/6/2021	ND	52.26	0.00	680.79
MW-25D	733.05	10/12/2021	ND	52.41	0.00	680.64
MW-25D	733.05	10/18/2021	ND	52.67	0.00	680.38
MW-31D	714.09	5/31/2021	ND	20.96	0.00	693.13
MW-31D	714.09	6/7/2021	ND	20.95	0.00	693.14
MW-31D	714.09	6/14/2021	ND	21.02	0.00	693.07

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-31D	714.09	6/21/2021	ND	21.05	0.00	693.04
MW-31D	714.09	7/1/2021	ND	21.10	0.00	692.99
MW-31D	714.09	7/6/2021	ND	21.22	0.00	692.87
MW-31D	714.09	7/14/2021	ND	21.29	0.00	692.80
MW-31D	714.09	7/28/2021	ND	21.27	0.00	692.82
MW-31D	714.09	8/2/2021	ND	21.44	0.00	692.65
MW-31D	714.09	8/16/2021	ND	21.57	0.00	692.52
MW-31D	714.09	8/26/2021	ND	21.68	0.00	692.41
MW-31D	714.09	8/30/2021	ND	21.65	0.00	692.44
MW-31D	714.09	9/14/2021	ND	21.86	0.00	692.23
MW-31D	714.09	9/23/2021	ND	22.13	0.00	691.96
MW-31D	714.09	10/1/2021	ND	22.26	0.00	691.83
MW-31D	714.09	10/6/2021	ND	22.25	0.00	691.84
MW-31D	714.09	10/12/2021	ND	22.36	0.00	691.73
MW-31D	714.09	10/18/2021	ND	22.47	0.00	691.62
MW-36D	710.81	12/7/2020	ND	24.81	0.00	686.00
MW-36D	710.81	12/21/2020	ND	24.46	0.00	686.35
MW-36D	710.81	12/26/2020	ND	24.49	0.00	686.32
MW-36D	710.81	1/19/2021	ND	24.14	0.00	686.67
MW-36D	710.81	1/25/2021	ND	34.19	0.00	676.62
MW-36D	710.81	2/1/2021	ND	24.21	0.00	686.60
MW-36D	710.81	2/8/2021	ND	24.12	0.00	686.69
MW-36D	710.81	2/16/2021	ND	23.93	0.00	686.88
MW-36D	710.81	2/22/2021	ND	26.35	0.00	684.46
MW-36D	710.81	3/4/2021	ND	23.44	0.00	687.37
MW-36D	710.81	3/8/2021	ND	33.42	0.00	677.39
MW-36D	710.81	3/15/2021	ND	23.40	0.00	687.41
MW-36D	710.81	3/22/2021	ND	23.28	0.00	687.53
MW-36D	710.81	4/1/2021	ND	NM	NM	NM
MW-36D	710.81	4/12/2021	ND	NM	NM	NM
MW-36D	710.81	4/19/2021	ND	NM	NM	NM
MW-36D	710.81	4/29/2021	ND	28.74	0.00	682.07
MW-36D	710.81	5/3/2021	ND	22.34	0.00	688.47
MW-36D	710.81	5/10/2021	ND	23.59	0.00	687.22
MW-36D	710.81	5/18/2021	ND	21.44	0.00	689.37
MW-36D	710.81	5/26/2021	ND	21.52	0.00	689.29
MW-36D	710.81	5/31/2021	ND	21.63	0.00	689.18
MW-36D	710.81	6/7/2021	ND	30.94	0.00	679.87
MW-36D	710.81	6/14/2021	ND	22.73	0.00	688.08
MW-36D	710.81	6/21/2021	ND	22.31	0.00	688.50
MW-36D	710.81	7/1/2021	ND	22.63	0.00	688.18
MW-36D	710.81	7/6/2021	ND	22.72	0.00	688.09

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-36D	710.81	7/14/2021	ND	23.80	0.00	687.01
MW-36D	710.81	7/28/2021	ND	29.17	0.00	681.64
MW-36D	710.81	8/2/2021	ND	24.32	0.00	686.49
MW-36D	710.81	8/16/2021	ND	26.54	0.00	684.27
MW-36D	710.81	8/26/2021	ND	26.92	0.00	683.89
MW-36D	710.81	8/30/2021	ND	27.15	0.00	683.66
MW-36D	710.81	9/14/2021	ND	27.72	0.00	683.09
MW-36D	710.81	9/23/2021	ND	27.99	0.00	682.82
MW-36D	710.81	10/1/2021	ND	29.37	0.00	681.44
MW-36D	710.81	10/6/2021	ND	28.57	0.00	682.24
MW-36D	710.81	10/12/2021	ND	28.80	0.00	682.01
MW-36D	710.81	10/18/2021	ND	29.08	0.00	681.73
MW-57D	686.44	12/7/2020	ND	11.25	0.00	675.19
MW-57D	686.44	12/21/2020	ND	10.87	0.00	675.57
MW-57D	686.44	12/26/2020	ND	10.82	0.00	675.62
MW-57D	686.44	1/10/2021	ND	10.56	0.00	675.88
MW-57D	686.44	1/19/2021	ND	10.73	0.00	675.71
MW-57D	686.44	1/25/2021	ND	10.74	0.00	675.70
MW-57D	686.44	2/1/2021	ND	10.17	0.00	676.27
MW-57D	686.44	2/8/2021	ND	10.16	0.00	676.28
MW-57D	686.44	2/16/2021	ND	9.49	0.00	676.95
MW-57D	686.44	2/22/2021	ND	6.39	0.00	680.05
MW-57D	686.44	3/4/2021	ND	9.08	0.00	677.36
MW-57D	686.44	3/8/2021	ND	9.36	0.00	677.08
MW-57D	686.44	3/15/2021	ND	9.39	0.00	677.05
MW-57D	686.44	3/22/2021	ND	8.92	0.00	677.52
MW-57D	686.44	4/1/2021	ND	8.38	0.00	678.06
MW-57D	686.44	4/12/2021	ND	8.58	0.00	677.86
MW-57D	686.44	4/19/2021	ND	8.93	0.00	677.51
MW-57D	686.44	4/29/2021	ND	9.29	0.00	677.15
MW-57D	686.44	5/3/2021	ND	8.98	0.00	677.46
MW-57D	686.44	5/10/2021	ND	9.77	0.00	676.67
MW-57D	686.44	5/18/2021	ND	10.22	0.00	676.22
MW-57D	686.44	5/26/2021	ND	10.72	0.00	675.72
MW-57D	686.44	5/31/2021	ND	11.17	0.00	675.27
MW-57D	686.44	6/7/2021	ND	11.36	0.00	675.08
MW-57D	686.44	6/14/2021	ND	11.22	0.00	675.22
MW-57D	686.44	6/21/2021	ND	11.48	0.00	674.96
MW-57D	686.44	7/1/2021	ND	11.89	0.00	674.55
MW-57D	686.44	7/6/2021	ND	12.51	0.00	673.93
MW-57D	686.44	7/14/2021	ND	12.51	0.00	673.93
MW-57D	686.44	7/28/2021	ND	12.34	0.00	674.10

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-57D	686.44	8/2/2021	ND	12.67	0.00	673.77
MW-57D	686.44	8/16/2021	ND	13.30	0.00	673.14
MW-57D	686.44	8/26/2021	ND	13.48	0.00	672.96
MW-57D	686.44	8/30/2021	ND	13.65	0.00	672.79
MW-57D	686.44	9/14/2021	ND	14.53	0.00	671.91
MW-57D	686.44	9/23/2021	ND	14.60	0.00	671.84
MW-57D	686.44	10/1/2021	ND	15.10	0.00	671.34
MW-57D	686.44	10/6/2021	ND	15.15	0.00	671.29
MW-57D	686.44	10/12/2021	ND	15.15	0.00	671.29
MW-57D	686.44	10/18/2021	ND	15.48	0.00	670.96
MW-59D	720.98	12/7/2020	ND	60.12	0.00	660.86
MW-59D	720.98	12/21/2020	ND	35.43	0.00	685.55
MW-59D	720.98	12/26/2020	ND	34.71	0.00	686.27
MW-59D	720.98	1/10/2021	ND	38.82	0.00	682.16
MW-59D	720.98	1/19/2021	ND	34.70	0.00	686.28
MW-59D	720.98	1/25/2021	ND	34.36	0.00	686.62
MW-59D	720.98	2/1/2021	ND	34.04	0.00	686.94
MW-59D	720.98	2/8/2021	ND	33.93	0.00	687.05
MW-59D	720.98	2/16/2021	ND	36.06	0.00	684.92
MW-59D	720.98	2/22/2021	ND	33.99	0.00	686.99
MW-59D	720.98	3/4/2021	ND	33.47	0.00	687.51
MW-59D	720.98	3/8/2021	ND	33.46	0.00	687.52
MW-59D	720.98	3/15/2021	ND	34.11	0.00	686.87
MW-59D	720.98	3/22/2021	ND	33.37	0.00	687.61
MW-59D	720.98	4/1/2021	ND	25.85	0.00	695.13
MW-59D	720.98	4/12/2021	ND	65.32	0.00	655.66
MW-59D	720.98	4/19/2021	ND	62.76	0.00	658.22
MW-59D	720.98	4/29/2021	ND	60.18	0.00	660.80
MW-59D	720.98	5/3/2021	ND	59.44	0.00	661.54
MW-59D	720.98	5/10/2021	ND	139.60	0.00	581.38
MW-59D	720.98	5/18/2021	ND	133.57	0.00	587.41
MW-59D	720.98	5/26/2021	ND	128.87	0.00	592.11
MW-59D	720.98	5/31/2021	ND	126.88	0.00	594.10
MW-59D	720.98	6/7/2021	ND	148.30	0.00	572.68
MW-59D	720.98	6/14/2021	ND	146.09	0.00	574.89
MW-59D	720.98	6/21/2021	ND	144.16	0.00	576.82
MW-59D	720.98	7/1/2021	ND	141.79	0.00	579.19
MW-59D	720.98	7/6/2021	ND	140.70	0.00	580.28
MW-59D	720.98	7/14/2021	ND	NM	NM	NM
MW-59D	720.98	7/28/2021	ND	159.10	0.00	561.88
MW-59D	720.98	8/2/2021	ND	158.88	0.00	562.10
MW-59D	720.98	8/16/2021	ND	158.34	0.00	562.64

Table 3
Summary of Monitoring Well Gauging Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-59D	720.98	8/26/2021	ND	158.03	0.00	562.95
MW-59D	720.98	8/30/2021	ND	157.89	0.00	563.09
MW-59D	720.98	9/14/2021	ND	157.51	0.00	563.47
MW-59D	720.98	9/23/2021	NM	NM	NM	NM
MW-59D	720.98	10/1/2021	ND	157.17	0.00	563.81
MW-59D	720.98	10/6/2021	ND	157.02	0.00	563.96
MW-59D	720.98	10/12/2021	ND	156.94	0.00	564.04
MW-59D	720.98	10/18/2021	ND	156.69	0.00	564.29
MW-61D	745.40	11/23/2020	ND	NM	NM	NM
MW-61D	745.40	12/7/2020	ND	53.30	0.00	692.10
MW-61D	745.40	12/21/2020	ND	53.50	0.00	691.90
MW-61D	745.40	12/26/2020	ND	53.56	0.00	691.84
MW-61D	745.40	1/10/2021	ND	53.83	0.00	691.57
MW-61D	745.50	1/19/2021	ND	53.94	0.00	691.56
MW-61D	745.50	1/25/2021	ND	53.88	0.00	691.62
MW-61D	745.50	2/1/2021	ND	53.86	0.00	691.64
MW-61D	745.50	2/8/2021	ND	54.21	0.00	691.29
MW-61D	745.50	2/16/2021	ND	53.91	0.00	691.59
MW-61D	745.50	2/22/2021	ND	53.82	0.00	691.68
MW-61D	745.50	3/4/2021	ND	53.82	0.00	691.68
MW-61D	745.50	3/8/2021	ND	53.92	0.00	691.58
MW-61D	745.50	3/15/2021	ND	54.05	0.00	691.45
MW-61D	745.50	3/22/2021	ND	53.98	0.00	691.52
MW-61D	745.50	4/1/2021	ND	54.15	0.00	691.35
MW-61D	745.50	4/12/2021	ND	54.27	0.00	691.23
MW-61D	745.50	4/19/2021	ND	54.32	0.00	691.18
MW-61D	745.50	4/29/2021	ND	54.12	0.00	691.38
MW-61D	745.50	5/3/2021	ND	54.20	0.00	691.30
MW-61D	745.50	5/10/2021	ND	55.32	0.00	690.18
MW-61D	745.50	5/18/2021	ND	54.31	0.00	691.19
MW-61D	745.50	5/26/2021	ND	54.14	0.00	691.36
MW-61D	745.50	5/31/2021	ND	54.34	0.00	691.16
MW-61D	745.50	6/7/2021	ND	54.37	0.00	691.13
MW-61D	745.50	6/14/2021	ND	54.15	0.00	691.35
MW-61D	745.50	6/21/2021	ND	54.43	0.00	691.07
MW-61D	745.50	7/1/2021	ND	54.45	0.00	691.05
MW-61D	745.50	7/6/2021	ND	54.68	0.00	690.82
MW-61D	745.50	7/14/2021	ND	54.61	0.00	690.89
MW-61D	745.50	7/28/2021	ND	54.93	0.00	690.57
MW-61D	745.50	8/2/2021	ND	55.16	0.00	690.34
MW-61D	745.50	8/16/2021	ND	55.30	0.00	690.20
MW-61D	745.50	8/26/2021	ND	55.38	0.00	690.12

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-61D	745.50	8/30/2021	ND	56.43	0.00	689.07
MW-61D	745.50	9/14/2021	ND	56.09	0.00	689.41
MW-61D	745.50	9/23/2021	ND	55.99	0.00	689.51
MW-61D	745.50	10/1/2021	ND	56.06	0.00	689.44
MW-61D	745.50	10/6/2021	ND	56.62	0.00	688.88
MW-61D	745.50	10/12/2021	ND	56.61	0.00	688.89
MW-61D	745.50	10/18/2021	ND	56.80	0.00	688.70
MW-62D	729.92	1/19/2020	ND	54.22	0.00	675.70
MW-62D	729.92	12/7/2020	ND	54.99	0.00	674.93
MW-62D	729.92	12/21/2020	ND	54.05	0.00	675.87
MW-62D	729.92	12/26/2020	ND	54.19	0.00	675.73
MW-62D	729.92	1/10/2021	ND	54.07	0.00	675.85
MW-62D	729.92	1/25/2021	ND	54.00	0.00	675.92
MW-62D	729.92	2/1/2021	ND	54.15	0.00	675.77
MW-62D	729.92	2/8/2021	ND	53.62	0.00	676.30
MW-62D	729.92	2/16/2021	ND	53.76	0.00	676.16
MW-62D	729.92	2/22/2021	ND	53.38	0.00	676.54
MW-62D	729.92	3/4/2021	ND	53.03	0.00	676.89
MW-62D	729.92	3/8/2021	ND	53.60	0.00	676.32
MW-62D	729.92	3/15/2021	ND	53.87	0.00	676.05
MW-62D	729.92	3/22/2021	ND	53.46	0.00	676.46
MW-62D	729.92	4/1/2021	ND	52.96	0.00	676.96
MW-62D	729.92	4/12/2021	ND	53.23	0.00	676.69
MW-62D	729.92	4/19/2021	ND	53.97	0.00	675.95
MW-62D	729.92	4/29/2021	ND	53.90	0.00	676.02
MW-62D	729.92	5/3/2021	ND	53.84	0.00	676.08
MW-62D	729.92	5/10/2021	ND	54.40	0.00	675.52
MW-62D	729.92	5/18/2021	ND	53.51	0.00	676.41
MW-62D	729.92	5/26/2021	ND	54.40	0.00	675.52
MW-62D	729.92	5/31/2021	ND	54.91	0.00	675.01
MW-62D	729.92	6/7/2021	ND	54.91	0.00	675.01
MW-62D	729.92	6/14/2021	ND	55.10	0.00	674.82
MW-62D	729.92	6/21/2021	ND	54.51	0.00	675.41
MW-62D	729.92	7/1/2021	ND	54.61	0.00	675.31
MW-62D	729.92	7/6/2021	ND	55.07	0.00	674.85
MW-62D	729.92	7/14/2021	ND	55.17	0.00	674.75
MW-62D	729.92	7/28/2021	ND	55.50	0.00	674.42
MW-62D	729.92	8/2/2021	ND	55.43	0.00	674.49
MW-62D	729.92	8/16/2021	ND	55.92	0.00	674.00
MW-62D	729.92	8/26/2021	ND	55.83	0.00	674.09
MW-62D	729.92	8/30/2021	ND	56.36	0.00	673.56
MW-62D	729.92	9/14/2021	ND	56.26	0.00	673.66

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-62D	729.92	9/23/2021	ND	56.42	0.00	673.50
MW-62D	729.92	10/1/2021	ND	37.31	0.00	692.61
MW-62D	729.92	10/6/2021	ND	57.29	0.00	672.63
MW-62D	729.92	10/12/2021	ND	59.48	0.00	670.44
MW-62D	729.92	10/18/2021	ND	58.05	0.00	671.87
MW-65D	714.15	12/26/2020	ND	23.15	0.00	691.00
MW-65D	714.15	1/10/2021	ND	22.93	0.00	691.22
MW-65D	714.15	1/19/2021	ND	22.95	0.00	691.20
MW-65D	714.15	2/1/2021	ND	22.76	0.00	691.39
MW-65D	714.15	2/8/2021	ND	22.89	0.00	691.26
MW-65D	714.15	2/16/2021	ND	22.62	0.00	691.53
MW-65D	714.15	2/22/2021	ND	22.53	0.00	691.62
MW-65D	714.15	3/4/2021	ND	22.31	0.00	691.84
MW-65D	714.15	3/8/2021	ND	22.38	0.00	691.77
MW-65D	714.15	3/15/2021	ND	22.22	0.00	691.93
MW-65D	714.15	3/22/2021	ND	22.12	0.00	692.03
MW-65D	714.15	4/1/2021	ND	21.79	0.00	692.36
MW-65D	714.15	4/12/2021	ND	21.78	0.00	692.37
MW-65D	714.15	4/19/2021	ND	21.75	0.00	692.40
MW-65D	714.15	4/29/2021	ND	21.78	0.00	692.37
MW-65D	714.15	5/3/2021	ND	21.79	0.00	692.36
MW-65D	714.15	5/10/2021	ND	21.94	0.00	692.21
MW-65D	714.15	5/18/2021	ND	22.14	0.00	692.01
MW-65D	714.15	5/26/2021	ND	22.23	0.00	691.92
MW-65D	714.15	5/31/2021	ND	22.43	0.00	691.72
MW-65D	714.15	6/7/2021	ND	22.51	0.00	691.64
MW-65D	714.15	6/14/2021	ND	22.57	0.00	691.58
MW-65D	714.15	6/21/2021	ND	22.72	0.00	691.43
MW-65D	714.15	7/1/2021	ND	22.86	0.00	691.29
MW-65D	714.15	7/6/2021	ND	23.05	0.00	691.10
MW-65D	714.15	7/14/2021	ND	23.23	0.00	690.92
MW-65D	714.15	7/28/2021	ND	23.31	0.00	690.84
MW-65D	714.15	8/2/2021	ND	23.48	0.00	690.67
MW-65D	714.15	8/16/2021	ND	23.73	0.00	690.42
MW-65D	714.15	8/26/2021	ND	23.92	0.00	690.23
MW-65D	714.15	8/30/2021	ND	23.98	0.00	690.17
MW-65D	714.15	9/14/2021	ND	24.33	0.00	689.82
MW-65D	714.15	9/23/2021	ND	24.55	0.00	689.60
MW-65D	714.15	10/1/2021	ND	24.68	0.00	689.47
MW-65D	714.15	10/6/2021	ND	23.91	0.00	690.24
MW-65D	714.15	10/12/2021	ND	25.87	0.00	688.28
MW-65D	714.15	10/18/2021	ND	25.06	0.00	689.09

Table 3
Summary of Monitoring Well Gauging Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation² (ft btoc)
MW-79D	720.52	3/4/2021	ND	85.61	0.00	634.91
MW-79D	720.52	3/8/2021	ND	42.71	0.00	677.81
MW-79D	720.52	3/15/2021	ND	44.79	0.00	675.73
MW-79D	720.52	3/22/2021	ND	44.53	0.00	675.99
MW-79D	721.56	4/1/2021	ND	40.69	0.00	680.87
MW-79D	721.56	4/12/2021	ND	41.05	0.00	680.51
MW-79D	721.56	4/19/2021	ND	41.85	0.00	679.71
MW-79D	721.56	4/29/2021	ND	41.85	0.00	679.71
MW-79D	721.56	5/3/2021	ND	41.76	0.00	679.80
MW-79D	717.32	5/10/2021	ND	41.31	0.00	676.01
MW-79D	717.32	5/18/2021	ND	41.47	0.00	675.85
MW-79D	717.32	5/26/2021	ND	42.37	0.00	674.95
MW-79D	717.32	5/31/2021	ND	42.88	0.00	674.44
MW-79D	717.32	6/7/2021	ND	42.88	0.00	674.44
MW-79D	717.32	6/14/2021	ND	43.04	0.00	674.28
MW-79D	717.32	6/21/2021	ND	42.46	0.00	674.86
MW-79D	717.32	7/1/2021	ND	42.60	0.00	674.72
MW-79D	717.32	7/6/2021	ND	43.02	0.00	674.30
MW-79D	717.32	7/14/2021	ND	43.17	0.00	674.15
MW-79D	717.32	7/28/2021	ND	43.44	0.00	673.88
MW-79D	717.32	8/2/2021	ND	43.38	0.00	673.94
MW-79D	717.32	8/16/2021	ND	43.92	0.00	673.40
MW-79D	717.32	8/26/2021	ND	43.69	0.00	673.63
MW-79D	717.32	8/30/2021	ND	44.44	0.00	672.88
MW-79D	717.32	9/14/2021	ND	44.29	0.00	673.03
MW-79D	717.32	9/23/2021	ND	44.28	0.00	673.04
MW-79D	717.32	10/1/2021	ND	45.26	0.00	672.06
MW-79D	717.32	10/6/2021	ND	45.34	0.00	671.98
MW-79D	717.32	10/12/2021	ND	47.16	0.00	670.16
MW-79D	717.32	10/18/2021	ND	45.97	0.00	671.35
MW-81D	720.45	6/21/2021	ND	45.24	0.00	675.21
MW-81D	720.45	7/1/2021	ND	45.38	0.00	675.07
MW-81D	720.45	7/6/2021	ND	45.87	0.00	674.58
MW-81D	720.45	7/14/2021	ND	45.97	0.00	674.48
MW-81D	720.45	7/28/2021	ND	46.16	0.00	674.29
MW-81D	720.45	8/2/2021	ND	46.24	0.00	674.21
MW-81D	720.45	8/16/2021	ND	46.74	0.00	673.71
MW-81D	720.45	8/26/2021	ND	46.60	0.00	673.85
MW-81D	720.45	8/30/2021	ND	47.30	0.00	673.15
MW-81D	720.45	9/14/2021	ND	47.07	0.00	673.38
MW-81D	720.45	9/23/2021	ND	47.20	0.00	673.25
MW-81D	720.45	10/1/2021	ND	47.33	0.00	673.12

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-81D	720.45	10/6/2021	ND	48.09	0.00	672.36
MW-81D	720.45	10/12/2021	ND	49.47	0.00	670.98
MW-81D	720.45	10/18/2021	ND	48.76	0.00	671.69
MW-89D	731.52	8/30/2021	ND	47.35	0.00	684.17
MW-89D	731.52	9/14/2021	ND	49.07	0.00	682.45
MW-89D	731.52	9/23/2021	ND	49.29	0.00	682.23
MW-89D	731.52	10/1/2021	ND	49.51	0.00	682.01
MW-89D	731.52	10/6/2021	ND	49.50	0.00	682.02
MW-89D	731.52	10/12/2021	ND	49.65	0.00	681.87
MW-89D	731.52	10/18/2021	ND	49.86	0.00	681.66
MW-90D	730.09	5/26/2021	35.13	45.41	10.28	692.21
MW-90D	730.09	5/31/2021	ARP	ARP	ARP	ARP
MW-90D	730.09	6/7/2021	ARP	ARP	ARP	ARP
MW-90D	730.09	6/14/2021	ARP	ARP	ARP	ARP
MW-90D	730.09	6/21/2021	ARP	ARP	ARP	ARP
MW-90D	730.09	7/1/2021	34.41	45.77	11.36	692.64
MW-90D	730.09	7/6/2021	ARP	ARP	ARP	ARP
MW-90D	730.09	7/14/2021	37.54	39.02	1.48	692.15
MW-90D	730.09	7/28/2021	38.20	39.42	1.22	691.56
MW-90D	730.09	8/16/2021	ARP	ARP	ARP	ARP
MW-90D	730.09	8/26/2021	48.95	50.70	1.75	680.67
MW-90D	730.09	8/30/2021	ARP	ARP	ARP	ARP
MW-90D	730.09	9/16/2021	40.58	40.74	0.16	689.47
MW-90D	730.09	9/23/2021	40.48	41.69	1.21	689.29
MW-90D	730.09	10/12/2021	ARP	ARP	ARP	ARP
MW-90D	730.09	10/18/2021	ARP	ARP	ARP	ARP
MW-90DD	731.00	9/23/2021	ND	122.45	0.00	608.55
MW-90DD	731.00	10/1/2021	ND	98.93	0.00	632.07
MW-90DD	731.00	10/6/2021	ND	91.89	0.00	639.11
MW-90DD	731.00	10/12/2021	ND	78.43	0.00	652.57
MW-90DD	731.00	10/18/2021	ND	70.84	0.00	660.16
MW-91D	735.84	5/26/2021	38.46	53.25	14.79	693.42
MW-91D	735.84	5/31/2021	ARP	ARP	ARP	ARP
MW-91D	735.84	6/7/2021	ARP	ARP	ARP	ARP
MW-91D	735.84	6/14/2021	ARP	ARP	ARP	ARP
MW-91D	735.84	6/21/2021	ARP	ARP	ARP	ARP
MW-91D	735.84	7/1/2021	40.93	47.81	6.88	693.07
MW-91D	735.84	7/6/2021	ARP	ARP	ARP	ARP
MW-91D	735.84	7/14/2021	42.86	44.65	1.79	692.50
MW-91D	735.84	7/28/2021	43.45	45.05	1.60	691.96
MW-91D	735.84	8/16/2021	ARP	ARP	ARP	ARP
MW-91D	735.84	8/26/2021	NP	45.24	0.00	690.60

**Table 3
Summary of Monitoring Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
MW-91D	735.84	8/30/2021	ARP	ARP	ARP	ARP
MW-91D	735.84	9/16/2021	45.49	46.92	1.43	689.97
MW-91D	735.84	9/23/2021	45.43	47.05	1.62	689.98
MW-91D	735.84	10/12/2021	ARP	ARP	ARP	ARP
MW-91D	735.84	10/18/2021	ARP	ARP	ARP	ARP
MW-91DD	735.19	9/23/2021	ND	196.36	0.00	538.83
MW-91DD	735.19	10/1/2021	ND	190.38	0.00	544.81
MW-91DD	735.19	10/6/2021	ND	193.16	0.00	542.03
MW-91DD	735.19	10/12/2021	ND	187.03	0.00	548.16
MW-91DD	735.19	10/18/2021	ND	182.15	0.00	553.04
MW-97D	NM	10/18/2021	ND	23.42	0.00	NM

Notes:

ft btoc = Feet Below Top of Casing

N/A = Not Applicable

MW = Monitoring Well

ND = Not Detected

ARP = Active Recovery Pump in Well

NM = Not Measured

¹ = Elevations surveyed in feet using the NAVD88 vertical datum

² = Corrected Groundwater Elevation = (Top of Casing - Depth to Water) + (Free Product Thickness x 0.7324)

A = Top Of Casing resurveyed

B = Initial well reinstalled

Low= Two standard deviations below average

High = Two standard deviations above average

Table 4
Summary of Recovery Well Gauging Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-01	733.43	9/1/2020	28.60	36.95	8.35	702.59
RW-01	733.43	9/3/2020	30.60	35.95	5.35	701.39
RW-01	733.43	9/5/2020	29.11	37.05	7.94	702.19
RW-01	733.43	9/8/2020	29.40	36.95	7.55	702.00
RW-01	733.43	9/9/2020	29.50	37.10	7.60	701.89
RW-01	733.43	9/12/2020	30.00	36.95	6.95	701.57
RW-01	733.43	9/14/2020	30.00	37.20	7.20	701.50
RW-01	733.43	9/18/2020	30.80	37.00	6.20	700.97
RW-01	733.43	9/28/2020	31.15	37.00	5.85	700.71
RW-01	733.43	10/2/2020	31.30	37.15	5.85	700.56
RW-01	733.43	10/7/2020	31.65	37.20	5.55	700.29
RW-01	733.43	10/19/2020	32.12	37.00	4.88	700.00
RW-01	733.43	11/9/2020	33.10	37.13	4.03	699.25
RW-01	733.43	11/23/2020	33.45	37.18	3.73	698.98
RW-01	733.43	12/26/2020	32.81	32.82	0.01	700.61
RW-01	733.43	2/1/2021	33.57	35.48	1.91	699.34
RW-01	732.08	3/4/2021	34.24	35.71	1.47	697.45
RW-01	732.08	4/1/2021	35.21	35.72	0.51	696.74
RW-01	732.09	4/29/2021	35.11	35.73	0.62	696.81
RW-01	732.09	5/26/2021	Dry	Dry	Dry	Dry
RW-01	732.09	5/31/2021	Dry	Dry	Dry	Dry
RW-01	732.09	6/9/2021	Dry	Dry	Dry	Dry
RW-01	732.09	7/1/2021	Dry	Dry	Dry	Dry
RW-01	732.09	7/14/2021	Dry	Dry	Dry	Dry
RW-01	732.09	7/28/2021	Dry	Dry	Dry	Dry
RW-01	732.09	8/26/2021	Dry	Dry	Dry	Dry
RW-01	732.09	9/16/2021	Dry	Dry	Dry	Dry
RW-01	732.09	9/23/2021	Dry	Dry	Dry	Dry
RW-02	731.66	9/1/2020	27.30	39.60	12.30	701.07
RW-02	731.66	9/5/2020	27.66	39.67	12.01	700.79
RW-02	731.66	9/8/2020	27.90	39.65	11.75	700.62
RW-02	731.66	9/9/2020	28.65	39.65	11.00	700.07
RW-02	731.66	9/12/2020	28.43	38.95	10.52	700.41
RW-02	731.66	9/14/2020	28.43	39.70	11.27	700.21
RW-02	731.66	9/18/2020	29.10	38.60	9.50	700.02
RW-02	731.66	9/28/2020	29.52	39.42	9.90	699.49
RW-02	731.66	10/2/2020	29.70	39.70	10.00	699.28
RW-02	731.66	10/7/2020	30.04	39.68	9.64	699.04
RW-02	731.66	10/19/2020	30.45	39.65	9.20	698.75
RW-02	731.66	11/9/2020	31.38	39.65	8.27	698.07
RW-02	731.66	11/23/2020	ND	31.80	0.00	699.86
RW-02	731.66	12/26/2020	ND	37.81	0.00	693.85
RW-02	731.66	2/1/2021	ND	33.39	0.00	698.27
RW-02	732.05	3/4/2021	33.97	38.32	4.35	696.92

**Table 4
Summary of Recovery Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-02	732.05	4/1/2021	34.79	36.17	1.38	696.89
RW-02	732.05	4/29/2021	34.82	35.40	0.58	697.07
RW-02	732.05	5/26/2021	35.57	36.50	0.93	696.23
RW-02	732.05	6/9/2021	36.00	36.92	0.92	695.80
RW-02	732.05	7/1/2021	36.53	37.13	0.60	695.36
RW-02	732.05	7/14/2021	36.98	37.73	0.75	694.86
RW-02	732.05	7/28/2021	37.23	38.06	0.83	694.60
RW-02	732.05	8/26/2021	37.65	38.83	1.18	694.09
RW-02	732.05	9/16/2021	ND	37.82	0.00	694.23
RW-02	732.05	9/23/2021	37.83	39.95	2.12	693.66
RW-03	731.51	9/1/2020	34.15	37.55	3.40	696.45
RW-03	731.51	9/3/2020	37.20	37.26	0.06	694.30
RW-03	731.51	9/5/2020	35.50	37.44	1.94	695.49
RW-03	731.51	9/8/2020	34.80	35.95	1.15	696.40
RW-03	731.51	9/9/2020	33.95	38.80	4.85	696.26
RW-03	731.51	9/11/2020	34.92	36.60	1.68	696.14
RW-03	731.51	9/12/2020	34.85	36.35	1.50	696.26
RW-03	731.51	9/14/2020	33.91	36.97	3.06	696.78
RW-03	731.51	9/18/2020	34.20	37.10	2.90	696.54
RW-03	731.51	9/28/2020	33.85	37.55	3.70	696.67
RW-03	731.51	10/2/2020	34.72	38.17	3.45	695.87
RW-03	731.51	10/6/2020	33.55	38.80	5.25	696.56
RW-03	731.51	10/19/2020	33.00	38.89	5.89	696.94
RW-03	731.51	11/9/2020	33.31	38.84	5.53	696.72
RW-03	731.51	12/26/2020	31.85	36.45	4.60	698.43
RW-03	731.51	2/1/2021	31.66	36.52	4.86	698.55
RW-03	731.51	3/4/2021	32.01	36.53	4.52	698.29
RW-03	731.51	4/1/2021	ND	32.31	0.00	699.20
RW-03	731.51	4/29/2021	32.05	36.54	4.49	698.26
RW-03	731.51	5/26/2021	32.51	38.00	5.49	697.53
RW-03	731.51	6/9/2021	32.67	36.60	3.93	697.79
RW-03	731.51	7/1/2021	33.08	NW	>3.92	NW
RW-03	731.51	7/14/2021	33.31	36.51	3.20	697.35
RW-03	731.51	7/28/2021	33.75	NW	>3.20	NW
RW-03	731.51	8/26/2021	34.49	36.60	2.11	696.46
RW-03	731.51	9/16/2021	35.08	NW	>1.92	NW
RW-03	731.51	9/23/2021	35.37	36.59	1.22	695.82
RW-04	729.41	9/3/2020	36.10	37.60	1.50	692.91
RW-04	729.41	9/5/2020	32.10	35.81	3.71	696.32
RW-04	729.41	9/8/2020	31.35	36.20	4.85	696.76
RW-04	729.41	9/11/2020	31.85	34.85	3.00	696.76
RW-04	729.41	9/12/2020	32.60	35.15	2.55	696.13
RW-04	729.41	9/14/2020	31.00	35.00	4.00	697.34
RW-04	729.41	9/18/2020	30.60	33.80	3.20	697.95

Table 4
Summary of Recovery Well Gauging Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-04	729.41	9/28/2020	28.00	36.70	8.70	699.08
RW-04	729.41	10/2/2020	27.93	37.00	9.07	699.05
RW-04	729.41	10/5/2020	28.20	36.95	8.75	698.87
RW-04	729.41	10/19/2020	28.60	37.00	8.40	698.56
RW-04	729.41	11/9/2020	30.16	36.18	6.02	697.64
RW-04	729.41	11/23/2020	30.00	36.54	6.54	697.66
RW-04	729.41	12/26/2020	38.25	47.20	8.95	688.76
RW-04	729.41	2/1/2021	30.99	33.05	2.06	697.87
RW-04	729.41	3/4/2021	32.28	35.51	3.23	696.26
RW-04	729.41	4/1/2021	ND	32.42	0.00	696.99
RW-04	729.41	4/29/2021	32.43	35.74	3.31	696.09
RW-04	729.41	5/26/2021	33.83	34.29	0.46	695.46
RW-04	729.41	6/9/2021	34.28	34.69	0.41	695.02
RW-04	729.41	7/1/2021	34.68	35.32	0.64	694.56
RW-04	729.41	7/14/2021	35.14	35.52	0.38	694.17
RW-04	729.41	7/28/2021	32.96	33.02	0.06	696.43
RW-04	729.41	8/26/2021	35.17	36.04	0.87	694.01
RW-04	729.41	9/16/2021	36.37	36.48	0.11	693.01
RW-04	729.41	9/23/2021	36.32	36.54	0.22	693.03
RW-05	726.29	9/1/2020	27.00	32.55	5.55	697.81
RW-05	726.29	9/3/2020	31.65	36.65	5.00	693.30
RW-05	726.29	9/5/2020	26.75	33.31	6.56	697.79
RW-05	726.29	9/8/2020	26.04	33.30	7.26	698.31
RW-05	726.29	9/11/2020	26.60	31.60	5.00	698.35
RW-05	726.29	9/12/2020	27.15	29.60	2.45	698.49
RW-05	726.29	9/14/2020	26.80	29.92	3.12	698.66
RW-05	726.29	9/18/2020	27.70	28.80	1.10	698.30
RW-05	726.29	9/28/2020	27.60	29.35	1.75	698.22
RW-05	726.29	10/2/2020	27.30	31.30	4.00	697.92
RW-05	726.29	10/5/2020	27.13	32.00	4.87	697.86
RW-05	726.29	10/19/2020	25.90	36.76	10.86	697.48
RW-05	726.29	11/9/2020	26.95	35.93	8.98	696.94
RW-05	726.29	11/23/2020	27.40	30.30	2.90	698.11
RW-05	726.29	12/26/2020	29.70	32.30	2.60	695.90
RW-05	726.29	2/1/2021	29.81	31.90	2.09	695.92
RW-05	726.29	3/4/2021	ND	30.03	0.00	696.26
RW-05	726.29	4/1/2021	ND	29.64	0.00	696.65
RW-05	726.29	4/29/2021	29.85	29.87	0.02	696.44
RW-05	726.29	5/26/2021	30.37	30.85	0.48	695.79
RW-05	726.29	6/9/2021	30.70	31.05	0.35	695.50
RW-05	726.29	7/1/2021	31.23	31.49	0.26	694.99
RW-05	726.29	7/14/2021	31.59	31.83	0.24	694.64
RW-05	726.29	7/28/2021	31.80	31.84	0.04	694.48
RW-05	726.29	8/26/2021	32.31	32.40	0.09	693.96

**Table 4
Summary of Recovery Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-05	726.29	9/16/2021	32.63	32.88	0.25	693.59
RW-05	726.29	9/23/2021	32.73	32.93	0.20	693.51
RW-06	734.78	9/1/2020	37.65	43.85	6.20	695.47
RW-06	734.78	9/3/2020	44.70	45.10	0.40	689.97
RW-06	734.78	9/5/2020	38.33	43.73	5.40	695.00
RW-06	734.78	9/8/2020	45.22	45.50	0.28	689.48
RW-06	734.78	9/9/2020	37.42	43.32	5.90	695.78
RW-06	734.78	9/11/2020	39.30	42.55	3.25	694.61
RW-06	734.78	9/12/2020	38.35	41.70	3.35	695.53
RW-06	734.78	9/14/2020	37.25	42.00	4.75	696.26
RW-06	734.78	9/18/2020	38.90	43.15	4.25	694.74
RW-06	734.78	9/28/2020	36.05	47.53	11.48	695.65
RW-06	734.78	10/2/2020	37.00	43.50	6.50	696.04
RW-06	734.78	10/5/2020	36.95	44.47	7.52	695.81
RW-06	734.78	10/19/2020	36.76	47.73	10.97	695.08
RW-06	734.78	11/9/2020	37.50	46.91	9.41	694.76
RW-06	734.78	11/23/2020	37.80	46.80	9.00	694.57
RW-06	734.78	12/26/2020	28.07	36.03	7.96	704.58
RW-06	734.78	2/1/2021	39.36	45.89	6.53	693.67
RW-06	734.78	3/4/2021	39.98	45.07	5.09	693.43
RW-06	734.78	4/1/2021	40.50	45.39	4.89	692.97
RW-06	734.78	4/29/2021	40.49	44.47	3.98	693.23
RW-06	734.78	5/26/2021	41.39	44.19	2.80	692.64
RW-06	734.78	6/9/2021	42.20	43.39	1.19	692.26
RW-06	734.78	7/1/2021	42.67	44.06	1.39	691.74
RW-06	734.78	7/14/2021	42.57	45.93	3.36	691.31
RW-06	734.78	7/28/2021	42.73	45.93	3.20	691.19
RW-06	734.78	8/26/2021	43.75	45.62	1.87	690.53
RW-06	734.78	9/16/2021	44.73	45.14	0.41	689.94
RW-06	734.78	9/23/2021	44.76	45.32	0.56	689.87
RW-07	726.92	9/5/2020	34.20	41.55	7.35	690.75
RW-07	726.92	9/8/2020	33.70	46.00	12.30	689.92
RW-07	726.92	9/9/2020	37.45	40.82	3.37	688.56
RW-07	726.92	9/10/2020	36.40	39.90	3.50	689.58
RW-07	726.92	9/12/2020	33.52	45.60	12.08	690.16
RW-07	726.92	9/14/2020	34.01	40.09	6.08	691.28
RW-07	726.92	9/18/2020	36.50	42.30	5.80	688.86
RW-07	726.92	9/28/2020	32.50	45.30	12.80	690.99
RW-07	726.92	10/2/2020	33.52	40.95	7.43	691.41
RW-07	726.92	10/6/2020	33.50	42.83	9.33	690.92
RW-07	726.92	10/19/2020	32.80	46.13	13.33	690.55
RW-07	726.92	11/9/2020	33.30	46.20	12.90	690.16
RW-07	726.92	11/23/2020	33.40	45.70	12.30	690.22
RW-07	726.92	10/21/2020	32.80	46.13	13.33	690.55

Table 4
Summary of Recovery Well Gauging Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-07	726.92	12/26/2020	31.87	33.51	1.64	694.61
RW-07	726.92	2/1/2021	33.56	39.93	6.37	691.65
RW-07	726.92	3/4/2021	33.74	39.95	6.21	691.51
RW-07	726.92	4/1/2021	33.91	39.98	6.07	691.38
RW-07	726.92	4/29/2021	33.82	39.59	5.77	691.55
RW-07	726.92	5/26/2021	34.20	39.67	5.47	691.25
RW-07	726.92	6/9/2021	34.32	39.80	5.48	691.13
RW-07	726.92	7/1/2021	34.40	41.42	7.02	690.64
RW-07	726.92	7/14/2021	34.85	39.93	5.08	690.71
RW-07	726.92	7/28/2021	35.17	40.92	5.75	690.21
RW-07	726.92	8/26/2021	36.07	41.35	5.28	689.44
RW-07	726.92	9/16/2021	36.81	41.44	4.63	688.87
RW-07	726.92	9/23/2021	37.37	40.79	3.42	688.64
RW-08	730.40	9/6/2020	ND	38.36	0.00	692.04
RW-08	730.40	9/8/2020	ND	38.32	0.00	692.08
RW-08	730.40	9/14/2020	ND	31.89	0.00	698.51
RW-08	730.40	10/9/2020	ND	31.66	0.00	698.74
RW-08	730.40	10/19/2020	32.21	35.93	3.72	697.20
RW-08	730.40	11/9/2020	ND	33.42	0.00	696.98
RW-08	730.40	11/23/2020	33.56	35.98	2.42	696.20
RW-08	730.40	12/26/2020	ND	33.75	0.00	696.65
RW-08	730.40	1/19/2021	34.25	35.95	1.70	695.70
RW-08	730.40	1/25/2021	34.44	36.01	1.57	695.54
RW-08	730.40	2/1/2021	DRY	DRY	DRY	DRY
RW-08	730.40	2/8/2021	35.19	DRY	>0.92	DRY
RW-08	730.40	2/16/2021	35.44	36.01	0.57	694.81
RW-08	730.40	2/22/2021	ND	35.62	0.00	694.78
RW-08	730.40	3/4/2021	ND	35.88	0.00	694.52
RW-08	730.40	3/8/2021	ND	36.04	0.00	694.36
RW-08	730.40	3/15/2021	36.01	36.05	0.04	694.38
RW-08	730.40	4/1/2021	DRY	DRY	DRY	DRY
RW-08	730.40	4/12/2021	DRY	DRY	DRY	DRY
RW-08	730.40	4/19/2021	DRY	DRY	DRY	DRY
RW-08	730.40	4/29/2021	DRY	DRY	DRY	DRY
RW-08	730.40	5/3/2021	DRY	DRY	DRY	DRY
RW-08	730.40	5/10/2021	DRY	DRY	DRY	DRY
RW-08	730.40	5/18/2021	DRY	DRY	DRY	DRY
RW-08	730.40	5/26/2021	DRY	DRY	DRY	DRY
RW-08	730.40	5/31/2021	DRY	DRY	DRY	DRY
RW-08	730.40	6/9/2021	DRY	DRY	DRY	DRY
RW-08	730.40	6/14/2021	DRY	DRY	DRY	DRY
RW-08	730.40	6/21/2021	DRY	DRY	DRY	DRY
RW-08	730.40	7/1/2021	DRY	DRY	DRY	DRY
RW-08	730.40	7/6/2021	DRY	DRY	DRY	DRY
RW-08	730.40	7/14/2021	DRY	DRY	DRY	DRY

**Table 4
Summary of Recovery Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-08	730.40	7/28/2021	DRY	DRY	DRY	DRY
RW-08	730.40	8/16/2021	DRY	DRY	DRY	DRY
RW-08	730.40	8/26/2021	DRY	DRY	DRY	DRY
RW-08	730.40	8/30/2021	DRY	DRY	DRY	DRY
RW-08	730.40	9/16/2021	DRY	DRY	DRY	DRY
RW-08	730.40	9/23/2021	DRY	DRY	DRY	DRY
RW-08	730.40	10/6/2021	DRY	DRY	DRY	DRY
RW-08	730.40	10/12/2021	DRY	DRY	DRY	DRY
RW-09	732.39	9/1/2020	29.95	39.55	9.60	699.87
RW-09	732.39	9/3/2020	37.55	37.85	0.30	694.76
RW-09	732.39	9/5/2020	29.88	41.42	11.54	699.42
RW-09	732.39	9/8/2020	30.50	38.05	7.55	699.87
RW-09	732.39	9/9/2020	30.20	40.10	9.90	699.54
RW-09	732.39	9/12/2020	31.07	39.46	8.39	699.07
RW-09	732.39	9/14/2020	30.15	37.85	7.70	700.18
RW-09	732.39	9/18/2020	31.30	37.50	6.20	699.43
RW-09	732.39	9/28/2020	37.70	38.53	0.83	694.46
RW-09	732.39	10/2/2020	30.10	42.80	12.70	698.89
RW-09	732.39	10/7/2020	31.10	40.20	9.10	698.85
RW-09	732.39	10/19/2020	31.13	42.88	11.75	698.11
RW-09	732.39	11/9/2020	32.05	42.90	10.85	697.43
RW-09	732.39	11/23/2020	32.31	42.93	10.62	697.24
RW-09	732.39	12/26/2020	31.02	39.58	8.56	699.08
RW-09	732.39	2/1/2021	31.21	37.90	6.69	699.39
RW-09	730.09	3/4/2021	31.61	36.26	4.65	697.24
RW-09	730.09	4/1/2021	32.33	34.98	2.65	697.05
RW-09	730.09	4/29/2021	32.09	34.78	2.69	697.28
RW-09	730.09	5/26/2021	32.77	35.35	2.58	696.63
RW-09	730.09	6/9/2021	33.29	34.77	1.48	696.40
RW-09	730.09	7/1/2021	33.78	36.00	2.22	695.72
RW-09	730.09	7/14/2021	33.94	36.63	2.69	695.43
RW-09	730.09	7/28/2021	34.29	36.55	2.26	695.20
RW-09	730.09	8/26/2021	34.87	37.13	2.26	694.62
RW-09	730.09	9/16/2021	35.69	39.89	4.20	693.28
RW-09	730.09	9/23/2021	36.05	36.58	0.53	693.90
RW-10	734.38	9/1/2020	19.95	33.10	13.15	710.91
RW-10	734.38	9/3/2020	25.85	33.40	7.55	706.51
RW-10	734.38	9/5/2020	29.20	33.60	4.40	704.00
RW-10	734.38	9/8/2020	29.60	34.00	4.40	703.60
RW-10	734.38	9/9/2020	29.85	34.53	4.68	703.28
RW-10	734.38	9/12/2020	30.50	33.50	3.00	703.08
RW-10	734.38	9/14/2020	30.20	33.40	3.20	703.32
RW-10	734.38	9/18/2020	31.60	33.40	1.80	702.30
RW-10	734.38	9/28/2020	31.45	33.00	1.55	702.51

Table 4
Summary of Recovery Well Gauging Data

Colonial Pipeline Company
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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-10	734.38	10/2/2020	31.73	33.43	1.70	702.19
RW-10	734.38	10/7/2020	32.10	33.40	1.30	701.93
RW-10	734.38	10/19/2020	32.72	33.31	0.59	701.50
RW-10	734.38	10/21/2020	32.72	33.31	0.59	701.50
RW-10	734.38	11/9/2020	ND	33.20	0.00	701.18
RW-10	734.38	11/23/2020	33.21	33.60	0.39	701.06
RW-10	734.38	12/26/2020	ND	30.56	0.00	703.82
RW-10	734.38	2/1/2021	ND	30.57	0.00	703.81
RW-10	731.87	3/4/2021	ND	30.57	0.00	701.30
RW-10	731.87	4/1/2021	ND	30.57	0.00	701.30
RW-10	731.87	4/29/2021	ND	30.80	0.00	701.07
RW-10	731.87	5/26/2021	DRY	DRY	Dry	DRY
RW-10	731.87	5/31/2021	DRY	DRY	Dry	DRY
RW-10	731.87	6/9/2021	DRY	DRY	Dry	DRY
RW-10	731.87	7/1/2021	DRY	DRY	Dry	DRY
RW-10	731.87	7/14/2021	DRY	DRY	Dry	DRY
RW-10	731.87	7/28/2021	ND	30.93	0.00	700.94
RW-10	731.87	8/26/2021	ND	30.81	0.00	701.06
RW-10	731.87	9/16/2021	ND	30.76	0.00	701.11
RW-10	731.87	9/23/2021	ND	30.68	0.00	701.19
RW-11	725.94	9/6/2020	32.23	34.39	2.16	693.13
RW-11	725.94	9/8/2020	31.60	32.80	1.20	694.02
RW-11	725.94	9/14/2020	28.85	31.62	2.77	696.35
RW-11	725.94	9/18/2020	ND	34.00	0.00	691.94
RW-11	725.94	9/28/2020	29.90	31.90	2.00	695.50
RW-11	725.94	10/2/2020	32.30	32.60	0.30	693.56
RW-11	725.94	10/5/2020	27.70	34.10	6.40	696.53
RW-11	725.94	10/19/2020	27.70	31.27	3.57	697.28
RW-11	725.94	11/9/2020	28.33	31.14	2.81	696.86
RW-11	725.94	11/23/2020	28.61	29.80	1.19	697.01
RW-11	725.94	10/21/2020	27.70	31.27	3.57	697.28
RW-11	725.94	12/26/2020	29.05	32.58	3.53	695.94
RW-11	725.94	2/1/2021	29.16	32.30	3.14	695.94
RW-11	725.94	3/4/2021	29.31	31.97	2.66	695.92
RW-11	725.94	4/1/2021	ND	29.30	0.00	696.64
RW-11	725.94	4/29/2021	29.10	35.46	6.36	695.14
RW-11	725.94	5/26/2021	30.41	32.23	1.82	695.04
RW-11	725.94	6/9/2021	30.57	31.25	0.68	695.19
RW-11	725.94	7/1/2021	30.88	31.55	0.67	694.88
RW-11	725.94	7/14/2021	31.51	32.36	0.85	694.20
RW-11	725.94	7/28/2021	29.29	29.33	0.04	696.64
RW-11	725.94	8/26/2021	32.72	33.23	0.51	693.08
RW-11	725.94	9/16/2021	33.32	34.03	0.71	692.43
RW-11	725.94	9/23/2021	33.30	34.09	0.79	692.43

**Table 4
Summary of Recovery Well Gauging Data**

Colonial Pipeline Company
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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-12	726.61	9/5/2020	31.45	33.82	2.37	694.53
RW-12	726.61	9/6/2020	34.95	35.14	0.19	691.61
RW-12	726.61	9/8/2020	34.20	36.10	1.90	691.90
RW-12	726.61	9/9/2020	34.24	36.65	2.41	691.73
RW-12	726.61	9/10/2020	34.70	35.83	1.13	691.61
RW-12	726.61	9/12/2020	32.89	34.35	1.46	693.33
RW-12	726.61	9/14/2020	31.81	36.18	4.37	693.63
RW-12	726.61	9/18/2020	32.35	34.60	2.25	693.66
RW-12	726.61	9/28/2020	29.43	36.91	7.48	695.18
RW-12	726.61	10/2/2020	31.10	36.40	5.30	694.09
RW-12	726.61	10/6/2020	29.78	37.75	7.97	694.70
RW-12	726.61	10/19/2020	30.35	37.04	6.69	694.47
RW-12	726.61	11/9/2020	31.21	37.08	5.87	693.83
RW-12	726.61	11/23/2020	31.53	37.08	5.55	693.60
RW-12	726.61	12/26/2020	31.00	35.51	4.51	694.40
RW-12	726.61	2/1/2021	32.01	35.51	3.50	693.66
RW-12	726.61	3/4/2021	32.52	35.51	2.99	693.29
RW-12	726.61	4/1/2021	32.79	35.48	2.69	693.10
RW-12	726.61	4/29/2021	32.77	35.46	2.69	693.12
RW-12	726.61	5/26/2021	33.34	35.48	2.14	692.70
RW-12	726.61	6/9/2021	33.63	35.54	1.91	692.47
RW-12	726.61	7/1/2021	34.08	35.48	1.40	692.16
RW-12	726.61	7/14/2021	34.37	35.41	1.04	691.96
RW-12	726.61	7/28/2021	34.84	35.45	0.61	691.61
RW-12	726.61	8/26/2021	35.48	35.53	0.05	691.12
RW-12	726.61	9/16/2021	Dry	Dry	Dry	Dry
RW-12	726.61	9/23/2021	Dry	Dry	Dry	Dry
RW-13	732.30	9/5/2020	ND	24.90	0.00	707.40
RW-13	732.30	9/6/2020	ND	26.54	0.00	705.76
RW-13	732.30	9/8/2020	ND	27.05	0.00	705.25
RW-13	732.30	9/14/2020	ND	27.93	0.00	704.37
RW-13	732.30	10/9/2020	ND	28.34	0.00	703.96
RW-13	732.30	10/19/2020	33.87	34.11	0.24	698.36
RW-13	732.30	11/9/2020	ND	31.09	0.00	701.21
RW-13	732.30	11/23/2020	31.10	31.23	0.13	701.16
RW-13	732.30	12/26/2020	ND	31.85	0.00	700.45
RW-13	732.30	1/25/2021	32.53	32.79	0.26	699.70
RW-13	732.30	2/1/2021	32.67	32.92	0.25	699.56
RW-13	732.30	2/8/2021	32.82	33.09	0.27	699.41
RW-13	732.30	2/16/2021	32.86	33.18	0.32	699.35
RW-13	732.30	3/4/2021	33.10	33.39	0.29	699.12
RW-13	732.30	4/1/2021	33.13	33.42	0.29	699.09
RW-13	732.30	4/12/2021	33.22	33.53	0.31	699.00
RW-13	732.30	4/19/2021	ND	33.13	0.00	699.17

**Table 4
Summary of Recovery Well Gauging Data**

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-13	732.30	4/29/2021	33.08	33.36	0.28	699.15
RW-13	732.30	5/3/2021	35.07	35.33	0.26	697.16
RW-13	732.30	5/10/2021	33.06	33.35	0.29	699.16
RW-13	732.30	5/18/2021	33.19	33.46	0.27	699.04
RW-13	732.30	5/26/2021	33.76	34.10	0.34	698.45
RW-13	732.30	5/31/2021	ND	33.96	0.00	698.34
RW-13	732.30	6/7/2021	ND	34.04	0.00	698.26
RW-13	732.30	6/14/2021	ND	34.04	0.00	698.26
RW-13	732.30	6/21/2021	31.11	31.43	0.32	701.10
RW-13	732.30	7/1/2021	31.49	31.83	0.34	700.72
RW-13	732.30	7/6/2021	31.68	32.04	0.36	700.52
RW-13	732.30	7/14/2021	32.16	32.53	0.37	700.04
RW-13	732.30	7/28/2021	29.62	29.65	0.03	702.67
RW-13	732.30	8/16/2021	31.42	32.79	1.37	700.51
RW-13	732.30	8/26/2021	32.70	33.14	0.44	699.48
RW-13	732.30	8/30/2021	32.77	33.19	0.42	699.42
RW-13	732.30	9/16/2021	33.92	34.21	0.29	698.30
RW-13	732.30	9/23/2021	33.91	33.92	0.01	698.39
RW-14	732.14	9/6/2020	27.12	39.68	12.56	701.65
RW-14	732.14	9/8/2020	27.15	36.25	9.10	702.55
RW-14	732.14	9/10/2020	27.95	35.05	7.10	702.29
RW-14	732.14	9/12/2020	27.40	38.95	11.55	701.65
RW-14	732.14	9/14/2020	27.68	39.15	11.47	701.39
RW-14	732.14	9/18/2020	29.15	39.20	10.05	700.30
RW-14	732.14	9/28/2020	29.30	39.93	10.63	699.99
RW-14	732.14	10/2/2020	29.63	39.95	10.32	699.74
RW-14	732.14	10/6/2020	29.90	40.00	10.10	699.53
RW-14	732.14	10/19/2020	30.60	39.94	9.34	699.04
RW-14	732.14	11/9/2020	31.69	40.10	8.41	698.20
RW-14	732.14	11/23/2020	32.09	40.05	7.96	697.92
RW-14	732.14	12/26/2020	33.11	38.57	5.46	697.56
RW-14	732.14	2/1/2021	33.65	37.77	4.12	697.38
RW-14	732.14	3/4/2021	33.92	37.62	3.70	697.23
RW-14	732.14	4/1/2021	34.07	38.02	3.95	697.01
RW-14	732.14	4/29/2021	33.80	37.56	3.76	697.33
RW-14	732.14	5/26/2021	34.06	37.04	2.98	697.28
RW-14	732.14	6/9/2021	34.29	36.91	2.62	697.14
RW-14	732.14	7/1/2021	34.58	36.75	2.17	696.98
RW-14	732.14	7/14/2021	34.86	36.84	1.98	696.75
RW-14	732.14	7/28/2021	35.33	36.67	1.34	696.45
RW-14	732.14	8/26/2021	36.04	37.48	1.44	695.71
RW-14	732.14	9/16/2021	36.94	37.53	0.59	695.04
RW-14	732.14	9/23/2021	37.27	37.91	0.64	694.69
RW-15	723.99	9/6/2020	34.07	34.10	0.03	689.91

Table 4
Summary of Recovery Well Gauging Data

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-15	723.99	9/8/2020	34.15	34.17	0.02	689.83
RW-15	723.99	9/14/2020	34.25	34.29	0.04	689.73
RW-15	723.99	9/28/2020	34.62	34.68	0.06	689.35
RW-15	723.99	10/9/2020	ND	34.98	0.00	689.01
RW-15	723.99	10/19/2020	35.02	35.12	0.10	688.94
RW-15	723.99	11/9/2020	35.09	35.29	0.20	688.85
RW-15	723.99	11/9/2020	34.94	35.03	0.09	689.03
RW-15	723.99	11/23/2020	ND	45.23	0.00	678.76
RW-15	723.99	12/26/2020	35.01	35.25	0.24	688.92
RW-15	723.99	1/19/2021	34.99	35.35	0.36	688.90
RW-15	723.99	1/25/2021	34.84	35.21	0.37	689.05
RW-15	723.99	2/1/2021	34.73	35.11	0.38	689.16
RW-15	723.99	2/8/2021	35.15	35.60	0.45	688.72
RW-15	723.99	2/16/2021	34.78	35.21	0.43	689.09
RW-15	723.99	2/22/2021	34.60	35.50	0.90	689.15
RW-15	723.99	3/4/2021	34.45	34.90	0.45	689.42
RW-15	723.99	3/8/2021	34.63	35.13	0.50	689.23
RW-15	723.99	3/15/2021	34.49	34.98	0.49	689.37
RW-15	723.99	3/22/2021	34.36	34.82	0.46	689.51
RW-15	723.99	4/1/2021	34.16	34.59	0.43	689.71
RW-15	723.99	4/12/2021	34.09	34.50	0.41	689.79
RW-15	723.99	4/19/2021	34.02	34.43	0.41	689.86
RW-15	723.99	4/29/2021	33.96	34.36	0.40	689.92
RW-15	723.99	5/3/2021	34.07	34.51	0.44	689.80
RW-15	723.99	5/10/2021	34.12	34.55	0.43	689.75
RW-15	723.99	5/18/2021	34.18	34.65	0.47	689.68
RW-15	723.99	5/26/2021	34.10	34.55	0.45	689.77
RW-15	723.99	5/31/2021	34.38	34.88	0.50	689.48
RW-15	723.99	6/7/2021	34.45	34.96	0.51	689.40
RW-15	723.99	6/14/2021	34.48	35.01	0.53	689.37
RW-15	723.99	6/21/2021	34.64	35.18	0.54	689.21
RW-15	723.99	7/1/2021	34.76	35.34	0.58	689.07
RW-15	723.99	7/6/2021	35.00	35.59	0.59	688.83
RW-15	723.99	7/14/2021	32.90	33.50	0.60	690.93
RW-15	723.99	7/28/2021	33.52	33.85	0.33	690.38
RW-15	723.99	8/26/2021	34.59	35.10	0.51	689.26
RW-15	723.99	9/16/2021	35.35	35.93	0.58	688.48
RW-15	723.99	9/23/2021	35.57	36.03	0.46	688.30
RW-16	732.10	9/5/2020	30.80	37.71	6.91	699.45
RW-16	732.10	9/6/2020	30.14	36.39	6.25	700.28
RW-16	732.10	9/8/2020	30.60	35.70	5.10	700.13
RW-16	732.10	9/9/2020	29.80	39.92	10.12	699.59
RW-16	732.10	9/10/2020	35.95	39.70	3.75	695.14
RW-16	732.10	9/12/2020	34.65	38.60	3.95	696.39

**Table 4
Summary of Recovery Well Gauging Data**

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Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-16	732.10	9/14/2020	30.85	36.70	5.85	699.68
RW-16	732.10	9/18/2020	32.15	36.30	4.15	698.83
RW-16	732.10	9/28/2020	31.55	37.40	5.85	698.98
RW-16	732.10	10/2/2020	31.47	37.82	6.35	698.93
RW-16	732.10	10/6/2020	30.90	40.50	9.60	698.63
RW-16	732.10	10/19/2020	31.00	43.12	12.12	697.85
RW-16	732.10	11/9/2020	32.05	42.12	10.07	697.35
RW-16	732.10	11/23/2020	32.43	42.34	9.91	697.01
RW-16	732.10	12/26/2020	31.37	39.10	7.73	698.66
RW-16	732.10	2/1/2021	31.84	38.08	6.24	698.59
RW-16	732.10	3/4/2021	32.49	36.72	4.23	698.47
RW-16	732.10	4/1/2021	33.10	35.82	2.72	698.27
RW-16	732.10	4/29/2021	32.56	35.85	3.29	698.65
RW-16	732.10	5/26/2021	33.32	34.98	1.66	698.33
RW-16	732.10	6/9/2021	33.51	35.02	1.51	698.18
RW-16	732.10	7/1/2021	33.70	35.49	1.79	697.92
RW-16	732.10	7/14/2021	34.26	34.98	0.72	697.64
RW-16	732.10	7/28/2021	34.58	35.79	1.21	697.19
RW-16	732.10	8/26/2021	35.45	36.38	0.93	696.40
RW-16	732.10	9/16/2021	36.29	37.54	1.25	695.47
RW-16	732.10	9/23/2021	36.79	37.41	0.62	695.14
RW-17	729.57	9/6/2020	ND	19.94	0.00	709.63
RW-17	729.57	9/8/2020	ND	20.05	0.00	709.52
RW-17	729.57	9/14/2020	ND	20.05	0.00	709.52
RW-17	729.57	9/28/2020	ND	20.04	0.00	709.53
RW-17	729.57	10/9/2020	ND	20.06	0.00	709.51
RW-17	729.57	10/19/2020	ND	20.06	0.00	709.51
RW-17	729.57	11/9/2020	ND	20.09	0.00	709.48
RW-17	729.57	11/23/2020	ND	20.09	0.00	709.48
RW-17	729.57	12/26/2020	ND	20.11	0.00	709.46
RW-17	729.57	1/25/2021	ND	20.08	0.00	709.49
RW-17	729.57	2/1/2021	ND	Dry	Dry	Dry
RW-17	729.57	2/8/2021	ND	20.08	0.00	709.49
RW-17	729.57	2/16/2021	ND	20.08	0.00	709.49
RW-17	729.57	2/22/2021	Dry	Dry	Dry	Dry
RW-17	729.57	3/4/2021	Dry	Dry	Dry	Dry
RW-17	729.57	3/8/2021	ND	21.08	0.00	708.49
RW-17	729.57	3/15/2021	ND	20.11	0.00	709.46
RW-17	729.57	3/22/2021	ND	20.08	0.00	709.49
RW-17	729.57	4/1/2021	ND	20.08	0.00	709.49
RW-17	729.57	4/12/2021	ND	20.11	0.00	709.46
RW-17	729.57	4/19/2021	Dry	Dry	Dry	Dry
RW-17	729.57	4/29/2021	Dry	Dry	Dry	Dry
RW-17	729.57	5/3/2021	Dry	Dry	Dry	Dry

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Summary of Recovery Well Gauging Data

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-17	729.57	5/10/2021	Dry	Dry	Dry	Dry
RW-17	729.57	5/18/2021	17.74	17.76	0.02	711.82
RW-17	729.57	5/26/2021	ND	18.58	0.00	710.99
RW-17	729.57	6/7/2021	ND	18.72	0.00	710.85
RW-17	729.57	7/1/2021	Dry	Dry	Dry	Dry
RW-17	729.57	7/6/2021	Dry	Dry	Dry	Dry
RW-17	729.57	7/14/2021	Dry	Dry	Dry	Dry
RW-17	729.57	7/28/2021	18.58	18.58	0.00	710.99
RW-17	729.57	8/16/2021	ND	18.72	0.00	710.85
RW-17	729.57	8/26/2021	Dry	Dry	Dry	Dry
RW-17	729.57	8/30/2021	17.98	18.02	0.04	711.58
RW-17	729.57	9/16/2021	Dry	Dry	Dry	Dry
RW-17	729.57	9/23/2021	ND	18.75	0.00	710.82
RW-17	729.57	10/6/2021	ND	17.85	0.00	711.72
RW-18	737.66	9/8/2020	36.15	40.20	4.05	700.42
RW-18	737.66	9/9/2020	36.40	41.35	4.95	699.93
RW-18	737.66	9/12/2020	36.50	40.00	3.50	700.22
RW-18	737.66	9/14/2020	34.95	42.00	7.05	700.82
RW-18	737.66	9/18/2020	36.55	42.00	5.45	699.65
RW-18	737.66	9/28/2020	35.42	45.45	10.03	699.55
RW-18	737.66	10/2/2020	35.20	47.65	12.45	699.12
RW-18	737.66	10/7/2020	35.70	47.48	11.78	698.80
RW-18	737.66	10/19/2020	36.54	47.75	11.21	698.12
RW-18	737.66	11/9/2020	37.73	47.71	9.98	697.26
RW-18	737.66	11/23/2020	37.86	47.57	9.71	697.20
RW-18	737.66	12/26/2020	36.91	45.38	8.47	698.48
RW-18	737.66	2/1/2021	38.19	43.31	5.12	698.10
RW-18	737.66	3/4/2021	38.30	42.78	4.48	698.16
RW-18	735.96	4/1/2021	39.05	41.76	2.71	696.18
RW-18	735.96	4/29/2021	39.67	40.76	1.09	696.00
RW-18	735.96	5/26/2021	39.51	41.28	1.77	695.98
RW-18	735.96	6/9/2021	39.68	41.45	1.77	695.81
RW-18	735.96	7/1/2021	39.60	42.39	2.79	695.61
RW-18	735.96	7/14/2021	40.08	41.97	1.89	695.37
RW-18	735.96	7/28/2021	40.32	42.42	2.10	695.08
RW-18	735.96	8/26/2021	ND	40.98	0.00	694.98
RW-18	735.96	9/16/2021	41.36	43.25	1.89	694.09
RW-18	735.96	9/23/2021	41.56	43.17	1.61	693.97
RW-19	722.02	9/8/2020	ND	32.80	0.00	689.22
RW-19	722.02	9/14/2020	ND	32.74	0.00	689.28
RW-19	722.02	9/28/2020	ND	32.92	0.00	689.10
RW-19	722.02	10/9/2020	ND	33.23	0.00	688.79
RW-19	722.02	10/19/2020	ND	33.28	0.00	688.74
RW-19	722.02	11/9/2020	33.28	33.30	0.02	688.73

**Table 4
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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-19	722.02	11/9/2020	33.06	33.16	0.10	688.93
RW-19	722.02	11/23/2020	ND	33.22	0.00	688.80
RW-19	722.02	12/26/2020	33.09	33.29	0.20	688.88
RW-19	722.02	1/19/2021	33.07	33.57	0.50	688.82
RW-19	722.02	1/25/2021	32.94	33.48	0.54	688.94
RW-19	722.02	2/1/2021	32.89	33.42	0.53	688.99
RW-19	722.02	2/8/2021	33.18	33.93	0.75	688.64
RW-19	722.02	2/16/2021	32.82	33.64	0.82	688.98
RW-19	722.02	2/22/2021	32.67	33.51	0.84	689.13
RW-19	722.02	3/4/2021	32.44	33.59	1.15	689.27
RW-19	722.02	3/8/2021	32.57	33.93	1.36	689.09
RW-19	722.02	3/15/2021	32.37	33.92	1.55	689.24
RW-19	722.02	3/22/2021	32.2	33.89	1.69	689.37
RW-19	722.02	4/1/2021	31.89	33.89	2.00	689.59
RW-19	722.02	4/12/2021	32.7	34	1.30	688.97
RW-19	722.02	4/19/2021	31.59	34.1	2.51	689.76
RW-19	722.02	4/29/2021	31.48	34.21	2.73	689.81
RW-19	722.02	5/3/2021	31.5	34.41	2.91	689.74
RW-19	722.02	5/10/2021	31.55	34.63	3.08	689.65
RW-19	722.02	5/18/2021	31.53	34.9	3.37	689.59
RW-19	722.02	5/26/2021	31.43	35.08	3.65	689.61
RW-19	722.02	5/31/2021	31.61	35.41	3.80	689.39
RW-19	722.02	6/7/2021	31.65	35.70	4.05	689.29
RW-19	722.02	6/14/2021	31.62	35.94	4.32	689.24
RW-19	722.02	6/21/2021	31.73	36.29	4.56	689.07
RW-19	722.02	7/1/2021	31.77	36.69	4.92	688.93
RW-19	722.02	7/6/2021	31.95	37.09	5.14	688.69
RW-19	722.02	7/14/2021	28.93	34.33	5.40	691.64
RW-19	722.02	7/28/2021	30.7	31.41	0.71	691.13
RW-19	722.02	8/26/2021	31.76	32.57	0.81	690.04
RW-19	722.02	9/16/2021	32.60	33.09	0.49	689.29
RW-19	722.02	9/23/2021	32.84	33.23	0.39	689.08
RW-20	731.69	9/8/2020	ND	28.75	0.00	702.94
RW-20	731.69	9/14/2020	26.90	36.20	9.30	702.30
RW-20	731.69	9/28/2020	31.55	33.20	1.65	699.69
RW-20	731.69	10/2/2020	30.60	31.65	1.05	700.81
RW-20	731.69	10/6/2020	30.50	31.90	1.40	700.81
RW-20	731.69	10/19/2020	30.29	32.90	2.61	700.70
RW-20	731.69	10/21/2020	30.29	32.90	2.61	700.70
RW-20	731.69	11/9/2020	30.62	35.09	4.47	699.87
RW-20	731.69	11/23/2020	30.96	35.84	4.88	699.42
RW-20	731.69	12/26/2020	31.84	36.35	4.51	698.64
RW-20	731.69	2/1/2021	32.15	36.50	4.35	698.37
RW-20	731.69	3/4/2021	32.29	36.48	4.19	698.27

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-20	731.69	4/1/2021	33.31	35.79	2.48	697.71
RW-20	731.69	4/29/2021	33.39	35.10	1.71	697.84
RW-20	731.69	5/26/2021	33.87	34.37	0.50	697.68
RW-20	731.69	6/9/2021	34.06	34.29	0.23	697.56
RW-20	731.69	7/1/2021	34.18	34.42	0.24	697.44
RW-20	731.69	7/14/2021	34.41	34.49	0.08	697.25
RW-20	731.69	7/28/2021	35.11	35.43	0.32	696.49
RW-20	731.69	8/26/2021	35.48	36.04	0.56	696.06
RW-20	731.69	9/16/2021	36.63	37.11	0.48	694.93
RW-20	731.69	9/23/2021	36.75	36.95	0.20	694.88
RW-21	731.68	9/13/2020	28.50	42.55	14.05	699.42
RW-21	731.68	9/14/2020	30.72	36.55	5.83	699.40
RW-21	731.68	9/18/2020	31.30	38.00	6.70	698.59
RW-21	731.68	9/28/2020	30.08	41.40	11.32	698.57
RW-21	731.68	10/2/2020	30.28	41.15	10.87	698.49
RW-21	731.68	10/6/2020	30.40	41.55	11.15	698.30
RW-21	731.68	10/19/2020	30.13	45.10	14.97	697.55
RW-21	731.68	11/9/2020	31.09	44.70	13.61	696.95
RW-21	731.68	11/23/2020	31.50	42.64	11.14	697.20
RW-21	731.68	12/26/2020	32.40	40.56	8.16	697.10
RW-21	731.68	2/1/2021	32.81	39.59	6.78	697.06
RW-21	731.68	3/4/2021	33.36	38.60	5.24	696.92
RW-21	731.68	4/1/2021	35.58	38.86	3.28	695.23
RW-21	731.68	4/29/2021	33.22	38.34	5.12	697.09
RW-21	731.68	5/26/2021	33.64	38.27	4.63	696.80
RW-21	731.68	6/9/2021	33.82	38.34	4.52	696.65
RW-21	731.68	7/1/2021	34.10	38.18	4.08	696.49
RW-21	731.68	7/14/2021	34.36	38.47	4.11	696.22
RW-21	731.68	7/28/2021	34.94	38.05	3.11	695.91
RW-21	731.68	8/26/2021	35.71	38.91	3.20	695.12
RW-21	731.68	9/16/2021	36.74	39.48	2.74	694.21
RW-21	731.68	9/23/2021	36.82	40.65	3.83	693.84
RW-22	726.60	9/10/2020	25.62	39.00	13.38	697.40
RW-22	726.60	9/12/2020	26.70	31.62	4.92	698.58
RW-22	726.60	9/14/2020	25.55	30.85	5.30	699.63
RW-22	726.60	9/18/2020	26.10	32.10	6.00	698.89
RW-22	726.60	9/28/2020	26.20	30.75	4.55	699.18
RW-22	726.60	10/2/2020	25.55	33.00	7.45	699.06
RW-22	726.60	10/5/2020	25.53	34.50	8.97	698.67
RW-22	726.60	10/19/2020	25.93	37.32	11.39	697.62
RW-22	726.60	11/9/2020	26.89	36.99	10.10	697.01
RW-22	726.60	11/23/2020	27.29	36.70	9.41	696.79
RW-22	726.60	12/26/2020	26.43	27.75	1.32	699.82
RW-22	726.60	2/1/2021	26.68	34.43	7.75	697.85

**Table 4
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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-22	727.54	3/4/2021	29.80	31.73	1.93	697.22
RW-22	727.54	4/1/2021	30.31	30.73	0.42	697.12
RW-22	727.54	4/29/2021	30.21	30.39	0.18	697.28
RW-22	727.54	5/26/2021	30.95	31.11	0.16	696.55
RW-22	727.54	6/9/2021	31.28	31.52	0.24	696.20
RW-22	727.54	7/1/2021	31.85	32.06	0.21	695.63
RW-22	727.54	7/14/2021	32.24	32.44	0.20	695.25
RW-22	727.54	7/28/2021	32.42	32.48	0.06	695.10
RW-22	727.54	8/26/2021	32.98	33.17	0.19	694.51
RW-22	727.54	9/16/2021	33.40	33.56	0.16	694.10
RW-22	727.54	9/23/2021	33.49	33.72	0.23	693.99
RW-23	724.85	9/13/2020	31.80	41.73	9.93	690.39
RW-23	724.85	9/14/2020	31.79	41.68	9.89	690.41
RW-23	724.85	9/18/2020	32.95	39.35	6.40	690.18
RW-23	724.85	9/28/2020	32.91	39.45	6.54	690.19
RW-23	724.85	10/2/2020	33.39	39.31	5.92	689.87
RW-23	724.85	10/6/2020	33.25	39.25	6.00	689.99
RW-23	724.85	10/19/2020	33.30	39.26	5.96	689.95
RW-23	724.85	11/9/2020	33.39	39.03	5.64	689.95
RW-23	724.85	11/23/2020	33.35	38.97	5.62	689.99
RW-23	724.85	12/26/2020	31.75	36.77	5.02	691.75
RW-23	724.85	2/1/2021	32.32	36.29	3.97	691.46
RW-23	724.85	3/4/2021	32.49	35.38	2.89	691.58
RW-23	724.85	4/1/2021	32.51	34.93	2.42	691.69
RW-23	724.85	4/29/2021	32.37	34.54	2.17	691.90
RW-23	724.85	5/26/2021	32.33	34.19	1.86	692.02
RW-23	724.85	6/9/2021	32.46	34.27	1.81	691.90
RW-23	724.85	7/1/2021	32.83	34.69	1.86	691.52
RW-23	724.85	7/14/2021	33.26	35.02	1.76	691.12
RW-23	724.85	7/28/2021	33.90	34.92	1.02	690.67
RW-23	724.85	8/26/2021	34.68	35.26	0.58	690.01
RW-23	724.85	9/16/2021	35.16	36.2	1.04	689.41
RW-23	724.85	9/23/2021	35.44	35.98	0.54	689.26
RW-24	734.33	9/11/2020	35.83	35.85	0.02	698.49
RW-24	734.33	9/12/2020	ND	36.00	0.00	698.33
RW-24	734.33	9/14/2020	35.75	36.25	0.50	698.44
RW-24	734.33	9/18/2020	ND	36.10	0.00	698.23
RW-24	734.33	9/28/2020	33.80	33.91	0.11	700.50
RW-24	734.33	10/2/2020	33.15	35.20	2.05	700.63
RW-24	734.33	10/5/2020	33.84	34.10	0.26	700.42
RW-24	734.33	10/19/2020	32.84	37.15	4.31	700.33
RW-24	734.33	11/9/2020	32.83	39.30	6.47	699.76
RW-24	734.33	11/23/2020	34.61	35.53	0.92	699.47
RW-24	734.33	12/26/2020	34.85	36.16	1.31	699.13

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RW-24	734.33	2/1/2021	35.12	35.94	0.82	698.99
RW-24	731.18	3/4/2021	35.46	36.12	0.66	695.54
RW-24	731.18	4/1/2021	35.63	36.20	0.57	695.40
RW-24	731.18	4/29/2021	ND	35.48	0.00	695.70
RW-24	731.18	5/26/2021	36.16	36.66	0.50	694.89
RW-24	731.18	6/9/2021	36.61	36.93	0.32	694.48
RW-24	731.18	7/1/2021	37.19	37.36	0.17	693.94
RW-24	731.18	7/14/2021	37.64	37.81	0.17	693.49
RW-24	731.18	7/28/2021	37.33	37.44	0.11	693.82
RW-24	731.18	8/26/2021	38.13	39.09	0.96	692.79
RW-24	731.18	9/16/2021	38.76	39.03	0.27	692.35
RW-24	731.18	9/23/2021	38.82	39.03	0.21	692.30
RW-25	724.92	9/13/2020	33.75	37.21	3.46	690.24
RW-25	724.92	9/14/2020	33.08	38.85	5.77	690.29
RW-25	724.92	9/18/2020	34.88	35.80	0.92	689.79
RW-25	724.92	9/28/2020	34.86	35.90	1.04	689.78
RW-25	724.92	10/2/2020	34.90	36.55	1.65	689.57
RW-25	724.92	10/6/2020	34.90	36.40	1.50	689.61
RW-25	724.92	10/19/2020	33.83	39.91	6.08	689.46
RW-25	724.92	11/9/2020	34.45	38.55	4.10	689.37
RW-25	724.92	11/23/2020	34.58	38.10	3.52	689.39
RW-25	724.92	12/26/2020	31.30	36.50	5.20	692.22
RW-25	724.92	2/1/2021	31.70	35.11	3.41	692.30
RW-25	724.92	3/4/2021	31.85	33.82	1.97	692.54
RW-25	724.92	4/1/2021	31.79	33.34	1.55	692.71
RW-25	724.92	4/29/2021	31.56	33.01	1.45	692.97
RW-25	724.92	5/26/2021	31.7	32.98	1.28	692.87
RW-25	724.92	6/9/2021	31.94	33.19	1.25	692.64
RW-25	724.92	7/1/2021	31.90	34.63	2.73	692.29
RW-25	724.92	7/14/2021	32.71	33.93	1.22	691.88
RW-25	724.92	7/28/2021	33.24	34.39	1.15	691.37
RW-25	724.92	8/26/2021	34.09	35.54	1.45	690.44
RW-25	724.92	9/16/2021	34.91	36.10	1.19	689.69
RW-25	724.92	9/23/2021	35.13	36.15	1.02	689.51
RW-26	729.28	9/11/2020	29.80	30.35	0.55	699.34
RW-26	729.28	9/12/2020	29.85	30.42	0.57	699.28
RW-26	729.28	9/14/2020	29.79	30.41	0.62	699.33
RW-26	729.28	9/18/2020	30.31	32.20	1.89	698.47
RW-26	729.28	9/28/2020	27.60	29.25	1.65	701.24
RW-26	729.28	10/2/2020	27.17	28.35	1.18	701.80
RW-26	729.28	10/5/2020	27.01	29.15	2.14	701.70
RW-26	729.28	10/19/2020	26.39	29.02	2.63	702.19
RW-26	729.28	11/9/2020	26.82	29.60	2.78	701.72
RW-26	729.28	11/23/2020	27.20	29.49	2.29	701.47

**Table 4
Summary of Recovery Well Gauging Data**

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-26	729.28	12/26/2020	27.62	28.53	0.91	701.42
RW-26	729.28	2/1/2021	28.30	28.66	0.36	700.89
RW-26	725.72	3/4/2021	29.81	29.96	0.15	695.87
RW-26	725.72	4/1/2021	26.33	26.34	0.01	699.39
RW-26	725.72	4/29/2021	29.14	29.29	0.15	696.54
RW-26	725.72	5/26/2021	30.00	30.37	0.37	695.62
RW-26	725.72	6/9/2021	31.15	31.43	0.28	694.50
RW-26	725.72	7/1/2021	31.28	31.62	0.34	694.35
RW-26	725.72	7/14/2021	30.87	31.22	0.35	694.76
RW-26	725.72	7/28/2021	29.24	29.33	0.09	696.46
RW-26	725.72	8/26/2021	30.72	31.11	0.39	694.90
RW-26	725.72	9/16/2021	31.3	31.52	0.22	694.36
RW-26	725.72	9/23/2021	31.36	31.40	0.04	694.35
RW-27	722.46	9/13/2020	ND	35.08	0.00	687.38
RW-27	722.46	9/14/2020	ND	35.09	0.00	687.37
RW-27	722.46	9/18/2020	ND	35.20	0.00	687.26
RW-27	722.46	10/9/2020	ND	35.23	0.00	687.23
RW-27	722.46	10/19/2020	35.23	35.43	0.20	687.18
RW-27	722.46	11/9/2020	34.36	39.20	4.84	686.80
RW-27	722.46	11/23/2020	31.27	40.65	9.38	688.68
RW-27	722.46	12/26/2020	29.90	44.02	14.12	688.78
RW-27	722.46	2/1/2021	32.68	44.18	11.50	686.70
RW-27	722.46	3/4/2021	32.70	41.71	9.01	687.35
RW-27	722.46	4/1/2021	33.23	40.77	7.54	687.21
RW-27	722.46	4/29/2021	33.81	39.72	5.91	687.07
RW-27	722.46	5/26/2021	34.17	38.54	4.37	687.12
RW-27	722.46	6/9/2021	34.46	38.38	3.92	686.95
RW-27	722.46	7/1/2021	35.22	37.68	2.46	686.58
RW-27	722.46	7/14/2021	34.99	38.35	3.36	686.57
RW-27	722.46	7/28/2021	35.35	39.03	3.68	686.12
RW-27	722.46	8/26/2021	36.84	39.87	3.03	684.81
RW-27	722.46	9/16/2021	39.48	39.51	0.03	682.97
RW-27	722.46	9/23/2021	39.86	40.05	0.19	682.55
RW-28	733.88	9/11/2020	38.13	39.31	1.18	695.43
RW-28	733.88	9/12/2020	ND	37.12	0.00	696.76
RW-28	733.88	9/13/2020	35.84	45.27	9.43	695.51
RW-28	733.88	9/14/2020	34.45	48.33	13.88	695.71
RW-28	733.88	9/18/2020	35.70	36.25	0.55	698.03
RW-28	733.88	9/28/2020	33.95	35.85	1.90	699.42
RW-28	733.88	10/2/2020	34.05	35.47	1.42	699.45
RW-28	733.88	10/5/2020	34.15	35.50	1.35	699.36
RW-28	733.88	10/19/2020	31.30	42.74	11.44	699.51
RW-28	733.88	11/9/2020	32.60	40.70	8.10	699.11
RW-28	733.88	11/23/2020	33.00	40.10	7.10	698.98

**Table 4
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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-28	733.88	12/26/2020	38.17	45.08	6.91	693.86
RW-28	733.88	2/1/2021	34.12	39.01	4.89	698.45
RW-28	729.51	3/4/2021	36.16	36.23	0.07	693.33
RW-28	729.51	4/1/2021	ND	35.98	0.00	693.53
RW-28	729.51	4/29/2021	35.98	36.40	0.42	693.42
RW-28	729.51	5/26/2021	37.14	37.56	0.42	692.26
RW-28	729.51	6/9/2021	ND	37.66	0.00	691.85
RW-28	729.51	7/1/2021	38.33	38.56	0.23	691.12
RW-28	729.51	7/14/2021	38.92	39.28	0.36	690.49
RW-28	729.51	7/28/2021	39.09	39.11	0.02	690.41
RW-28	729.51	8/26/2021	39.65	39.76	0.11	689.83
RW-28	729.51	9/16/2021	40.05	40.33	0.28	689.39
RW-28	729.51	9/23/2021	40.12	40.35	0.23	689.33
RW-29	721.84	9/13/2020	26.80	45.11	18.31	690.14
RW-29	721.84	9/14/2020	28.36	38.80	10.44	690.69
RW-29	721.84	9/18/2020	29.00	43.00	14.00	689.09
RW-29	721.84	9/28/2020	26.95	35.85	8.90	692.51
RW-29	721.84	10/2/2020	27.10	47.00	19.90	689.42
RW-29	721.84	10/6/2020	27.32	45.90	18.58	689.55
RW-29	721.84	10/19/2020	27.68	47.65	19.97	688.82
RW-29	721.84	11/9/2020	28.35	47.89	19.54	688.26
RW-29	721.84	11/23/2020	28.65	48.30	19.65	687.93
RW-29	721.84	12/26/2020	27.56	44.11	16.55	689.85
RW-29	721.84	2/1/2021	Dry	Dry	Dry	Dry
RW-29	721.84	3/4/2021	30.18	39.65	9.47	689.13
RW-29	719.80	4/1/2021	30.96	37.82	6.86	687.00
RW-29	719.80	4/29/2021	31.49	36.20	4.71	687.05
RW-29	719.80	5/26/2021	32.97	34.00	1.03	686.55
RW-29	719.80	6/9/2021	33.26	34.09	0.83	686.32
RW-29	719.80	7/1/2021	33.82	34.57	0.75	685.78
RW-29	719.80	7/14/2021	34.02	34.73	0.71	685.59
RW-29	719.80	7/28/2021	34.58	35.21	0.63	685.05
RW-29	719.80	8/26/2021	35.61	36.68	1.07	683.90
RW-29	719.80	9/16/2021	35.87	39.51	3.64	682.96
RW-29	719.80	9/23/2021	36.19	36.74	0.55	683.46
RW-30	719.60	9/14/2020	23.60	26.95	3.35	695.10
RW-30	719.60	9/28/2020	22.33	37.10	14.77	693.32
RW-30	719.60	10/2/2020	24.30	31.40	7.10	693.40
RW-30	719.60	10/6/2020	24.92	33.15	8.23	692.48
RW-30	719.60	10/19/2020	22.26	41.10	18.84	692.30
RW-30	719.60	11/9/2020	22.74	41.49	18.75	691.84
RW-30	719.60	11/23/2020	23.15	41.50	18.35	691.54
RW-30	719.60	12/26/2020	21.67	39.21	17.54	693.24
RW-30	719.60	2/1/2021	22.84	35.00	12.16	693.51

Table 4
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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-30	719.60	3/4/2021	22.33	31.71	9.38	694.76
RW-30	717.30	4/1/2021	22.89	28.80	5.91	692.83
RW-30	717.30	4/29/2021	23.52	27.15	3.63	692.81
RW-30	717.30	5/26/2021	24.88	26.95	2.07	691.87
RW-30	717.30	6/9/2021	25.43	26.96	1.53	691.46
RW-30	717.30	7/1/2021	26.25	27.04	0.79	690.84
RW-30	717.30	7/14/2021	26.81	27.44	0.63	690.32
RW-30	717.30	7/28/2021	27.58	28.09	0.51	689.58
RW-30	717.30	8/26/2021	29.1	30.09	0.99	687.94
RW-30	717.30	9/16/2021	30.51	30.62	0.11	686.76
RW-30	717.30	9/23/2021	30.75	31.03	0.28	686.48
RW-31	716.23	9/14/2020	27.38	28.66	1.28	688.51
RW-31	716.23	9/28/2020	23.25	43.45	20.20	687.57
RW-31	716.23	10/2/2020	26.30	35.40	9.10	687.49
RW-31	716.23	10/6/2020	24.99	36.40	11.41	688.18
RW-31	716.23	10/19/2020	22.55	46.14	23.59	687.37
RW-31	716.23	11/9/2020	22.74	48.18	25.44	686.68
RW-31	716.23	11/23/2020	22.91	NW	>25.16	N/A
RW-31	716.23	12/26/2020	21.08	46.13	25.05	688.44
RW-31	716.23	2/1/2021	22.42	46.16	23.74	687.46
RW-31	716.23	3/4/2021	22.31	NW	>23.69	N/A
RW-31	714.14	4/1/2021	25.65	43.79	18.14	683.64
RW-31	714.14	4/29/2021	27.16	36.59	9.43	684.46
RW-31	714.14	5/26/2021	28.82	31.90	3.08	684.50
RW-31	714.14	6/9/2021	29.12	31.72	2.60	684.32
RW-31	714.14	7/1/2021	29.72	31.67	1.95	683.90
RW-31	714.14	7/14/2021	29.74	32.31	2.57	683.71
RW-31	714.14	7/28/2021	30.48	34.25	3.77	682.65
RW-31	714.14	8/26/2021	32.30	37.94	5.64	680.33
RW-31	714.14	9/16/2021	33.37	39.17	5.80	679.22
RW-31	714.14	9/23/2021	33.94	39.37	5.43	678.75
RW-32	716.45	9/28/2020	26.65	38.78	12.13	686.55
RW-32	716.45	10/2/2020	27.50	36.95	9.45	686.42
RW-32	716.45	10/6/2020	27.31	33.30	5.99	687.53
RW-32	716.45	10/8/2020	27.31	33.30	5.99	687.53
RW-32	716.45	10/19/2020	26.89	39.24	12.35	686.25
RW-32	716.45	11/9/2020	27.04	40.14	13.10	685.90
RW-32	716.45	11/23/2020	27.15	40.37	13.22	685.76
RW-32	716.45	12/26/2020	25.31	39.55	14.24	687.32
RW-32	716.45	2/1/2021	28.39	40.42	12.03	684.84
RW-32	716.45	3/4/2021	28.18	38.28	10.10	685.56
RW-32	716.45	4/1/2021	29.62	36.99	7.37	684.85
RW-32	716.45	4/29/2021	30.59	35.51	4.92	684.54
RW-32	716.45	5/26/2021	30.65	34.23	3.58	684.84

Table 4
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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-32	716.45	6/9/2021	31.06	34.11	3.05	684.57
RW-32	716.45	7/1/2021	31.33	34.24	2.91	684.34
RW-32	716.45	7/14/2021	31.21	34.27	3.06	684.42
RW-32	716.45	7/28/2021	32.17	34.48	2.31	683.66
RW-32	716.45	8/26/2021	34.00	36.36	2.36	681.81
RW-32	716.45	9/16/2021	34.77	37.83	3.06	680.86
RW-32	716.45	9/23/2021	35.40	38.36	2.96	680.25
RW-33	716.59	9/28/2020	ND	31.60	0.00	684.99
RW-33	716.59	10/9/2020	ND	30.88	0.00	685.71
RW-33	716.59	10/19/2020	ND	30.90	0.00	685.69
RW-33	716.59	11/9/2020	ND	31.24	0.00	685.35
RW-33	716.59	11/23/2020	31.25	31.31	0.06	685.32
RW-33	716.59	12/26/2020	31.33	32.34	1.01	684.99
RW-33	716.59	2/1/2021	29.70	38.67	8.97	684.49
RW-33	716.59	3/4/2021	29.94	35.54	5.60	685.15
RW-33	716.59	4/1/2021	29.92	37.13	7.21	684.74
RW-33	716.59	4/29/2021	30.58	37.00	6.42	684.29
RW-33	716.59	5/26/2021	30.50	36.46	5.96	684.50
RW-33	716.59	6/9/2021	30.77	36.74	5.97	684.22
RW-33	716.59	7/1/2021	31.20	36.72	5.52	683.91
RW-33	716.59	7/14/2021	31.27	36.38	5.11	683.95
RW-33	716.59	7/28/2021	31.82	37.49	5.67	683.25
RW-33	716.59	8/26/2021	33.83	38.43	4.60	681.53
RW-33	716.59	9/16/2021	36.13	36.26	0.13	680.43
RW-33	716.59	9/23/2021	36.71	37.04	0.33	679.79
RW-34	735.92	9/28/2020	33.95	43.25	9.30	699.48
RW-34	735.92	10/2/2020	42.78	43.50	0.72	692.94
RW-34	735.92	10/7/2020	42.59	43.31	0.72	693.13
RW-34	735.92	10/19/2020	42.64	43.73	1.09	692.98
RW-34	735.92	11/9/2020	42.21	45.75	3.54	692.76
RW-34	735.92	11/23/2020	41.91	46.26	4.35	692.84
RW-34	735.92	12/26/2020	39.03	48.84	9.81	694.26
RW-34	735.92	2/1/2021	40.58	48.31	7.73	693.27
RW-34	735.92	3/4/2021	40.61	NW	>7.89	N/A
RW-34	735.92	4/1/2021	41.63	48.65	7.02	692.41
RW-34	735.92	4/29/2021	42.06	48.24	6.18	692.20
RW-34	735.92	5/26/2021	42.64	47.52	4.88	691.97
RW-34	735.92	6/9/2021	42.69	48.14	5.45	691.77
RW-34	735.92	7/1/2021	42.65	48.18	5.53	691.79
RW-34	735.92	7/14/2021	43.62	47.11	3.49	691.36
RW-34	735.92	7/28/2021	43.88	47.05	3.17	691.19
RW-34	735.92	8/26/2021	44.40	47.35	2.95	690.73
RW-34	735.92	9/16/2021	45.70	47.34	1.64	689.78
RW-34	735.92	9/23/2021	45.96	47.22	1.26	689.62

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-35	740.16	10/2/2020	41.25	53.80	12.55	695.55
RW-35	740.16	10/7/2020	42.31	47.66	5.35	696.42
RW-35	740.16	10/19/2020	40.44	53.16	12.72	696.32
RW-35	740.16	11/9/2020	40.87	53.48	12.61	695.92
RW-35	740.16	11/23/2020	41.56	53.07	11.51	695.52
RW-35	740.16	12/26/2020	41.96	54.60	12.64	694.82
RW-35	740.16	2/1/2021	43.28	52.67	9.39	694.37
RW-35	740.16	3/4/2021	43.72	53.11	9.39	693.93
RW-35	740.16	4/1/2021	ND	44.67	0.00	695.49
RW-35	740.16	4/29/2021	44.91	53.92	9.01	692.84
RW-35	740.16	5/26/2021	46.31	49.48	3.17	693.00
RW-35	740.16	6/9/2021	46.84	49.43	2.59	692.63
RW-35	740.16	7/1/2021	48.05	49.70	1.65	691.67
RW-35	740.16	7/14/2021	48.56	49.75	1.19	691.28
RW-35	740.16	7/28/2021	48.78	50.12	1.34	691.02
RW-35	740.16	8/26/2021	49.33	51.09	1.76	690.36
RW-35	740.16	9/16/2021	49.96	52.05	2.09	689.64
RW-35	740.16	9/23/2021	50.16	52.02	1.86	689.50
RW-36	743.69	10/2/2020	45.00	58.63	13.63	695.04
RW-36	743.69	10/7/2020	45.22	56.81	11.59	695.37
RW-36	743.69	10/19/2020	45.39	59.40	14.01	694.55
RW-36	743.69	11/9/2020	45.84	58.68	12.84	694.42
RW-36	743.69	11/23/2020	46.10	59.50	13.40	694.01
RW-36	743.69	12/26/2020	44.45	56.67	12.22	695.97
RW-36	743.69	2/1/2021	46.24	55.27	9.03	695.03
RW-36	741.45	3/4/2021	46.87	54.63	7.76	692.50
RW-36	741.45	4/1/2021	ND	47.92	0.00	693.53
RW-36	741.45	4/29/2021	48.28	53.36	5.08	691.81
RW-36	741.45	5/26/2021	48.44	52.34	3.90	691.97
RW-36	741.45	6/9/2021	48.99	52.77	3.78	691.45
RW-36	741.45	7/1/2021	49.68	54.21	4.53	690.56
RW-36	741.45	7/14/2021	49.85	54.65	4.80	690.32
RW-36	741.45	7/28/2021	50.02	54.97	4.95	690.11
RW-36	741.45	8/26/2021	50.65	55.55	4.90	689.49
RW-36	741.45	9/16/2021	51.94	55.12	3.18	688.66
RW-36	741.45	9/23/2021	52.35	54.61	2.26	688.50
RW-37	744.77	10/8/2020	51.74	53.64	1.90	692.52
RW-37	744.77	10/19/2020	52.15	52.87	0.72	692.43
RW-37	744.77	11/9/2020	51.95	53.65	1.70	692.37
RW-37	744.77	11/23/2020	52.16	53.30	1.14	692.31
RW-37	744.77	12/26/2020	49.85	52.54	2.69	694.20
RW-37	744.77	2/1/2021	49.83	53.88	4.05	693.86
RW-37	742.78	3/4/2021	50.10	53.06	2.96	691.89
RW-37	742.78	4/1/2021	50.51	50.96	0.45	692.15

Table 4
Summary of Recovery Well Gauging Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-37	742.78	4/29/2021	50.79	51.94	1.15	691.68
RW-37	742.78	5/26/2021	50.74	52.13	1.39	691.67
RW-37	742.78	6/9/2021	51.11	51.81	0.70	691.48
RW-37	742.78	7/1/2021	51.53	52.05	0.52	691.11
RW-37	742.78	7/14/2021	51.65	52.16	0.51	690.99
RW-37	742.78	7/28/2021	51.90	52.38	0.48	690.75
RW-37	742.78	8/26/2021	52.45	52.86	0.41	690.22
RW-37	742.78	9/16/2021	52.99	53.33	0.34	689.70
RW-37	742.78	9/23/2021	53.10	53.62	0.52	689.54
RW-38	739.72	10/2/2020	38.70	49.00	10.30	698.27
RW-38	739.72	10/7/2020	39.38	45.53	6.15	698.70
RW-38	739.72	10/19/2020	38.15	49.55	11.40	698.52
RW-38	739.72	11/9/2020	39.17	49.60	10.43	697.76
RW-38	739.72	11/23/2020	39.71	NW	>9.97	N/A
RW-38	739.72	12/26/2020	38.12	47.70	9.58	699.04
RW-38	739.72	2/1/2021	39.17	46.70	7.53	698.54
RW-38	737.33	3/4/2021	39.92	47.00	7.08	695.52
RW-38	737.33	4/1/2021	ND	41.29	0.00	696.04
RW-38	737.33	4/29/2021	42.14	43.90	1.76	694.72
RW-38	737.33	5/26/2021	42.53	42.95	0.42	694.69
RW-38	737.33	6/9/2021	42.92	43.08	0.16	694.37
RW-38	737.33	7/1/2021	43.38	43.60	0.22	693.89
RW-38	737.33	7/14/2021	43.77	43.91	0.14	693.52
RW-38	737.33	7/28/2021	44.14	44.36	0.22	693.13
RW-38	737.33	8/26/2021	44.80	44.95	0.15	692.49
RW-38	737.33	9/16/2021	45.23	45.93	0.70	691.91
RW-38	737.33	9/23/2021	45.35	46.09	0.74	691.78
RW-39	721.77	10/8/2020	ND	32.44	0.00	689.33
RW-39	721.77	10/19/2020	32.49	32.66	0.17	689.24
RW-39	721.77	11/9/2020	32.47	32.64	0.17	689.26
RW-39	721.77	11/23/2020	ND	32.41	0.00	689.36
RW-39	721.77	12/26/2020	32.34	32.49	0.15	689.39
RW-39	721.77	1/19/2021	32.70	32.81	0.11	689.04
RW-39	721.77	1/25/2021	32.63	32.79	0.16	689.10
RW-39	721.77	2/1/2021	32.45	32.60	0.15	689.28
RW-39	721.77	2/8/2021	33.05	33.14	0.09	688.70
RW-39	721.77	2/16/2021	32.68	32.75	0.07	689.07
RW-39	721.77	2/22/2021	32.51	32.56	0.05	689.25
RW-39	721.77	3/4/2021	32.22	32.40	0.18	689.50
RW-39	721.77	3/8/2021	32.60	32.65	0.05	689.16
RW-39	721.77	3/15/2021	32.55	32.60	0.05	689.21
RW-39	721.77	3/22/2021	32.43	32.46	0.03	689.33
RW-39	721.77	4/1/2021	32.12	32.15	0.03	689.64
RW-39	721.77	4/12/2021	32.20	32.24	0.04	689.56

**Table 4
Summary of Recovery Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-39	721.77	4/19/2021	32.20	32.22	0.02	689.56
RW-39	721.77	4/29/2021	31.88	31.89	0.01	689.89
RW-39	721.77	5/3/2021	32.06	32.09	0.03	689.70
RW-39	721.77	5/10/2021	33.00	33.03	0.03	688.76
RW-39	721.77	5/18/2021	31.99	32.02	0.03	689.77
RW-39	721.77	5/26/2021	31.88	31.90	0.02	689.88
RW-39	721.77	5/31/2021	32.17	32.20	0.03	689.59
RW-39	721.77	6/7/2021	32.25	32.29	0.04	689.51
RW-39	721.77	6/14/2021	32.28	32.31	0.03	689.48
RW-39	721.77	6/21/2021	32.46	32.49	0.03	689.30
RW-39	721.77	7/1/2021	32.46	32.54	0.08	689.29
RW-39	721.77	7/6/2021	33.88	33.92	0.04	687.88
RW-39	721.77	7/14/2021	32.81	32.89	0.08	688.94
RW-39	721.77	7/28/2021	33.29	33.38	0.09	688.46
RW-39	721.77	8/2/2021	33.82	33.91	0.09	687.93
RW-39	721.77	8/16/2021	33.88	34.72	0.84	687.67
RW-39	721.77	8/26/2021	33.58	35.58	2.00	687.65
RW-39	721.77	8/30/2021	33.80	36.07	2.27	687.36
RW-39	721.77	9/16/2021	32.02	33.03	1.01	689.48
RW-39	721.77	9/23/2021	32.21	33.09	0.88	689.32
RW-40	722.94	10/8/2020	ND	33.34	0.00	689.60
RW-40	722.94	10/19/2020	ND	33.50	0.00	689.44
RW-40	722.94	11/9/2020	ND	33.42	0.00	689.52
RW-40	722.94	11/23/2020	ND	32.57	0.00	690.37
RW-40	722.94	12/26/2020	ND	33.30	0.00	689.64
RW-40	722.94	1/19/2021	ND	33.76	0.00	689.18
RW-40	722.94	1/25/2021	ND	33.69	0.00	689.25
RW-40	722.94	2/1/2021	ND	33.47	0.00	689.47
RW-40	722.94	2/8/2021	ND	34.11	0.00	688.83
RW-40	722.94	2/16/2021	ND	33.72	0.00	689.22
RW-40	722.94	2/22/2021	ND	33.57	0.00	689.37
RW-40	722.94	3/4/2021	ND	33.38	0.00	689.56
RW-40	722.94	3/8/2021	ND	33.64	0.00	689.30
RW-40	722.94	3/16/2021	ND	33.67	0.00	689.27
RW-40	722.94	3/22/2021	ND	33.50	0.00	689.44
RW-40	722.94	4/1/2021	ND	33.15	0.00	689.79
RW-40	722.94	4/12/2021	ND	33.28	0.00	689.66
RW-40	722.94	4/19/2021	ND	33.26	0.00	689.68
RW-40	722.94	4/29/2021	ND	32.91	0.00	690.03
RW-40	722.94	5/3/2021	ND	33.08	0.00	689.86
RW-40	722.94	5/18/2021	ND	32.95	0.00	689.99
RW-40	722.94	5/26/2021	ND	32.82	0.00	690.12
RW-40	722.94	5/31/2021	ND	33.15	0.00	689.79
RW-40	722.94	6/7/2021	ND	33.21	0.00	689.73

Table 4
Summary of Recovery Well Gauging Data

Colonial Pipeline Company
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Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-40	722.94	6/14/2021	ND	33.25	0.00	689.69
RW-40	722.94	6/21/2021	ND	33.38	0.00	689.56
RW-40	722.94	7/1/2021	ND	33.34	0.00	689.60
RW-40	722.94	7/6/2021	ND	33.84	0.00	689.10
RW-40	722.94	7/14/2021	ND	33.77	0.00	689.17
RW-40	722.94	7/28/2021	ND	34.17	0.00	688.77
RW-40	722.94	8/2/2021	ND	34.64	0.00	688.30
RW-40	722.94	8/16/2021	ND	34.93	0.00	688.01
RW-40	722.94	8/26/2021	ND	34.87	0.00	688.07
RW-40	722.94	8/30/2021	ND	35.23	0.00	687.71
RW-40	722.94	9/23/2021	ND	35.66	0.00	687.28
RW-40	722.94	10/6/2021	ND	36.21	0.00	686.73
RW-40	722.94	10/12/2021	ND	36.43	0.00	686.51
RW-40	722.94	10/18/2021	ND	36.54	0.00	686.40
RW-41	735.51	11/23/2020	Dry	Dry	Dry	Dry
RW-41	735.51	12/26/2020	Dry	Dry	Dry	Dry
RW-41	735.51	2/1/2021	Dry	Dry	Dry	Dry
RW-41	735.51	3/4/2021	Dry	Dry	Dry	Dry
RW-41	735.51	4/1/2021	Dry	Dry	Dry	Dry
RW-41	735.51	4/12/2021	Dry	Dry	Dry	Dry
RW-41	735.51	4/19/2021	Dry	Dry	Dry	Dry
RW-41	735.51	4/29/2021	Dry	Dry	Dry	Dry
RW-41	735.51	5/3/2021	Dry	Dry	Dry	Dry
RW-41	735.51	5/10/2021	Dry	Dry	Dry	Dry
RW-41	735.51	5/18/2021	Dry	Dry	Dry	Dry
RW-41	735.51	5/26/2021	Dry	Dry	Dry	Dry
RW-41	735.51	5/31/2021	Dry	Dry	Dry	Dry
RW-41	735.51	6/9/2021	Dry	Dry	Dry	Dry
RW-41	735.51	6/14/2021	Dry	Dry	Dry	Dry
RW-41	735.51	6/21/2021	Dry	Dry	Dry	Dry
RW-41	735.51	7/1/2021	Dry	Dry	Dry	Dry
RW-41	735.51	7/6/2021	Dry	Dry	Dry	Dry
RW-41	735.51	7/14/2021	Dry	Dry	Dry	Dry
RW-41	735.51	7/28/2021	Dry	Dry	Dry	Dry
RW-41	735.51	8/2/2021	Dry	Dry	Dry	Dry
RW-41	735.51	8/16/2021	Dry	Dry	Dry	Dry
RW-41	735.51	8/26/2021	Dry	Dry	Dry	Dry
RW-41	735.51	8/30/2021	Dry	Dry	Dry	Dry
RW-41	735.51	9/16/2021	Dry	Dry	Dry	Dry
RW-41	735.51	9/23/2021	Dry	Dry	Dry	Dry
RW-41	735.51	10/6/2021	Dry	Dry	Dry	Dry
RW-41	735.51	10/12/2021	Dry	Dry	Dry	Dry
RW-42	733.80	11/23/2020	Dry	Dry	Dry	Dry
RW-42	733.80	12/26/2020	Dry	Dry	Dry	Dry
RW-42	733.80	1/25/2021	Dry	Dry	Dry	Dry
RW-42	733.80	2/1/2021	Dry	Dry	Dry	Dry
RW-42	733.80	2/8/2021	Dry	Dry	Dry	Dry
RW-42	733.80	3/4/2021	Dry	Dry	Dry	Dry

**Table 4
Summary of Recovery Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-42	733.80	4/1/2021	ND	31.29	0.00	702.51
RW-42	733.80	4/12/2021	ND	31.32	0.00	702.48
RW-42	733.80	4/19/2021	Dry	Dry	Dry	Dry
RW-42	733.80	4/29/2021	Dry	Dry	Dry	Dry
RW-42	733.80	5/3/2021	Dry	Dry	Dry	Dry
RW-42	733.80	5/10/2021	Dry	Dry	Dry	Dry
RW-42	733.80	5/18/2021	Dry	Dry	Dry	Dry
RW-42	733.80	5/26/2021	Dry	Dry	Dry	Dry
RW-42	733.80	5/31/2021	Dry	Dry	Dry	Dry
RW-42	733.80	6/9/2021	Dry	Dry	Dry	Dry
RW-42	733.80	6/14/2021	Dry	Dry	Dry	Dry
RW-42	733.80	6/21/2021	Dry	Dry	Dry	Dry
RW-42	733.80	7/1/2021	Dry	Dry	Dry	Dry
RW-42	733.80	7/6/2021	Dry	Dry	Dry	Dry
RW-42	733.80	7/14/2021	Dry	Dry	Dry	Dry
RW-42	734.80	7/28/2021	Dry	Dry	Dry	Dry
RW-42	734.80	8/2/2021	Dry	Dry	Dry	Dry
RW-42	734.80	8/16/2021	Dry	Dry	Dry	Dry
RW-42	734.80	8/26/2021	Dry	Dry	Dry	Dry
RW-42	734.80	8/30/2021	Dry	Dry	Dry	Dry
RW-42	734.80	9/16/2021	Dry	Dry	Dry	Dry
RW-42	734.80	9/23/2021	Dry	Dry	Dry	Dry
RW-42	734.80	10/6/2021	Dry	Dry	Dry	Dry
RW-42	734.80	10/12/2021	Dry	Dry	Dry	Dry
RW-43	737.70	11/23/2020	37.26	41.71	4.45	699.25
RW-43	737.70	12/26/2020	ND	38.56	0.00	699.14
RW-43	737.70	2/1/2021	39.02	41.50	2.48	698.02
RW-43	737.70	3/4/2021	39.60	40.78	1.18	697.78
RW-43	737.70	4/1/2021	ND	40.05	0.00	697.65
RW-43	737.70	4/29/2021	39.69	39.83	0.14	697.97
RW-43	737.70	5/26/2021	39.72	39.75	0.03	697.97
RW-43	737.70	6/9/2021	ND	39.94	0.00	697.76
RW-43	737.70	7/1/2021	40.19	40.43	0.24	697.45
RW-43	737.70	7/14/2021	40.41	40.44	0.03	697.28
RW-43	737.70	7/28/2021	40.65	40.90	0.25	696.98
RW-43	737.70	8/26/2021	ND	41.36	0.00	696.34
RW-43	737.70	9/16/2021	41.47	42.74	1.27	695.89
RW-43	737.70	9/23/2021	ND	41.57	0.00	696.13
RW-44	738.21	11/23/2020	Dry	Dry	Dry	Dry
RW-44	738.21	12/26/2020	Dry	Dry	Dry	Dry
RW-44	738.21	1/19/2021	Dry	Dry	Dry	Dry
RW-44	738.21	1/25/2021	Dry	Dry	Dry	Dry
RW-44	738.21	2/1/2021	Dry	Dry	Dry	Dry
RW-44	738.21	2/8/2021	Dry	Dry	Dry	Dry
RW-44	738.21	2/22/2021	Dry	Dry	Dry	Dry
RW-44	738.21	3/4/2021	Dry	Dry	Dry	Dry
RW-44	738.21	4/1/2021	Dry	Dry	Dry	Dry
RW-44	738.21	4/12/2021	Dry	Dry	Dry	Dry

Table 4
Summary of Recovery Well Gauging Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-44	738.21	4/19/2021	Dry	Dry	Dry	Dry
RW-44	738.21	4/29/2021	Dry	Dry	Dry	Dry
RW-44	738.21	5/3/2021	Dry	Dry	Dry	Dry
RW-44	738.21	5/10/2021	Dry	Dry	Dry	Dry
RW-44	738.21	5/18/2021	Dry	Dry	Dry	Dry
RW-44	738.21	5/26/2021	Dry	Dry	Dry	Dry
RW-44	738.21	5/31/2021	Dry	Dry	Dry	Dry
RW-44	738.21	6/9/2021	Dry	Dry	Dry	Dry
RW-44	738.21	6/14/2021	Dry	Dry	Dry	Dry
RW-44	738.21	6/21/2021	Dry	Dry	Dry	Dry
RW-44	738.21	7/1/2021	Dry	Dry	Dry	Dry
RW-44	738.21	7/6/2021	Dry	Dry	Dry	Dry
RW-44	738.21	7/14/2021	Dry	Dry	Dry	Dry
RW-44	738.21	7/28/2021	Dry	Dry	Dry	Dry
RW-44	738.21	8/2/2021	Dry	Dry	Dry	Dry
RW-44	738.21	8/16/2021	Dry	Dry	Dry	Dry
RW-44	738.21	8/26/2021	Dry	Dry	Dry	Dry
RW-44	738.21	8/30/2021	Dry	Dry	Dry	Dry
RW-44	738.21	9/16/2021	Dry	Dry	Dry	Dry
RW-44	738.21	9/23/2021	Dry	Dry	Dry	Dry
RW-44	738.21	10/6/2021	Dry	Dry	Dry	Dry
RW-44	738.21	10/12/2021	Dry	Dry	Dry	Dry
RW-45	722.04	11/23/2020	31.05	32.01	0.96	690.73
RW-45	722.04	12/26/2020	31.04	31.48	0.44	690.88
RW-45	722.04	2/1/2021	31.18	32.69	1.51	690.46
RW-45	722.04	3/4/2021	31.44	31.58	0.14	690.56
RW-45	722.04	4/1/2021	31.63	31.64	0.01	690.41
RW-45	722.04	4/29/2021	31.49	31.58	0.09	690.53
RW-45	722.04	5/26/2021	32.16	32.18	0.02	689.87
RW-45	722.04	6/9/2021	32.49	32.52	0.03	689.54
RW-45	722.04	7/1/2021	32.94	32.98	0.04	689.09
RW-45	722.04	7/14/2021	ND	33.34	0.00	688.70
RW-45	722.04	7/28/2021	33.82	33.88	0.06	688.20
RW-45	722.04	8/26/2021	ND	34.64	0.00	687.40
RW-45	722.04	9/16/2021	ND	35.26	0.00	686.78
RW-45	722.04	9/23/2021	35.42	35.47	0.05	686.61
RW-46	716.92	11/23/2020	23.02	NW	>20.99	N/A
RW-46	716.92	12/26/2020	24.10	43.70	19.60	687.58
RW-46	716.92	1/25/2021	Dry	Dry	Dry	Dry
RW-46	716.92	2/1/2021	26.60	43.43	16.83	685.82
RW-46	716.92	2/8/2021	ARP	ARP	ARP	ARP
RW-46	716.92	3/4/2021	26.46	41.42	14.96	686.46
RW-46	716.66	4/1/2021	28.38	36.76	8.38	686.03
RW-46	716.66	4/29/2021	28.61	35.09	6.48	686.32
RW-46	716.66	5/26/2021	30.14	33.76	3.62	685.55
RW-46	716.66	6/9/2021	30.85	33.04	2.19	685.23
RW-46	716.66	7/1/2021	31.10	34.19	3.09	684.74
RW-46	716.66	7/14/2021	31.89	33.02	1.13	684.47

Table 4
Summary of Recovery Well Gauging Data

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Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-46	716.66	7/28/2021	32.42	35.08	2.66	683.53
RW-46	716.66	8/26/2021	33.96	37.30	3.34	681.81
RW-46	716.66	9/16/2021	35.45	37.56	2.11	680.65
RW-46	716.66	9/23/2021	35.94	38.17	2.23	680.13
RW-47	726.60	12/26/2020	27.60	40.80	13.20	695.47
RW-47	726.60	2/1/2021	29.94	35.94	6.00	695.05
RW-47	726.60	3/4/2021	30.01	33.49	3.48	695.66
RW-47	725.40	4/1/2021	29.50	34.45	4.95	694.58
RW-47	725.40	4/29/2021	28.83	34.58	5.75	695.03
RW-47	725.40	5/26/2021	30.37	32.90	2.53	694.35
RW-47	725.40	6/9/2021	30.58	31.90	1.32	694.47
RW-47	725.40	7/1/2021	30.58	32.93	2.35	694.19
RW-47	725.40	7/14/2021	30.91	33.39	2.48	693.83
RW-47	725.40	7/28/2021	32.07	33.01	0.94	693.08
RW-47	725.40	8/26/2021	50.64	51.16	0.52	674.62
RW-47	725.40	9/16/2021	34.05	34.61	0.56	691.20
RW-47	725.40	9/23/2021	34.30	34.95	0.65	690.93
RW-48	741.03	12/26/2020	33.82	34.54	0.72	707.02
RW-48	741.03	2/1/2021	48.55	51.58	3.03	691.67
RW-48	741.03	3/4/2021	48.48	51.78	3.30	691.67
RW-48	741.03	4/1/2021	48.82	51.21	2.39	691.57
RW-48	741.03	4/29/2021	48.90	50.73	1.83	691.64
RW-48	741.03	5/26/2021	49.14	50.36	1.22	691.56
RW-48	741.03	6/9/2021	33.73	33.85	0.12	707.27
RW-48	741.03	7/1/2021	49.74	50.17	0.43	691.17
RW-48	741.03	7/14/2021	49.96	50.32	0.36	690.97
RW-48	741.03	7/28/2021	50.14	50.41	0.27	690.82
RW-48	741.03	8/26/2021	33.18	33.85	0.67	707.67
RW-48	741.03	9/16/2021	51.22	51.48	0.26	689.74
RW-48	741.03	9/23/2021	51.28	51.75	0.47	689.62
RW-49	730.47	2/1/2021	36.13	37.90	1.77	693.87
RW-49	730.47	3/4/2021	36.87	37.68	0.81	693.38
RW-49	730.47	4/1/2021	37.31	37.44	0.13	693.13
RW-49	730.47	4/29/2021	ND	37.13	0.00	693.34
RW-49	730.47	5/26/2021	38.05	38.49	0.44	692.30
RW-49	730.47	6/9/2021	38.49	38.98	0.49	691.85
RW-49	730.47	7/1/2021	39.04	39.80	0.76	691.23
RW-49	730.47	7/14/2021	39.57	40.72	1.15	690.59
RW-49	730.47	7/28/2021	39.86	39.94	0.08	690.59
RW-49	730.47	8/26/2021	40.33	40.76	0.43	690.03
RW-49	730.47	9/16/2021	40.76	41.33	0.57	689.56
RW-49	730.47	9/23/2021	40.83	40.86	0.03	689.63
RW-50	733.87	2/1/2021	40.40	40.89	0.49	693.34
RW-50	733.87	3/4/2021	40.31	41.26	0.95	693.30
RW-50	733.87	4/1/2021	40.81	41.27	0.46	692.93
RW-50	733.87	4/29/2021	40.21	41.56	1.35	693.30
RW-50	733.87	5/26/2021	ND	41.42	0.00	692.45
RW-50	733.87	6/9/2021	ND	41.76	0.00	692.11

Table 4
Summary of Recovery Well Gauging Data

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-50	733.87	7/1/2021	ND	42.29	0.00	691.58
RW-50	733.87	7/14/2021	ND	42.58	0.00	691.29
RW-50	733.87	7/28/2021	42.67	42.69	0.02	691.19
RW-50	733.87	8/26/2021	43.28	43.32	0.04	690.58
RW-50	733.87	9/16/2021	ND	43.82	0.00	690.05
RW-50	733.87	9/23/2021	ND	43.88	0.00	689.99
RW-51	734.12	2/1/2021	40.18	42.23	2.05	693.39
RW-51	734.12	3/4/2021	40.17	42.64	2.47	693.29
RW-51	734.12	4/1/2021	ND	40.85	0.00	693.27
RW-51	734.12	4/29/2021	40.64	41.60	0.96	693.22
RW-51	734.12	5/26/2021	41.51	42.31	0.80	692.40
RW-51	734.12	6/9/2021	41.81	42.57	0.76	692.11
RW-51	734.12	7/1/2021	42.34	43.29	0.95	691.53
RW-51	734.12	7/14/2021	42.91	43.64	0.73	691.01
RW-51	734.12	7/28/2021	43.18	42.89	-0.29	691.02
RW-51	734.12	8/26/2021	43.40	44.10	0.70	690.53
RW-51	734.12	9/16/2021	43.98	44.67	0.69	689.95
RW-51	734.12	9/23/2021	44.05	44.79	0.74	689.87
RW-52	726.96	2/1/2021	28.96	35.10	6.14	696.36
RW-52	726.96	3/4/2021	30.08	33.98	3.90	695.84
RW-52	726.96	4/1/2021	ND	30.56	0.00	696.40
RW-52	726.96	4/29/2021	30.20	32.94	2.74	696.03
RW-52	726.96	5/26/2021	31.26	33.02	1.76	695.23
RW-52	726.96	6/9/2021	31.65	33.25	1.60	694.88
RW-52	726.96	7/1/2021	32.29	33.35	1.06	694.39
RW-52	726.96	7/14/2021	32.77	33.52	0.75	693.99
RW-52	726.96	7/28/2021	32.78	33.02	0.24	694.11
RW-52	726.96	8/26/2021	33.45	33.83	0.38	693.41
RW-52	726.96	9/16/2021	33.63	34.44	0.81	693.11
RW-52	726.96	9/23/2021	33.80	34.04	0.24	693.09
RW-53	725.48	2/1/2021	27.42	30.00	2.58	697.37
RW-53	725.48	3/4/2021	28.02	30.80	2.78	696.72
RW-53	725.48	4/1/2021	28.51	29.36	0.85	696.75
RW-53	725.48	4/29/2021	28.19	30.15	1.96	696.77
RW-53	725.48	5/26/2021	29.15	30.20	1.05	696.05
RW-53	725.48	6/9/2021	29.63	30.35	0.72	695.66
RW-53	725.48	7/1/2021	30.14	31.02	0.88	695.11
RW-53	725.48	7/14/2021	30.44	31.46	1.02	694.77
RW-53	725.48	7/28/2021	30.45	31.00	0.55	694.89
RW-53	725.48	8/26/2021	30.98	31.73	0.75	694.30
RW-53	725.48	9/16/2021	31.31	31.72	0.41	694.06
RW-53	725.48	9/23/2021	31.37	31.74	0.37	694.01
RW-54	727.86	2/1/2021	29.96	43.34	13.38	694.32
RW-54	727.86	3/4/2021	32.95	38.43	5.48	693.44
RW-54	727.86	4/1/2021	ND	31.34	0.00	696.52
RW-54	727.86	4/29/2021	32.34	38.30	5.96	693.92
RW-54	727.86	5/26/2021	34.15	37.99	3.84	692.68
RW-54	727.86	6/9/2021	34.90	37.82	2.92	692.18

Table 4
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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-54	727.86	7/1/2021	35.77	38.08	2.31	691.47
RW-54	727.86	7/14/2021	36.50	38.61	2.11	690.79
RW-54	727.86	7/28/2021	36.73	38.17	1.44	690.74
RW-54	727.86	8/26/2021	37.46	38.77	1.31	690.05
RW-54	727.86	9/16/2021	37.98	39.05	1.07	689.59
RW-54	727.86	9/23/2021	38.04	39.16	1.12	689.52
RW-55	723.05	1/25/2021	27.15	35.11	7.96	693.77
RW-55	723.05	2/1/2021	26.91	35.48	8.57	693.85
RW-55	723.05	2/8/2021	ARP	ARP	ARP	ARP
RW-55	723.05	3/4/2021	27.12	31.21	4.09	694.84
RW-55	723.05	4/1/2021	27.55	29.92	2.37	694.87
RW-55	723.05	4/29/2021	27.24	28.98	1.74	695.35
RW-55	723.05	5/26/2021	28.82	29.91	1.09	693.94
RW-55	723.05	6/9/2021	29.29	29.99	0.70	693.57
RW-55	723.05	7/1/2021	30.04	30.39	0.35	692.92
RW-55	723.05	7/14/2021	29.89	30.05	0.16	693.12
RW-55	723.05	7/28/2021	29.83	30.13	0.30	693.14
RW-55	723.05	8/26/2021	31.08	31.28	0.20	691.92
RW-55	723.05	9/16/2021	31.53	31.79	0.26	691.45
RW-55	723.05	9/23/2021	30.50	32.00	1.50	692.15
RW-56	723.99	1/25/2021	31.85	31.86	0.01	692.14
RW-56	723.99	2/1/2021	31.76	31.91	0.15	692.19
RW-56	723.99	2/8/2021	ARP	ARP	ARP	ARP
RW-56	723.99	3/4/2021	29.18	30.17	0.99	694.55
RW-56	723.99	4/1/2021	29.71	29.92	0.21	694.23
RW-56	723.99	4/29/2021	28.93	29.91	0.98	694.80
RW-56	723.99	5/26/2021	30.04	31.23	1.19	693.63
RW-56	723.99	6/9/2021	30.88	31.44	0.56	692.96
RW-56	723.99	7/1/2021	31.88	31.98	0.10	692.09
RW-56	723.99	7/14/2021	32.10	32.35	0.25	691.83
RW-56	723.99	7/28/2021	ND	32.06	0.00	691.93
RW-56	723.99	8/26/2021	ND	32.89	0.00	691.10
RW-56	723.99	9/16/2021	33.22	33.28	0.06	690.76
RW-56	723.99	9/23/2021	ND	33.25	0.00	690.74
RW-57	713.57	3/15/2021	ARP	ARP	ARP	ARP
RW-57	713.57	3/22/2021	ARP	ARP	ARP	ARP
RW-57	713.57	4/1/2021	25.42	41.45	16.03	683.86
RW-57	713.57	4/29/2021	26.78	36.98	10.20	684.06
RW-57	713.57	5/26/2021	27.43	35.36	7.93	684.02
RW-57	713.57	6/9/2021	27.75	35.08	7.33	683.86
RW-57	713.57	7/1/2021	28.38	34.86	6.48	683.46
RW-57	713.57	7/14/2021	28.56	34.89	6.33	683.32
RW-57	713.57	7/28/2021	29.16	36.88	7.72	682.35
RW-57	713.57	8/26/2021	30.35	43.04	12.69	679.83
RW-57	713.57	9/16/2021	31.58	44.84	13.26	678.45
RW-57	713.57	9/23/2021	31.63	45.69	14.06	678.18
RW-58	714.85	3/15/2021	27.92	50.10	22.18	681.00
RW-58	714.85	3/22/2021	ARP	ARP	ARP	ARP

Table 4
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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-58	714.85	4/1/2021	28.34	31.02	2.68	685.79
RW-58	714.85	4/29/2021	29.50	36.43	6.93	683.50
RW-58	714.85	5/26/2021	30.26	33.28	3.02	683.78
RW-58	714.85	6/9/2021	30.83	32.43	1.60	683.59
RW-58	714.85	7/1/2021	31.34	32.25	0.91	683.27
RW-58	714.85	7/14/2021	31.40	32.38	0.98	683.19
RW-58	714.85	7/28/2021	32.37	33.51	1.14	682.18
RW-58	714.85	8/26/2021	34.02	36.61	2.59	680.14
RW-58	714.85	9/16/2021	34.57	39.06	4.49	679.08
RW-58	714.85	9/23/2021	34.98	39.86	4.88	678.57
RW-59	714.75	3/15/2021	29.39	45.84	16.45	680.96
RW-59	714.75	3/22/2021	ARP	ARP	ARP	ARP
RW-59	714.75	4/1/2021	29.75	37.94	8.19	682.81
RW-59	714.75	4/29/2021	30.39	36.15	5.76	682.82
RW-59	714.75	5/26/2021	31.18	32.80	1.62	683.13
RW-59	714.75	6/9/2021	31.18	33.55	2.37	682.93
RW-59	714.75	7/1/2021	31.78	32.75	0.97	682.71
RW-59	714.75	7/14/2021	31.74	32.73	0.99	682.74
RW-59	714.75	7/28/2021	32.45	34.05	1.60	681.87
RW-59	714.75	8/26/2021	33.60	37.88	4.28	680.00
RW-59	714.75	9/16/2021	34.56	38.97	4.41	679.01
RW-59	714.75	9/23/2021	34.82	40.37	5.55	678.44
RW-60	714.09	3/15/2021	27.04	43.89	16.85	682.54
RW-60	714.09	3/22/2021	ARP	ARP	ARP	ARP
RW-60	714.09	4/1/2021	29.45	37.42	7.97	682.51
RW-60	714.09	4/29/2021	30.48	34.46	3.98	682.55
RW-60	714.09	5/26/2021	29.65	35.60	5.95	682.85
RW-60	714.09	6/9/2021	31.19	32.41	1.22	682.57
RW-60	714.09	7/1/2021	31.28	33.15	1.87	682.31
RW-60	714.09	7/14/2021	30.54	34.86	4.32	682.39
RW-60	714.09	7/28/2021	32.37	33.50	1.13	681.42
RW-60	714.09	8/26/2021	33.96	36.56	2.60	679.44
RW-60	714.09	9/16/2021	34.57	38.36	3.79	678.51
RW-60	714.09	9/23/2021	35.14	39.00	3.86	677.92
RW-61	713.59	4/1/2021	29.36	35.81	6.45	682.50
RW-61	713.59	4/29/2021	30.68	33.97	3.29	682.03
RW-61	713.59	5/26/2021	30.38	33.47	3.09	682.39
RW-61	713.59	6/9/2021	30.68	33.76	3.08	682.09
RW-61	713.59	7/1/2021	30.98	33.79	2.81	681.86
RW-61	713.59	7/14/2021	30.87	33.84	2.97	681.93
RW-61	713.59	7/28/2021	31.71	34.65	2.94	681.10
RW-61	713.59	8/26/2021	33.00	38.14	5.14	679.22
RW-61	713.59	9/16/2021	34.34	37.92	3.58	678.29
RW-61	713.59	9/23/2021	35.30	37.79	2.49	677.63
RW-62	716.21	4/1/2021	30.95	38.66	7.71	683.20
RW-62	716.21	4/29/2021	32.20	36.18	3.98	682.94
RW-62	716.21	5/26/2021	31.94	36.23	4.29	683.12
RW-62	716.21	6/9/2021	32.33	35.78	3.45	682.96

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-62	716.21	7/1/2021	32.80	35.69	2.89	682.64
RW-62	716.21	7/14/2021	32.65	35.50	2.85	682.80
RW-62	716.21	7/28/2021	33.33	36.47	3.14	682.04
RW-62	716.21	8/26/2021	35.09	38.14	3.05	680.30
RW-62	716.21	9/16/2021	35.88	39.98	4.10	679.23
RW-62	716.21	9/23/2021	36.30	40.94	4.64	678.67
RW-63	716.42	5/26/2021	30.22	34.10	3.88	685.16
RW-63	716.42	6/9/2021	30.78	33.41	2.63	684.94
RW-63	716.42	7/1/2021	30.96	34.97	4.01	684.39
RW-63	716.42	7/14/2021	31.67	33.71	2.04	684.20
RW-63	716.42	7/28/2021	32.21	35.72	3.51	683.27
RW-63	716.42	8/26/2021	33.11	40.00	6.89	681.47
RW-63	716.42	9/16/2021	34.47	40.68	6.21	680.29
RW-63	716.42	9/23/2021	34.97	41.22	6.25	679.78
RW-64	716.89	5/26/2021	26.70	30.65	3.95	689.13
RW-64	716.89	6/9/2021	27.04	30.46	3.42	688.94
RW-64	716.89	7/1/2021	27.54	30.37	2.83	688.59
RW-64	716.89	7/14/2021	27.78	30.41	2.63	688.41
RW-64	716.89	7/28/2021	28.39	30.46	2.07	687.95
RW-64	716.89	8/26/2021	30.52	32.52	2.00	685.84
RW-64	716.89	9/16/2021	Dry	Dry	Dry	Dry
RW-64	716.89	9/23/2021	ND	30.58	0.00	686.31
RW-65	718.07	5/26/2021	31.08	34.65	3.57	686.03
RW-65	718.07	6/9/2021	31.21	35.19	3.98	685.79
RW-65	718.07	7/1/2021	31.79	35.48	3.69	685.29
RW-65	718.07	7/14/2021	32.08	35.65	3.57	685.03
RW-65	718.07	7/28/2021	32.75	36.80	4.05	684.23
RW-65	718.07	8/26/2021	33.94	39.02	5.08	682.77
RW-65	718.07	9/16/2021	34.76	41.40	6.64	681.53
RW-65	718.07	9/23/2021	35.11	41.15	6.04	681.34
RW-66	718.01	5/26/2021	32.71	35.36	2.65	684.59
RW-66	718.01	6/9/2021	33.02	35.21	2.19	684.40
RW-66	718.01	7/1/2021	33.66	35.07	1.41	683.97
RW-66	718.01	7/14/2021	33.58	35.00	1.42	684.05
RW-66	718.01	7/28/2021	34.22	35.19	0.97	683.53
RW-66	718.01	8/26/2021	35.31	37.08	1.77	682.23
RW-66	718.01	9/16/2021	36.64	39.21	2.57	680.68
RW-66	718.01	9/23/2021	36.47	39.43	2.96	680.75
RW-67	716.58	6/9/2021	31.49	32.62	1.13	684.79
RW-67	716.58	7/1/2021	31.74	32.84	1.10	684.54
RW-67	716.58	7/14/2021	31.46	33.51	2.05	684.57
RW-67	716.58	7/28/2021	32.58	33.24	0.66	683.82
RW-67	716.58	8/26/2021	34.19	35.24	1.05	682.11
RW-67	716.58	9/16/2021	34.94	36.88	1.94	681.12
RW-67	716.58	9/23/2021	35.33	37.62	2.29	680.63
RW-68	716.02	6/9/2021	30.20	33.46	3.26	684.95
RW-68	716.02	7/1/2021	30.60	34.10	3.50	684.48
RW-68	716.02	7/14/2021	30.55	35.15	4.60	684.24

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-68	716.02	7/28/2021	31.04	36.71	5.67	683.46
RW-68	716.02	8/26/2021	31.41	41.56	10.15	681.89
RW-68	716.02	9/16/2021	32.94	42.02	9.08	680.65
RW-68	716.02	9/23/2021	33.57	42.54	8.97	680.05
RW-69	717.51	6/9/2021	30.98	32.39	1.41	686.15
RW-69	717.51	7/1/2021	30.65	35.53	4.88	685.55
RW-69	717.51	7/14/2021	31.29	34.95	3.66	685.24
RW-69	717.51	7/28/2021	32.16	35.67	3.51	684.41
RW-69	717.51	8/26/2021	33.96	36.09	2.13	682.98
RW-69	717.51	9/16/2021	35.21	35.84	0.63	682.13
RW-69	717.51	9/23/2021	35.78	35.83	0.05	681.72
RW-70	735.43	8/16/2021	42.31	47.40	5.09	691.75
RW-70	735.43	8/26/2021	42.46	47.43	4.97	691.64
RW-70	735.43	8/30/2021	43.08	47.04	3.96	691.29
RW-70	735.43	9/16/2021	44.54	46.42	1.88	690.38
RW-70	735.43	9/23/2021	44.79	46.40	1.61	690.21
RW-71	714.52	8/2/2021	33.65	36.48	2.83	680.11
RW-71	714.52	8/16/2021	32.93	33.93	1.00	681.32
RW-71	714.52	8/26/2021	34.61	37.48	2.87	679.14
RW-71	714.52	9/16/2021	35.96	37.68	1.72	678.10
RW-71	714.97	9/23/2021	36.72	37.94	1.22	677.92
RW-72	711.57	8/2/2021	31.23	32.55	1.32	679.99
RW-72	711.57	8/16/2021	31.68	33.93	2.25	679.29
RW-72	711.57	8/26/2021	32.78	32.98	0.20	678.74
RW-72	711.57	9/16/2021	33.19	35.43	2.24	677.78
RW-72	711.93	9/23/2021	33.66	36.22	2.56	677.58
RW-73	709.82	8/2/2021	29.18	32.85	3.67	679.66
RW-73	709.82	8/26/2021	30.67	33.24	2.57	678.46
RW-73	709.82	9/16/2021	31.44	34.31	2.87	677.61
RW-73	710.22	9/23/2021	32.38	33.91	1.53	677.43
RW-74	707.44	8/26/2021	25.41	34.28	8.87	679.66
RW-74	707.44	9/16/2021	26.04	37.27	11.23	678.39
RW-74	707.80	9/23/2021	26.41	37.97	11.56	678.30
RW-75	708.82	8/16/2021	23.23	28.40	5.17	684.20
RW-75	708.82	8/26/2021	25.05	26.72	1.67	683.32
RW-75	708.82	9/16/2021	26.02	28.64	2.62	682.09
RW-75	708.82	9/23/2021	26.26	29.07	2.81	681.80
RW-76	710.89	8/16/2021	22.66	31.72	9.06	685.80
RW-76	710.89	8/26/2021	24.90	30.32	5.42	684.54
RW-76	710.89	9/16/2021	25.79	32.36	6.57	683.34
RW-76	710.89	9/23/2021	26.06	32.53	6.47	683.09
RW-77	739.77	8/16/2021	47.35	54.44	7.09	690.52
RW-77	739.77	8/26/2021	47.60	54.43	6.83	690.34
RW-77	739.77	8/30/2021	47.66	54.83	7.17	690.19
RW-77	739.77	9/16/2021	49.07	52.97	3.90	689.65
RW-77	739.77	9/23/2021	49.32	52.86	3.54	689.50
RW-78	739.00	8/16/2021	ND	49.38	0.00	689.62
RW-78	739.00	8/26/2021	ND	49.49	0.00	689.51

**Table 4
Summary of Recovery Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
RW-78	739.00	8/30/2021	ND	50.09	0.00	688.91
RW-78	739.00	9/23/2021	ND	50.36	0.00	688.64
RW-78	739.00	10/6/2021	ND	50.58	0.00	688.42
RW-78	739.00	10/12/2021	ND	50.70	0.00	688.30
RW-78	739.00	10/18/2021	ND	50.81	0.00	688.19
RW-79	727.67	8/26/2021	33.33	38.25	4.92	693.02
RW-79	727.67	8/30/2021	33.35	38.28	4.93	693.00
RW-79	727.67	9/16/2021	33.64	34.84	1.20	693.71
RW-79	727.67	9/23/2021	33.94	35.28	1.34	693.37
RW-80	730.09	8/30/2021	35.24	39.15	3.91	693.80
RW-80	730.09	9/16/2021	36.02	39.40	3.38	693.16
RW-80	730.09	9/23/2021	39.38	---	---	---
RW-81	728.83	8/30/2021	35.35	40.86	5.51	692.00
RW-81	728.83	9/16/2021	35.01	38.76	3.75	692.81
RW-81	728.83	9/23/2021	35.23	38.45	3.22	692.74
RW-82	726.16	9/23/2021	ND	37.84	0.00	688.32
RW-82	726.16	10/6/2021	ND	38.50	0.00	687.66
RW-82	726.16	10/12/2021	ND	38.69	0.00	687.47
RW-82	726.16	10/18/2021	ND	38.75	0.00	687.41
RW-83	713.05	9/16/2021	ND	34.75	0.00	678.30
RW-83	713.05	9/23/2021	35.29	35.34	0.05	677.75
RW-83	713.05	10/6/2021	ARP	ARP	ARP	ARP
RW-85	NM	10/18/2021	29.83	40.68	10.85	--
RW-86	NM	10/18/2021	26.60	30.29	3.69	--
RW-87	NM	10/18/2021	30.20	46.71	16.51	--
Hydraulic Control Wells						
HCW-01	742.48	1/19/2021	ND	50.90	0.00	691.58
HCW-01	742.48	1/25/2021	ND	50.86	0.00	691.62
HCW-01	742.48	2/1/2021	50.14	52.59	2.45	691.69
HCW-01	742.48	2/8/2021	50.35	53.38	3.03	691.32
HCW-01	742.48	2/16/2021	50.02	53.08	3.06	691.64
HCW-01	742.48	2/22/2021	50.00	53.09	3.09	691.65
HCW-01	742.48	3/4/2021	49.90	53.14	3.24	691.71
HCW-01	742.48	3/8/2021	50.16	53.45	3.29	691.44
HCW-01	742.48	3/11/2021	50.10	53.34	3.24	691.51
HCW-01	742.48	3/15/2021	50.08	53.38	3.30	691.52
HCW-01	742.48	3/22/2021	50.09	53.19	3.10	691.56
HCW-01	742.48	4/1/2021	50.05	53.10	3.05	691.61
HCW-01	742.48	4/12/2021	ARP	ARP	ARP	ARP
HCW-01	742.48	4/19/2021	ARP	ARP	ARP	ARP
HCW-01	742.48	4/29/2021	50.81	51.58	0.77	691.46
HCW-01	742.48	5/3/2021	ARP	ARP	ARP	ARP
HCW-01	742.48	5/10/2021	ARP	ARP	ARP	ARP
HCW-01	742.48	5/26/2021	50.86	51.37	0.51	691.48
HCW-01	742.48	6/9/2021	50.90	51.66	0.76	691.38
HCW-01	742.48	7/1/2021	51.17	51.40	0.23	691.25

**Table 4
Summary of Recovery Well Gauging Data**

Colonial Pipeline Company
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Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
HCW-01	742.48	7/14/2021	51.32	51.44	0.12	691.13
HCW-01	742.48	7/28/2021	51.55	51.88	0.33	690.84
HCW-01	742.48	8/26/2021	52.10	52.50	0.40	690.27
HCW-01	742.48	9/16/2021	52.63	52.76	0.13	689.82
HCW-01	742.48	9/23/2021	52.75	52.82	0.07	689.71
HCW-01	742.48	10/12/2021	ARP	ARP	ARP	ARP
HCW-02	744.96	1/19/2021	ND	53.12	0.00	691.84
HCW-02	744.96	1/25/2021	ND	53.12	0.00	691.84
HCW-02	744.96	2/1/2021	ND	53.03	0.00	691.93
HCW-02	744.96	2/8/2021	ND	53.39	0.00	691.57
HCW-02	744.96	2/16/2021	ND	53.09	0.00	691.87
HCW-02	744.96	2/22/2021	ND	53.11	0.00	691.85
HCW-02	744.96	3/4/2021	ND	53.10	0.00	691.86
HCW-02	744.96	3/8/2021	ND	53.15	0.00	691.81
HCW-02	744.96	3/15/2021	ND	53.26	0.00	691.70
HCW-02	744.96	3/22/2021	ND	53.15	0.00	691.81
HCW-02	744.96	4/1/2021	ND	53.17	0.00	691.79
HCW-02	744.96	4/12/2021	ND	53.28	0.00	691.68
HCW-02	744.96	4/19/2021	ND	53.35	0.00	691.61
HCW-02	744.96	4/29/2021	ND	53.14	0.00	691.82
HCW-02	744.96	5/3/2021	ND	53.23	0.00	691.73
HCW-02	744.96	5/10/2021	ND	53.41	0.00	691.55
HCW-02	744.96	5/18/2021	ND	53.33	0.00	691.63
HCW-02	744.96	5/26/2021	ND	53.14	0.00	691.82
HCW-02	744.96	5/31/2021	ND	53.27	0.00	691.69
HCW-02	744.96	6/7/2021	ND	53.32	0.00	691.64
HCW-02	744.96	6/14/2021	ND	53.16	0.00	691.80
HCW-02	744.96	6/21/2021	ND	53.44	0.00	691.52
HCW-02	744.96	7/1/2021	ND	53.37	0.00	691.59
HCW-02	744.96	7/6/2021	ND	53.57	0.00	691.39
HCW-02	744.96	7/14/2021	ND	43.56	0.00	701.40
HCW-02	744.96	7/28/2021	ND	53.73	0.00	691.23
HCW-02	744.96	8/2/2021	ND	54.09	0.00	690.87
HCW-02	744.96	8/16/2021	ND	54.16	0.00	690.80
HCW-02	744.96	8/26/2021	ND	54.27	0.00	690.69
HCW-02	744.96	8/30/2021	ND	54.76	0.00	690.20
HCW-02	744.96	9/14/2021	ND	55.04	0.00	689.92
HCW-02	744.96	9/23/2021	ND	54.94	0.00	690.02
HCW-02	744.96	10/6/2021	ND	55.59	0.00	689.37
HCW-02	744.96	10/12/2021	ND	55.57	0.00	689.39
HCW-02	744.96	10/18/2021	ND	55.73	0.00	689.23
HCW-03	745.48	1/19/2021	ND	53.85	0.00	691.63
HCW-03	745.48	1/25/2021	ND	53.78	0.00	691.70
HCW-03	745.48	2/1/2021	ND	53.72	0.00	691.76

Table 4
Summary of Recovery Well Gauging Data

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
HCW-03	745.48	2/8/2021	ND	54.08	0.00	691.40
HCW-03	745.48	2/16/2021	ND	53.29	0.00	692.19
HCW-03	745.48	2/22/2021	ND	53.78	0.00	691.70
HCW-03	745.48	3/4/2021	ND	53.78	0.00	691.70
HCW-03	745.48	3/8/2021	ND	53.94	0.00	691.54
HCW-03	745.48	3/15/2021	53.89	53.92	0.03	691.58
HCW-03	745.48	3/22/2021	53.84	53.91	0.07	691.62
HCW-03	745.48	4/1/2021	53.78	53.86	0.08	691.68
HCW-03	745.48	4/12/2021	53.92	54.01	0.09	691.54
HCW-03	745.48	4/19/2021	53.94	54.04	0.10	691.51
HCW-03	745.48	4/29/2021	53.75	53.79	0.04	691.72
HCW-03	745.48	5/3/2021	53.88	53.91	0.03	691.59
HCW-03	745.48	5/10/2021	54.00	54.02	0.02	691.47
HCW-03	745.48	5/18/2021	54.00	54.03	0.03	691.47
HCW-03	745.48	5/26/2021	ND	53.77	0.00	691.71
HCW-03	745.48	5/31/2021	ND	54.02	0.00	691.46
HCW-03	745.48	6/7/2021	54.08	54.11	0.03	691.39
HCW-03	745.48	6/14/2021	ND	53.79	0.00	691.69
HCW-03	745.48	6/21/2021	54.05	54.08	0.03	691.42
HCW-03	745.48	7/1/2021	54.08	54.12	0.04	691.39
HCW-03	745.48	7/6/2021	54.26	54.29	0.03	691.21
HCW-03	745.48	7/14/2021	54.21	54.29	0.08	691.25
HCW-03	745.48	7/28/2021	54.44	54.48	0.04	691.03
HCW-03	745.48	8/2/2021	54.81	54.84	0.03	690.66
HCW-03	745.48	8/16/2021	54.89	54.92	0.03	690.58
HCW-03	745.48	8/26/2021	ND	53.70	0.00	691.78
HCW-03	745.48	9/16/2021	ND	54.18	0.00	691.30
HCW-03	745.48	9/23/2021	ND	54.30	0.00	691.18
HCW-03	745.48	10/12/2021	ARP	ARP	ARP	ARP
HCW-04	746.00	1/19/2021	ND	54.43	0.00	691.57
HCW-04	746.00	1/25/2021	ND	54.39	0.00	691.61
HCW-04	746.00	2/1/2021	ND	54.29	0.00	691.71
HCW-04	746.00	2/8/2021	ND	54.64	0.00	691.36
HCW-04	746.00	2/16/2021	ND	54.34	0.00	691.66
HCW-04	746.00	2/22/2021	ND	54.34	0.00	691.66
HCW-04	746.00	3/4/2021	ND	54.33	0.00	691.67
HCW-04	746.00	3/8/2021	ND	52.43	0.00	693.57
HCW-04	746.00	3/15/2021	ND	54.56	0.00	691.44
HCW-04	746.00	3/22/2021	ND	54.43	0.00	691.57
HCW-04	746.00	4/1/2021	ND	54.43	0.00	691.57
HCW-04	746.00	4/12/2021	ND	54.51	0.00	691.49
HCW-04	746.00	4/19/2021	ND	54.61	0.00	691.39
HCW-04	746.00	4/29/2021	ND	54.42	0.00	691.58
HCW-04	746.00	5/3/2021	ND	54.51	0.00	691.49

Table 4
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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
HCW-04	746.00	5/10/2021	ND	54.60	0.00	691.40
HCW-04	746.00	5/18/2021	ND	54.60	0.00	691.40
HCW-04	746.00	5/26/2021	ND	54.43	0.00	691.57
HCW-04	746.00	5/31/2021	ND	54.63	0.00	691.37
HCW-04	746.00	6/7/2021	ND	54.70	0.00	691.30
HCW-04	746.00	6/14/2021	ND	54.47	0.00	691.53
HCW-04	746.00	6/21/2021	ND	54.74	0.00	691.26
HCW-04	746.00	7/1/2021	ND	54.77	0.00	691.23
HCW-04	746.00	7/6/2021	ND	55.01	0.00	690.99
HCW-04	746.00	7/14/2021	ND	54.93	0.00	691.07
HCW-04	746.00	7/28/2021	ND	55.10	0.00	690.90
HCW-04	746.00	8/2/2021	ND	55.42	0.00	690.58
HCW-04	746.00	8/16/2021	ND	55.50	0.00	690.50
HCW-04	746.00	8/26/2021	ND	55.63	0.00	690.37
HCW-04	746.00	8/30/2021	ND	55.12	0.00	690.88
HCW-04	746.00	9/14/2021	ND	56.40	0.00	689.60
HCW-04	746.00	9/23/2021	ND	56.31	0.00	689.69
HCW-04	746.00	10/6/2021	ND	56.96	0.00	689.04
HCW-04	746.00	10/12/2021	ND	56.97	0.00	689.03
HCW-04	746.00	10/18/2021	ND	57.09	0.00	688.91
HCW-05	743.82	1/19/2021	ND	52.22	0.00	691.60
HCW-05	743.82	1/25/2021	ND	52.18	0.00	691.64
HCW-05	743.82	2/1/2021	ND	52.07	0.00	691.75
HCW-05	743.82	2/8/2021	ND	52.44	0.00	691.38
HCW-05	743.82	2/16/2021	ND	52.12	0.00	691.70
HCW-05	743.82	2/22/2021	ND	52.13	0.00	691.69
HCW-05	743.82	3/4/2021	ND	52.11	0.00	691.71
HCW-05	743.82	3/8/2021	ND	52.22	0.00	691.60
HCW-05	743.82	3/15/2021	ND	52.36	0.00	691.46
HCW-05	743.82	3/22/2021	ND	52.24	0.00	691.58
HCW-05	743.82	4/1/2021	ND	52.24	0.00	691.58
HCW-05	743.82	4/12/2021	ND	52.30	0.00	691.52
HCW-05	743.82	4/19/2021	ND	52.42	0.00	691.40
HCW-05	743.82	4/29/2021	ND	52.24	0.00	691.58
HCW-05	743.82	5/3/2021	ND	52.31	0.00	691.51
HCW-05	743.82	5/10/2021	ND	52.41	0.00	691.41
HCW-05	743.82	5/18/2021	ND	52.41	0.00	691.41
HCW-05	743.82	5/26/2021	ND	52.23	0.00	691.59
HCW-05	743.82	5/31/2021	ND	52.45	0.00	691.37
HCW-05	743.82	6/7/2021	ND	52.51	0.00	691.31
HCW-05	743.82	6/14/2021	ND	52.28	0.00	691.54
HCW-05	743.82	6/21/2021	ND	57.60	0.00	686.22
HCW-05	743.82	7/1/2021	ND	52.57	0.00	691.25
HCW-05	743.82	7/6/2021	ND	52.88	0.00	690.94

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
HCW-05	743.82	7/14/2021	ND	52.76	0.00	691.06
HCW-05	743.82	7/28/2021	ND	52.44	0.00	691.38
HCW-05	743.82	8/2/2021	ND	53.29	0.00	690.53
HCW-05	743.82	8/16/2021	ND	53.74	0.00	690.08
HCW-05	743.82	8/26/2021	53.45	53.46	0.01	690.37
HCW-05	743.82	8/30/2021	53.93	53.93	0.00	689.89
HCW-05	743.82	9/14/2021	29.05	30.45	1.40	714.40
HCW-05	743.82	9/23/2021	ND	54.08	0.00	689.74
HCW-05	743.82	10/6/2021	ND	54.72	0.00	689.10
HCW-05	743.82	10/12/2021	ND	54.81	0.00	689.01
HCW-05	743.82	10/18/2021	ND	54.89	0.00	688.93
HCW-06	743.70	1/19/2021	ND	52.10	0.00	691.60
HCW-06	743.70	1/25/2021	51.34	52.15	0.81	692.14
HCW-06	743.70	2/1/2021	51.81	52.19	0.38	691.79
HCW-06	743.70	2/8/2021	51.94	53.38	1.44	691.37
HCW-06	743.70	2/16/2021	51.59	52.88	1.29	691.76
HCW-06	743.70	2/22/2021	51.58	52.79	1.21	691.80
HCW-06	743.70	3/4/2021	51.53	52.71	1.18	691.85
HCW-06	743.70	3/8/2021	51.84	53.22	1.38	691.49
HCW-06	743.70	3/15/2021	51.91	53.25	1.34	691.43
HCW-06	743.70	3/22/2021	51.80	53.03	1.23	691.57
HCW-06	743.70	4/1/2021	51.72	52.96	1.24	691.65
HCW-06	743.70	4/12/2021	51.87	53.14	1.27	691.49
HCW-06	743.70	4/19/2021	51.91	53.24	1.33	691.43
HCW-06	743.70	4/29/2021	51.73	52.90	1.17	691.66
HCW-06	743.70	5/3/2021	51.85	53.09	1.24	691.52
HCW-06	743.70	5/10/2021	51.91	53.22	1.31	691.44
HCW-06	743.70	5/18/2021	51.98	53.28	1.30	691.37
HCW-06	743.70	5/26/2021	52.26	54.69	2.43	690.79
HCW-06	743.70	6/9/2021	52.63	54.29	1.66	690.63
HCW-06	743.70	7/1/2021	53.04	54.02	0.98	690.40
HCW-06	743.70	7/14/2021	53.13	54.28	1.15	690.26
HCW-06	743.70	7/28/2021	53.59	53.87	0.28	690.04
HCW-06	743.70	8/26/2021	54.19	54.23	0.04	689.50
HCW-06	743.70	9/16/2021	ND	54.71	0.00	688.99
HCW-06	743.70	9/23/2021	ND	54.84	0.00	688.86
HCW-06	743.70	10/12/2021	ARP	ARP	ARP	ARP
HCW-07	742.86	1/19/2021	ND	51.23	0.00	691.63
HCW-07	742.86	1/25/2021	ND	51.13	0.00	691.73
HCW-07	742.86	2/1/2021	ND	51.00	0.00	691.86
HCW-07	742.86	2/8/2021	50.59	53.80	3.21	691.41
HCW-07	742.86	2/16/2021	49.92	53.99	4.07	691.85
HCW-07	742.86	2/22/2021	49.94	53.92	3.98	691.85
HCW-07	742.86	3/4/2021	49.86	53.84	3.98	691.93

Table 4
Summary of Recovery Well Gauging Data

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
HCW-07	742.86	3/8/2021	50.18	54.24	4.06	691.59
HCW-07	742.86	3/15/2021	50.32	54.43	4.11	691.44
HCW-07	742.86	3/22/2021	50.22	54.12	3.90	691.60
HCW-07	742.86	4/1/2021	50.19	53.82	3.63	691.70
HCW-07	742.86	4/12/2021	50.45	53.93	3.48	691.48
HCW-07	742.86	4/19/2021	50.55	53.76	3.21	691.45
HCW-07	742.86	4/29/2021	50.38	53.24	2.86	691.71
HCW-07	742.86	5/3/2021	50.54	53.37	2.83	691.56
HCW-07	742.86	5/10/2021	50.68	53.35	2.67	691.47
HCW-07	742.86	5/18/2021	50.79	53.32	2.53	691.39
HCW-07	742.86	5/26/2021	51.41	53.67	2.26	690.85
HCW-07	742.86	6/9/2021	51.91	52.98	1.07	690.66
HCW-07	742.86	7/1/2021	52.31	53.06	0.75	690.35
HCW-07	742.86	7/14/2021	52.43	53.14	0.71	690.24
HCW-07	742.86	7/28/2021	52.64	53.47	0.83	690.00
HCW-07	742.86	8/26/2021	53.15	54.15	1.00	689.44
HCW-07	742.86	9/16/2021	53.82	54.19	0.37	688.94
HCW-07	742.86	9/23/2021	53.95	54.30	0.35	688.82
HCW-07	742.86	10/12/2021	ARP	ARP	ARP	ARP
HCW-08	742.96	1/19/2021	ND	51.42	0.00	691.54
HCW-08	742.96	1/25/2021	ND	51.20	0.00	691.76
HCW-08	742.96	2/1/2021	ND	51.07	0.00	691.89
HCW-08	742.96	2/8/2021	ND	51.54	0.00	691.42
HCW-08	742.96	2/16/2021	ND	51.16	0.00	691.80
HCW-08	742.96	2/22/2021	ND	51.16	0.00	691.80
HCW-08	742.96	3/4/2021	ND	51.12	0.00	691.84
HCW-08	742.96	3/8/2021	ND	51.28	0.00	691.68
HCW-08	742.96	3/15/2021	ND	51.63	0.00	691.33
HCW-08	742.96	3/22/2021	ND	51.40	0.00	691.56
HCW-08	742.96	4/1/2021	ND	51.33	0.00	691.63
HCW-08	742.96	4/12/2021	ND	51.55	0.00	691.41
HCW-08	742.96	4/19/2021	ND	51.67	0.00	691.29
HCW-08	742.96	4/29/2021	ND	51.34	0.00	691.62
HCW-08	742.96	5/3/2021	ND	51.48	0.00	691.48
HCW-08	742.96	5/10/2021	ND	51.54	0.00	691.42
HCW-08	742.96	5/18/2021	ND	51.61	0.00	691.35
HCW-08	742.96	5/26/2021	ND	51.38	0.00	691.58
HCW-08	742.96	6/7/2021	ND	51.85	0.00	691.11
HCW-08	742.96	6/14/2021	ND	51.47	0.00	691.49
HCW-08	742.96	6/21/2021	ND	52.03	0.00	690.93
HCW-08	742.96	7/1/2021	ND	51.83	0.00	691.13
HCW-08	742.96	7/6/2021	ND	52.37	0.00	690.59
HCW-08	742.96	7/14/2021	ND	52.01	0.00	690.95
HCW-08	742.96	7/28/2021	ND	52.19	0.00	690.77

**Table 4
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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
HCW-08	742.96	8/2/2021	ND	52.72	0.00	690.24
HCW-08	742.96	8/16/2021	ND	52.76	0.00	690.20
HCW-08	742.96	8/26/2021	ND	52.70	0.00	690.26
HCW-08	742.96	8/30/2021	ND	53.23	0.00	689.73
HCW-08	742.96	9/14/2021	ND	53.61	0.00	689.35
HCW-08	742.96	9/23/2021	ND	53.91	0.00	689.05
HCW-08	742.96	10/6/2021	ND	54.38	0.00	688.58
HCW-08	742.96	10/12/2021	ND	54.25	0.00	688.71
HCW-08	742.96	10/18/2021	ND	54.45	0.00	688.51
HCW-09	744.49	1/19/2021	ND	52.70	0.00	691.79
HCW-09	744.49	1/25/2021	ND	52.50	0.00	691.99
HCW-09	744.49	2/1/2021	ND	52.36	0.00	692.13
HCW-09	744.49	2/8/2021	ND	53.03	0.00	691.46
HCW-09	744.49	2/16/2021	ND	52.66	0.00	691.83
HCW-09	744.49	2/22/2021	ND	52.65	0.00	691.84
HCW-09	744.49	3/4/2021	ND	52.57	0.00	691.92
HCW-09	744.49	3/8/2021	ND	52.82	0.00	691.67
HCW-09	744.49	3/15/2021	ND	53.20	0.00	691.29
HCW-09	744.49	3/22/2021	ND	53.02	0.00	691.47
HCW-09	744.49	4/1/2021	ND	52.89	0.00	691.60
HCW-09	744.49	4/12/2021	ND	53.21	0.00	691.28
HCW-09	744.49	4/19/2021	ND	53.32	0.00	691.17
HCW-09	744.49	4/29/2021	ND	52.91	0.00	691.58
HCW-09	744.49	5/3/2021	ND	52.89	0.00	691.60
HCW-09	744.49	5/10/2021	ND	52.97	0.00	691.52
HCW-09	744.49	5/18/2021	ND	53.14	0.00	691.35
HCW-09	744.49	5/26/2021	ND	52.89	0.00	691.60
HCW-09	744.49	6/7/2021	ND	53.60	0.00	690.89
HCW-09	744.49	6/14/2021	ND	53.00	0.00	691.49
HCW-09	744.49	6/21/2021	ND	53.79	0.00	690.70
HCW-09	744.49	7/1/2021	ND	53.53	0.00	690.96
HCW-09	744.49	7/6/2021	ND	54.23	0.00	690.26
HCW-09	744.49	7/14/2021	ND	53.69	0.00	690.80
HCW-09	744.49	7/28/2021	ND	53.98	0.00	690.51
HCW-09	744.49	8/2/2021	ND	54.60	0.00	689.89
HCW-09	744.49	8/16/2021	ND	54.61	0.00	689.88
HCW-09	744.49	8/26/2021	ND	54.36	0.00	690.13
HCW-09	744.49	8/30/2021	ND	55.15	0.00	689.34
HCW-09	744.49	9/14/2021	ND	55.56	0.00	688.93
HCW-09	744.49	9/23/2021	ND	55.14	0.00	689.35
HCW-09	744.49	10/6/2021	ND	56.46	0.00	688.03
HCW-09	744.49	10/12/2021	ND	56.32	0.00	688.17
HCW-09	744.49	10/18/2021	ND	56.53	0.00	687.96
HCW-10	743.90	1/19/2021	50.52	50.62	0.10	693.36

Table 4
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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
HCW-10	743.90	1/25/2021	50.98	52.25	1.27	692.58
HCW-10	743.90	2/1/2021	50.39	50.40	0.01	693.51
HCW-10	743.90	2/8/2021	52.04	52.91	0.87	691.63
HCW-10	743.90	2/16/2021	51.79	53.03	1.24	691.78
HCW-10	743.90	2/22/2021	51.73	53.04	1.31	691.82
HCW-10	743.90	3/4/2021	51.14	52.68	1.54	692.35
HCW-10	743.90	3/8/2021	52.14	54.00	1.86	691.26
HCW-10	743.90	3/15/2021	52.46	54.48	2.02	690.90
HCW-10	743.90	3/22/2021	52.64	54.59	1.95	690.74
HCW-10	743.90	4/1/2021	51.84	53.73	1.89	691.55
HCW-10	743.90	4/12/2021	52.89	54.90	2.01	690.47
HCW-10	743.90	4/19/2021	52.74	54.92	2.18	690.58
HCW-10	743.90	4/29/2021	51.84	53.79	1.95	691.54
HCW-10	743.90	5/3/2021	51.12	53.13	2.01	692.24
HCW-10	743.90	5/10/2021	51.30	53.49	2.19	692.01
HCW-10	743.90	5/18/2021	52.16	54.43	2.27	691.13
HCW-10	743.90	5/26/2021	50.44	51.20	0.76	693.26
HCW-10	743.90	6/9/2021	50.88	52.00	1.12	692.72
HCW-10	743.90	7/1/2021	51.74	53.51	1.77	691.69
HCW-10	743.90	7/14/2021	51.98	53.17	1.19	691.60
HCW-10	743.90	7/28/2021	52.20	53.48	1.28	691.36
HCW-10	743.90	8/26/2021	52.81	54.08	1.27	690.75
HCW-10	743.90	9/16/2021	53.64	55.25	1.61	689.83
HCW-10	743.90	9/23/2021	53.79	55.52	1.73	689.65
HCW-10	743.90	10/12/2021	ARP	ARP	ARP	ARP
HCW-11	741.26	1/19/2021	ND	49.32	0.00	691.94
HCW-11	741.26	1/25/2021	ND	48.45	0.00	692.81
HCW-11	741.26	2/1/2021	ND	48.30	0.00	692.96
HCW-11	741.26	2/8/2021	ND	49.65	0.00	691.61
HCW-11	741.26	2/16/2021	ND	49.43	0.00	691.83
HCW-11	741.26	2/22/2021	ND	49.42	0.00	691.84
HCW-11	741.26	3/4/2021	ND	48.65	0.00	692.61
HCW-11	741.26	3/8/2021	ND	49.92	0.00	691.34
HCW-11	741.26	3/15/2021	ND	14.51	0.00	726.75
HCW-11	741.26	3/22/2021	ND	50.73	0.00	690.53
HCW-11	741.26	4/1/2021	ND	49.49	0.00	691.77
HCW-11	741.26	4/12/2021	ND	50.96	0.00	690.30
HCW-11	741.26	4/19/2021	ND	50.72	0.00	690.54
HCW-11	741.26	4/29/2021	ND	49.29	0.00	691.97
HCW-11	741.26	5/3/2021	ND	48.56	0.00	692.70
HCW-11	741.26	5/10/2021	ND	48.96	0.00	692.30
HCW-11	741.26	5/18/2021	ND	50.18	0.00	691.08
HCW-11	741.26	5/26/2021	ND	49.04	0.00	692.22
HCW-11	741.26	5/31/2021	ND	50.49	0.00	690.77

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
HCW-11	741.26	6/7/2021	ND	51.12	0.00	690.14
HCW-11	741.26	6/14/2021	ND	49.29	0.00	691.97
HCW-11	741.26	6/21/2021	ND	50.16	0.00	691.10
HCW-11	741.26	7/1/2021	ND	50.28	0.00	690.98
HCW-11	741.26	7/6/2021	ND	53.26	0.00	688.00
HCW-11	741.26	7/14/2021	ND	50.64	0.00	690.62
HCW-11	741.26	7/28/2021	ND	50.84	0.00	690.42
HCW-11	741.26	8/2/2021	ND	53.29	0.00	687.97
HCW-11	741.26	8/16/2021	ND	53.40	0.00	687.86
HCW-11	741.26	8/26/2021	ND	51.39	0.00	689.87
HCW-11	741.26	8/30/2021	ND	54.04	0.00	687.22
HCW-11	741.26	9/14/2021	ND	54.82	0.00	686.44
HCW-11	741.26	9/23/2021	ND	52.42	0.00	688.84
HCW-11	741.26	10/6/2021	ND	55.41	0.00	685.85
HCW-11	741.26	10/12/2021	ND	55.24	0.00	686.02
HCW-11	741.26	10/18/2021	ND	55.44	0.00	685.82
HCW-12	740.75	1/19/2021	ND	23.93	0.00	716.82
HCW-12	740.75	1/25/2021	ND	43.24	0.00	697.51
HCW-12	740.75	2/1/2021	Dry	Dry	Dry	Dry
HCW-12	740.75	2/8/2021	Dry	Dry	Dry	Dry
HCW-12	740.75	2/16/2021	ND	47.86	0.00	692.89
HCW-12	740.75	2/22/2021	ND	48.06	0.00	692.69
HCW-12	740.75	3/4/2021	ND	48.04	0.00	692.71
HCW-12	740.75	3/8/2021	ND	48.28	0.00	692.47
HCW-12	740.75	3/15/2021	ND	48.44	0.00	692.31
HCW-12	740.75	3/22/2021	ND	48.71	0.00	692.04
HCW-12	740.75	4/1/2021	ND	48.87	0.00	691.88
HCW-12	740.75	4/12/2021	49.03	49.04	0.01	691.72
HCW-12	740.75	4/19/2021	ND	49.94	0.00	690.81
HCW-12	740.75	4/29/2021	48.67	48.68	0.01	692.08
HCW-12	740.75	5/3/2021	ND	47.94	0.00	692.81
HCW-12	740.75	5/10/2021	ND	47.58	0.00	693.17
HCW-12	740.75	5/18/2021	ND	47.68	0.00	693.07
HCW-12	740.75	5/26/2021	ND	47.69	0.00	693.06
HCW-12	740.75	5/31/2021	ND	48.02	0.00	692.73
HCW-12	740.75	6/7/2021	ND	48.35	0.00	692.40
HCW-12	740.75	6/14/2021	ND	47.94	0.00	692.81
HCW-12	740.75	6/21/2021	ND	48.16	0.00	692.59
HCW-12	740.75	7/1/2021	ND	48.79	0.00	691.96
HCW-12	740.75	7/6/2021	ND	49.34	0.00	691.41
HCW-12	740.75	7/14/2021	ND	49.26	0.00	691.49
HCW-12	740.75	7/28/2021	ND	49.48	0.00	691.27
HCW-12	740.75	8/2/2021	ND	50.00	0.00	690.75
HCW-12	740.75	8/16/2021	Dry	Dry	Dry	Dry

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HCW-12	740.75	8/26/2021	ND	50.13	0.00	690.62
HCW-12	740.75	8/30/2021	Dry	Dry	Dry	Dry
HCW-12	740.75	9/14/2021	ND	51.24	0.00	689.51
HCW-12	740.75	9/23/2021	ND	51.05	0.00	689.70
HCW-12	740.75	10/6/2021	Dry	Dry	Dry	Dry
HCW-12	740.75	10/12/2021	ND	52.00	0.00	688.75
HCW-12	740.75	10/18/2021	Dry	Dry	Dry	Dry
HCW-13	741.53	1/25/2021	ND	46.81	0.00	694.72
HCW-13	741.53	2/1/2021	46.33	48.32	1.99	694.67
HCW-13	741.53	2/8/2021	ARP	ARP	ARP	ARP
HCW-13	741.53	2/16/2021	44.21	51.43	7.22	695.39
HCW-13	741.53	2/22/2021	44.31	51.43	7.12	695.31
HCW-13	741.53	3/4/2021	44.51	51.52	7.01	695.14
HCW-13	741.53	3/8/2021	44.74	51.56	6.82	694.96
HCW-13	741.53	3/15/2021	44.98	51.48	6.50	694.81
HCW-13	741.53	3/22/2021	45.31	51.43	6.12	694.58
HCW-13	740.79	4/1/2021	ND	44.73	0.00	696.06
HCW-13	740.79	4/12/2021	ARP	ARP	ARP	ARP
HCW-13	740.79	4/19/2021	ARP	ARP	ARP	ARP
HCW-13	740.79	4/29/2021	43.34	50.31	6.97	695.58
HCW-13	740.79	5/3/2021	ARP	ARP	ARP	ARP
HCW-13	740.79	5/10/2021	ARP	ARP	ARP	ARP
HCW-13	740.79	5/26/2021	45.86	49.20	3.34	694.04
HCW-13	740.79	6/9/2021	46.34	48.98	2.64	693.74
HCW-13	740.79	7/1/2021	47.16	48.96	1.80	693.15
HCW-13	740.79	7/14/2021	47.49	49.29	1.80	692.82
HCW-13	740.79	7/28/2021	48.03	50.18	2.15	692.18
HCW-13	740.79	8/26/2021	48.90	50.41	1.51	691.49
HCW-13	740.79	9/16/2021	49.34	50.75	1.41	691.07
HCW-13	740.79	9/23/2021	49.39	50.31	0.92	691.15
HCW-13	740.79	10/12/2021	ARP	ARP	ARP	ARP
HCW-14	738.67	1/25/2021	ND	43.07	0.00	695.60
HCW-14	738.67	2/1/2021	ND	43.83	0.00	694.84
HCW-14	738.67	2/8/2021	44.25	44.44	0.19	694.37
HCW-14	738.67	2/16/2021	41.56	46.24	4.68	695.86
HCW-14	738.67	2/22/2021	41.29	NW	>8.71	N/A
HCW-14	738.67	3/4/2021	41.35	50.00	8.65	695.01
HCW-14	738.67	3/8/2021	41.68	NW	>8.32	N/A
HCW-14	738.67	3/15/2021	41.89	NW	>8.11	N/A
HCW-14	738.67	3/22/2021	42.22	NW	>7.78	N/A
HCW-14	739.18	4/1/2021	ND	43.11	0.00	696.07
HCW-14	739.18	4/12/2021	ARP	ARP	ARP	ARP
HCW-14	739.18	4/19/2021	ARP	ARP	ARP	ARP
HCW-14	739.18	4/29/2021	43.71	46.93	3.22	694.61

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Summary of Recovery Well Gauging Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
HCW-14	739.18	5/3/2021	ARP	ARP	ARP	ARP
HCW-14	739.18	5/10/2021	ARP	ARP	ARP	ARP
HCW-14	739.18	5/26/2021	44.31	45.06	0.75	694.67
HCW-14	739.18	6/9/2021	44.58	45.38	0.80	694.39
HCW-14	739.18	7/1/2021	45.06	45.88	0.82	693.90
HCW-14	739.18	7/14/2021	45.50	46.21	0.71	693.49
HCW-14	739.18	7/28/2021	45.81	46.86	1.05	693.09
HCW-14	739.18	8/26/2021	46.60	47.52	0.92	692.33
HCW-14	739.18	9/16/2021	47.13	48.00	0.87	691.82
HCW-14	739.18	9/23/2021	47.28	48.00	0.72	691.71
HCW-14	739.18	10/12/2021	ARP	ARP	ARP	ARP
HCW-15	736.71	1/25/2021	ND	40.88	0.00	695.83
HCW-15	736.71	2/1/2021	ND	41.62	0.00	695.09
HCW-15	736.71	2/8/2021	42.15	42.25	0.10	694.53
HCW-15	736.71	2/16/2021	39.13	51.43	12.30	694.28
HCW-15	736.71	2/22/2021	39.27	46.04	6.77	695.62
HCW-15	736.71	3/4/2021	39.21	46.10	6.89	695.65
HCW-15	736.71	3/8/2021	39.65	46.22	6.57	695.30
HCW-15	736.71	3/15/2021	39.95	46.11	6.16	695.11
HCW-15	736.71	3/22/2021	40.24	46.03	5.79	694.92
HCW-15	737.19	4/1/2021	ND	41.07	0.00	696.12
HCW-15	737.19	4/12/2021	ARP	ARP	ARP	ARP
HCW-15	737.19	4/19/2021	ARP	ARP	ARP	ARP
HCW-15	737.19	4/29/2021	41.72	44.58	2.86	694.70
HCW-15	737.19	5/3/2021	ARP	ARP	ARP	ARP
HCW-15	737.19	5/10/2021	ARP	ARP	ARP	ARP
HCW-15	737.19	5/26/2021	42.04	43.82	1.78	694.67
HCW-15	737.19	6/9/2021	42.49	43.83	1.34	694.34
HCW-15	737.19	7/1/2021	43.09	43.95	0.86	693.87
HCW-15	737.19	7/14/2021	43.46	44.48	1.02	693.46
HCW-15	737.19	7/28/2021	43.85	45.06	1.21	693.02
HCW-15	737.19	8/26/2021	44.41	45.70	1.29	692.43
HCW-15	737.19	9/16/2021	45.37	46.10	0.73	691.62
HCW-15	737.19	9/23/2021	45.24	46.24	1.00	691.68
HCW-15	737.19	10/12/2021	ARP	ARP	ARP	ARP
HCW-16	736.35	1/25/2021	39.28	39.77	0.49	696.94
HCW-16	736.35	2/1/2021	39.38	40.96	1.58	696.55
HCW-16	736.35	2/8/2021	38.85	41.05	2.20	696.91
HCW-16	736.35	2/16/2021	38.69	41.09	2.40	697.02
HCW-16	736.35	2/22/2021	38.79	41.28	2.49	696.90
HCW-16	736.35	3/4/2021	38.80	41.70	2.90	696.78
HCW-16	736.35	3/8/2021	39.09	41.84	2.75	696.53
HCW-16	736.35	3/15/2021	39.33	41.87	2.54	696.34
HCW-16	736.35	3/22/2021	39.69	41.83	2.14	696.09
HCW-16	736.35	4/1/2021	40.08	41.72	1.64	695.83
HCW-16	736.35	4/12/2021	40.34	40.35	0.01	696.01
HCW-16	736.35	4/19/2021	40.22	40.70	0.48	696.00

**Table 4
Summary of Recovery Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
HCW-16	736.35	4/29/2021	40.24	40.91	0.67	695.93
HCW-16	736.35	5/3/2021	40.27	40.86	0.59	695.92
HCW-16	736.35	5/10/2021	40.35	41.10	0.75	695.80
HCW-16	736.35	5/18/2021	40.36	41.18	0.82	695.77
HCW-16	736.35	5/26/2021	40.30	41.23	0.93	695.80
HCW-16	736.35	5/31/2021	ARP	ARP	ARP	ARP
HCW-16	736.35	6/9/2021	39.96	40.96	1.00	696.12
HCW-16	736.35	7/1/2021	40.42	41.14	0.72	695.74
HCW-16	736.35	7/14/2021	40.40	41.22	0.82	695.73
HCW-16	736.35	7/28/2021	40.71	41.38	0.67	695.46
HCW-16	736.35	8/26/2021	40.72	41.44	0.72	695.44
HCW-16	736.35	9/16/2021	40.72	41.60	0.88	695.40
HCW-16	736.35	9/23/2021	40.43	41.34	0.91	695.68
HCW-16	736.35	10/12/2021	ARP	ARP	ARP	ARP
HCW-17	733.19	1/25/2021	ND	34.90	0.00	698.29
HCW-17	733.19	2/1/2021	ND	36.49	0.00	696.70
HCW-17	733.19	2/8/2021	ND	36.49	0.00	696.70
HCW-17	733.19	2/16/2021	ND	36.48	0.00	696.71
HCW-17	733.19	2/22/2021	ND	35.76	0.00	697.43
HCW-17	733.19	3/4/2021	ND	35.78	0.00	697.41
HCW-17	733.19	3/8/2021	ND	35.88	0.00	697.31
HCW-17	733.19	3/15/2021	ND	35.80	0.00	697.39
HCW-17	733.19	3/22/2021	ND	35.74	0.00	697.45
HCW-17	733.19	4/1/2021	ND	35.78	0.00	697.41
HCW-17	733.19	4/12/2021	ND	35.80	0.00	697.39
HCW-17	733.19	4/19/2021	ND	35.75	0.00	697.44
HCW-17	733.19	4/29/2021	ND	35.75	0.00	697.44
HCW-17	733.19	5/3/2021	ND	35.70	0.00	697.49
HCW-17	733.19	5/10/2021	ND	35.76	0.00	697.43
HCW-17	733.19	5/18/2021	ND	35.78	0.00	697.41
HCW-17	733.19	5/26/2021	ND	35.74	0.00	697.45
HCW-17	733.19	5/31/2021	ND	35.73	0.00	697.46
HCW-17	733.19	6/7/2021	ND	35.78	0.00	697.41
HCW-17	733.19	6/14/2021	ND	35.76	0.00	697.43
HCW-17	733.19	6/21/2021	ND	35.70	0.00	697.49
HCW-17	733.19	7/1/2021	ND	35.70	0.00	697.49
HCW-17	733.19	7/6/2021	ND	35.72	0.00	697.47
HCW-17	733.19	7/14/2021	ND	35.72	0.00	697.47
HCW-17	733.19	7/28/2021	ND	35.70	0.00	697.49
HCW-17	733.19	8/2/2021	ND	35.72	0.00	697.47
HCW-17	733.19	8/16/2021	ND	35.62	0.00	697.57
HCW-17	733.19	8/26/2021	ND	35.67	0.00	697.52
HCW-17	733.19	8/30/2021	ND	35.68	0.00	697.51
HCW-17	733.19	9/14/2021	ND	35.79	0.00	697.40
HCW-17	733.19	9/23/2021	ND	35.76	0.00	697.43
HCW-17	733.19	10/6/2021	ND	35.76	0.00	697.43

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HCW-17	733.19	10/12/2021	ND	35.77	0.00	697.42
HCW-17	733.19	10/18/2021	ND	35.72	0.00	697.47
HCW-18	731.12	1/25/2021	ND	34.58	0.00	696.54
HCW-18	731.12	2/1/2021	ND	31.97	0.00	699.15
HCW-18	731.12	2/8/2021	ND	31.98	0.00	699.14
HCW-18	731.12	2/16/2021	ND	31.99	0.00	699.13
HCW-18	731.12	2/22/2021	ND	32.05	0.00	699.07
HCW-18	731.12	3/4/2021	ND	32.02	0.00	699.10
HCW-18	731.12	3/8/2021	31.99	32.00	0.01	699.13
HCW-18	731.12	3/15/2021	31.96	31.99	0.03	699.15
HCW-18	731.12	3/22/2021	ND	31.93	0.00	699.19
HCW-18	731.12	4/1/2021	ND	32.01	0.00	699.11
HCW-18	731.12	4/12/2021	31.86	32.00	0.14	699.22
HCW-18	731.12	4/19/2021	ND	31.87	0.00	699.25
HCW-18	731.12	4/29/2021	Dry	Dry	Dry	Dry
HCW-18	731.12	5/3/2021	Dry	Dry	Dry	Dry
HCW-18	731.12	5/10/2021	Dry	Dry	Dry	Dry
HCW-18	731.12	5/18/2021	32.04	32.05	0.01	699.08
HCW-18	731.12	5/26/2021	31.97	31.98	0.01	699.15
HCW-18	731.12	5/31/2021	ND	32.02	0.00	699.10
HCW-18	731.12	6/7/2021	ND	32.04	0.00	699.08
HCW-18	731.12	6/14/2021	ND	32.06	0.00	699.06
HCW-18	731.12	6/21/2021	ND	32.03	0.00	699.09
HCW-18	731.12	7/1/2021	ND	32.03	0.00	699.09
HCW-18	731.12	7/6/2021	ND	32.04	0.00	699.08
HCW-18	731.12	7/14/2021	ND	31.96	0.00	699.16
HCW-18	731.12	7/28/2021	ND	32.01	0.00	699.11
HCW-18	731.12	8/2/2021	ND	32.04	0.00	699.08
HCW-18	731.12	8/16/2021	ND	31.93	0.00	699.19
HCW-18	731.12	8/26/2021	Dry	Dry	Dry	Dry
HCW-18	731.12	8/30/2021	ND	31.97	0.00	699.15
HCW-18	731.12	9/14/2021	ND	32.00	0.00	699.12
HCW-18	731.12	9/23/2021	ND	32.04	0.00	699.08
HCW-18	731.12	10/6/2021	ND	31.99	0.00	699.13
HCW-18	731.12	10/12/2021	ND	32.03	0.00	699.09
HCW-18	731.12	10/18/2021	ND	31.97	0.00	699.15
HCW-19	732.00	1/25/2021	ND	34.10	0.00	697.90
HCW-19	732.00	2/1/2021	ND	34.22	0.00	697.78
HCW-19	732.00	2/8/2021	34.60	34.61	0.01	697.40
HCW-19	732.00	2/16/2021	34.43	34.44	0.01	697.57
HCW-19	732.00	2/22/2021	34.11	34.12	0.01	697.89
HCW-19	732.00	3/4/2021	NM	NM	NM	NM
HCW-19	732.00	3/8/2021	31.08	31.11	0.03	700.91
HCW-19	732.00	3/15/2021	34.20	34.22	0.02	697.79
HCW-19	732.00	3/22/2021	34.35	34.36	0.01	697.65
HCW-19	732.00	4/1/2021	34.13	34.16	0.03	697.86
HCW-19	732.00	4/12/2021	34.71	34.72	0.01	697.29
HCW-19	732.00	4/19/2021	33.84	33.86	0.02	698.15

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
HCW-19	732.00	4/29/2021	34.15	34.17	0.02	697.84
HCW-19	732.00	5/3/2021	34.27	34.29	0.02	697.72
HCW-19	732.00	5/18/2021	34.99	35.01	0.02	697.00
HCW-19	732.00	5/10/2021	34.59	34.60	0.01	697.41
HCW-19	732.00	5/26/2021	35.08	35.10	0.02	696.91
HCW-19	732.00	5/31/2021	35.35	35.37	0.02	696.64
HCW-19	732.00	6/7/2021	35.59	35.61	0.02	696.40
HCW-19	732.00	6/14/2021	35.68	35.70	0.02	696.31
HCW-19	732.00	6/21/2021	35.91	35.94	0.03	696.08
HCW-19	732.00	7/1/2021	36.04	36.11	0.07	695.94
HCW-19	732.00	7/6/2021	36.30	36.36	0.06	695.68
HCW-19	732.00	7/14/2021	36.43	36.50	0.07	695.55
HCW-19	732.00	7/28/2021	36.74	36.78	0.04	695.25
HCW-19	732.00	8/2/2021	37.02	37.08	0.06	694.96
HCW-19	732.00	8/16/2021	ND	37.18	0.00	694.82
HCW-19	732.00	8/26/2021	37.27	37.33	0.06	694.71
HCW-19	732.00	8/30/2021	37.45	37.51	0.06	694.53
HCW-19	732.00	9/14/2021	36.77	36.83	0.06	695.21
HCW-19	732.00	9/16/2021	36.72	36.77	0.05	695.26
HCW-19	732.00	9/23/2021	36.72	37.52	0.80	695.06
HCW-19	732.00	10/12/2021	ARP	ARP	ARP	ARP
HCW-20	731.69	1/25/2021	ND	34.34	0.00	697.35
HCW-20	731.69	2/1/2021	ND	34.33	0.00	697.36
HCW-20	731.69	2/8/2021	ND	34.82	0.00	696.87
HCW-20	731.69	2/16/2021	ND	34.59	0.00	697.10
HCW-20	731.69	2/22/2021	ND	34.44	0.00	697.25
HCW-20	731.69	3/4/2021	ND	34.09	0.00	697.60
HCW-20	731.69	3/8/2021	ND	34.37	0.00	697.32
HCW-20	731.69	3/15/2021	ND	34.35	0.00	697.34
HCW-20	731.69	3/22/2021	ND	34.46	0.00	697.23
HCW-20	731.69	4/1/2021	ND	34.37	0.00	697.32
HCW-20	731.69	4/12/2021	ND	33.98	0.00	697.71
HCW-20	731.69	4/19/2021	ND	34.09	0.00	697.60
HCW-20	731.69	4/29/2021	ND	34.26	0.00	697.43
HCW-20	731.69	5/3/2021	ND	34.30	0.00	697.39
HCW-20	731.69	5/10/2021	ND	34.61	0.00	697.08
HCW-20	731.69	5/18/2021	ND	34.97	0.00	696.72
HCW-20	731.69	5/26/2021	ND	35.02	0.00	696.67
HCW-20	731.69	5/31/2021	ND	35.33	0.00	696.36
HCW-20	731.69	6/7/2021	ND	35.54	0.00	696.15
HCW-20	731.69	6/14/2021	ND	35.68	0.00	696.01
HCW-20	731.69	6/21/2021	ND	35.87	0.00	695.82
HCW-20	731.69	7/1/2021	ND	35.93	0.00	695.76
HCW-20	731.69	7/6/2021	ND	36.32	0.00	695.37
HCW-20	731.69	7/14/2021	ND	36.36	0.00	695.33
HCW-20	731.69	7/28/2021	ND	36.62	0.00	695.07
HCW-20	731.69	8/2/2021	ND	36.97	0.00	694.72
HCW-20	731.69	8/16/2021	ND	37.13	0.00	694.56

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HCW-20	731.69	8/26/2021	ND	37.16	0.00	694.53
HCW-20	731.69	8/30/2021	ND	37.41	0.00	694.28
HCW-20	731.69	9/14/2021	ND	37.82	0.00	693.87
HCW-20	731.69	9/23/2021	ND	37.86	0.00	693.83
HCW-20	731.69	10/6/2021	ND	38.49	0.00	693.20
HCW-20	731.69	10/12/2021	ND	38.52	0.00	693.17
HCW-20	731.69	10/18/2021	ND	38.69	0.00	693.00
HCW-21	730.02	1/19/2021	34.72	35.26	0.54	695.15
HCW-21	730.02	2/1/2021	ND	33.80	0.00	696.22
HCW-21	730.02	2/22/2021	ARP	ARP	ARP	ARP
HCW-21	730.02	3/4/2021	33.42	40.02	6.60	694.83
HCW-21	730.02	3/8/2021	ARP	ARP	ARP	ARP
HCW-21	730.02	3/15/2021	ARP	ARP	ARP	ARP
HCW-21	730.02	3/22/2021	ARP	ARP	ARP	ARP
HCW-21	730.02	4/1/2021	ND	33.62	0.00	696.40
HCW-21	730.02	4/12/2021	ARP	ARP	ARP	ARP
HCW-21	730.02	4/19/2021	ARP	ARP	ARP	ARP
HCW-21	730.02	4/29/2021	33.35	38.40	5.05	695.32
HCW-21	730.02	5/3/2021	ARP	ARP	ARP	ARP
HCW-21	730.02	5/10/2021	ARP	ARP	ARP	ARP
HCW-21	730.02	5/26/2021	33.31	39.63	6.32	695.02
HCW-21	730.02	6/9/2021	33.46	39.52	6.06	694.93
HCW-21	730.02	7/1/2021	34.39	38.70	4.31	694.47
HCW-21	730.02	7/14/2021	34.59	38.84	4.25	694.29
HCW-21	730.02	7/28/2021	34.88	40.27	5.39	693.69
HCW-21	730.02	8/26/2021	35.40	41.02	5.62	693.11
HCW-21	730.02	9/16/2021	36.06	41.23	5.17	692.57
HCW-21	730.02	9/23/2021	36.22	41.00	4.78	692.52
HCW-21	730.02	10/12/2021	ARP	ARP	ARP	ARP
HCW-22	731.67	1/19/2021	ND	36.66	0.00	695.01
HCW-22	731.67	1/25/2021	ND	36.78	0.00	694.89
HCW-22	731.67	2/1/2021	ND	36.78	0.00	694.89
HCW-22	731.67	2/8/2021	ND	37.08	0.00	694.59
HCW-22	731.67	2/16/2021	ND	37.25	0.00	694.42
HCW-22	731.67	2/22/2021	ND	37.28	0.00	694.39
HCW-22	731.67	3/4/2021	ND	37.01	0.00	694.66
HCW-22	731.67	3/8/2021	ND	37.48	0.00	694.19
HCW-22	731.67	3/15/2021	ND	37.66	0.00	694.01
HCW-22	731.67	3/22/2021	ND	37.51	0.00	694.16
HCW-22	731.67	4/1/2021	ND	37.28	0.00	694.39
HCW-22	731.67	4/12/2021	ND	36.75	0.00	694.92
HCW-22	731.67	4/19/2021	ND	36.83	0.00	694.84
HCW-22	731.67	4/29/2021	ND	36.71	0.00	694.96
HCW-22	731.67	5/3/2021	ND	37.13	0.00	694.54
HCW-22	731.67	5/10/2021	ND	37.14	0.00	694.53
HCW-22	731.67	5/18/2021	ND	37.01	0.00	694.66
HCW-22	731.67	5/26/2021	ND	36.86	0.00	694.81
HCW-22	731.67	5/31/2021	ND	37.02	0.00	694.65

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
HCW-22	731.67	6/7/2021	ND	36.98	0.00	694.69
HCW-22	731.67	6/14/2021	ND	37.03	0.00	694.64
HCW-22	731.67	6/21/2021	ND	37.02	0.00	694.65
HCW-22	731.67	7/1/2021	ND	37.38	0.00	694.29
HCW-22	731.67	7/6/2021	ND	37.71	0.00	693.96
HCW-22	731.67	7/14/2021	ND	37.62	0.00	694.05
HCW-22	731.67	7/28/2021	ND	38.12	0.00	693.55
HCW-22	731.67	8/2/2021	ND	38.78	0.00	692.89
HCW-22	731.67	8/16/2021	ND	38.93	0.00	692.74
HCW-22	731.67	8/26/2021	ND	38.67	0.00	693.00
HCW-22	731.67	8/30/2021	ND	39.39	0.00	692.28
HCW-22	731.67	9/14/2021	ND	39.67	0.00	692.00
HCW-22	731.67	9/23/2021	ND	39.28	0.00	692.39
HCW-22	731.67	10/6/2021	ND	40.15	0.00	691.52
HCW-22	731.67	10/12/2021	ND	40.23	0.00	691.44
HCW-22	731.67	10/18/2021	ND	40.39	0.00	691.28
HCW-23	740.60	2/8/2021	ND	50.86	0.00	689.74
HCW-23	740.60	2/16/2021	ND	50.62	0.00	689.98
HCW-23	740.60	2/22/2021	ND	50.66	0.00	689.94
HCW-23	740.60	3/4/2021	ND	50.63	0.00	689.97
HCW-23	740.60	3/8/2021	ND	50.70	0.00	689.90
HCW-23	740.60	3/15/2021	ND	50.72	0.00	689.88
HCW-23	740.60	3/22/2021	ND	50.66	0.00	689.94
HCW-23	740.60	4/1/2021	ND	50.65	0.00	689.95
HCW-23	740.60	4/12/2021	ND	50.71	0.00	689.89
HCW-23	740.60	4/19/2021	ND	50.75	0.00	689.85
HCW-23	740.60	4/29/2021	ND	50.57	0.00	690.03
HCW-23	740.60	5/3/2021	ND	50.62	0.00	689.98
HCW-23	740.60	5/10/2021	ND	50.76	0.00	689.84
HCW-23	740.60	5/18/2021	ND	50.67	0.00	689.93
HCW-23	740.60	5/26/2021	ND	50.51	0.00	690.09
HCW-23	740.60	5/31/2021	ND	50.59	0.00	690.01
HCW-23	740.60	6/7/2021	ND	50.65	0.00	689.95
HCW-23	740.60	6/14/2021	ND	49.02	0.00	691.58
HCW-23	740.60	6/21/2021	ND	49.14	0.00	691.46
HCW-23	740.60	7/1/2021	ND	50.65	0.00	689.95
HCW-23	740.60	7/6/2021	ND	50.79	0.00	689.81
HCW-23	740.60	7/14/2021	ND	50.84	0.00	689.76
HCW-23	740.60	7/28/2021	ND	51.00	0.00	689.60
HCW-23	740.60	8/2/2021	ND	51.30	0.00	689.30
HCW-23	740.60	8/16/2021	ND	51.40	0.00	689.20
HCW-23	740.60	8/26/2021	ND	51.53	0.00	689.07
HCW-23	740.60	8/30/2021	ND	51.87	0.00	688.73
HCW-23	740.60	9/14/2021	ND	52.18	0.00	688.42
HCW-23	740.60	9/23/2021	ND	52.21	0.00	688.39
HCW-23	740.60	10/6/2021	ND	52.71	0.00	687.89
HCW-23	740.60	10/12/2021	ND	52.74	0.00	687.86
HCW-23	740.60	10/18/2021	ND	52.90	0.00	687.70

Table 4
Summary of Recovery Well Gauging Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
HCW-24	741.73	2/8/2021	ND	49.37	0.00	692.36
HCW-24	741.73	2/16/2021	ND	49.15	0.00	692.58
HCW-24	741.73	2/22/2021	ND	49.13	0.00	692.60
HCW-24	741.73	3/4/2021	ND	49.15	0.00	692.58
HCW-24	741.73	3/8/2021	ND	49.21	0.00	692.52
HCW-24	741.73	3/15/2021	ND	49.23	0.00	692.50
HCW-24	741.73	3/22/2021	ND	49.16	0.00	692.57
HCW-24	741.73	4/1/2021	ND	49.18	0.00	692.55
HCW-24	741.73	4/12/2021	ND	49.18	0.00	692.55
HCW-24	741.73	4/19/2021	ND	49.21	0.00	692.52
HCW-24	741.73	4/29/2021	ND	49.11	0.00	692.62
HCW-24	741.73	5/3/2021	ND	49.09	0.00	692.64
HCW-24	741.73	5/10/2021	ND	49.15	0.00	692.58
HCW-24	741.73	5/18/2021	ND	49.14	0.00	692.59
HCW-24	741.73	5/26/2021	ND	49.61	0.00	692.12
HCW-24	741.73	5/31/2021	ND	49.06	0.00	692.67
HCW-24	741.73	6/7/2021	ND	49.07	0.00	692.66
HCW-24	741.73	6/14/2021	ND	49.02	0.00	692.71
HCW-24	741.73	6/21/2021	ND	50.68	0.00	691.05
HCW-24	741.73	7/1/2021	ND	50.93	0.00	690.80
HCW-24	741.73	7/6/2021	ND	49.28	0.00	692.45
HCW-24	741.73	7/14/2021	ND	49.33	0.00	692.40
HCW-24	741.73	7/28/2021	ND	49.49	0.00	692.24
HCW-24	741.73	8/2/2021	ND	49.75	0.00	691.98
HCW-24	741.73	8/16/2021	ND	49.84	0.00	691.89
HCW-24	741.73	8/26/2021	ND	50.02	0.00	691.71
HCW-24	741.73	8/30/2021	ND	50.29	0.00	691.44
HCW-24	741.73	9/14/2021	ND	50.61	0.00	691.12
HCW-24	741.73	9/23/2021	ND	50.70	0.00	691.03
HCW-24	741.73	10/6/2021	ND	51.13	0.00	690.60
HCW-24	741.73	10/12/2021	ND	51.26	0.00	690.47
HCW-24	741.73	10/18/2021	ND	51.34	0.00	690.39
HCW-25	729.91	2/16/2021	32.79	33.94	1.15	696.81
HCW-25	729.91	2/22/2021	32.13	35.65	3.52	696.84
HCW-25	729.91	3/4/2021	35.15	37.47	2.32	694.14
HCW-25	729.91	3/8/2021	31.69	37.51	5.82	696.66
HCW-25	729.91	3/15/2021	31.69	37.42	5.73	696.68
HCW-25	729.91	3/22/2021	31.65	37.25	5.60	696.76
HCW-25	729.91	4/1/2021	31.62	37.18	5.56	696.80
HCW-25	729.91	4/12/2021	31.58	37.02	5.44	696.87
HCW-25	729.91	4/19/2021	31.53	36.91	5.38	696.94
HCW-25	729.91	4/29/2021	31.67	36.19	4.52	697.03
HCW-25	729.91	5/3/2021	31.74	36.06	4.32	697.01
HCW-25	729.91	5/10/2021	ARP	ARP	ARP	ARP
HCW-25	729.91	5/26/2021	33.23	35.83	2.60	695.98
HCW-25	730.41	6/9/2021	33.66	35.95	2.29	696.14
HCW-25	730.41	7/1/2021	34.22	36.37	2.15	695.62
HCW-25	730.41	7/14/2021	34.54	36.60	2.06	695.32

Table 4
Summary of Recovery Well Gauging Data

Colonial Pipeline Company
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Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
HCW-25	730.41	7/28/2021	34.76	36.87	2.11	695.09
HCW-25	730.41	8/26/2021	35.48	37.08	1.60	694.51
HCW-25	730.41	9/16/2021	36.13	37.04	0.91	694.04
HCW-25	730.41	9/23/2021	36.29	37.11	0.82	693.90
HCW-25	730.41	10/12/2021	ARP	ARP	ARP	ARP
HCW-26	730.52	2/16/2021	ND	34.17	0.00	696.35
HCW-26	730.52	2/22/2021	ND	34.21	0.00	696.31
HCW-26	730.52	3/4/2021	ND	34.13	0.00	696.39
HCW-26	730.52	3/8/2021	ND	34.30	0.00	696.22
HCW-26	730.52	3/15/2021	ND	34.35	0.00	696.17
HCW-26	730.52	4/1/2021	ND	34.30	0.00	696.22
HCW-26	730.52	4/12/2021	ND	34.04	0.00	696.48
HCW-26	730.52	4/19/2021	ND	34.01	0.00	696.51
HCW-26	730.52	4/29/2021	ND	33.98	0.00	696.54
HCW-26	730.52	5/3/2021	ND	33.96	0.00	696.56
HCW-26	730.52	5/10/2021	ND	34.24	0.00	696.28
HCW-26	730.52	5/18/2021	ND	34.46	0.00	696.06
HCW-26	730.52	5/26/2021	ND	34.42	0.00	696.10
HCW-26	730.52	5/31/2021	ND	34.63	0.00	695.89
HCW-26	730.52	6/7/2021	ND	34.76	0.00	695.76
HCW-26	730.52	6/14/2021	ND	34.86	0.00	695.66
HCW-26	730.52	6/21/2021	ND	35.02	0.00	695.50
HCW-26	730.52	7/1/2021	ND	35.11	0.00	695.41
HCW-26	730.52	7/6/2021	ND	35.43	0.00	695.09
HCW-26	730.52	7/14/2021	ND	35.44	0.00	695.08
HCW-26	730.52	7/28/2021	ND	35.69	0.00	694.83
HCW-26	730.52	8/2/2021	ND	35.98	0.00	694.54
HCW-26	730.52	8/16/2021	ND	36.12	0.00	694.40
HCW-26	730.52	8/26/2021	ND	36.22	0.00	694.30
HCW-26	730.52	8/30/2021	ND	36.38	0.00	694.14
HCW-26	730.52	9/14/2021	ND	36.69	0.00	693.83
HCW-26	730.52	9/23/2021	ND	36.79	0.00	693.73
HCW-26	730.52	10/6/2021	ND	37.21	0.00	693.31
HCW-26	730.52	10/12/2021	ND	37.33	0.00	693.19
HCW-26	730.52	10/18/2021	ND	37.42	0.00	693.10
HCW-27	729.91	2/16/2021	ND	33.94	0.00	695.97
HCW-27	729.91	2/22/2021	ND	34.10	0.00	695.81
HCW-27	729.91	3/4/2021	ND	34.14	0.00	695.77
HCW-27	729.91	3/8/2021	ND	34.28	0.00	695.63
HCW-27	729.91	3/15/2021	ND	34.38	0.00	695.53
HCW-27	729.91	3/22/2021	ND	34.31	0.00	695.60
HCW-27	729.91	4/1/2021	ND	34.31	0.00	695.60
HCW-27	729.91	4/12/2021	ND	34.15	0.00	695.76
HCW-27	729.91	4/19/2021	ND	34.13	0.00	695.78
HCW-27	729.91	4/29/2021	ND	34.04	0.00	695.87
HCW-27	729.91	5/3/2021	ND	34.11	0.00	695.80
HCW-27	729.91	5/10/2021	ND	35.25	0.00	694.66
HCW-27	729.91	5/18/2021	ND	34.35	0.00	695.56

Table 4
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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
HCW-27	729.91	5/26/2021	ND	34.30	0.00	695.61
HCW-27	729.91	5/31/2021	ND	34.42	0.00	695.49
HCW-27	729.91	6/7/2021	ND	34.48	0.00	695.43
HCW-27	729.91	6/14/2021	ND	34.53	0.00	695.38
HCW-27	729.91	6/21/2021	ND	34.59	0.00	695.32
HCW-27	729.91	7/1/2021	ND	34.77	0.00	695.14
HCW-27	729.91	7/6/2021	ND	39.94	0.00	689.97
HCW-27	729.91	7/14/2021	ND	35.03	0.00	694.88
HCW-27	729.91	7/28/2021	ND	35.30	0.00	694.61
HCW-27	729.91	8/2/2021	ND	35.51	0.00	694.40
HCW-27	729.91	8/16/2021	ND	35.73	0.00	694.18
HCW-27	729.91	8/26/2021	ND	35.87	0.00	694.04
HCW-27	729.91	8/30/2021	ND	35.97	0.00	693.94
HCW-27	729.91	9/14/2021	ND	36.33	0.00	693.58
HCW-27	729.91	9/23/2021	ND	36.43	0.00	693.48
HCW-27	729.91	10/6/2021	ND	36.73	0.00	693.18
HCW-27	729.91	10/12/2021	ND	36.89	0.00	693.02
HCW-27	729.91	10/18/2021	DRY	DRY	DRY	DRY
NHCW-01	718.93	2/16/2021	ND	29.89	0.00	689.04
NHCW-01	718.93	2/22/2021	ND	29.80	0.00	689.13
NHCW-01	718.93	3/4/2021	ND	29.95	0.00	688.98
NHCW-01	718.93	3/8/2021	ND	29.73	0.00	689.20
NHCW-01	718.93	3/15/2021	ND	29.74	0.00	689.19
NHCW-01	718.93	3/22/2021	ND	29.66	0.00	689.27
NHCW-01	718.93	4/1/2021	ND	29.38	0.00	689.55
NHCW-01	718.93	4/12/2021	ND	29.36	0.00	689.57
NHCW-01	718.93	4/19/2021	ND	29.38	0.00	689.55
NHCW-01	718.93	4/29/2021	ND	29.14	0.00	689.79
NHCW-01	718.93	5/3/2021	ND	29.25	0.00	689.68
NHCW-01	718.93	5/10/2021	ND	29.95	0.00	688.98
NHCW-01	718.93	5/18/2021	ND	29.19	0.00	689.74
NHCW-01	718.93	5/26/2021	ND	29.11	0.00	689.82
NHCW-01	718.93	5/31/2021	ND	29.40	0.00	689.53
NHCW-01	718.93	6/7/2021	ND	29.45	0.00	689.48
NHCW-01	718.93	6/14/2021	ND	29.49	0.00	689.44
NHCW-01	718.93	6/21/2021	ND	29.74	0.00	689.19
NHCW-01	718.93	7/1/2021	ND	29.67	0.00	689.26
NHCW-01	718.93	7/6/2021	ND	30.12	0.00	688.81
NHCW-01	718.93	7/14/2021	ND	30.05	0.00	688.88
NHCW-01	718.93	7/28/2021	ND	30.51	0.00	688.42
NHCW-01	718.93	8/2/2021	ND	31.01	0.00	687.92
NHCW-01	718.93	8/16/2021	ND	31.30	0.00	687.63
NHCW-01	718.93	8/26/2021	ND	31.30	0.00	687.63
NHCW-01	718.93	8/30/2021	ND	31.60	0.00	687.33
NHCW-01	718.93	9/14/2021	ND	32.38	0.00	686.55
NHCW-01	718.93	9/23/2021	ND	32.22	0.00	686.71
NHCW-01	718.93	10/6/2021	ND	32.80	0.00	686.13
NHCW-01	718.93	10/12/2021	ND	32.90	0.00	686.03

Table 4
Summary of Recovery Well Gauging Data

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
NHCW-01	718.93	10/18/2021	ND	33.09	0.00	685.84
NHCW-02	719.11	2/16/2021	ND	30.05	0.00	689.06
NHCW-02	719.11	2/22/2021	ND	29.94	0.00	689.17
NHCW-02	719.11	3/4/2021	ND	29.78	0.00	689.33
NHCW-02	719.11	3/8/2021	ND	29.92	0.00	689.19
NHCW-02	719.11	3/15/2021	ND	29.88	0.00	689.23
NHCW-02	719.11	3/22/2021	ND	29.79	0.00	689.32
NHCW-02	719.11	4/1/2021	ND	29.54	0.00	689.57
NHCW-02	719.11	4/12/2021	ND	29.46	0.00	689.65
NHCW-02	719.11	4/19/2021	ND	29.48	0.00	689.63
NHCW-02	719.11	4/29/2021	ND	29.30	0.00	689.81
NHCW-02	719.11	5/3/2021	ND	29.34	0.00	689.77
NHCW-02	719.11	5/10/2021	ND	29.41	0.00	689.70
NHCW-02	719.11	5/18/2021	ND	29.35	0.00	689.76
NHCW-02	719.11	5/26/2021	ND	29.28	0.00	689.83
NHCW-02	719.11	5/31/2021	ND	29.55	0.00	689.56
NHCW-02	719.11	6/7/2021	ND	29.61	0.00	689.50
NHCW-02	719.11	6/14/2021	ND	29.68	0.00	689.43
NHCW-02	719.11	6/21/2021	ND	29.91	0.00	689.20
NHCW-02	719.11	7/1/2021	ND	29.89	0.00	689.22
NHCW-02	719.11	7/6/2021	ND	30.29	0.00	688.82
NHCW-02	719.11	7/14/2021	ND	30.27	0.00	688.84
NHCW-02	719.11	7/28/2021	ND	30.74	0.00	688.37
NHCW-02	719.11	8/2/2021	ND	31.20	0.00	687.91
NHCW-02	719.11	8/16/2021	ND	31.50	0.00	687.61
NHCW-02	719.11	8/26/2021	ND	31.56	0.00	687.55
NHCW-02	719.11	8/30/2021	ND	31.82	0.00	687.29
NHCW-02	719.11	9/14/2021	ND	32.52	0.00	686.59
NHCW-02	719.11	9/23/2021	ND	32.49	0.00	686.62
NHCW-02	719.11	10/6/2021	ND	33.04	0.00	686.07
NHCW-02	719.11	10/12/2021	ND	33.17	0.00	685.94
NHCW-02	719.11	10/18/2021	ND	33.35	0.00	685.76
NHCW-03	717.56	2/16/2021	ND	28.57	0.00	688.99
NHCW-03	717.56	2/22/2021	ND	28.47	0.00	689.09
NHCW-03	717.56	3/4/2021	ND	28.31	0.00	689.25
NHCW-03	717.56	3/8/2021	ND	28.41	0.00	689.15
NHCW-03	717.56	3/15/2021	ND	28.32	0.00	689.24
NHCW-03	717.56	3/22/2021	ND	28.25	0.00	689.31
NHCW-03	717.56	4/1/2021	ND	28.06	0.00	689.50
NHCW-03	717.56	4/12/2021	ND	27.87	0.00	689.69
NHCW-03	717.56	4/19/2021	ND	27.87	0.00	689.69
NHCW-03	717.56	4/29/2021	ND	27.80	0.00	689.76
NHCW-03	717.56	5/3/2021	ND	27.81	0.00	689.75
NHCW-03	717.56	5/10/2021	ND	28.91	0.00	688.65
NHCW-03	717.56	5/18/2021	ND	27.91	0.00	689.65
NHCW-03	717.56	5/26/2021	ND	27.89	0.00	689.67
NHCW-03	717.56	5/31/2021	ND	28.07	0.00	689.49
NHCW-03	717.56	6/7/2021	ND	28.17	0.00	689.39

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Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
NHCW-03	717.56	6/14/2021	ND	28.24	0.00	689.32
NHCW-03	717.56	6/21/2021	ND	28.45	0.00	689.11
NHCW-03	717.56	7/1/2021	ND	28.84	0.00	688.72
NHCW-03	717.56	7/6/2021	ND	28.81	0.00	688.75
NHCW-03	717.56	7/14/2021	ND	28.91	0.00	688.65
NHCW-03	717.56	7/28/2021	ND	29.40	0.00	688.16
NHCW-03	717.56	8/2/2021	ND	29.82	0.00	687.74
NHCW-03	717.56	8/16/2021	ND	30.14	0.00	687.42
NHCW-03	717.56	8/26/2021	ND	30.33	0.00	687.23
NHCW-03	717.56	8/30/2021	ND	30.51	0.00	687.05
NHCW-03	717.56	9/14/2021	ND	31.13	0.00	686.43
NHCW-03	717.56	9/23/2021	ND	31.31	0.00	686.25
NHCW-03	717.56	10/6/2021	ND	31.88	0.00	685.68
NHCW-03	717.56	10/12/2021	ND	32.02	0.00	685.54
NHCW-03	717.56	10/18/2021	ND	32.21	0.00	685.35
NHCW-04	716.18	2/16/2021	ND	22.23	0.00	693.95
NHCW-04	716.18	2/22/2021	ND	27.11	0.00	689.07
NHCW-04	716.18	3/4/2021	ND	26.95	0.00	689.23
NHCW-04	716.18	3/8/2021	ND	27.02	0.00	689.16
NHCW-04	716.18	3/15/2021	ND	26.95	0.00	689.23
NHCW-04	716.18	3/22/2021	ND	26.90	0.00	689.28
NHCW-04	716.18	4/1/2021	ND	26.70	0.00	689.48
NHCW-04	716.18	4/12/2021	ND	26.47	0.00	689.71
NHCW-04	716.18	4/19/2021	ND	26.48	0.00	689.70
NHCW-04	716.18	4/29/2021	ND	26.44	0.00	689.74
NHCW-04	716.18	5/3/2021	ND	26.40	0.00	689.78
NHCW-04	716.18	5/10/2021	ND	27.53	0.00	688.65
NHCW-04	716.18	5/18/2021	ND	26.57	0.00	689.61
NHCW-04	716.18	5/26/2021	ND	26.57	0.00	689.61
NHCW-04	716.18	5/31/2021	ND	26.76	0.00	689.42
NHCW-04	716.18	6/7/2021	ND	26.85	0.00	689.33
NHCW-04	716.18	6/14/2021	ND	26.92	0.00	689.26
NHCW-04	716.18	6/21/2021	ND	27.14	0.00	689.04
NHCW-04	716.18	7/1/2021	ND	27.25	0.00	688.93
NHCW-04	716.18	7/6/2021	ND	27.49	0.00	688.69
NHCW-04	716.18	7/14/2021	ND	27.60	0.00	688.58
NHCW-04	716.18	7/28/2021	ND	28.14	0.00	688.04
NHCW-04	716.18	8/2/2021	ND	28.56	0.00	687.62
NHCW-04	716.18	8/16/2021	ND	28.91	0.00	687.27
NHCW-04	716.18	8/26/2021	ND	28.10	0.00	688.08
NHCW-04	716.18	8/30/2021	ND	29.28	0.00	686.90
NHCW-04	716.18	9/14/2021	ND	29.91	0.00	686.27
NHCW-04	716.18	9/23/2021	ND	30.11	0.00	686.07
NHCW-04	716.18	10/6/2021	ND	30.73	0.00	685.45
NHCW-04	716.18	10/12/2021	ND	30.88	0.00	685.30
NHCW-04	716.18	10/18/2021	ND	31.10	0.00	685.08
NHCW-05	715.34	2/16/2021	ND	26.51	0.00	688.83
NHCW-05	715.34	2/22/2021	ND	26.37	0.00	688.97

Table 4
Summary of Recovery Well Gauging Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
NHCW-05	715.34	3/4/2021	ND	26.20	0.00	689.14
NHCW-05	715.34	3/8/2021	ND	26.28	0.00	689.06
NHCW-05	715.34	3/15/2021	ND	26.20	0.00	689.14
NHCW-05	715.34	3/22/2021	ND	26.14	0.00	689.20
NHCW-05	715.34	4/1/2021	ND	25.94	0.00	689.40
NHCW-05	715.34	4/12/2021	ND	25.68	0.00	689.66
NHCW-05	715.34	4/19/2021	ND	25.70	0.00	689.64
NHCW-05	715.34	4/29/2021	ND	25.69	0.00	689.65
NHCW-05	715.34	5/3/2021	ND	25.71	0.00	689.63
NHCW-05	715.34	5/10/2021	ND	25.80	0.00	689.54
NHCW-05	715.34	5/18/2021	ND	25.90	0.00	689.44
NHCW-05	715.34	5/26/2021	ND	25.90	0.00	689.44
NHCW-05	715.34	5/31/2021	ND	26.10	0.00	689.24
NHCW-05	715.34	6/7/2021	ND	26.21	0.00	689.13
NHCW-05	715.34	6/14/2021	ND	26.28	0.00	689.06
NHCW-05	715.34	6/21/2021	ND	26.52	0.00	688.82
NHCW-05	715.34	7/1/2021	ND	26.63	0.00	688.71
NHCW-05	715.34	7/6/2021	ND	26.88	0.00	688.46
NHCW-05	715.34	7/14/2021	ND	26.98	0.00	688.36
NHCW-05	715.34	7/28/2021	ND	27.50	0.00	687.84
NHCW-05	715.34	8/2/2021	ND	28.08	0.00	687.26
NHCW-05	715.34	8/16/2021	ND	28.40	0.00	686.94
NHCW-05	715.34	8/26/2021	ND	26.57	0.00	688.77
NHCW-05	715.34	8/30/2021	ND	28.83	0.00	686.51
NHCW-05	715.34	9/14/2021	29.05	30.45	1.40	685.92
NHCW-05	715.34	9/16/2021	28.91	30.58	1.67	685.99
NHCW-05	715.34	9/23/2021	28.94	32.83	3.89	685.36
NHCW-05	715.34	10/12/2021	ARP	ARP	ARP	ARP
NHCW-06	714.96	2/16/2021	ND	26.23	0.00	688.73
NHCW-06	714.96	2/22/2021	ND	26.07	0.00	688.89
NHCW-06	714.96	3/4/2021	ND	25.90	0.00	689.06
NHCW-06	714.96	3/8/2021	ND	26.96	0.00	688.00
NHCW-06	714.96	3/15/2021	ND	25.88	0.00	689.08
NHCW-06	714.96	3/22/2021	ND	25.82	0.00	689.14
NHCW-06	714.96	4/1/2021	ND	25.59	0.00	689.37
NHCW-06	714.96	4/12/2021	ND	25.32	0.00	689.64
NHCW-06	714.96	4/19/2021	ND	25.37	0.00	689.59
NHCW-06	714.96	4/29/2021	ND	25.36	0.00	689.60
NHCW-06	714.96	5/3/2021	ND	25.38	0.00	689.58
NHCW-06	714.96	5/10/2021	ND	25.50	0.00	689.46
NHCW-06	714.96	5/18/2021	ND	25.60	0.00	689.36
NHCW-06	714.96	5/26/2021	ND	25.62	0.00	689.34
NHCW-06	714.96	6/7/2021	ND	25.96	0.00	689.00
NHCW-06	714.96	6/14/2021	ND	26.03	0.00	688.93
NHCW-06	714.97	6/21/2021	ND	26.28	0.00	688.69
NHCW-06	714.97	7/1/2021	ND	26.38	0.00	688.59
NHCW-06	714.97	7/6/2021	ND	26.63	0.00	688.34
NHCW-06	714.97	7/14/2021	26.61	27.06	0.45	688.23

Table 4
Summary of Recovery Well Gauging Data

Colonial Pipeline Company
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Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
NHCW-06	714.97	7/28/2021	27.09	28.74	1.65	687.43
NHCW-06	714.97	8/26/2021	27.97	30.60	2.63	686.29
NHCW-06	714.97	9/16/2021	27.70	31.52	3.82	686.24
NHCW-06	714.97	9/23/2021	28.95	31.63	2.68	685.30
NHCW-06	714.97	10/12/2021	ARP	ARP	ARP	ARP
NHCW-07	714.08	2/16/2021	ND	25.48	0.00	688.60
NHCW-07	714.08	2/22/2021	ND	25.29	0.00	688.79
NHCW-07	714.08	3/4/2021	ND	25.11	0.00	688.97
NHCW-07	714.08	3/8/2021	ND	25.20	0.00	688.88
NHCW-07	714.08	3/15/2021	ND	25.12	0.00	688.96
NHCW-07	714.08	3/22/2021	ND	25.04	0.00	689.04
NHCW-07	714.08	4/1/2021	ND	24.80	0.00	689.28
NHCW-07	714.08	4/12/2021	ND	24.51	0.00	689.57
NHCW-07	714.08	4/19/2021	ND	24.58	0.00	689.50
NHCW-07	714.08	4/29/2021	ND	24.62	0.00	689.46
NHCW-07	714.08	5/3/2021	ND	24.57	0.00	689.51
NHCW-07	714.08	5/10/2021	ND	24.75	0.00	689.33
NHCW-07	714.08	5/18/2021	ND	24.88	0.00	689.20
NHCW-07	714.08	5/26/2021	ND	24.91	0.00	689.17
NHCW-07	714.08	5/31/2021	ND	25.13	0.00	688.95
NHCW-07	714.08	6/7/2021	ND	25.24	0.00	688.84
NHCW-07	714.08	6/14/2021	ND	25.33	0.00	688.75
NHCW-07	714.08	6/21/2021	ND	25.57	0.00	688.51
NHCW-07	714.08	7/1/2021	ND	25.71	0.00	688.37
NHCW-07	714.08	7/6/2021	ND	25.93	0.00	688.15
NHCW-07	714.08	7/14/2021	ND	26.04	0.00	688.04
NHCW-07	714.08	7/28/2021	ND	26.57	0.00	687.51
NHCW-07	714.08	8/2/2021	ND	27.08	0.00	687.00
NHCW-07	714.08	8/16/2021	ND	27.53	0.00	686.55
NHCW-07	714.08	8/26/2021	ND	27.75	0.00	686.33
NHCW-07	714.08	8/30/2021	ND	28.04	0.00	686.04
NHCW-07	714.08	9/14/2021	ND	28.69	0.00	685.39
NHCW-07	714.08	9/23/2021	ND	28.84	0.00	685.24
NHCW-07	714.08	10/6/2021	ND	29.63	0.00	684.45
NHCW-07	714.08	10/12/2021	ND	29.79	0.00	684.29
NHCW-07	714.08	10/18/2021	ND	30.03	0.00	684.05
NHCW-08	712.84	2/16/2021	ND	24.34	0.00	688.50
NHCW-08	712.84	2/22/2021	ND	24.17	0.00	688.67
NHCW-08	712.84	3/4/2021	ND	23.98	0.00	688.86
NHCW-08	712.84	3/8/2021	ND	24.03	0.00	688.81
NHCW-08	712.84	3/15/2021	ND	23.96	0.00	688.88
NHCW-08	712.84	3/22/2021	ND	23.87	0.00	688.97
NHCW-08	712.84	4/1/2021	ND	23.62	0.00	689.22
NHCW-08	712.84	4/12/2021	ND	23.34	0.00	689.50
NHCW-08	712.84	4/19/2021	ND	23.40	0.00	689.44
NHCW-08	712.84	4/29/2021	ND	23.42	0.00	689.42
NHCW-08	712.84	5/3/2021	ND	23.43	0.00	689.41
NHCW-08	712.84	5/10/2021	ND	23.59	0.00	689.25

Table 4
Summary of Recovery Well Gauging Data

Colonial Pipeline Company
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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
NHCW-08	712.84	5/18/2021	ND	23.75	0.00	689.09
NHCW-08	712.84	5/26/2021	ND	23.78	0.00	689.06
NHCW-08	712.84	5/31/2021	ND	24.02	0.00	688.82
NHCW-08	712.84	6/7/2021	ND	24.13	0.00	688.71
NHCW-08	712.84	6/14/2021	ND	24.23	0.00	688.61
NHCW-08	712.84	6/21/2021	ND	24.47	0.00	688.37
NHCW-08	712.84	7/1/2021	ND	24.60	0.00	688.24
NHCW-08	712.84	7/6/2021	ND	24.64	0.00	688.20
NHCW-08	712.84	7/14/2021	ND	24.94	0.00	687.90
NHCW-08	712.84	7/28/2021	ND	25.46	0.00	687.38
NHCW-08	712.84	8/2/2021	ND	25.99	0.00	686.85
NHCW-08	712.84	8/16/2021	ND	26.38	0.00	686.46
NHCW-08	712.84	8/26/2021	ND	26.66	0.00	686.18
NHCW-08	712.84	8/30/2021	ND	26.94	0.00	685.90
NHCW-08	712.84	9/14/2021	ND	27.56	0.00	685.28
NHCW-08	712.84	9/23/2021	ND	27.78	0.00	685.06
NHCW-08	712.84	10/6/2021	ND	28.49	0.00	684.35
NHCW-08	712.84	10/12/2021	ND	28.70	0.00	684.14
NHCW-08	712.84	10/18/2021	ND	28.96	0.00	683.88
NHCW-09	711.21	2/16/2021	ND	23.89	0.00	687.32
NHCW-09	711.21	2/22/2021	ND	23.61	0.00	687.60
NHCW-09	711.21	3/4/2021	ND	23.37	0.00	687.84
NHCW-09	711.21	3/8/2021	ND	23.47	0.00	687.74
NHCW-09	711.21	3/15/2021	ND	23.40	0.00	687.81
NHCW-09	711.21	3/22/2021	ND	23.19	0.00	688.02
NHCW-09	711.21	4/1/2021	ND	22.79	0.00	688.42
NHCW-09	711.21	4/12/2021	ND	22.54	0.00	688.67
NHCW-09	711.21	4/19/2021	ND	22.71	0.00	688.50
NHCW-09	711.21	4/29/2021	ND	22.94	0.00	688.27
NHCW-09	711.21	5/3/2021	ND	23.02	0.00	688.19
NHCW-09	711.21	5/10/2021	ND	23.22	0.00	687.99
NHCW-09	711.21	5/18/2021	ND	23.47	0.00	687.74
NHCW-09	711.21	5/26/2021	ND	23.57	0.00	687.64
NHCW-09	711.21	5/31/2021	ND	23.85	0.00	687.36
NHCW-09	711.21	6/7/2021	ND	24.05	0.00	687.16
NHCW-09	711.21	6/14/2021	ND	24.19	0.00	687.02
NHCW-09	711.21	6/21/2021	ND	24.49	0.00	686.72
NHCW-09	711.21	7/1/2021	ND	24.68	0.00	686.53
NHCW-09	711.21	7/6/2021	ND	24.90	0.00	686.31
NHCW-09	711.21	7/14/2021	ND	25.05	0.00	686.16
NHCW-09	711.21	7/28/2021	ND	25.52	0.00	685.69
NHCW-09	711.21	8/2/2021	ND	25.92	0.00	685.29
NHCW-09	711.21	8/16/2021	ND	26.36	0.00	684.85
NHCW-09	711.21	8/26/2021	ND	27.72	0.00	683.49
NHCW-09	711.21	8/30/2021	ND	26.93	0.00	684.28
NHCW-09	711.21	9/14/2021	ND	27.60	0.00	683.61
NHCW-09	711.21	9/23/2021	ND	27.91	0.00	683.30
NHCW-09	711.21	10/6/2021	ND	28.55	0.00	682.66

Table 4
Summary of Recovery Well Gauging Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
NHCW-09	711.21	10/12/2021	ND	28.76	0.00	682.45
NHCW-09	711.21	10/18/2021	ND	29.02	0.00	682.19
NHCW-10	713.05	2/16/2021	ND	26.85	0.00	686.20
NHCW-10	713.05	2/22/2021	ND	23.68	0.00	689.37
NHCW-10	713.05	3/4/2021	ND	26.00	0.00	687.05
NHCW-10	713.05	3/8/2021	ND	26.11	0.00	686.94
NHCW-10	713.05	3/15/2021	ND	26.17	0.00	686.88
NHCW-10	713.05	3/22/2021	ND	25.81	0.00	687.24
NHCW-10	713.05	4/1/2021	ND	25.10	0.00	687.95
NHCW-10	713.05	4/12/2021	ND	25.08	0.00	687.97
NHCW-10	713.05	4/19/2021	ND	25.44	0.00	687.61
NHCW-10	713.05	4/29/2021	ND	25.98	0.00	687.07
NHCW-10	713.05	5/3/2021	ND	26.14	0.00	686.91
NHCW-10	713.05	5/10/2021	ND	26.52	0.00	686.53
NHCW-10	713.05	5/18/2021	ND	26.65	0.00	686.40
NHCW-10	713.05	5/26/2021	ND	26.87	0.00	686.18
NHCW-10	713.05	5/31/2021	ND	27.20	0.00	685.85
NHCW-10	713.05	6/7/2021	ND	27.50	0.00	685.55
NHCW-10	713.05	6/14/2021	ND	27.75	0.00	685.30
NHCW-10	713.05	6/21/2021	ND	28.12	0.00	684.93
NHCW-10	713.05	7/1/2021	ND	28.29	0.00	684.76
NHCW-10	713.05	7/6/2021	ND	28.53	0.00	684.52
NHCW-10	713.05	7/14/2021	ND	28.67	0.00	684.38
NHCW-10	713.05	7/28/2021	ND	29.13	0.00	683.92
NHCW-10	713.05	8/2/2021	ND	29.46	0.00	683.59
NHCW-10	713.05	8/16/2021	ND	30.01	0.00	683.04
NHCW-10	713.05	8/26/2021	ND	30.39	0.00	682.66
NHCW-10	713.05	8/30/2021	ND	30.65	0.00	682.40
NHCW-10	713.05	9/14/2021	ND	31.42	0.00	681.63
NHCW-10	713.05	9/23/2021	ND	31.80	0.00	681.25
NHCW-10	713.05	10/6/2021	ND	32.49	0.00	680.56
NHCW-10	713.05	10/12/2021	ND	32.77	0.00	680.28
NHCW-10	713.05	10/18/2021	ND	33.07	0.00	679.98
NHCW-11	709.11	2/16/2021	ND	23.12	0.00	685.99
NHCW-11	709.11	2/22/2021	ND	22.52	0.00	686.59
NHCW-11	709.11	3/4/2021	ND	23.73	0.00	685.38
NHCW-11	709.11	3/8/2021	ND	23.88	0.00	685.23
NHCW-11	709.11	3/15/2021	ND	23.95	0.00	685.16
NHCW-11	709.11	3/22/2021	ND	23.46	0.00	685.65
NHCW-11	709.11	4/1/2021	ND	22.66	0.00	686.45
NHCW-11	709.11	4/12/2021	ND	22.81	0.00	686.30
NHCW-11	709.11	4/19/2021	23.02	23.03	0.01	686.08
NHCW-11	709.11	4/29/2021	23.83	23.88	0.05	685.26
NHCW-11	709.11	5/3/2021	24.08	24.13	0.05	685.01
NHCW-11	709.11	5/10/2021	ND	24.53	0.00	684.58
NHCW-11	709.11	5/18/2021	24.88	25.01	0.13	684.19
NHCW-11	709.11	5/26/2021	25.03	25.18	0.15	684.04
NHCW-11	709.11	5/31/2021	25.42	25.59	0.17	683.64

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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
NHCW-11	709.11	6/7/2021	25.72	25.85	0.13	683.35
NHCW-11	709.11	7/1/2021	ND	26.00	0.00	683.11
NHCW-11	709.11	7/14/2021	ND	26.32	0.00	682.79
NHCW-11	709.11	7/28/2021	ND	26.72	0.00	682.39
NHCW-11	709.11	8/26/2021	ND	28.08	0.00	681.03
NHCW-11	709.11	9/16/2021	ND	29.16	0.00	679.95
NHCW-11	709.11	9/23/2021	ND	29.45	0.00	679.66
NHCW-11	709.11	10/12/2021	ARP	ARP	ARP	ARP
NHCW-12	707.70	2/22/2021	ND	19.77	0.00	687.93
NHCW-12	707.70	3/4/2021	ND	20.92	0.00	686.78
NHCW-12	707.70	3/8/2021	21.16	21.17	0.01	686.53
NHCW-12	707.70	3/11/2021	21.17	21.34	0.17	686.48
NHCW-12	707.70	3/15/2021	21.24	21.58	0.34	686.36
NHCW-12	707.70	3/22/2021	20.52	20.87	0.35	687.08
NHCW-12	707.70	4/1/2021	19.61	20.09	0.48	687.96
NHCW-12	707.70	4/12/2021	20.04	20.87	0.83	687.43
NHCW-12	707.70	4/19/2021	20.35	21.44	1.09	687.05
NHCW-12	707.70	4/29/2021	20.28	21.82	1.54	687.00
NHCW-12	707.70	5/3/2021	ARP	ARP	ARP	ARP
NHCW-12	707.70	5/10/2021	ARP	ARP	ARP	ARP
NHCW-12	707.70	5/26/2021	21.48	23.32	1.84	685.72
NHCW-12	707.09	6/9/2021	22.10	24.05	1.95	684.47
NHCW-12	707.09	7/1/2021	22.97	24.63	1.66	683.68
NHCW-12	706.69	7/14/2021	23.35	25.22	1.87	682.84
NHCW-12	706.69	7/28/2021	23.77	25.64	1.87	682.42
NHCW-12	706.42	8/26/2021	25.44	25.51	0.07	680.96
NHCW-12	706.42	9/16/2021	26.64	27.33	0.69	679.60
NHCW-12	706.42	9/23/2021	27.03	27.59	0.56	679.24
NHCW-12	706.42	10/12/2021	ARP	ARP	ARP	ARP
NHCW-13	704.81	2/22/2021	ND	17.98	0.00	686.83
NHCW-13	704.81	3/4/2021	17.85	18.89	1.04	686.68
NHCW-13	704.81	3/8/2021	NM	NM	NM	NM
NHCW-13	704.81	3/11/2021	18.06	19.75	1.69	686.30
NHCW-13	704.81	3/15/2021	18.12	20.18	2.06	686.14
NHCW-13	704.81	3/22/2021	16.94	20.87	3.93	686.82
NHCW-13	704.81	4/1/2021	15.71	20.22	4.51	687.90
NHCW-13	704.81	4/12/2021	ARP	ARP	ARP	ARP
NHCW-13	704.81	4/12/2021	ARP	ARP	ARP	ARP
NHCW-13	704.81	4/29/2021	18.65	19.54	0.89	685.92
NHCW-13	704.81	5/3/2021	ARP	ARP	ARP	ARP
NHCW-13	704.81	5/10/2021	ARP	ARP	ARP	ARP
NHCW-13	704.81	5/26/2021	19.71	21.47	1.76	684.63
NHCW-13	704.81	6/9/2021	20.24	22.39	2.15	684.00
NHCW-13	704.81	7/1/2021	21.25	22.67	1.42	683.18
NHCW-13	704.81	7/14/2021	21.67	23.18	1.51	682.74
NHCW-13	704.81	7/28/2021	22.10	23.41	1.31	682.36
NHCW-13	704.81	8/26/2021	23.66	24.67	1.01	680.88
NHCW-13	704.81	9/16/2021	24.83	25.64	0.81	679.77

Table 4
Summary of Recovery Well Gauging Data

Colonial Pipeline Company
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Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
NHCW-13	704.81	9/23/2021	25.15	25.95	0.80	679.45
NHCW-13	704.81	10/12/2021	ARP	ARP	ARP	ARP
NHCW-14	703.34	2/22/2021	ND	15.45	0.00	687.89
NHCW-14	703.34	3/4/2021	ND	16.78	0.00	686.56
NHCW-14	703.34	3/8/2021	ND	17.32	0.00	686.02
NHCW-14	703.34	3/15/2021	ND	17.44	0.00	685.90
NHCW-14	703.34	3/22/2021	ND	16.38	0.00	686.96
NHCW-14	703.34	4/1/2021	ND	15.49	0.00	687.85
NHCW-14	703.34	4/12/2021	16.46	16.47	0.01	686.88
NHCW-14	703.34	4/19/2021	16.94	16.98	0.04	686.39
NHCW-14	703.34	4/29/2021	17.58	17.61	0.03	685.76
NHCW-14	703.34	5/3/2021	17.85	17.88	0.03	685.49
NHCW-14	703.34	5/10/2021	18.35	18.41	0.06	684.98
NHCW-14	703.34	5/18/2021	18.80	18.85	0.05	684.53
NHCW-14	703.34	5/26/2021	18.84	18.93	0.09	684.48
NHCW-14	703.34	5/31/2021	19.34	19.44	0.10	683.98
NHCW-14	703.34	6/7/2021	19.59	19.61	0.02	683.75
NHCW-14	703.34	6/14/2021	19.73	19.91	0.18	683.57
NHCW-14	703.34	6/21/2021	20.04	20.22	0.18	683.26
NHCW-14	703.34	7/1/2021	20.24	20.44	0.20	683.05
NHCW-14	703.34	7/6/2021	20.51	20.80	0.29	682.76
NHCW-14	703.34	7/14/2021	20.38	20.49	0.11	682.93
NHCW-14	703.34	7/28/2021	20.72	20.84	0.12	682.59
NHCW-14	703.34	8/26/2021	22.18	22.40	0.22	681.10
NHCW-14	703.34	9/16/2021	23.29	23.48	0.19	680.00
NHCW-14	703.34	9/23/2021	23.68	23.82	0.14	679.63
NHCW-14	703.34	10/12/2021	ARP	ARP	ARP	ARP
NHCW-15	702.64	2/22/2021	ND	16.26	0.00	686.38
NHCW-15	702.64	3/4/2021	ND	17.06	0.00	685.58
NHCW-15	702.64	3/8/2021	ND	17.54	0.00	685.10
NHCW-15	702.64	3/11/2021	ND	17.57	0.00	685.07
NHCW-15	702.64	3/15/2021	ND	17.74	0.00	684.90
NHCW-15	702.64	3/22/2021	ND	16.89	0.00	685.75
NHCW-15	702.64	4/1/2021	ND	16.11	0.00	686.53
NHCW-15	702.64	4/12/2021	ND	16.87	0.00	685.77
NHCW-15	702.64	4/19/2021	ND	17.34	0.00	685.30
NHCW-15	702.64	4/29/2021	ND	17.94	0.00	684.70
NHCW-15	702.64	5/3/2021	ND	18.10	0.00	684.54
NHCW-15	702.64	5/10/2021	ND	18.54	0.00	684.10
NHCW-15	702.64	5/18/2021	ND	19.01	0.00	683.63
NHCW-15	702.64	5/26/2021	ND	19.15	0.00	683.49
NHCW-15	702.64	5/31/2021	ND	19.60	0.00	683.04
NHCW-15	702.64	6/7/2021	ND	19.89	0.00	682.75
NHCW-15	702.64	6/14/2021	ND	20.03	0.00	682.61
NHCW-15	702.64	6/21/2021	ND	20.36	0.00	682.28
NHCW-15	702.64	7/1/2021	ND	20.55	0.00	682.09
NHCW-15	702.64	7/6/2021	ND	20.81	0.00	681.83
NHCW-15	702.64	7/14/2021	ND	20.98	0.00	681.66

**Table 4
Summary of Recovery Well Gauging Data**

Colonial Pipeline Company
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Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
NHCW-15	702.64	7/28/2021	ND	21.32	0.00	681.32
NHCW-15	702.64	8/2/2021	ND	21.85	0.00	680.79
NHCW-15	702.64	8/16/2021	ND	22.39	0.00	680.25
NHCW-15	702.64	8/26/2021	ND	22.78	0.00	679.86
NHCW-15	702.64	8/30/2021	ND	23.24	0.00	679.40
NHCW-15	702.64	9/14/2021	ND	24.11	0.00	678.53
NHCW-15	702.64	9/16/2021	ND	23.94	0.00	678.70
NHCW-15	702.64	9/23/2021	ND	24.88	0.00	677.76
NHCW-15	702.64	10/6/2021	ND	25.28	0.00	677.36
NHCW-15	702.64	10/12/2021	ND	25.51	0.00	677.13
NHCW-15	702.64	10/18/2021	ND	25.79	0.00	676.85
NHCW-16	704.99	2/22/2021	ND	20.32	0.00	684.67
NHCW-16	704.99	3/4/2021	ND	21.05	0.00	683.94
NHCW-16	704.99	3/8/2021	ND	21.35	0.00	683.64
NHCW-16	704.99	3/15/2021	ND	21.32	0.00	683.67
NHCW-16	704.99	3/22/2021	ND	21.43	0.00	683.56
NHCW-16	704.99	4/1/2021	ND	20.90	0.00	684.09
NHCW-16	704.99	4/12/2021	ND	21.15	0.00	683.84
NHCW-16	704.99	4/19/2021	ND	21.53	0.00	683.46
NHCW-16	704.99	4/29/2021	ND	21.83	0.00	683.16
NHCW-16	704.99	5/3/2021	ND	21.82	0.00	683.17
NHCW-16	704.99	5/10/2021	ND	22.17	0.00	682.82
NHCW-16	704.99	5/18/2021	ND	22.48	0.00	682.51
NHCW-16	704.99	5/26/2021	ND	22.56	0.00	682.43
NHCW-16	704.99	5/31/2021	ND	22.92	0.00	682.07
NHCW-16	704.99	6/7/2021	ND	23.23	0.00	681.76
NHCW-16	704.99	6/14/2021	ND	23.31	0.00	681.68
NHCW-16	704.99	6/21/2021	ND	23.57	0.00	681.42
NHCW-16	704.99	7/1/2021	ND	23.68	0.00	681.31
NHCW-16	704.99	7/6/2021	ND	23.89	0.00	681.10
NHCW-16	704.99	7/14/2021	23.95	23.98	0.03	681.03
NHCW-16	704.99	7/28/2021	24.44	24.46	0.02	680.54
NHCW-16	704.99	8/2/2021	24.95	24.96	0.01	680.04
NHCW-16	704.99	8/26/2021	ND	24.83	0.00	680.16
NHCW-16	704.99	9/16/2021	27.01	27.03	0.02	677.97
NHCW-16	704.99	9/23/2021	27.38	27.53	0.15	677.57
NHCW-16	704.99	10/12/2021	ARP	ARP	ARP	ARP
NHCW-17	705.83	2/22/2021	ND	22.42	0.00	683.41
NHCW-17	705.83	3/4/2021	ND	22.12	0.00	683.71
NHCW-17	705.83	3/8/2021	ND	NM	NM	NM
NHCW-17	705.83	3/15/2021	ND	22.27	0.00	683.56
NHCW-17	705.83	3/22/2021	ND	22.36	0.00	683.47
NHCW-17	705.83	4/1/2021	ND	21.94	0.00	683.89
NHCW-17	705.83	4/12/2021	ND	22.04	0.00	683.79
NHCW-17	705.83	4/19/2021	ND	23.44	0.00	682.39
NHCW-17	705.83	4/29/2021	ND	22.84	0.00	682.99
NHCW-17	705.83	5/3/2021	ND	22.82	0.00	683.01
NHCW-17	705.83	5/10/2021	ND	23.19	0.00	682.64

Table 4
Summary of Recovery Well Gauging Data

Colonial Pipeline Company
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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
NHCW-17	705.83	5/18/2021	ND	23.20	0.00	682.63
NHCW-17	705.83	5/26/2021	ND	23.39	0.00	682.44
NHCW-17	705.83	5/31/2021	ND	23.71	0.00	682.12
NHCW-17	705.83	6/7/2021	ND	24.01	0.00	681.82
NHCW-17	705.83	6/14/2021	ND	24.10	0.00	681.73
NHCW-17	705.83	6/21/2021	ND	24.38	0.00	681.45
NHCW-17	705.83	7/1/2021	ND	24.55	0.00	681.28
NHCW-17	705.83	7/6/2021	ND	24.72	0.00	681.11
NHCW-17	705.83	7/14/2021	ND	24.81	0.00	681.02
NHCW-17	705.83	7/28/2021	ND	25.32	0.00	680.51
NHCW-17	705.83	8/2/2021	ND	25.66	0.00	680.17
NHCW-17	705.83	8/16/2021	ND	26.30	0.00	679.53
NHCW-17	705.83	8/26/2021	ND	26.85	0.00	678.98
NHCW-17	705.83	8/30/2021	ND	27.23	0.00	678.60
NHCW-17	705.83	9/14/2021	ND	28.15	0.00	677.68
NHCW-17	705.83	9/23/2021	ND	28.48	0.00	677.35
NHCW-17	705.83	10/6/2021	ND	29.48	0.00	676.35
NHCW-17	705.83	10/12/2021	ND	29.79	0.00	676.04
NHCW-17	705.83	10/18/2021	ND	30.04	0.00	675.79
NHCW-18	709.11	2/22/2021	ND	25.78	0.00	683.33
NHCW-18	709.11	3/4/2021	ND	25.54	0.00	683.57
NHCW-18	709.11	3/8/2021	ND	26.37	0.00	682.74
NHCW-18	709.11	3/15/2021	ND	25.66	0.00	683.45
NHCW-18	709.11	3/22/2021	ND	25.71	0.00	683.40
NHCW-18	709.11	4/1/2021	ND	25.29	0.00	683.82
NHCW-18	709.11	4/12/2021	ND	25.42	0.00	683.69
NHCW-18	709.11	4/19/2021	ND	26.85	0.00	682.26
NHCW-18	709.11	4/29/2021	ND	26.21	0.00	682.90
NHCW-18	709.11	5/3/2021	ND	26.22	0.00	682.89
NHCW-18	709.11	5/10/2021	ND	26.56	0.00	682.55
NHCW-18	709.11	5/18/2021	ND	26.77	0.00	682.34
NHCW-18	709.11	5/26/2021	ND	23.89	0.00	685.22
NHCW-18	709.11	5/31/2021	ND	27.25	0.00	681.86
NHCW-18	709.11	6/7/2021	ND	27.58	0.00	681.53
NHCW-18	709.11	6/14/2021	ND	27.68	0.00	681.43
NHCW-18	709.11	6/21/2021	ND	27.95	0.00	681.16
NHCW-18	709.11	7/1/2021	ND	28.10	0.00	681.01
NHCW-18	709.11	7/6/2021	ND	28.27	0.00	680.84
NHCW-18	709.11	7/14/2021	ND	28.42	0.00	680.69
NHCW-18	709.11	7/28/2021	ND	28.84	0.00	680.27
NHCW-18	709.11	8/2/2021	ND	29.21	0.00	679.90
NHCW-18	709.11	8/16/2021	ND	29.83	0.00	679.28
NHCW-18	709.11	8/26/2021	ND	30.38	0.00	678.73
NHCW-18	709.11	8/30/2021	ND	29.72	0.00	679.39
NHCW-18	709.11	9/14/2021	ND	31.61	0.00	677.50
NHCW-18	709.11	9/23/2021	ND	31.97	0.00	677.14
NHCW-18	709.11	10/6/2021	ND	32.97	0.00	676.14
NHCW-18	709.11	10/12/2021	ND	33.27	0.00	675.84

Table 4
Summary of Recovery Well Gauging Data

Colonial Pipeline Company
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Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
NHCW-18	709.11	10/18/2021	ND	33.53	0.00	675.58
NHCW-19	706.80	2/16/2021	ND	24.04	0.00	682.76
NHCW-19	706.80	2/22/2021	ND	23.48	0.00	683.32
NHCW-19	706.80	3/4/2021	ND	23.35	0.00	683.45
NHCW-19	706.80	3/8/2021	ND	23.65	0.00	683.15
NHCW-19	706.80	3/15/2021	ND	23.72	0.00	683.08
NHCW-19	706.80	3/22/2021	ND	23.59	0.00	683.21
NHCW-19	706.80	4/1/2021	ND	23.01	0.00	683.79
NHCW-19	706.80	4/12/2021	ND	23.48	0.00	683.32
NHCW-19	706.80	4/19/2021	ND	23.91	0.00	682.89
NHCW-19	706.80	4/29/2021	ND	24.18	0.00	682.62
NHCW-19	706.80	5/3/2021	ND	24.23	0.00	682.57
NHCW-19	706.80	5/10/2021	ND	24.50	0.00	682.30
NHCW-19	706.80	5/18/2021	ND	24.68	0.00	682.12
NHCW-19	706.80	5/26/2021	ND	24.88	0.00	681.92
NHCW-19	706.80	5/31/2021	ND	25.10	0.00	681.70
NHCW-19	706.80	6/7/2021	ND	25.44	0.00	681.36
NHCW-19	706.80	6/14/2021	ND	25.49	0.00	681.31
NHCW-19	706.80	6/21/2021	ND	25.74	0.00	681.06
NHCW-19	706.80	7/1/2021	ND	26.85	0.00	679.95
NHCW-19	706.80	7/6/2021	ND	26.07	0.00	680.73
NHCW-19	706.80	7/14/2021	ND	26.16	0.00	680.64
NHCW-19	706.80	7/28/2021	ND	26.57	0.00	680.23
NHCW-19	706.80	8/2/2021	ND	26.98	0.00	679.82
NHCW-19	706.80	8/16/2021	ND	27.58	0.00	679.22
NHCW-19	706.80	8/26/2021	ND	28.06	0.00	678.74
NHCW-19	706.80	8/30/2021	ND	28.44	0.00	678.36
NHCW-19	706.80	9/14/2021	ND	29.30	0.00	677.50
NHCW-19	706.80	9/23/2021	ND	29.60	0.00	677.20
NHCW-19	706.80	10/6/2021	ND	30.65	0.00	676.15
NHCW-19	706.80	10/12/2021	ND	30.93	0.00	675.87
NHCW-19	706.80	10/18/2021	ND	31.22	0.00	675.58
NHCW-20	709.03	2/16/2021	ND	26.37	0.00	682.66
NHCW-20	709.03	2/22/2021	ND	25.86	0.00	683.17
NHCW-20	709.03	3/4/2021	ND	25.76	0.00	683.27
NHCW-20	709.03	3/8/2021	ND	25.92	0.00	683.11
NHCW-20	709.03	3/15/2021	ND	25.99	0.00	683.04
NHCW-20	709.03	3/22/2021	ND	25.94	0.00	683.09
NHCW-20	709.03	4/1/2021	ND	25.46	0.00	683.57
NHCW-20	709.03	4/12/2021	ND	35.80	0.00	673.23
NHCW-20	709.03	4/19/2021	ND	26.17	0.00	682.86
NHCW-20	709.03	4/29/2021	ND	26.44	0.00	682.59
NHCW-20	709.03	5/3/2021	ND	26.50	0.00	682.53
NHCW-20	709.03	5/10/2021	ND	26.72	0.00	682.31
NHCW-20	709.03	5/18/2021	ND	26.83	0.00	682.20
NHCW-20	709.03	5/26/2021	ND	26.99	0.00	682.04
NHCW-20	709.03	5/31/2021	ND	27.22	0.00	681.81
NHCW-20	709.03	6/7/2021	ND	27.51	0.00	681.52

Table 4
Summary of Recovery Well Gauging Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
NHCW-20	709.03	6/14/2021	ND	27.60	0.00	681.43
NHCW-20	709.03	6/21/2021	ND	27.83	0.00	681.20
NHCW-20	709.03	7/1/2021	ND	27.98	0.00	681.05
NHCW-20	709.03	7/6/2021	ND	28.14	0.00	680.89
NHCW-20	709.03	7/14/2021	ND	28.25	0.00	680.78
NHCW-20	709.03	7/28/2021	ND	28.65	0.00	680.38
NHCW-20	709.03	8/2/2021	ND	29.09	0.00	679.94
NHCW-20	709.03	8/16/2021	ND	29.62	0.00	679.41
NHCW-20	709.03	8/26/2021	ND	30.15	0.00	678.88
NHCW-20	709.03	8/30/2021	ND	36.52	0.00	672.51
NHCW-20	709.03	9/14/2021	ND	31.33	0.00	677.70
NHCW-20	709.03	9/23/2021	ND	31.68	0.00	677.35
NHCW-20	709.03	10/6/2021	ND	32.72	0.00	676.31
NHCW-20	709.03	10/12/2021	ND	33.00	0.00	676.03
NHCW-20	709.03	10/18/2021	ND	33.29	0.00	675.74
NHCW-21	709.90	2/16/2021	ND	31.29	0.00	678.61
NHCW-21	709.90	2/22/2021	ND	27.03	0.00	682.87
NHCW-21	709.90	3/4/2021	ND	NM	NM	NM
NHCW-21	709.90	3/8/2021	ND	26.97	0.00	682.93
NHCW-21	709.90	3/15/2021	ND	27.00	0.00	682.90
NHCW-21	709.90	3/22/2021	ND	26.96	0.00	682.94
NHCW-21	709.90	4/1/2021	ND	26.62	0.00	683.28
NHCW-21	709.90	4/12/2021	ND	26.81	0.00	683.09
NHCW-21	709.90	4/19/2021	ND	27.17	0.00	682.73
NHCW-21	709.90	4/29/2021	ND	27.32	0.00	682.58
NHCW-21	709.90	5/3/2021	ND	27.35	0.00	682.55
NHCW-21	709.90	5/10/2021	ND	27.51	0.00	682.39
NHCW-21	709.90	5/18/2021	ND	27.57	0.00	682.33
NHCW-21	709.90	5/26/2021	ND	27.69	0.00	682.21
NHCW-21	709.90	5/31/2021	ND	27.91	0.00	681.99
NHCW-21	709.90	6/7/2021	ND	28.14	0.00	681.76
NHCW-21	709.90	6/14/2021	ND	28.22	0.00	681.68
NHCW-21	709.90	6/21/2021	ND	28.43	0.00	681.47
NHCW-21	709.90	7/1/2021	ND	28.55	0.00	681.35
NHCW-21	709.90	7/6/2021	ND	28.73	0.00	681.17
NHCW-21	709.90	7/14/2021	ND	28.81	0.00	681.09
NHCW-21	709.90	7/28/2021	ND	29.20	0.00	680.70
NHCW-21	709.90	8/2/2021	ND	29.60	0.00	680.30
NHCW-21	709.90	8/16/2021	ND	30.18	0.00	679.72
NHCW-21	709.90	8/26/2021	ND	30.66	0.00	679.24
NHCW-21	709.90	8/30/2021	ND	31.00	0.00	678.90
NHCW-21	709.90	9/14/2021	ND	31.82	0.00	678.08
NHCW-21	709.90	9/23/2021	ND	32.15	0.00	677.75
NHCW-21	709.90	10/6/2021	ND	33.18	0.00	676.72
NHCW-21	709.90	10/12/2021	ND	33.45	0.00	676.45
NHCW-21	709.90	10/18/2021	ND	33.74	0.00	676.16
NHCW-22	712.70	2/16/2021	ND	29.58	0.00	683.12
NHCW-22	712.70	2/22/2021	ND	30.14	0.00	682.56

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Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
NHCW-22	712.70	3/4/2021	ND	30.11	0.00	682.59
NHCW-22	712.70	3/8/2021	ND	30.02	0.00	682.68
NHCW-22	712.70	3/15/2021	ND	29.98	0.00	682.72
NHCW-22	712.70	3/22/2021	ND	30.01	0.00	682.69
NHCW-22	712.70	4/1/2021	ND	29.72	0.00	682.98
NHCW-22	712.70	4/12/2021	ND	29.83	0.00	682.87
NHCW-22	712.70	4/19/2021	ND	30.03	0.00	682.67
NHCW-22	712.70	4/29/2021	ND	29.99	0.00	682.71
NHCW-22	712.70	5/3/2021	ND	29.98	0.00	682.72
NHCW-22	712.70	5/10/2021	ND	30.10	0.00	682.60
NHCW-22	712.70	5/18/2021	ND	30.13	0.00	682.57
NHCW-22	712.70	5/26/2021	ND	30.21	0.00	682.49
NHCW-22	712.70	5/31/2021	ND	30.37	0.00	682.33
NHCW-22	712.70	6/7/2021	ND	30.62	0.00	682.08
NHCW-22	712.70	6/14/2021	ND	30.66	0.00	682.04
NHCW-22	712.70	6/21/2021	ND	30.83	0.00	681.87
NHCW-22	712.70	7/1/2021	ND	30.91	0.00	681.79
NHCW-22	712.70	7/6/2021	ND	31.12	0.00	681.58
NHCW-22	712.70	7/14/2021	ND	31.15	0.00	681.55
NHCW-22	712.70	7/28/2021	ND	31.53	0.00	681.17
NHCW-22	712.70	8/2/2021	ND	31.95	0.00	680.75
NHCW-22	712.70	8/16/2021	ND	32.44	0.00	680.26
NHCW-22	712.70	8/26/2021	ND	32.85	0.00	679.85
NHCW-22	712.70	8/30/2021	ND	32.23	0.00	680.47
NHCW-22	712.70	9/14/2021	ND	34.12	0.00	678.58
NHCW-22	712.70	9/23/2021	ND	34.32	0.00	678.38
NHCW-22	712.70	10/6/2021	ND	35.32	0.00	677.38
NHCW-22	712.70	10/12/2021	ND	35.55	0.00	677.15
NHCW-22	712.70	10/18/2021	ND	35.83	0.00	676.87
NHCW-23	715.10	2/16/2021	ND	31.68	0.00	683.42
NHCW-23	715.10	2/22/2021	ND	32.55	0.00	682.55
NHCW-23	715.10	3/4/2021	ND	32.95	0.00	682.15
NHCW-23	715.10	3/8/2021	ND	32.40	0.00	682.70
NHCW-23	715.10	3/15/2021	ND	32.35	0.00	682.75
NHCW-23	715.10	3/22/2021	ND	32.39	0.00	682.71
NHCW-23	715.10	4/1/2021	ND	32.15	0.00	682.95
NHCW-23	715.10	4/12/2021	ND	32.20	0.00	682.90
NHCW-23	715.10	4/19/2021	ND	32.32	0.00	682.78
NHCW-23	715.10	4/29/2021	ND	32.26	0.00	682.84
NHCW-23	715.10	5/3/2021	ND	32.24	0.00	682.86
NHCW-23	715.10	5/10/2021	ND	32.32	0.00	682.78
NHCW-23	715.10	5/18/2021	ND	32.32	0.00	682.78
NHCW-23	715.10	5/26/2021	ND	32.43	0.00	682.67
NHCW-23	715.10	5/31/2021	ND	32.54	0.00	682.56
NHCW-23	715.10	6/7/2021	ND	32.78	0.00	682.32
NHCW-23	715.10	6/14/2021	ND	32.80	0.00	682.30
NHCW-23	715.10	6/21/2021	ND	32.98	0.00	682.12
NHCW-23	715.10	7/1/2021	ND	33.02	0.00	682.08

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Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
NHCW-23	715.10	7/6/2021	ND	33.23	0.00	681.87
NHCW-23	715.10	7/14/2021	ND	33.23	0.00	681.87
NHCW-23	715.10	7/28/2021	ND	33.64	0.00	681.46
NHCW-23	715.10	8/2/2021	ND	34.07	0.00	681.03
NHCW-23	715.10	8/16/2021	ND	34.50	0.00	680.60
NHCW-23	715.10	8/26/2021	ND	34.90	0.00	680.20
NHCW-23	715.10	8/30/2021	ND	35.25	0.00	679.85
NHCW-23	715.10	9/14/2021	ND	36.12	0.00	678.98
NHCW-23	715.10	9/23/2021	ND	36.34	0.00	678.76
NHCW-23	715.10	10/6/2021	ND	37.28	0.00	677.82
NHCW-23	715.10	10/12/2021	ND	37.54	0.00	677.56
NHCW-23	715.10	10/18/2021	ND	37.78	0.00	677.32
NHCW-24	717.38	2/16/2021	ND	34.91	0.00	682.47
NHCW-24	717.38	2/22/2021	ND	34.77	0.00	682.61
NHCW-24	717.38	3/4/2021	ND	NM	NM	NM
NHCW-24	717.38	3/8/2021	ND	35.61	0.00	681.77
NHCW-24	717.38	3/15/2021	ND	34.54	0.00	682.84
NHCW-24	717.38	3/22/2021	ND	34.55	0.00	682.83
NHCW-24	717.38	4/1/2021	ND	34.32	0.00	683.06
NHCW-24	717.38	4/12/2021	ND	34.32	0.00	683.06
NHCW-24	717.38	4/19/2021	ND	34.40	0.00	682.98
NHCW-24	717.38	4/29/2021	ND	34.30	0.00	683.08
NHCW-24	717.38	5/3/2021	ND	34.26	0.00	683.12
NHCW-24	717.38	5/10/2021	ND	34.31	0.00	683.07
NHCW-24	717.38	5/18/2021	ND	34.30	0.00	683.08
NHCW-24	717.38	5/26/2021	ND	34.34	0.00	683.04
NHCW-24	717.38	5/31/2021	ND	34.50	0.00	682.88
NHCW-24	717.38	6/7/2021	ND	34.72	0.00	682.66
NHCW-24	717.38	6/14/2021	ND	34.74	0.00	682.64
NHCW-24	717.38	6/21/2021	ND	34.92	0.00	682.46
NHCW-24	717.38	7/1/2021	ND	34.98	0.00	682.40
NHCW-24	717.38	7/6/2021	ND	35.20	0.00	682.18
NHCW-24	717.38	7/14/2021	ND	35.23	0.00	682.15
NHCW-24	717.38	7/28/2021	ND	35.56	0.00	681.82
NHCW-24	717.38	8/2/2021	ND	35.97	0.00	681.41
NHCW-24	717.38	8/16/2021	ND	36.40	0.00	680.98
NHCW-24	717.38	8/26/2021	ND	36.56	0.00	680.82
NHCW-24	717.38	8/30/2021	ND	37.06	0.00	680.32
NHCW-24	717.38	9/14/2021	ND	37.92	0.00	679.46
NHCW-24	717.38	9/23/2021	ND	38.13	0.00	679.25
NHCW-24	717.38	10/6/2021	ND	38.98	0.00	678.40
NHCW-24	717.38	10/12/2021	ND	39.21	0.00	678.17
NHCW-24	717.38	10/18/2021	ND	39.41	0.00	677.97
NHCW-25	720.83	2/16/2021	ND	36.40	0.00	684.43
NHCW-25	720.83	2/22/2021	ND	38.02	0.00	682.81
NHCW-25	720.83	3/4/2021	ND	38.22	0.00	682.61
NHCW-25	720.83	3/8/2021	ND	37.93	0.00	682.90
NHCW-25	720.83	3/15/2021	ND	37.82	0.00	683.01

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2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
NHCW-25	720.83	3/22/2021	ND	37.80	0.00	683.03
NHCW-25	720.83	4/1/2021	ND	37.60	0.00	683.23
NHCW-25	720.83	4/12/2021	ND	37.51	0.00	683.32
NHCW-25	720.83	4/19/2021	ND	37.57	0.00	683.26
NHCW-25	720.83	4/29/2021	ND	37.36	0.00	683.47
NHCW-25	720.83	5/3/2021	ND	37.34	0.00	683.49
NHCW-25	720.83	5/10/2021	ND	37.35	0.00	683.48
NHCW-25	720.83	5/18/2021	ND	37.36	0.00	683.47
NHCW-25	720.83	5/26/2021	ND	37.43	0.00	683.40
NHCW-25	720.83	5/31/2021	ND	37.51	0.00	683.32
NHCW-25	720.83	6/7/2021	ND	37.74	0.00	683.09
NHCW-25	720.83	6/14/2021	ND	37.76	0.00	683.07
NHCW-25	720.83	6/21/2021	ND	37.95	0.00	682.88
NHCW-25	720.83	7/1/2021	ND	38.00	0.00	682.83
NHCW-25	720.83	7/6/2021	ND	38.22	0.00	682.61
NHCW-25	720.83	7/14/2021	ND	38.26	0.00	682.57
NHCW-25	720.83	7/28/2021	ND	38.59	0.00	682.24
NHCW-25	720.83	8/2/2021	ND	38.99	0.00	681.84
NHCW-25	720.83	8/16/2021	ND	39.35	0.00	681.48
NHCW-25	720.83	8/26/2021	ND	39.69	0.00	681.14
NHCW-25	720.83	8/30/2021	ND	39.95	0.00	680.88
NHCW-25	720.83	9/14/2021	ND	40.73	0.00	680.10
NHCW-25	720.83	9/23/2021	ND	40.94	0.00	679.89
NHCW-25	720.83	10/6/2021	ND	41.72	0.00	679.11
NHCW-25	720.83	10/12/2021	ND	41.94	0.00	678.89
NHCW-25	720.83	10/18/2021	ND	42.18	0.00	678.65
NHCW-26	723.09	2/16/2021	ND	37.23	0.00	685.86
NHCW-26	723.09	2/22/2021	ND	39.46	0.00	683.63
NHCW-26	723.09	3/4/2021	ND	39.44	0.00	683.65
NHCW-26	723.09	3/8/2021	ND	39.45	0.00	683.64
NHCW-26	723.09	3/15/2021	ND	39.31	0.00	683.78
NHCW-26	723.09	3/22/2021	ND	39.26	0.00	683.83
NHCW-26	723.09	4/1/2021	ND	39.12	0.00	683.97
NHCW-26	723.09	4/12/2021	ND	38.94	0.00	684.15
NHCW-26	723.09	4/19/2021	ND	38.91	0.00	684.18
NHCW-26	723.09	4/29/2021	ND	38.72	0.00	684.37
NHCW-26	723.09	5/3/2021	ND	38.62	0.00	684.47
NHCW-26	723.09	5/10/2021	ND	38.61	0.00	684.48
NHCW-26	723.09	5/18/2021	ND	38.59	0.00	684.50
NHCW-26	723.09	5/26/2021	ND	38.60	0.00	684.49
NHCW-26	723.09	5/31/2021	ND	38.67	0.00	684.42
NHCW-26	723.09	6/7/2021	ND	38.77	0.00	684.32
NHCW-26	723.09	6/14/2021	ND	38.82	0.00	684.27
NHCW-26	723.09	6/21/2021	ND	38.98	0.00	684.11
NHCW-26	723.09	7/1/2021	ND	39.06	0.00	684.03
NHCW-26	723.09	7/6/2021	ND	39.23	0.00	683.86
NHCW-26	723.09	7/14/2021	ND	39.33	0.00	683.76
NHCW-26	723.09	7/28/2021	ND	39.63	0.00	683.46

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Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
NHCW-26	723.09	8/2/2021	ND	39.92	0.00	683.17
NHCW-26	723.09	8/16/2021	ND	40.24	0.00	682.85
NHCW-26	723.09	8/26/2021	ND	40.57	0.00	682.52
NHCW-26	723.09	8/30/2021	ND	40.69	0.00	682.40
NHCW-26	723.09	9/14/2021	ND	41.25	0.00	681.84
NHCW-26	723.09	9/23/2021	ND	41.63	0.00	681.46
NHCW-26	723.09	10/6/2021	ND	42.17	0.00	680.92
NHCW-26	723.09	10/12/2021	ND	42.33	0.00	680.76
NHCW-26	723.09	10/18/2021	ND	42.57	0.00	680.52
NHCW-27	724.18	2/22/2021	ND	40.08	0.00	684.10
NHCW-27	724.18	3/4/2021	ND	40.05	0.00	684.13
NHCW-27	724.18	3/8/2021	ND	40.06	0.00	684.12
NHCW-27	724.18	3/15/2021	ND	39.95	0.00	684.23
NHCW-27	724.18	3/22/2021	ND	39.92	0.00	684.26
NHCW-27	724.18	4/1/2021	ND	39.77	0.00	684.41
NHCW-27	724.18	4/12/2021	ND	39.62	0.00	684.56
NHCW-27	724.18	4/19/2021	ND	39.62	0.00	684.56
NHCW-27	724.18	4/29/2021	ND	39.39	0.00	684.79
NHCW-27	724.18	5/3/2021	ND	39.31	0.00	684.87
NHCW-27	724.18	5/10/2021	ND	39.27	0.00	684.91
NHCW-27	724.18	5/18/2021	ND	39.22	0.00	684.96
NHCW-27	724.18	5/26/2021	ND	39.23	0.00	684.95
NHCW-27	724.18	5/31/2021	ND	39.29	0.00	684.89
NHCW-27	724.18	6/7/2021	ND	39.41	0.00	684.77
NHCW-27	724.18	6/14/2021	ND	39.44	0.00	684.74
NHCW-27	724.18	6/21/2021	ND	39.60	0.00	684.58
NHCW-27	724.18	7/1/2021	ND	39.68	0.00	684.50
NHCW-27	724.18	7/6/2021	ND	39.85	0.00	684.33
NHCW-27	724.18	7/14/2021	ND	40.61	0.00	683.57
NHCW-27	724.18	7/28/2021	ND	40.20	0.00	683.98
NHCW-27	724.18	8/2/2021	ND	40.51	0.00	683.67
NHCW-27	724.18	8/16/2021	ND	40.85	0.00	683.33
NHCW-27	724.18	8/26/2021	ND	41.10	0.00	683.08
NHCW-27	724.18	8/30/2021	ND	41.26	0.00	682.92
NHCW-27	724.18	9/14/2021	ND	41.90	0.00	682.28
NHCW-27	724.18	9/23/2021	ND	42.12	0.00	682.06
NHCW-27	724.18	10/6/2021	ND	42.72	0.00	681.46
NHCW-27	724.18	10/12/2021	ND	42.89	0.00	681.29
NHCW-27	724.18	10/18/2021	ND	43.11	0.00	681.07
NHCW-28	725.46	2/16/2021	ND	38.22	0.00	687.24
NHCW-28	725.46	2/22/2021	ND	39.54	0.00	685.92
NHCW-28	725.46	3/4/2021	ND	38.51	0.00	686.95
NHCW-28	725.46	3/8/2021	ND	39.55	0.00	685.91
NHCW-28	725.46	3/15/2021	ND	39.45	0.00	686.01
NHCW-28	725.46	3/22/2021	ND	39.47	0.00	685.99
NHCW-28	725.46	4/1/2021	ND	39.34	0.00	686.12
NHCW-28	725.46	4/12/2021	ND	39.26	0.00	686.20
NHCW-28	725.46	4/19/2021	ND	39.28	0.00	686.18

**Table 4
Summary of Recovery Well Gauging Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
NHCW-28	725.46	4/29/2021	ND	39.10	0.00	686.36
NHCW-28	725.46	5/3/2021	ND	39.03	0.00	686.43
NHCW-28	725.46	5/10/2021	ND	39.04	0.00	686.42
NHCW-28	725.46	5/18/2021	ND	39.01	0.00	686.45
NHCW-28	725.46	5/26/2021	ND	39.01	0.00	686.45
NHCW-28	725.46	5/31/2021	ND	39.04	0.00	686.42
NHCW-28	725.46	6/7/2021	ND	39.15	0.00	686.31
NHCW-28	725.46	6/14/2021	ND	39.12	0.00	686.34
NHCW-28	725.46	6/21/2021	ND	39.32	0.00	686.14
NHCW-28	725.46	7/1/2021	ND	39.33	0.00	686.13
NHCW-28	725.46	7/6/2021	ND	39.45	0.00	686.01
NHCW-28	725.46	7/14/2021	ND	40.46	0.00	685.00
NHCW-28	725.46	7/28/2021	ND	39.79	0.00	685.67
NHCW-28	725.46	8/2/2021	ND	40.13	0.00	685.33
NHCW-28	725.46	8/16/2021	ND	40.44	0.00	685.02
NHCW-28	725.46	8/26/2021	ND	40.64	0.00	684.82
NHCW-28	725.46	8/30/2021	ND	40.85	0.00	684.61
NHCW-28	725.46	9/14/2021	ND	41.45	0.00	684.01
NHCW-28	725.46	9/23/2021	ND	41.67	0.00	683.79
NHCW-28	725.46	10/6/2021	ND	42.16	0.00	683.30
NHCW-28	725.46	10/12/2021	ND	42.33	0.00	683.13
NHCW-28	725.46	10/18/2021	ND	42.51	0.00	682.95
NHCW-29	728.13	2/22/2021	ND	40.76	0.00	687.37
NHCW-29	728.13	3/4/2021	ND	38.73	0.00	689.40
NHCW-29	728.13	3/8/2021	ND	40.79	0.00	687.34
NHCW-29	728.13	3/15/2021	ND	40.68	0.00	687.45
NHCW-29	728.13	3/22/2021	ND	40.67	0.00	687.46
NHCW-29	728.13	4/1/2021	ND	40.60	0.00	687.53
NHCW-29	728.13	4/12/2021	ND	40.49	0.00	687.64
NHCW-29	728.13	4/19/2021	ND	40.56	0.00	687.57
NHCW-29	728.13	4/29/2021	ND	40.33	0.00	687.80

Table 4
Summary of Recovery Well Gauging Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Top Of Casing Elevation ¹	Date	Depth to Free Product (ft btoc)	Depth to Groundwater (ft btoc)	Free Product Thickness (ft)	Groundwater Elevation ² (ft btoc)
NHCW-29	728.13	5/3/2021	ND	40.27	0.00	687.86
NHCW-29	728.13	5/10/2021	ND	40.25	0.00	687.88
NHCW-29	728.13	5/18/2021	ND	40.21	0.00	687.92
NHCW-29	728.13	5/26/2021	ND	40.28	0.00	687.85
NHCW-29	728.13	5/31/2021	ND	40.24	0.00	687.89
NHCW-29	728.13	6/7/2021	ND	40.34	0.00	687.79
NHCW-29	728.13	6/14/2021	ND	40.32	0.00	687.81
NHCW-29	728.13	6/21/2021	ND	40.46	0.00	687.67
NHCW-29	728.13	7/1/2021	ND	40.50	0.00	687.63
NHCW-29	728.13	7/6/2021	ND	40.61	0.00	687.52
NHCW-29	728.13	7/14/2021	ND	40.68	0.00	687.45
NHCW-29	728.13	7/28/2021	ND	40.94	0.00	687.19
NHCW-29	728.13	8/2/2021	ND	41.22	0.00	686.91
NHCW-29	728.13	8/16/2021	ND	51.49	0.00	676.64
NHCW-29	728.13	8/26/2021	ND	41.72	0.00	686.41
NHCW-29	728.13	8/30/2021	ND	41.79	0.00	686.34
NHCW-29	728.13	9/14/2021	ND	42.31	0.00	685.82
NHCW-29	728.13	9/23/2021	ND	42.55	0.00	685.58
NHCW-29	728.13	10/6/2021	ND	42.87	0.00	685.26
NHCW-29	728.13	10/12/2021	ND	43.02	0.00	685.11
NHCW-29	728.13	10/18/2021	ND	43.18	0.00	684.95

Notes:

ft btoc = Feet Below Top of Casing

N/A = Not Applicable

RW = Recovery Well

HCW = Hydraulic Control Well

NCHW = North Hydraulic Control Well

ND = No free product was detected in well

NW = No water measured; well contained product only

Dry = Well was dry; no free product or water detected in well

ARP = Active Recovery Pump in Well

NM = Not Measured

¹ = Elevations surveyed in feet using the NAVD88 vertical datum

² = Corrected Groundwater Elevation = (Top of Casing - Depth to Water) + (Free Product Thickness x 0.7324)

**Table 5
Summary of Slug Test Data**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Run Number	K (ft./day)	Avg K (ft./day)	Direction From Release
MW-1	1	0.438	0.44	Northwest
	2	0.444		
MW-3	1	0.243	0.22	North
	2	0.193		
MW-8	1	0.559	0.62	South
	2	0.678		
MW-15	1	0.408	0.39	West
	2	0.372		
MW-16	1	0.41	0.52	Sothwest
	2	0.621		
MW-21	1	0.956	0.62	South-southwest
	2	0.287		
MW-25*	1	0.702	1.07	Northeast
	2	1.44		
MW-27	1	0.466	0.44	North-northeast
	2	0.406		
MW-34	1	0.201	0.26	North
	2	0.309		
MW-37	1	0.28	0.30	North-northwest
	2	0.324		
MW-38*	1	1	0.84	Northeast
	2	0.683		
MW-41	1	0.328	0.51	East
	2	0.697		
MW-48*	1	1.26	1.19	West
	2	1.11		
MW-49*	1	2.16	2.32	South-southeast
	2	2.48		
MW-50	1	0.273	0.31	South-southeast
	2	0.355		
MW-52	1	0.751	0.71	West
	2	0.67		
Site Wide K (ft./day)			0.67	--
Average K (ft./day) North of Release			0.51	
Average K (ft./day) South of Release			0.88	
Average K (ft./day) in weathered bedrock			1.35	
Average K (ft./day) in overburden			0.44	
Average K (ft./day) north of release overburden			0.33	
Average K (ft./day) south of release overburden			0.52	

Notes:

*well drilled into weather bedrock

K = Hydraulic conductivity

ft./day = feet per day

ID = identification

Table 6
Summary of Delineation Soil Sampling Results

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report	Sample ID	Well ID	Sample Date	MADEP VPH (mg/kg)				Volatile Organic Compounds (EPA 8260D) (µg/kg)																																		
				Aliphatic (C05-C08)	Aliphatic (C09-C12)	Aromatic (C09-C10) Unadjusted	Total VPH	Acetone	Benzene	2-Butanone (MEK)	n-Butylbenzene	Sec-Butylbenzene	tert-Butylbenzene	Chlorobenzene	Chloroform	1,2-Dichloroethane	1,1,1-Trichloroethane	trans-1,2-Dichloroethane	Diisopropyl ether	Ethylbenzene	Isopropylbenzene (Cumene)	p-Isopropyltoluene	Methylene Chloride	4-Methyl-2-pentanone (MIBK)	Methyl-tert-butyl ether	Naphthalene	n-Propylbenzene	Styrene	1,1,1,2-Tetrachloroethane	Tetrachloroethane	Toluene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Xylene (Total)	m,p-Xylene	o-Xylene						
				68	540	31	NE	24,000	7.2	16,000	2,400	2,200	1,560,000	312,000	440	340	NE	312,000	116,000	7,290	140,000	320	8,000	1,300	120	23	420	156,000	5,500	1,560,000	3,120,000	25,200	93,800	1,250,000	156,000	156,000	6,600	6,600	3,120,000	NE	NE	
Soil-to-Water MSCCs				68	540	31	NE	24,000	7.2	16,000	2,400	2,200	1,560,000	312,000	440	340	NE	312,000	116,000	7,290	140,000	320	8,000	1,300	120	23	420	156,000	5,500	1,560,000	3,120,000	25,200	93,800	1,250,000	156,000	156,000	6,600	6,600	3,120,000	NE	NE	
Residential MSCCs				625	1,560	469	NE	14,000,000	12,000	9,380,000	782,000	1,560,000	1,560,000	1,700	312,000	116,000	7,290	140,000	320	8,000	1,300	120	23	420	156,000	5,500	1,560,000	3,120,000	25,200	93,800	1,250,000	156,000	156,000	6,600	6,600	3,120,000	NE	NE				
Industrial / Commercial MSCCs				9,340	23,300	7,000	NE	210,000,000	59,400	140,000,000	11,600,000	23,300,000	23,300,000	4,670,000	105,000	NE	4,670,000	573,000	35,900	2,100,000	2,330,000	297,000	23,300,000	23,300,000	1,400,000	18,600,000	1,810,000	27,000	23,300,000	46,700,000	125,000	1,400,000	18,600,000	2,330,000	2,330,000	46,700,000	NE	NE				
92552232	AG6 (16-18) 20210728	N/A	07/28/2021	<3.6	<3.6	<3.6	<3.6	<120	5.1J	<120	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6
92552232	AG6 (26-28) 20210728*	N/A	07/28/2021	153	35.7	15.6	204	<140	931	132J	84.5	<7	<7	<7	<7	<7	<7	<7	<7	80.6	635	61.1	67.6	<28.1	<70.2	<7	333	238	29.9	<7	<7	3,650	1,490	442	3,380	2,460	929					
92552521	AG1 (0-2) 20210729	N/A	07/29/2021	<4.2	<4.2	<4.2	<4.2	632	4,070	632	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4
92552521	AG1 (1-16) 20210729	N/A	07/29/2021	151	48.2	17.8	217	<430	783	<430	602	<21.5	<21.5	<21.5	<21.5	<21.5	<21.5	<21.5	<21.5	5,640	553	510	<86.1	<21.5	<21.5	1,500	1,800	270	<21.5	<21.5	13,600	10,900	3,060	31,400	22,900	8,560						
92552521	AG1 (2-24) 20210729*	N/A	07/29/2021	<3.8	<3.8	<3.8	5.8	<149	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4	<7.4		
92552521	AG2 (0-2) 20210729	N/A	07/29/2021	<3.7	6.3	8.5	15.8	<152	<7.6	328	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6		
92552521	AG2 (10-12) 20210729	N/A	07/29/2021	<4.0	<4.0	<4.0	<4.0	<156	4.6J	<156	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8		
92552521	AG2 (22-24) 20210729*	N/A	07/29/2021	<3.8	<3.8	<3.8	5.6	<184	16.3	<184	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2	<9.2		
92552521	AG3 (0-2) 20210729	N/A	07/29/2021	<3.6	<3.6	<3.6	<3.6	<156	<7.8	<156	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8	<7.8		
92552521	AG3 (22-24) 20210729*	N/A	07/29/2021	11,000	3,450	1,240	15,700	<6,900	17,900	<6,900	9,510	<345	<345	<345	<345	<345	<345	<345	<345	<345	628	107,000	9,610	8,730	<1,380	4,750	<345	20,800	34,400	4,850	<345	<345	276,000	190,000	56,300	579,000	425,000	154,000				
92552521	AG3 (6-8) 20210729	N/A	07/29/2021	<3.9	5.5	6.5	13.3	<157	<7.9	<157	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9			
92552521	AGA1 (0-2) 20210729	N/A	07/29/2021	<4	<4	<4	<4	<162	<8.1	<162	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1	<8.1		
92552521	AGA1 (16-18) 20210729	N/A	07/29/2021	<3.6	<3.6	<3.6	<3.6	<140	<7	<140	<7	<7	<7	<7	<7	<7	<7	<7	<7	<7	<7	<7	<7	<7	<7	<7	<7	<7	<7	<7	<7	<7	<7	<7	<7	<7	<7	<7	<7			
92552521	AGA1 (2-4) 20210729	N/A	07/29/2021	<3.4	<3.4	<3.4	<3.4	<153	<7.6	<153	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6	<7.6		
92552651	AC 001 (0-2) 20210730	N/A	07/30/2021	<3.1	<3.1	<3.1	<3.1	<120	<6	<120	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6			
92552651	AC 001 (32-34) 20210730*	N/A	07/30/2021	<3.1	<3.1	<3.1	<3.1	<117	<5.8	<117	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8	<5.8			
92552651	AC 001 (8-10) 20210730	N/A	07/30/2021	<3.3	<3.3	<3.3	<3.3	<127	<6.3	<127	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3	<6.3			
92552651	AC 000 (0-2) 20210730	N/A	07/30/2021	<4.1	<4.1	<4.1	<4.1	<167	<8.4	996	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4	<8.4			
92552651	AC 000 (10-12) 20210730	N/A	07/30/2021	<3.3	<3.3	<3.3	<3.3	<134	<6.7	<134	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7				
92552651	AC 000 (32-34) 20210730*	N/A	07/30/2021	<2.7	<2.7	<2.7	<2.7	<108	<5.4	<108	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4	<5.4				
Soil Delineation Samples (Area B)																																										
92541434	A5 (4-6)	N/A	05/27/2021	<4.3	<4.3	<4.3	<4.3	<187	<9.3	<187	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3	<9.3			
92542469	A5 (7-9) 20210603	N/A	06/03/2021	<3.8	<3.8	<3.8	<3.8	<141	<7.1	<141	<7.1	&																														

**Table 6
Summary of Delineation Soil Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report	Sample ID	Well ID	Sample Date	MADEP VPH (mg/kg)				Volatile Organic Compounds (EPA 8260D) (µg/kg)																																	
				Aliphatic (C05-C08)	Aliphatic (C09-C12)	Aromatic (C09-C10), Unadjusted	Total VPH	Acetone	Benzene	2-Butanone (MEK)	n-Butylbenzene	sec-Butylbenzene	tert-Butylbenzene	Chlorobenzene	Chloroform	1,2-Dichloroethane	1,4-Dichlorobenzene	1,1-Dichloroethane	1,2-Dichloroethane	trans-1,3-Dichloropropene	Diisopropyl ether	Ethylbenzene	Isopropylbenzene (Cumene)	p-Isopropyltoluene	Methylene Chloride	4-Methyl-2-pentanone (MIBK)	Methyl-tert-butyl ether	Naphthalene	n-Propylbenzene	Styrene	1,1,1,2-Tetrachloroethane	Tetrachloroethane	Toluene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Xylene (Total)	m&p-Xylene	o-Xylene			
Soil-to-Water MSCCs				68	540	31	NE	24,000	7.2	16,000	2,400	2,200	1,700	440	340	NE	280	30	1.9	300	320	8,000	1,300	120	23	420	85	200	1,400	900	4	5.0	5,400	6,600	6,600	6,000	NE	NE			
Residential MSCCs				625	1,560	469	NE	14,000,000	12,000	9,380,000	782,000	1,560,000	1,560,000	312,000	21,000	NE	312,000	116,000	7,290	140,000	NE	60,300	1,560,000	1,560,000	93,800	1,250,000	156,000	5,500	1,560,000	3,120,000	25,200	93,800	1,250,000	156,000	156,000	3,120,000	NE	NE			
Industrial / Commercial MSCCs				9,340	23,300	7,000	NE	210,000,000	59,400	140,000,000	11,600,000	23,300,000	23,300,000	4,670,000	105,000	NE	4,670,000	573,000	35,900	2,100,000	2,330,000	297,000	23,300,000	23,300,000	1,400,000	18,600,000	1,810,000	27,000	23,300,000	46,700,000	125,000	1,400,000	18,600,000	2,330,000	2,330,000	46,700,000	NE	NE			
92542647	R10 (24-26) 20210604	N/A	06/04/2021	<3.8	<3.8	<3.8	<3.8	<158	<7.9	<158	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9		
92542647	R10 (28-30) 20210604	N/A	06/04/2021	<3.5	<3.5	<3.5	<3.5	<143	<7.2	<143	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	<7.2	
92545117	S7 20-22 20210617	N/A	06/17/2021	10.2	<4.2	<4.2	14.9	<157	193	<157	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9	<7.9
92550329	T6 0-2 20210717	N/A	07/17/2021	<4.9	<4.9	<4.9	<4.9	<169	<8.5	<169	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5	<8.5
92550329	T6 22-24 20210717	N/A	07/17/2021	<3.8	<3.8	<3.8	<3.8	<155	<7.7	<155	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	<7.7	
92550329	T8 0-2 20210717	N/A	07/17/2021	<3.1	<3.1	<3.1	<3.1	<120	<6	<120	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6	<6		
92550329	T8 4-6 20210717	N/A	07/17/2021	4.0	<3.6	<3.6	4.2	<145	<7.3	<145	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	<7.3	
92550329	T8 32-34 20210717 *	N/A	07/17/2021	135	36.9	16.4	188	<325	2,230	<325	279	<16.2	<16.2	<16.2	<16.2	<16.2	<16.2	<16.2	222	2,360	219	233	<64.9	<162	70.4	926	794	114	<16.2	<16.2	10,200	4,980	1,420	13,100	9,490	3,630					

Notes:
 NA - Not Analyzed
 NE - Not Established
 All VPH analysis units reported in milligrams per kilogram (mg/kg); all VOC analysis units reported in micrograms per kilogram (µg/kg)
 Only detected constituents are shown
 MSCC - Maximum Soil Contaminant Concentrations
 * - Indicates compound was not detected above laboratory reporting limit
 *** - Indicates sample was collected below water table and not used for delineation purposes
 Volatile Organic Compounds analyzed by EPA Method 8260D
 MADEP - Massachusetts Department of Environmental Protection; as required by North Carolina Department of Environmental Quality
 VPH - Volatile Petroleum Hydrocarbon
 Bold values indicate compound was detected above laboratory reporting limit
 Shaded values indicate compound exceeded an MSCC
 4-Chlorotoluene is a cosolvent in pesticides (<https://pubchem.ncbi.nlm.nih.gov/compound/4-Chlorotoluene>) and is not attributed to the release
 Methylene Chloride is likely a laboratory artifact

**Table 7A
Summary of Monitoring Well Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Well ID	Sample Date	Metals (µg/L)											VOCs (µg/L)																	MADEP VPH (µg/L)								
				Lead	Benzene	Bromochloromethane	Bromodichloromethane	n-Butylbenzene	sec-Butylbenzene	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	2-Chlorotoluene	Dibromochloromethane	1,2-Dichloroethane	Diisopropyl ether	Ethylbenzene	Hexachloro-1,3-butadiene	Isopropylbenzene (Cumene)	Methylene Chloride	Methyl-tert-butyl ether	Naphthalene	n-Propylbenzene	Styrene	Tetrachloroethene	Toluene	Trichloroethene	Trichlorofluoromethane	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Vinyl chloride	Xylene (Total)	m&p-Xylene	o-Xylene	C5 - C8 Aliphatics	C9 - C12 Aliphatics	C9 - C10 Aromatics	VPH (Total)	
NCAC 2L Standards				15	1	NE	0.6	70	70	50	3000	70	3	100	0.4	0.4	70	600	0.4	70	5	20	6	70	70	0.7	600	3	2000	400	400	0.03	500	500	500	400	700	200	NE	
IMAC Standards				--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
Surficial Unit Monitoring Wells																																								
92493062	MW-1 20200828	MW-01	08/28/2020	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100		
92501616	MW-1 20201021	MW-01	10/21/2020	50.8	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100		
92508536	MW-01 20201130	MW-01	11/30/2020	43.9	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100		
92514598	MW-1 20210104	MW-01	01/04/2021	15	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100		
92521237	MW-1 20210209	MW-01	02/09/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100		
92527327	MW-01 20210311	MW-01	03/11/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92527327	DUP-1-20210311	MW-01	03/11/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92532417	MW-01 20210408	MW-01	04/08/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92537489	MW-01 20210506	MW-01	05/06/2021	7.2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	0.35J	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92542375	MW-01 20210603	MW-01	06/03/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	0.34J	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92542375	DUP-1-20210603	MW-01	06/03/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	0.35J	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92548787	MW-01 20210709	MW-01	07/09/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92554137	MW-01 20210805	MW-01	08/05/2021	10.3	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92559360	MW-01 20210902	MW-01	09/02/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92565572	MW-01 20211007	MW-01	10/07/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	NA		
92493062	MW-2 20200828	MW-02	08/28/2020	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100		
92501616	MW-2 20201021	MW-02	10/21/2020	19.2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100		
92508536	MW-02 20201130	MW-02	11/30/2020	20.8	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100		
92514598	MW-2 20210104	MW-02	01/04/2021	12.1	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100		
92520901	MW-2 20210208	MW-02	02/08/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100		
92527327	MW-02 20210311	MW-02	03/11/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92532417	MW-02 20210408	MW-02	04/08/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92537784	MW-02 20210507	MW-02	05/07/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92542611	MW-02 20210604	MW-02	06/04/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92548527	MW-02 20210708	MW-02	07/08/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92548527	DUP-2-20210708	MW-02	07/08/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5															

**Table 7A
Summary of Monitoring Well Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Well ID	Sample Date	Metals (µg/L)											VOCs (µg/L)																			MADEP VPH (µg/L)						
				Lead	Benzene	Bromochloromethane	Bromodichloromethane	n-Butylbenzene	sec-Butylbenzene	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	2-Chlorotoluene	Dibromochloromethane	1,2-Dichloroethane	Diisopropyl ether	Ethylbenzene	Hexachloro-1,3-butadiene	Isopropylbenzene (Cumene)	Methylene Chloride	Methyl-tert-butyl ether	Naphthalene	n-Propylbenzene	Styrene	Tetrachloroethene	Toluene	Trichloroethene	Trichlorofluoromethane	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Vinyl chloride	Xylene (Total)	m&p-Xylene	o-Xylene	C5 - C8 Aliphatics	C9 - C12 Aliphatics	C9 - C10 Aromatics	VPH (Total)	
				15	1	NE	0.6	70	70	50	3000	70	3	100	0.4	0.4	70	600	0.4	70	5	20	6	70	70	0.7	600	3	2000	400	400	0.03	500	500	500	400	700	200	NE	
NCAC 2L Standards				15	1	NE	0.6	70	70	50	3000	70	3	100	0.4	0.4	70	600	0.4	70	5	20	6	70	70	0.7	600	3	2000	400	400	0.03	500	500	500	400	700	200	NE	
IMAC Standards				--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
92542375	MW-04_20210603	MW-04	06/03/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92548787	MW-04_20210709	MW-04	07/09/2021	<5	0.43J	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	0.60	<0.5	<1	<0.5	<0.5	<1	0.4J	<1	0.4J	<50	<50	<50	<50			
92551297	MW-04_20210722	MW-04	07/22/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA			
92554285	MW-04_20210806	MW-04	08/06/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92559014	MW-04_20210901	MW-04	09/01/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92563487	MW-04_20210927	MW-04	09/27/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA		
92563487	DUP-1-20210927	MW-04	09/27/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA		
92493708	MW-5_20200902	MW-05	09/02/2020	<25	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92501616	MW-5_20201021	MW-05	10/21/2020	19.6	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92508536	MW-05_20201130	MW-05	11/30/2020	13.3	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92514598	MW-05_20210104	MW-05	01/04/2021	46	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92521237	MW-5_20210209	MW-05	02/09/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92526977	MW-05_20210310	MW-05	03/10/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92531581	MW-05_20210406	MW-05	04/06/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92537489	MW-05_20210506	MW-05	05/04/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92542375	MW-05_20210603	MW-05	06/03/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	1.1	<0.5	<1	<0.5	<0.5	<1	3.8	1.2	<50	<50	<50	<50			
92548527	MW-05_20210708	MW-05	07/08/2021	<5	0.69	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	0.47J	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	1.1	<0.5	<1	<0.5	<0.5	<1	2.64	1.8	0.84	<50	<50	<50	<50		
92551297	MW-05_20210722	MW-05	07/22/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	1.4	<0.5	<1	<0.5	<0.5	<1	1.68	1	0.68	NA	NA	NA	NA			
92551297	DUP-1-20210722	MW-05	07/22/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	1.3	<0.5	<1	<0.5	<0.5	<1	1.68	1.1	0.58	NA	NA	NA	NA			
92554285	MW-05_20210806	MW-05	08/06/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92559014	MW-05_20210901	MW-05	09/01/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92563487	MW-05_20210927	MW-05	09/27/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA		
92493708	MW-6_20200902	MW-06	09/02/2020	<25	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92501616	MW-6_20201021	MW-06	10/21/2020	33.8	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92508536	MW-06_20201130	MW-06	11/30/2020	23.3	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92514598	MW-6_20210104	MW-06	01/04/2021	19.1	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<																							

**Table 7A
Summary of Monitoring Well Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Well ID	Sample Date	Metals (µg/L)																	VOCs (µg/L)																	MADEP VPH (µg/L)			
				Lead	Benzene	Bromochloromethane	Bromodichloromethane	n-Butylbenzene	sec-Butylbenzene	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	2-Chlorotoluene	Dibromochloromethane	1,2-Dichloroethane	Diisopropyl ether	Ethylbenzene	Hexachloro-1,3-butadiene	Isopropylbenzene (Cumene)	Methylene Chloride	Methyl-tert-butyl ether	Naphthalene	n-Propylbenzene	Styrene	Tetrachloroethene	Toluene	Trichloroethene	Trichlorofluoromethane	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Vinyl chloride	Xylene (Total)	m&p-Xylene	o-Xylene	C5 - C8 Aliphatics	C9 - C12 Aliphatics	C9 - C10 Aromatics	VPH (Total)		
				15	1	NE	0.6	70	70	50	3000	70	3	100	0.4	0.4	70	600	0.4	70	5	20	6	70	70	0.7	600	3	2000	400	400	0.03	500	500	500	400	700	200	NE		
NCAC 2L Standards				15	1	NE	0.6	70	70	50	3000	70	3	100	0.4	0.4	70	600	0.4	70	5	20	6	70	70	0.7	600	3	2000	400	400	0.03	500	500	500	400	700	200	NE		
IMAC Standards				--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
92495239	MW-08_20200913	MW-08	09/13/2020	<5	<0.5	<0.5	1.6	<0.5	<0.5	<0.5	<0.5	<1	12.8	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	0.56	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92501345	MW-08_20201020	MW-08	10/20/2020	11.2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	3.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	<100				
92508886	MW-8_20201201	MW-08	12/02/2020	9.7	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.96	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	<100					
92515216	MW-08_20210106	MW-08	01/06/2021	10	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.93	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	<100					
92522126	MW-8_20210212	MW-08	02/12/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.77	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	<100					
92527474	MW-08_20210312	MW-08	03/12/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.87	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<50	<50	<50	<50					
92531580	MW-08_20210406	MW-08	04/06/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.70	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<50	<50	<50	<50					
92536726	MW-08_20210504	MW-08	05/04/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.50	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<50	<50	<50	<50					
92542350	MW-08_20210603	MW-08	06/03/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.49J	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<50	<50	<50	<50					
92547899	MW-08_20210706	MW-08	07/06/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.5J	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<50	<50	<50	<50					
92553185	MW-08_20210803	MW-08	08/03/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.41J	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<50	<50	<50	<50					
92558740	MW-08_20210831	MW-08	08/31/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.45J	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<50	<50	<50	<50					
92564678	MW-08_20211004	MW-08	10/04/2021	<5.0	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.23J	<0.6	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA					
92493708	MW-9_20200902	MW-09	09/02/2020	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	<100					
92495241	MW-09_20200913	MW-09	09/13/2020	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	<100					
92501616	MW-9_20201021	MW-09	10/21/2020	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	<100					
92508536	MW-09_20201130	MW-09	11/30/2020	7.2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	<100					
92514598	MW-9_20210104	MW-09	01/04/2021	5.1	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	<100					
92521237	MW-9_20210209	MW-09	02/09/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	<100					
92527327	MW-09_20210311	MW-09	03/11/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<50	<50	<50	<50					
92532417	MW-09_20210409	MW-09	04/09/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<50	<50	<50	<50					
92541993	MW-09_20210602	MW-09	06/02/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<50	<50	<50	<50					
92548787	MW-09_20210709	MW-09	07/09/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<50	<50	<50	<50					
92553563	MW-09_20210804	MW-09	08/04/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<50	<50	<50	<50					
92559360	MW-09_20210902	MW-09	09/02/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1.5	<1	<0.5	<50	<50	<50	<50					
92564084	MW-09_20210929	MW-09	09/29/2021	<5.0	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA					
92564084	DUP-1-20210929	MW-09	09/29/2021	<5	<0.5	<0.5	<0.5	<0																																	

**Table 7A
Summary of Monitoring Well Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Well ID	Sample Date	Metals (µg/L)											VOCs (µg/L)																	MADEP VPH (µg/L)									
				Lead	Benzene	Bromochloromethane	Bromodichloromethane	n-Butylbenzene	sec-Butylbenzene	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	2-Chlorotoluene	Dibromochloromethane	1,2-Dichloroethane	Diisopropyl ether	Ethylbenzene	Hexachloro-1,3-butadiene	Isopropylbenzene (Cumene)	Methylene Chloride	Methyl-tert-butyl ether	Naphthalene	n-Propylbenzene	Styrene	Tetrachloroethene	Toluene	Trichloroethene	Trichlorofluoromethane	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Vinyl chloride	Xylene (Total)	m&p-Xylene	o-Xylene	C5 - C8 Aliphatics	C9 - C12 Aliphatics	C9 - C10 Aromatics	VPH (Total)		
NCAC 2L Standards				15	1	NE	0.6	70	70	50	3000	70	3	100	0.4	0.4	70	600	0.4	70	5	20	6	70	70	0.7	600	3	2000	400	400	0.03	500	500	500	400	700	200	NE		
IMAC Standards				--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
92526257	MW-21_20210308	MW-21	03/08/2021	<5	1,470	<5	<5	<5	<5	<5	<10	<5	<10	<5	<5	192	20.7	<20	<5	<20	92.3	20.9	<5	<5	<5	156	<5	<10	47.7	<5	<10	298.4	207	91.4	4,420	480	236	5,140			
92531585	MW-21_20210406	MW-21	04/06/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	1.3	<1	<0.5	<0.5	29.2	<0.5	<2	<0.5	<2	11.1	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	72.6	72.6		
92537153	MW-21_20210505	MW-21	05/05/2021	<5	720	<2.5	<2.5	<2.5	<2.5	<2.5	<5	<2.5	<5	<2.5	<2.5	105	4.7	<10	<2.5	<10	53.9	9.3J	<2.5	<2.5	<2.5	33.8	<2.5	<5	13.5	<2.5	<5	72.2	72.2	34	4,670	337	64.8	5,010			
92542352	MW-21_20210603	MW-21	06/03/2021	<5	1,780	<6.2	<6.2	<6.2	<6.2	<6.2	<12.5	<6.2	<12.5	<6.2	<6.2	249	8.5	<25	<6.2	<25	117	43.7	<6.2	<6.2	<6.2	90.9	<6.2	<12.5	32.6	<6.2	<12.5	265.3	174	91.3	10,500	714	<125	11,200			
92548170	MW-21_20210707	MW-21	07/07/2021	<5	1,490	<6.2	<6.2	<6.2	<6.2	<6.2	<12.5	<6.2	<12.5	<6.2	<6.2	181	6.1J	<25	<6.2	<25	87	22.2J	<6.2	<6.2	<6.2	68.8	<6.2	<12.5	26.4	<6.2	<12.5	260.9	161	99.9	9,300	611	<200	10,000			
92553189	MW-21_20210803	MW-21	08/03/2021	<5	154	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	35.3	<0.5	<2	<0.5	<2	14.9	1.4J	<0.5	<0.5	<0.5	2.2	<0.5	<1	2.3	0.95	<1	13.9	4.8	9.1	1,050	<50	<50	1,080			
92558742	MW-21_20210831	MW-21	08/31/2021	<5	0.81	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	2.9	<0.5	<2	<0.5	<2	0.71	<2	<0.5	<0.5	<0.5	1.7	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92564485	MW-21_20211001	MW-21	10/01/2021	<5.0	620	<5	<5	<5	<5	<5	<5	<0.6	<5	<5	62	2.4J	<6	2.0J	<50	41	6.8	1.4J	<5	<5	14	<5	<5	2.2J	1.0J	<5	32	14	18	1,400	<200	<200	NA				
92494640	MW-22_20200909	MW-22	09/09/2020	<5	14.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	4.4	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	3.2	<1	3.2	<100	<100	<100	<100			
92500608	MW-22_20201007	MW-22	10/07/2020	9.4	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	1.8	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100		
92501860	MW-22_20201022	MW-22	10/22/2020	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	1.6	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92496816	MW-23_20200920	MW-23	09/20/2020	<5	<0.5	<0.5	6.1	<0.5	<0.5	<0.5	<1	36.9	<1	<0.5	1.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92531585	MW-23_20210406	MW-23	04/06/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92500605	MW-23R_20201007	MW-23	10/07/2020	32.2	<0.5	<0.5	0.56	<0.5	<0.5	<0.5	<1	3.2	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92501343	MW-23R_20201020	MW-23	10/20/2020	94.4	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	1.7	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92508884	MW-23_20201201	MW-23	12/01/2020	24.7	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.97	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92515075	MW-23_20210106	MW-23	01/06/2021	85.1	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.61	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92521555	MW-23_20210210	MW-23	02/10/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<10	<1.5	<1	<0.5	<100	<100	<100	<100			
92526257	MW-23_20210308	MW-23	03/08/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92537153	MW-23_20210505	MW-23	05/05/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92542352	MW-23_20210603	MW-23	06/03/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92548170	MW-23_20210707	MW-23	07/07/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92553189	MW-23_20210803	MW-23	08/03/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92559332	MW-23_20210902	MW-23	09/02/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92564485	MW-23_20211001	MW-23	10/01/2021	<5.0	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.6	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA		
92564485	DUP-1-20211001	MW-23	10/01/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.6	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<					

**Table 7A
Summary of Monitoring Well Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Well ID	Sample Date	Metals (µg/L)															VOCs (µg/L)															MADEP VPH (µg/L)						
				Lead	Benzene	Bromochloromethane	Bromodichloromethane	n-Butylbenzene	sec-Butylbenzene	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	2-Chlorotoluene	Dibromochloromethane	1,2-Dichloroethane	Diisopropyl ether	Ethylbenzene	Hexachloro-1,3-butadiene	Isopropylbenzene (Cumene)	Methylene Chloride	Methyl-tert-butyl ether	Naphthalene	n-Propylbenzene	Styrene	Tetrachloroethene	Toluene	Trichloroethene	Trichlorofluoromethane	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Vinyl chloride	Xylene (Total)	m&p-Xylene	o-Xylene	C5 - C8 Aliphatics	C9 - C12 Aliphatics	C9 - C10 Aromatics	VPH (Total)	
				15	1	NE	0.6	70	70	50	3000	70	3	100	0.4	0.4	70	600	0.4	70	5	20	6	70	70	0.7	600	3	2000	400	400	0.03	500	500	500	400	700	200	NE	
NCAC 2L Standards				15	1	NE	0.6	70	70	50	3000	70	3	100	0.4	0.4	70	600	0.4	70	5	20	6	70	70	0.7	600	3	2000	400	400	0.03	500	500	500	400	700	200	NE	
IMAC Standards				--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
92531585	MW-31 20210406	MW-31	04/06/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.86	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50
92536746	MW-31 20210504	MW-31	05/04/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.58	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50
92542352	MW-31 20210603	MW-31	06/03/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.50	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	0.79J	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	0.35J	<1	0.35J	<50	<50	<50	<50		
92548170	MW-31 20210707	MW-31	07/07/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.43J	<1	<0.5	<0.5	<0.5	0.91	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92553189	MW-31 20210803	MW-31	08/03/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.36J	<1	<0.5	<0.5	<0.5	1.3	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92553189	DUP-1-20210803	MW-31	08/03/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.43J	<1	<0.5	<0.5	<0.5	1.4	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92558742	MW-31 20210831	MW-31	08/31/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.38J	<1	<0.5	<0.5	<0.5	0.48J	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92558738	DUP-1-20210831	MW-31	08/31/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.43J	<1	<0.5	<0.5	<0.5	0.43J	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92564485	MW-31 20211001	MW-31	10/01/2021	<5.0	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.27J	<0.6	<0.5	<0.5	<0.5	0.16J	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA	
92494864	MW-32 20200910	MW-32	09/10/2020	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100	
92501860	MW-32 20201022	MW-32	10/22/2020	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100	
92508536	MW-32 20201130	MW-32	11/30/2020	10.2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100	
92514598	MW-32 20210104	MW-32	01/04/2021	16.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100	
92520901	MW-32 20210208	MW-32	02/08/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100	
92520901	DUP-1-20210208	MW-32	02/08/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100	
92526618	MW-32 20210309	MW-32	03/09/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100	
92530256	MW-32 20210407	MW-32	04/07/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50	
92537489	MW-32 20210506	MW-32	05/06/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50	
92542611	MW-32 20210604	MW-32	06/04/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50	
92548787	MW-32 20210709	MW-32	07/09/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50	
92554137	MW-32 20210805	MW-32	08/05/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50	
92559014	MW-32 20210901	MW-32	09/01/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50	
92563804	MW-32 20210928	MW-32	09/28/2021	4.6J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA	
92494640	MW-33 20200909	MW-33	09/09/2020	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100	
92501860	MW-33 20201022	MW-33	10/22/2020	16.6	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	&																			

**Table 7A
Summary of Monitoring Well Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Well ID	Sample Date	Metals (µg/L)																	VOCs (µg/L)																	MADEP VPH (µg/L)				
				Lead	Benzene	Bromochloromethane	Bromodichloromethane	n-Butylbenzene	sec-Butylbenzene	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	2-Chlorotoluene	Dibromochloromethane	1,2-Dichloroethane	Diisopropyl ether	Ethylbenzene	Hexachloro-1,3-butadiene	Isopropylbenzene (Cumene)	Methylene Chloride	Methyl-tert-butyl ether	Naphthalene	n-Propylbenzene	Styrene	Tetrachloroethene	Toluene	Trichloroethene	Trichlorofluoromethane	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Vinyl chloride	Xylene (Total)	m&p-Xylene	o-Xylene	C5 - C8 Aliphatics	C9 - C12 Aliphatics	C9 - C10 Aromatics	VPH (Total)			
				15	1	NE	0.6	70	70	50	3000	70	3	100	0.4	0.4	70	600	0.4	70	5	20	6	70	70	0.7	600	3	2000	400	400	0.03	500	500	500	400	700	200	NE			
NCAC 2L Standards				15	1	NE	0.6	70	70	50	3000	70	3	100	0.4	0.4	70	600	0.4	70	5	20	6	70	70	0.7	600	3	2000	400	400	0.03	500	500	500	400	700	200	NE			
IMAC Standards				--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
92527474	MW-50_20210312	MW-50	03/12/2021	5.8	844	<2.5	<2.5	<2.5	<2.5	<2.5	<5	<2.5	<5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	
92531580	MW-50_20210406	MW-50	04/06/2021	<5	701	<2.5	<2.5	<2.5	<2.5	<2.5	<5	<2.5	<5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5		
92536428	MW-50_20210503	MW-50	05/03/2021	<5	1,250	<5	<5	<5	<5	<5	<10	<5	<10	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5		
92541703	MW-50_20210601	MW-50	06/01/2021	<5	349	<2	<2	<2	<2	<2	<4	<2	<4	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2		
92547899	MW-50_20210706	MW-50	07/06/2021	<5	343	<2	<2	<2	<2	<2	<4	<2	<4	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2	<2		
92553185	MW-50_20210803	MW-50	08/03/2021	<5	193	<1	<1	<1	<1	<1	<2	<1	<2	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1		
92558740	MW-50_20210831	MW-50	08/31/2021	<5	70.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
92564678	MW-50_20211004	MW-50	10/04/2021	<5.0	62	<1	<1	<1	<1	<1	<1	<1	<1.2	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1			
92496817	MW-51_20200922	MW-51	09/22/2020	<5	1.4	<0.5	3.8	<0.5	<0.5	<0.5	<1	26.1	<1	<0.5	1.3	<0.5	<0.5	0.84	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5		
92499587	MW-51_20201007	MW-51	10/07/2020	<5	1.4	<0.5	1.6	<0.5	<0.5	<0.5	<1	19.3	<1	<0.5	<0.5	<0.5	<0.5	0.71	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5		
92499587	Dup-1-20201007	MW-51	10/07/2020	<5	1.6	<0.5	1.6	<0.5	<0.5	<0.5	<1	19.2	<1	<0.5	<0.5	<0.5	<0.5	0.72	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5		
92501615	MW-51_20201021	MW-51	10/21/2020	5.1	0.52	<0.5	0.95	<0.5	<0.5	<0.5	<1	13.4	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
92501615	DUP-1-20201021	MW-51	10/21/2020	<5	0.5	<0.5	0.92	<0.5	<0.5	<0.5	<1	13	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
92509251	MW-51_20201202	MW-51	12/02/2020	<5	<0.5	<0.5	0.55	<0.5	<0.5	<0.5	<1	6.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
92514892	MW-51_20210105	MW-51	01/05/2021	141	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	5.3	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
92522126	MW-51_20210212	MW-51	02/12/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	2.6	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
92527474	MW-51_20210312	MW-51	03/12/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	2.3	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
92531580	MW-51_20210406	MW-51	04/06/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	1.6	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
92536726	MW-51_20210504	MW-51	05/04/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	1.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
92541703	MW-51_20210601	MW-51	06/01/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	1.1	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
92547899	MW-51_20210706	MW-51	07/06/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.90	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
92553065	MW-51_20210802	MW-51	08/02/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.54	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
92553065	DUP-2-20210802	MW-51	08/02/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.51	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
92558446	MW-51_20210830	MW-51	08/30/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
92558446	DUP-1-20210830	MW-51	08/30/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<																					

**Table 7A
Summary of Monitoring Well Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Well ID	Sample Date	Metals (µg/L)															VOCs (µg/L)															MADEP VPH (µg/L)							
				Lead	Benzene	Bromochloromethane	Bromodichloromethane	n-Butylbenzene	sec-Butylbenzene	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	2-Chlorotoluene	Dibromochloromethane	1,2-Dichloroethane	Diisopropyl ether	Ethylbenzene	Hexachloro-1,3-butadiene	Isopropylbenzene (Cumene)	Methylene Chloride	Methyl-tert-butyl ether	Naphthalene	n-Propylbenzene	Styrene	Tetrachloroethene	Toluene	Trichloroethene	Trichlorofluoromethane	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Vinyl chloride	Xylene (Total)	m&p-Xylene	o-Xylene	C5 - C8 Aliphatics	C9 - C12 Aliphatics	C9 - C10 Aromatics	VPH (Total)		
NCAC 2L Standards				15	1	NE	0.6	70	70	50	3000	70	3	100	0.4	0.4	70	600	0.4	70	5	20	6	70	70	0.7	600	3	2000	400	400	0.03	500	500	500	400	700	200	NE		
IMAC Standards				--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
92554137	MW-53_20210805	MW-53	08/05/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.42J	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92554137	DUP-2-20210805	MW-53	08/05/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92559360	MW-53_20210902	MW-53	09/02/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.36J	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92563804	MW-53_20210928	MW-53	09/28/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.27J	<0.6	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA				
92499057	DUP-1-20210928	MW-53	09/28/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.27J	<0.6	<0.5	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA					
92499057	MW-54_20201006	MW-54	10/06/2020	8.2	<0.5	<0.5	3.0	<0.5	<0.5	<0.5	<1	28.2	<1	<0.5	0.75	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100		
92501860	MW-54_20201022	MW-54	10/22/2020	<5	<0.5	<0.5	0.65	<0.5	<0.5	<0.5	<1	9.4	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92509560	MW-54_20201203	MW-54	12/03/2020	18.6	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	2.4	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92509560	Dup-2-20201203	MW-54	12/03/2020	14.7	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	2.9	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92515544	MW-54_20210107	MW-54	01/07/2021	29.1	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	1.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92521555	MW-54_20210210	MW-54	02/10/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	2.6	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92527327	MW-54_20210311	MW-54	03/11/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	1.9	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92530256	MW-54_20210407	MW-54	04/07/2021	<5	218	<2.5	<2.5	<2.5	<2.5	<2.5	<5	<2.5	<5	<2.5	<2.5	22	30.6	<10	<2.5	<10	<2.5	<10	<2.5	<2.5	<2.5	<2.5	636	<2.5	<5	18.4	<2.5	<5	230.1	145	85.1	3,530	644	<50	4,126		
92537489	MW-54_20210506	MW-54	05/06/2021	<5	521	<2.5	<2.5	<2.5	<2.5	<2.5	<5	<2.5	<5	<2.5	<2.5	96.5	6.9	<10	<2.5	<10	<2.5	7.9J	<2.5	<2.5	<2.5	999	<2.5	<5	39.4	<2.5	<5	595	380	215	7,880	1,500	140	9,380			
92542611	MW-54_20210604	MW-54	06/04/2021	<5	551	<5	<5	<5	<5	<5	<10	<5	<10	<5	<5	89.8	25.2	<20	<5	<20	<5	8.1J	<5	<5	<5	1,200	<5	<10	44	<5	<10	751	461	290	8,480	1,680	164	10,200			
92554137	MW-54_20210805	MW-54	08/05/2021	<5	984	<5	<5	<5	<5	<5	<10	<5	<10	<5	<5	149	98.4	<20	<5	<20	7.7	9.6J	<5	<5	<5	1,670	<5	<10	59.7	<5	<10	1,045	649	396	15,900	2,180	218	18,300			
92499057	MW-55_20201006	MW-55	10/06/2020	<5	99.7	<0.5	0.92	<0.5	<0.5	<0.5	<1	6.9	<1	<0.5	<0.5	48	6	<2	<0.5	<2	19.6	<2	<0.5	<0.5	154	<0.5	<1	1.8	<0.5	<1	44.9	24.5	20.4	455	<100	<100	566				
92499057	DUP-01-20201006	MW-55	10/06/2020	<5	102	<0.5	0.91	<0.5	<0.5	<0.5	<1	6.8	<1	<0.5	<0.5	48.9	6.1	<2	<0.5	<2	19.7	<2	<0.5	<0.5	157	<0.5	<1	1.9	<0.5	<1	46.2	25.2	21.0	496	<100	<100	614				
92501960	MW-55_20201023	MW-55	10/23/2020	<5	900	<12.5	<12.5	<12.5	<12.5	<12.5	<25	<12.5	<25	<12.5	<12.5	144	457	<50	26.5	<50	<12.5	85.7	<12.5	<12.5	<12.5	3,590	<12.5	<25	626	<12.5	<25	2,730	1,870	860	13,000	4,580	1,720	6,300			
92499057	MW-56_20201006	MW-56	10/06/2020	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	1.1	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100				
92501860	MW-56_20201022	MW-56	10/22/2020	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92509560	MW-56_20201203	MW-56	12/03/2020	8.4	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92515544	MW-56_20210107	MW-56	01/07/2021	8	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92520901	MW-56_20210208	MW-56	02/08/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92526618	MW-56_20210309	MW-56	03/09/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92530256	MW-56_20210407	MW-56	04/07/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92537159	MW-56_20210505	MW-56	05/05/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92537159	DUP-1-20210505	MW-56	05/05/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92541993	MW-56_20210602	MW-56	06/02/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5									

**Table 7A
Summary of Monitoring Well Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Well ID	Sample Date	Metals (µg/L)										VOCs (µg/L)																	MADEP VPH (µg/L)										
				Lead	Benzene	Bromochloromethane	Bromodichloromethane	n-Butylbenzene	sec-Butylbenzene	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	2-Chlorotoluene	Dibromochloromethane	1,2-Dichloroethane	Diisopropyl ether	Ethylbenzene	Hexachloro-1,3-butadiene	Isopropylbenzene (Cumene)	Methylene Chloride	Methyl-tert-butyl ether	Naphthalene	n-Propylbenzene	Styrene	Tetrachloroethene	Toluene	Trichloroethene	Trichlorofluoromethane	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Vinyl chloride	Xylene (Total)	m&p-Xylene	o-Xylene	C5 - C8 Aliphatics	C9 - C12 Aliphatics	C9 - C10 Aromatics	VPH (Total)		
NCAC 2L Standards				15	1	NE	0.6	70	70	50	3000	70	3	100	0.4	0.4	70	600	0.4	70	5	20	6	70	70	0.7	600	3	2000	400	400	0.03	500	500	500	400	700	200	NE		
IMAC Standards				--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
92521237	MW-63_20210209	MW-63	02/09/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92526977	MW-63_20210310	MW-63	03/10/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92532417	MW-63_20210408	MW-63	04/08/2021	7.6	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92537489	MW-63_20210506	MW-63	05/06/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92542375	MW-63_20210603	MW-63	06/03/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92548168	MW-63_20210707	MW-63	07/07/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92554137	MW-63_20210805	MW-63	08/05/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92559360	MW-63_20210902	MW-63	09/02/2021	<5	5.0	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	2.8	2.1	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	15.8	<0.5	<1	0.58	<0.5	<1	8.5	5.0	3.5	89.2	<50	<50	113			
92561826	MW-63_20210916	MW-63	09/16/2021	<5	0.35J	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	3.3	0.35J	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	1.7	<0.5	<1	<0.5	<0.5	<1	2.59	1.7	0.89	<50	<50	<50	<50			
92564084	MW-63_20210929	MW-63	09/29/2021	<5.0	0.19J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.24J	<2	<0.5	<0.5	4.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	0.15J	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA			
92515354	MW-64_20210107	MW-64	01/07/2021	101	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	1.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92515354	Dup-1-20210107	MW-64	01/07/2021	94.8	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	1.7	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92522267	MW-64_20210215	MW-64	02/15/2021	14.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.77	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92526262	MW-64_20210308	MW-64	03/08/2021	12.8	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	1.2	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92531238	MW-64_20210405	MW-64	04/05/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92536430	MW-64_20210503	MW-64	05/03/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92541706	MW-64_20210601	MW-64	06/01/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92547898	MW-64_20210706	MW-64	07/06/2021	5.8	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	1.3	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92552963	MW-64_20210802	MW-64	08/02/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.51	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92558448	MW-64_20210830	MW-64	08/30/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92564680	MW-64_20211004	MW-64	10/04/2021	<5.0	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.39J	<0.6	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA		
92515354	MW-65_20210107	MW-65	01/07/2021	264	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92522267	MW-65_20210215	MW-65	02/15/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92526262	MW-65_20210308	MW-65	03/08/2021	7.2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92531238	MW-65_20210405	MW-65	04/05/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92536430	MW-65_20210503	MW-65	05/03/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92541706	MW-65_20210601	MW-65	06/01/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92547898	MW-65_20210706	MW-65	07/06/2021	4.6J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92552963	MW-65_20210802	MW-65	08/02/2021	5.7	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5																

**Table 7A
Summary of Monitoring Well Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Well ID	Sample Date	Metals (µg/L)																	VOCs (µg/L)																	MADEP VPH (µg/L)				
				Lead	Benzene	Bromochloromethane	Bromodichloromethane	n-Butylbenzene	sec-Butylbenzene	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	2-Chlorotoluene	Dibromochloromethane	1,2-Dichloroethane	Diisopropyl ether	Ethylbenzene	Hexachloro-1,3-butadiene	Isopropylbenzene (Cumene)	Methylene Chloride	Methyl-tert-butyl ether	Naphthalene	n-Propylbenzene	Styrene	Tetrachloroethene	Toluene	Trichloroethene	Trichlorofluoromethane	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Vinyl chloride	Xylene (Total)	m&p-Xylene	o-Xylene	C5 - C8 Aliphatics	C9 - C12 Aliphatics	C9 - C10 Aromatics	VPH (Total)			
NCAC 2L Standards				15	1	NE	0.6	70	70	50	3000	70	3	100	0.4	0.4	70	600	0.4	70	5	20	6	70	70	0.7	600	3	2000	400	400	0.03	500	500	500	400	700	200	NE			
IMAC Standards				--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
92558450	MW-67_20210830	MW-67	08/30/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1	<1	<1	<0.5	<50	<50	<50	<50			
92558450	DUP-1-20210830	MW-67	08/30/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1	<1	<1	<0.5	<50	<50	<50	<50			
92564679	MW-67_20211004	MW-67	10/04/2021	<5.0	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA				
92564679	DUP-1-20211004	MW-67	10/04/2021	<5.0	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA					
92515387	MW-68_20210107	MW-68	01/07/2021	99.2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100				
92522266	MW-68_20210215	MW-68	02/15/2021	15.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100				
92526617	MW-68_20210309	MW-68	03/09/2021	5.9	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100				
92531227	MW-68_20210405	MW-68	04/05/2021	6.6	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92536738	MW-68_20210504	MW-68	05/04/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92541705	MW-68_20210601	MW-68	06/01/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92547901	MW-68_20210706	MW-68	07/06/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92552929	MW-68_20210802	MW-68	08/02/2021	5.2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92558450	MW-68_20210830	MW-68	08/30/2021	16.7	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92564679	MW-68_20211004	MW-68	10/04/2021	5.9	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA					
92515214	MW-69_20210106	MW-69	01/06/2021	123	<0.5	<0.5	0.55	<0.5	<0.5	<0.5	<1	4.6	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100				
92521555	MW-69_20210210	MW-69	02/10/2021	40.3	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	2.8	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100				
92527327	MW-69_20210311	MW-69	03/11/2021	<5	<0.5	<0.5	0.99	<0.5	<0.5	<0.5	<1	5.4	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92532417	MW-69_20210408	MW-69	04/08/2021	9.1	<0.5	<0.5	1.1	<0.5	<0.5	<0.5	<1	5.5	<1	<0.5	<0.5	<0.5	0.64	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92537784	MW-69_20210507	MW-69	05/07/2021	<5	<0.5	<0.5	3.4	<0.5	<0.5	<0.5	<1	18.7	<1	<0.5	0.77	<0.5	1.0	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92542611	MW-69_20210604	MW-69	06/04/2021	<5	<0.5	<0.5	3.9	<0.5	<0.5	<0.5	<1	20.2	<1	<0.5	0.88	<0.5	0.41J	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92548527	MW-69_20210708	MW-69	07/08/2021	<5	<0.5	<0.5	2.7	<0.5	<0.5	<0.5	<1	14.7	<1	<0.5	0.66	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92553563	MW-69_20210804	MW-69	08/04/2021	<5	<0.5	<0.5	2.9	<0.5	<0.5	<0.5	<1	15.4	<1	<0.5	0.72	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92559014	MW-69_20210901	MW-69	09/01/2021	<5	<0.5	<0.5	2.1	<0.5	<0.5	<0.5	<1	10.9	<1	<0.5	0.54	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92564336	MW-69_20210929	MW-69	09/29/2021	<5.0	<0.5	<0.5	2.2	<0.5	<0.5	<0.5	<0.5	14	<0.6	<0.5	0.40J	<0.5	<0.5	<0.5	<0.6	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA					
92515354	MW-70_20210107	MW-70	01/07/2021	155	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	1.4	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100				
92522267	MW-70_20210215	MW-70	02/15/2021	24.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100				
92526262	MW-70_20210308	MW-70	03/08/2021	9.8	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	1.9	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100				
92531238	MW-70_20210405	MW-70	04/05/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	1.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92536731	MW-70_20210504	MW-70	05/04/2021	<5	<0.5	<0.5	0.4J	<0.5	<0.5	<0.5	<1	1.7	<1	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5																				

**Table 7A
Summary of Monitoring Well Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Well ID	Sample Date	Metals (µg/L)																	VOCs (µg/L)																	MADEP VPH (µg/L)			
				Lead	Benzene	Bromochloromethane	Bromodichloromethane	n-Butylbenzene	sec-Butylbenzene	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	2-Chlorotoluene	Dibromochloromethane	1,2-Dichloroethane	Diisopropyl ether	Ethylbenzene	Hexachloro-1,3-butadiene	Isopropylbenzene (Cumene)	Methylene Chloride	Methyl-tert-butyl ether	Naphthalene	n-Propylbenzene	Styrene	Tetrachloroethene	Toluene	Trichloroethene	Trichlorofluoromethane	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Vinyl chloride	Xylene (Total)	m&p-Xylene	o-Xylene	C5 - C8 Aliphatics	C9 - C12 Aliphatics	C9 - C10 Aromatics	VPH (Total)		
NCAC 2L Standards				15	1	NE	0.6	70	70	50	3000	70	3	100	0.4	0.4	70	600	0.4	70	5	20	6	70	70	0.7	600	3	2000	400	400	0.03	500	500	500	400	700	200	NE		
IMAC Standards				--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
92531231	MW-86_20210405	MW-86	04/05/2021	175	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92536726	MW-86_20210504	MW-86	05/04/2021	100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92541991	MW-86_20210602	MW-86	06/02/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92548169	MW-86_20210707	MW-86	07/07/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92553065	MW-86_20210802	MW-86	08/02/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92558446	MW-86_20210830	MW-86	08/30/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92564327	MW-86_20210930	MW-86	09/30/2021	5.2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA			
92564327	DUP-1-20210930	MW-86	09/30/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.6	<0.5	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA				
92537489	MW-87_20210506	MW-87	05/06/2021	<5	0.55	<0.5	0.31J	<0.5	<0.5	<0.5	<1	3	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	0.63	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92542611	MW-87_20210604	MW-87	06/04/2021	<5	<0.5	<0.5	0.41J	<0.5	<0.5	<0.5	<1	3.4	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92548787	MW-87_20210709	MW-87	07/09/2021	<5	<0.5	<0.5	0.35J	<0.5	<0.5	<0.5	<1	2.8	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92553563	MW-87_20210804	MW-87	08/04/2021	<5	<0.5	<0.5	0.76J	<0.5	<0.5	<0.5	<1	4.7	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92553563	DUP-2-20210804	MW-87	08/04/2021	<5	<0.5	<0.5	0.75J	<0.5	<0.5	<0.5	<1	4.6	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92559360	MW-87_20210902	MW-87	09/02/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	5.9	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	1.0	<0.5	<1	<0.5	<0.5	<1	1.31J	0.86J	0.45J	<50	<50	<50	<50			
92564084	MW-87_20210929	MW-87	09/29/2021	<5.0	<0.5	<0.5	0.87	<0.5	<0.5	<0.5	<0.5	6.2	<0.6	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	0.31J	<0.5	<0.5	<0.5	<0.5	<0.5	0.41J	0.26J	0.15J	<100	<100	<100	NA				
92537489	MW-88_20210506	MW-88	05/06/2021	<5	<0.5	<0.5	0.48J	<0.5	<0.5	<0.5	<1	2.9	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92542611	MW-88_20210604	MW-88	06/04/2021	<5	<0.5	<0.5	0.34J	<0.5	<0.5	<0.5	<1	2.1	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92548787	MW-88_20210709	MW-88	07/09/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	1.2	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92553563	MW-88_20210804	MW-88	08/04/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	1.2	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92559014	MW-88_20210901	MW-88	09/01/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	1	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92563804	MW-88_20210928	MW-88	09/28/2021	7.1	<0.5	<0.5	0.22J	<0.5	<0.5	<0.5	<0.5	1.2	<0.6	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA		
92537784	MW-89_20210507	MW-89	05/07/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92542611	MW-89_20210604	MW-89	06/04/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92542611	MW-89_20210604	MW-89	06/04/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92548787	MW-89_20210709	MW-89	07/09/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92553563	MW-89_20210804	MW-89	08/04/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92559014	MW-89_20210901	MW-89	09/01/2021	7.8	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92563804	MW-89_20210928	MW-89	09/28/2021	5.6	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA			
92543881	MW-92_20210611	MW-92	06/11/2021	<5	<0.5	<0.5	0.39J	<0.5	<0.5	<0.5	<1	2.7	<1	<0.5	<0.5	<0.5	0.5J	<0.5	<2	<0.5	<2	<0.5	<																		

**Table 7A
Summary of Monitoring Well Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Well ID	Sample Date	Metals (µg/L)											VOCs (µg/L)																				MADEP VPH (µg/L)						
				Lead	Benzene	Bromochloromethane	Bromodichloromethane	n-Butylbenzene	sec-Butylbenzene	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	2-Chlorotoluene	Dibromochloromethane	1,2-Dichloroethane	Diisopropyl ether	Ethylbenzene	Hexachloro-1,3-butadiene	Isopropylbenzene (Cumene)	Methylene Chloride	Methyl-tert-butyl ether	Naphthalene	n-Propylbenzene	Styrene	Tetrachloroethene	Toluene	Trichloroethene	Trichlorofluoromethane	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Vinyl chloride	Xylene (Total)	m&p-Xylene	o-Xylene	C5 - C8 Aliphatics	C9 - C12 Aliphatics	C9 - C10 Aromatics	VPH (Total)		
																																								15	1
NCAC 2L Standards				15	1	NE	0.6	70	70	50	3000	70	3	100	0.4	0.4	70	600	0.4	70	5	20	6	70	70	0.7	600	3	2000	400	400	0.03	500	500	500	400	700	200	NE		
IMAC Standards				--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
92542375	MW-07D 20210603	MW-07D	06/03/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92548787	MW-07D 20210709	MW-07D	07/09/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92554137	MW-07D 20210805	MW-07D	08/05/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92554137	DUP-1-20210805	MW-07D	08/05/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92559014	MW-07D 20210901	MW-07D	09/01/2021	4.9J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	0.86	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92563487	MW-07D 20210927	MW-07D	09/27/2021	<5	2.8	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	9.9	0.65	<0.6	<0.5	<5	4.4	<0.5	<0.5	<0.5	0.42J	<0.5	<0.5	0.24J	<0.5	<0.5	2.9	1.9	1.0	<100	<100	<100	NA				
92566046	MW-07D 20211011	MW-07D	10/11/2021	<5.0	13	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	14	0.81	<0.6	<0.5	<5	7.4	<0.5	0.13J	<0.5	<0.5	1.0J	<0.5	<0.5	0.88J	0.3J	<0.5	8.5	4	4.5	<100	<100	<100	NA			
92562624	MW-14D 20210308	MW-14D	03/08/2021	59.2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	1.2	<1	<0.5	<0.5	0.51	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100				
92531231	MW-14D 20210405	MW-14D	04/05/2021	143	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.97	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92536726	MW-14D 20210504	MW-14D	05/04/2021	13.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92541703	MW-14D 20210601	MW-14D	06/01/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92547899	MW-14D 20210706	MW-14D	07/06/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92553065	MW-14D 20210802	MW-14D	08/02/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92558447	MW-14D 20210830	MW-14D	08/30/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92564084	MW-14D 20210929	MW-14D	09/29/2021	<5.0	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.21J	<0.5	<0.5	<0.5	<0.5	<0.5	0.61J	0.45J	0.16J	<100	<100	<100	NA			
92548519	MW-16D 20210708	MW-16D	07/08/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92553519	MW-16D 20210804	MW-16D	08/04/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92559332	MW-16D 20210902	MW-16D	09/02/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50				
92564485	MW-16D 20211001	MW-16D	10/01/2021	<5.0	0.13J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.5	<0.5	0.15J	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.2	<0.5	<0.5	<0.5	<0.5	1.16J	0.83J	0.33J	<100	<100	<100	NA				
92515755	MW-25D (125-139)	MW-25D	01/09/2021	5.1	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	<1.0	<0.50	<0.50	1.2	<0.50	<2.0	<0.50	<2.0	<0.50	<2.0	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	<0.50	<1.0	<1.5	<1.0	<0.50	<100	<100	<100	<100			
92515755	DUP-1-20210109	MW-25D	01/09/2021	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	<1.0	<0.50	<0.50	1.2	<0.50	<2.0	<0.50	<2.0	<0.50	<2.0	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	<0.50	<1.0	<1.5	<1.0	<0.50	<100	<100	<100	<100			
92515869	MW-25D (83-90)	MW-25D	01/11/2021	8.1	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	<1.0	<0.50	<0.50	0.88	<0.50	<2.0	<0.50	<2.0	<0.50	<2.0	<0.50	<0.50	<0.50	<0.50	131	<0.50	<1.0	<0.50	<0.50	<1.0	<1.5	<1.0	<0.50	118	<100	<100	118		
92515869	MW-25D (108-115)	MW-25D	01/11/2021	7.9	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	<1.0	<0.50	<0.50	0.91	<0.50	<2.0	<0.50	<2.0	<0.50	<2.0	<0.50	<0.50	<0.50	<0.50	34.1	<0.50	<1.0	<0.50	<0.50	<1.0	<1.5	<1.0	<0.50	<100	<100	<100	<100		
92515869	MW-25D (115-122)	MW-25D	01/11/2021	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	<1.0	<0.50	<0.50	0.97	<0.50	<2.0	<0.50	<2.0	<0.50	<2.0	<0.50	<0.50	<0.50	<0.50	3.8	<0.50	<1.0	<0.50	<0.50	<1.0	<1.5	<1.0	<0.50	<100	<100	<100	<100		
92515869	DUP-7	MW-25D	01/11/2021	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	<1.0	<0.50	<0.50	0.98	<0.50	<2.0	&																						

**Table 7A
Summary of Monitoring Well Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Well ID	Sample Date	Metals (µg/L)											VOCs (µg/L)																		MADEP VPH (µg/L)								
				Lead	Benzene	Bromochloromethane	Bromodichloromethane	n-Butylbenzene	sec-Butylbenzene	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	2-Chlorotoluene	Dibromochloromethane	1,2-Dichloroethane	Diisopropyl ether	Ethylbenzene	Hexachloro-1,3-butadiene	Isopropylbenzene (Cumene)	Methylene Chloride	Methyl-tert-butyl ether	Naphthalene	n-Propylbenzene	Styrene	Tetrachloroethene	Toluene	Trichloroethene	Trichlorofluoromethane	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Vinyl chloride	Xylene (Total)	m&p-Xylene	o-Xylene	C5 - C8 Aliphatics	C9 - C12 Aliphatics	C9 - C10 Aromatics	VPH (Total)		
NCAC 2L Standards				15	1	NE	0.6	70	70	50	3000	70	3	100	0.4	0.4	70	600	0.4	70	5	20	6	70	70	0.7	600	3	2000	400	400	0.03	500	500	500	400	700	200	NE		
IMAC Standards				--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
92516451	MW-57D (91-101)	MW-57D	01/12/2021	124	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	<1.0	<0.50	<0.50	<0.50	<0.50	<2.0	<0.50	<2.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	<0.50	<1.0	<1.5	<1.0	<0.50	<100	<100	<100	<100		
92521237	MW-57D 20210209	MW-57D	02/09/2021	22.8	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100		
92526618	MW-57D 20210309	MW-57D	03/09/2021	8.0	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100		
92530256	MW-57D 20210407	MW-57D	04/07/2021	31.4	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92537784	MW-57D 20210507	MW-57D	05/07/2021	19.4	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92542375	MW-57D 20210603	MW-57D	06/03/2021	6.1	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92548527	MW-57D 20210708	MW-57D	07/08/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92554137	MW-57D 20210805	MW-57D	08/05/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92559014	MW-57D 20210901	MW-57D	09/01/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92563804	MW-57D 20210928	MW-57D	09/28/2021	4.8J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA		
92515213	MW-59D (150-160)	MW-59D	01/06/2021	6.9	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	<1.0	<0.50	<0.50	<0.50	<0.50	<2.0	<0.50	<2.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	<0.50	<1.0	<1.5	<1.0	<0.50	<100	<100	<100	<100		
92515213	DUP-3	MW-59D	01/06/2021	9.9	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	<1.0	<0.50	<0.50	<0.50	<0.50	<2.0	<0.50	<2.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	<0.50	<1.0	<1.5	<1.0	<0.50	<100	<100	<100	<100		
92522123	MW-59D 20210212	MW-59D	02/12/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100		
92526977	MW-59D 20210310	MW-59D	03/10/2021	5.7	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100		
92532417	MW-59D 20210408	MW-59D	04/08/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92537784	MW-59D 20210507	MW-59D	05/07/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92542611	MW-59D 20210604	MW-59D	06/04/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92548787	MW-59D 20210709	MW-59D	07/09/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92514602	MW-61D(96.5-103.5)	MW-61D	01/04/2021	8.3	<0.50	<0.50	2.8	<0.50	<0.50	<0.50	<1.0	11.3	<1.0	<0.50	0.55	<0.50	<0.50	<0.50	<2.0	<0.50	<2.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	2	<0.50	<1.0	<0.50	<0.50	<1.0	<1.5	<1.0	<0.50	<100	<100	<100	<100	
92514602	DUP-1	MW-61D	01/04/2021	12	<0.50	<0.50	3	<0.50	<0.50	<0.50	1.1	11.4	<1.0	<0.50	0.65	<0.50	<0.50	<0.50	<2.0	<0.50	<2.0	<0.50	<0.50	<0.50	<0.50	<0.50	1.5	<0.50	<1.0	<0.50	<0.50	<1.0	<1.5	<1.0	<0.50	<100	<100	<100	<100		
92521555	MW-61D 20210210	MW-61D	02/10/2021	<5	<0.5	<0.5	3.3	<0.5	<0.5	<0.5	<1	12.9	<1	<0.5	0.89	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92526977	MW-61D 20210310	MW-61D	03/10/2021	<5	<0.5	<0.5	3.1	<0.5	<0.5	<0.5	<1	12.0	<1	<0.5	0.59	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100			
92530256	MW-61D 20210407	MW-61D	04/07/2021	<5	<0.5	<0.5	2.8	<0.5	<0.5	<0.5	<1	12.0	<1	<0.5	0.84	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92537784	MW-61D 20210507	MW-61D	05/07/2021	<5	<0.5	<0.5	2.8	<0.5	<0.5	<0.5	<1	12.7	<1	<0.5	0.67	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92541993	MW-61D 20210602	MW-61D	06/02/2021	<5	<0.5	<0.5	2.5	<0.5	<0.5	<0.5	<1	11.8	<1	<0.5	0.60	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92548787	MW-61D 20210709	MW-61D	07/09/2021	<5	<0.5	<0.5	1.4	<0.5	<0.5	<0.5	<1	7.1	<1	<0.5	0.36J	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92553563	MW-61D 20210804	MW-61D	08/04/2021	<5	<0.5	<0.5	1.4	<0.5	<0.5	<0.5	<1	6.6	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50			
92559014	MW-61D 20210901	MW-61D	09/01/2021	<5	<0.5	<0.5	1.6	<0.5	<0.5	<0.5	<1	8.0	<1	<0.5																											

**Table 7A
Summary of Monitoring Well Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Well ID	Sample Date	Metals (µg/L)																	VOCs (µg/L)																	MADEP VPH (µg/L)			
				Lead	Benzene	Bromochloromethane	Bromodichloromethane	n-Butylbenzene	sec-Butylbenzene	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	2-Chlorotoluene	Dibromochloromethane	1,2-Dichloroethane	Diisopropyl ether	Ethylbenzene	Hexachloro-1,3-butadiene	Isopropylbenzene (Cumene)	Methylene Chloride	Methyl-tert-butyl ether	Naphthalene	n-Propylbenzene	Styrene	Tetrachloroethene	Toluene	Trichloroethene	Trichlorofluoromethane	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Vinyl chloride	Xylene (Total)	m&p-Xylene	o-Xylene	C5 - C8 Aliphatics	C9 - C12 Aliphatics	C9 - C10 Aromatics	VPH (Total)		
NCAC 2L Standards				15	1	NE	0.6	70	70	50	3000	70	3	100	0.4	0.4	70	600	0.4	70	5	20	6	70	70	0.7	600	3	2000	400	400	0.03	500	500	500	400	700	200	NE		
IMAC Standards				--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
92558449	MW-65D_20210830	MW-65D	08/30/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<50	<50	<50	<50		
92564680	MW-65D_20211004	MW-65D	10/04/2021	<5.0	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<2	<0.5	<0.5	<0.5	<0.5	0.15J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.29J	0.29J	<0.5	<100	<100	<100	NA	
92527326	MW-79D_20210311	MW-79D	03/11/2021	10.8	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	7.2	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92531585	MW-79D_20210406	MW-79D	04/06/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	0.61	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	12	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	53.9	<50	<50	53.9		
92537153	MW-79D_20210505	MW-79D	05/05/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	4.1	<0.5	0.33J	<0.5	<0.5	<1	<1	<0.5	<50	<50	<50	<50			
92541992	MW-79D_20210602	MW-79D	06/02/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	2.3	<0.5	0.36J	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92548170	MW-79D_20210707	MW-79D	07/07/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	6.1	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92553519	MW-79D_20210804	MW-79D	08/04/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	6	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	61		
92558737	MW-79D_20210831	MW-79D	08/31/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	8.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	52.5		
92564485	MW-79D_20211001	MW-79D	10/01/2021	<5.0	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.5	<0.5	<0.5	<0.5	0.11J	<0.6	<0.5	<5	<0.5	<2	<0.5	<0.5	<0.5	8.8	<0.5	<0.5	0.11J	<0.5	0.22J	0.83J	0.58J	0.25J	<100	<100	<100	NA		
92548170	MW-81D_20210707	MW-81D	07/07/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92553189	MW-81D_20210803	MW-81D	08/03/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92558741	MW-81D_20210831	MW-81D	08/31/2021	7.4	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92564485	MW-81D_20211001	MW-81D	10/01/2021	<5.0	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.5	<0.5	<0.5	<0.5	0.13J	<0.6	<0.5	<5	<0.5	<2	<0.5	<0.5	<0.5	0.43J	<0.5	<0.5	<0.5	<0.5	<0.5	0.72J	0.53J	0.19J	<100	<100	<100	NA		
92559331	MW-89D_20210902	MW-89D	09/02/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	1.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92561826	MW-89D_20210916	MW-89D	09/16/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	1.6	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<0.5	<50	<50	<50	<50		
92563487	MW-89D_20210927	MW-89D	09/27/2021	<5	<0.5	<0.5	0.34J	<0.5	<0.5	<0.5	<0.5	2.0	<1	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.82J	0.58J	0.24J	<100	<100	<100	NA		
92561826	MW-90DD_20210916	MW-90DD	09/16/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	0.72	<0.5	<1	<0.5	<0.5	<1	1.14	0.80J	0.34J	<50	<50	<50	<50		
92563172	MW-91DD	MW-91DD	09/23/2021	7.1	0.47J	<0.5	<0.5	0.51	<0.5	<0.5	<0.5	0.72	<1	<0.5	NA	<0.5	2.2	<0.6	0.26J	<5	<0.5	1.4	0.88	<0.5	<0.5	6.2	<0.5	<0.5	3.3	1.8	<0.5	12.6	6.7	5.9	<100	120	<100	NA			
92566046	MW-97D_20211011	MW-97D	10/11/2021	<5.0	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<0.5	<0.5	<0.6	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.16J	<0.5	<0.5	<0.5	<0.5	<0.5	0.47J	0.35J	0.12J	<100	<100	<100	NA		
92516451	Walker (101-108)	MW-14015 AC RD	01/13/2021	81.4	<2.0	<2.0	7.5	<2.0	<2.0	<2.0	<4.0	403	4.9	<2.0	<2.0	<2.0	<2.0	<8.0	<2.0	<8.0	<2.0	<8.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<4.0	<2.0	<2.0	<4.0	<6.0	<4.0	<2.0	220	<100	<100	350		
92516451	Walker (48-55)	MW-14015 AC RD	01/13/2021	5.8	<0.50	<0.50	3.8	5.4	<0.50	<0.50	<1.0	81.3	1.1	1.2	0.62	<0.50	<0.50	<0.50	<2.0	<0.50	<2.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	<0.50	<1.0	<1.5	<1.0	<0.50	<100	<100	<100	131		
92516451	Dup-9	MW-14015 AC RD	01/13/2021	6.2	<0.50	<0.50	3.9	6.6	<0.50	<0.50	<1.0	78.7	<1.0	1.3	0.62	<0.50	<0.50	<0.50	<2.0	<0.50	<2.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	<0.50	<1.0	<1.5	<1.0	<0.50	<100	<100	<100	115		
QC Data																																									
92493062	TB-2	N/A	08/28/2020	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5								

**Table 7A
Summary of Monitoring Well Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Well ID	Sample Date	Metals (µg/L)														VOCs (µg/L)														MADEP VPH (µg/L)								
				Lead	Benzene	Bromochloromethane	Bromodichloromethane	n-Butylbenzene	sec-Butylbenzene	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	2-Chlorotoluene	Dibromochloromethane	1,2-Dichloroethane	Diisopropyl ether	Ethylbenzene	Hexachloro-1,3-butadiene	Isopropylbenzene (Cumene)	Methylene Chloride	Methyl-tert-butyl ether	Naphthalene	n-Propylbenzene	Styrene	Tetrachloroethene	Toluene	Trichloroethene	Trichlorofluoromethane	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Vinyl chloride	Xylene (Total)	m&p-Xylene	o-Xylene	C5 - C8 Aliphatics	C9 - C12 Aliphatics	C9 - C10 Aromatics	VPH (Total)	
				15	1	NE	0.6	70	70	50	3000	70	3	100	0.4	0.4	70	600	0.4	70	5	20	6	70	70	0.7	600	3	2000	400	400	0.03	500	500	500	400	700	200	NE	
NCAC 2L Standards				15	1	NE	0.6	70	70	50	3000	70	3	100	0.4	0.4	70	600	0.4	70	5	20	6	70	70	0.7	600	3	2000	400	400	0.03	500	500	500	400	700	200	NE	
IMAC Standards				--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
92558448	TRIP BLANK	NA	08/30/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92558450	TRIP BLANK	NA	08/30/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92558446	TRIP BLANK	NA	08/30/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92558740	TRIP BLANK	NA	08/31/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92558738	TRIP BLANK	NA	08/31/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92559014	TRIP BLANK-1	NA	09/01/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92559014	TRIP BLANK-2	NA	09/01/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92559014	TRIP BLANK-3	NA	09/01/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92559334	TRIP BLANK	NA	09/02/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92559360	TRIP-1	NA	09/02/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92559360	TRIP-2	NA	09/02/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92559360	TRIP-3	NA	09/02/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92563487	TRIP BLANK	NA	09/27/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.6	<0.5	0.90J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92563804	TRIP BLANK	NA	09/28/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.6	<0.5	0.73J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92564084	TRIP BLANK	NA	09/29/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.6	<0.5	0.64J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	<100	<100	<100	NA	
92564327	TRIP BLANK	NA	09/30/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.6	<0.5	0.61J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92564336	TRIP BLANK	NA	09/30/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.6	<0.5	0.66J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92565572	Trip Blank	NA	10/07/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92564680	TRIP BLANK	NA	10/04/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.6	<0.5	1.0J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92564679	TRIP BLANK	NA	10/04/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.6	<0.5	0.92J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92564770	TRIP BLANK	NA	10/05/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.6	<0.5	1.0J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92564678	TRIP BLANK	NA	10/04/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.6	<0.5	1.1J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92566046	TRIP BLANK 20211011	NA	10/11/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<0.6	<0.5	1.1J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	NA	NA	NA	NA	
92499587	EB-1-20201007	N/A	10/07/2020	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100		
92499587	FB-1-20201007	N/A	10/07/2020	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1	<0.5	<100	<100	<100	<100		
92500605	EB-1-20201007	N/A	10/07/2020	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<1	<0.5	<0.5	<0.5	<2	<0.5	<2	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<1	<1.5	<1	<1.5	<1</							

**Table 7A
Summary of Monitoring Well Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Well ID	Sample Date	Metals (µg/L)										VOCs (µg/L)																	MADEP VPH (µg/L)									
				Lead	Benzene	Bromochloromethane	Bromodichloromethane	n-Butylbenzene	sec-Butylbenzene	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	2-Chlorotoluene	Dibromochloromethane	1,2-Dichloroethane	Diisopropyl ether	Ethylbenzene	Hexachloro-1,3-butadiene	Isopropylbenzene (Cumene)	Methylene Chloride	Methyl-tert-butyl ether	Naphthalene	n-Propylbenzene	Styrene	Tetrachloroethene	Toluene	Trichloroethene	Trichlorofluoromethane	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Vinyl chloride	Xylene (Total)	m&p-Xylene	o-Xylene	C5 - C8 Aliphatics	C9 - C12 Aliphatics	C9 - C10 Aromatics	VPH (Total)	
NCAC 2L Standards				15	1	NE	0.6	70	70	50	3000	70	3	100	0.4	0.4	70	600	0.4	70	5	20	6	70	70	0.7	600	3	2000	400	400	0.03	500	500	500	400	700	200	NE	
IMAC Standards				--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
92564084	EB-1-20210929	NA	09/29/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	0.79J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA		
92564084	FB-1-20210929	NA	09/29/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	0.92J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA		
92564492	EB-1-20211001	NA	10/01/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	0.65J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA			
92564492	FB-1-20211001	NA	10/01/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.5	<0.5	<0.6	<0.5	0.85J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA				
92564336	EB-1-20210931	NA	09/30/2021	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.5	<0.5	<0.6	<0.5	1.2J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA				
92564336	FB-1-20210930	NA	09/30/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.5	<0.5	<0.6	<0.5	1.5J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA				
92564678	EB-1-20211004	NA	10/04/2021	<5.0	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.5	<0.5	<0.6	<0.5	0.88J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA				
92564678	FB-1-20211004	NA	10/04/2021	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.5	<0.5	<0.6	<0.5	1.0J	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.5	<1	<0.5	<100	<100	<100	NA				

Notes:
NA - Not Analyzed
NE - Not Established
All units reported in micrograms per liter (µg/L)
Only detected constituents are shown
NCAC 2L Standard - North Carolina 15A NCAC 2L Groundwater Standard
"<" - Indicates compound was not detected above laboratory reporting limit
Lead - analyzed by Method 6010D
VOCs - Volatile Organic Compounds analyzed by Method SM 6200B
MADEP - Massachusetts Department of Environmental Protection; as required by North Carolina Department of Environmental Quality
VPH - Volatile Petroleum Hydrocarbon
J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit
C0 - Result confirmed by second analysis
Bold values indicate compound was detected above laboratory reporting limit
Blue shading indicates an exceedance of NCAC 2L Standard
Samples beginning with "DUP" are field duplicates and co-samples of the preceding row
IMAC - Interim Maximum Allowable Concentration
ID - Identification

**Table 7B
Summary of Monitoring Well Select Oxygenate Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Well ID / WSW Address	Sample Date	Alcohol-Glycol (mg/L)	VOCs (µg/L)				
				n-Butanol	Ethanol	Ethyl-tert-butyl ether	tert-Amyl Alcohol	tert-Amylmethyl ether	tert-Butyl Alcohol
IMAC Standards				0.7	4,000	47	NE	128	10
NCAC 2L Standards				NE	--	--	--	--	--
Surficial Unit Monitoring Wells									
92554137	MW-01 20210805	MW-01	08/05/2021	<0.2	<200	<10	<100	<10	<50
92554285	MW-02 20210806	MW-02	08/06/2021	<0.2	<200	<10	<100	<10	<50
92554137	MW-03 20210805	MW-03	08/05/2021	<0.2	<200	<10	<100	<10	<50
92554285	MW-04 20210806	MW-04	08/06/2021	<0.2	<200	<10	<100	<10	<50
92554285	MW-05 20210806	MW-05	08/06/2021	<0.2	<200	<10	<100	<10	<50
92553563	MW-06 20210804	MW-06	08/04/2021	<0.2	<200	<10	<100	<10	<50
92554137	MW-07 20210805	MW-07	08/05/2021	<0.2	<200	<10	<100	<10	<50
92553185	MW-08 20210803	MW-08	08/03/2021	<0.2	<200	<10	<100	<10	<50
92553563	MW-09 20210804	MW-09	08/04/2021	<0.2	<200	<10	<100	<10	<50
92554285	MW-12 20210806	MW-12	08/06/2021	<0.2	<200	<10	<100	<10	<50
92553185	MW-13 20210803	MW-13	08/03/2021	<0.2	<200	<10	<100	<10	<50
92553185	MW-14 20210803	MW-14	08/03/2021	<0.2	<200	<10	<100	<10	<50
92554285	MW-15 20210806	MW-15	08/06/2021	<0.2	<200	<10	<100	<10	<50
92553519	MW-16 20210804	MW-16	08/04/2021	<0.2	<200	<10	<100	<10	<50
92553519	MW-17 20210804	MW-17	08/04/2021	<0.2	<200	<10	<100	<10	<50
92553189	MW-19 20210803	MW-19	08/03/2021	<5	<8000	<400	<4000	<400	<2000
92553563	MW-20 20210804	MW-20	08/04/2021	<0.2	<200	<10	<100	<10	<50
92553189	MW-21 20210803	MW-21	08/03/2021	<5	<200	<10	<100	3.6J	<50
92553189	MW-23 20210803	MW-23	08/03/2021	<5	<200	<10	<100	<10	<50
92553563	MW-25 20210804	MW-25	08/04/2021	<0.2	<200	<10	<100	<10	<50
92554137	MW-27 20210805	MW-27	08/05/2021	<0.2	<200	<10	<100	<10	<50
92553519	MW-28 20210804	MW-28	08/04/2021	<0.2	<200	<10	<100	<10	<50
92553519	DUP-1-20210804	MW-28	08/04/2021	<0.2	<200	<10	<100	<10	<50
92554137	MW-29 20210805	MW-29	08/05/2021	<2.0	<8000	<400	<4000	<400	<2000
92553563	MW-30 20210804	MW-30	08/04/2021	<0.2	<200	<10	<100	<10	<50
92553189	MW-31 20210803	MW-31	08/03/2021	<5	<200	<10	<100	<10	<50
92553189	DUP-1-20210803	MW-31	08/03/2021	<5	<200	<10	<100	<10	<50
92554137	MW-32 20210805	MW-32	08/05/2021	<0.2	<200	<10	<100	<10	<50
92554137	MW-33 20210805	MW-33	08/05/2021	<0.2	<200	<10	<100	<10	<50
92553563	MW-34 20210804	MW-34	08/04/2021	<0.2	<200	<10	<100	<10	<50
92554137	MW-35 20210805	MW-35	08/05/2021	<0.2	<200	<10	<100	<10	<50
92554285	MW-36 20210806	MW-36	08/06/2021	<0.2	<200	<10	<100	<10	<50
92553563	MW-38 20210804	MW-38	08/04/2021	<0.2	<2000	<100	<1000	50.4J	<500
92553563	MW-41 20210804	MW-41	08/04/2021	<0.2	<200	<10	<100	<10	<50
92552929	MW-42 20210802	MW-42	08/02/2021	<5	<200	<10	<100	<10	<50
92554137	MW-43 20210805	MW-43	08/05/2021	<0.2	<200	<10	<100	<10	<50
92553185	MW-44 20210803	MW-44	08/03/2021	<0.2	<200	<10	<100	<10	<50
92553065	MW-45 20210802	MW-45	08/02/2021	<5	<200	<10	<100	<10	<50
92553185	MW-46 20210803	MW-46	08/03/2021	<0.2	<200	<10	<100	<10	<50
92553065	MW-49 20210802	MW-49	08/02/2021	<5	<200	<10	<100	<10	<50
92553185	MW-50 20210803	MW-50	08/03/2021	<5	<400	<20	114J	<20	<100
92553065	MW-51 20210802	MW-51	08/02/2021	<5	<200	<10	<100	<10	<50
92553065	DUP-2-20210802	MW-51	08/02/2021	<5	<200	<10	<100	<10	<50
92554137	MW-52 20210805	MW-52	08/05/2021	<0.2	<800	<40	<400	<40	<200
92554137	MW-53 20210805	MW-53	08/05/2021	<0.2	<200	<10	<100	<10	<50
92554137	DUP-2-20210805	MW-53	08/05/2021	<0.2	<200	<10	<100	<10	<50
92554137	MW-54 20210805	MW-54	08/05/2021	<0.2	<2000	<100	<1000	<100	<500
92553563	MW-56 20210804	MW-56	08/04/2021	<0.2	<200	<10	<100	<10	<50
92553563	MW-57 20210804	MW-57	08/04/2021	<0.2	<200	<10	<100	<10	<50
92554137	MW-58 20210805	MW-58	08/05/2021	<0.2	<200	<10	<100	<10	<50
92554137	MW-59 20210805	MW-59	08/05/2021	<0.2	<200	<10	<100	<10	<50
92553185	MW-60 20210803	MW-60	08/03/2021	<0.2	<200	<10	<100	<10	<50
92553065	MW-62 20210802	MW-62	08/02/2021	<5	<200	<10	<100	<10	<50
92554137	MW-63 20210805	MW-63	08/05/2021	<0.2	<200	<10	<100	<10	<50
92552963	MW-64 20210802	MW-64	08/02/2021	<5	<200	<10	<100	<10	<50
92552963	MW-65 20210802	MW-65	08/02/2021	<5	<200	<10	<100	<10	<50
92552929	MW-66 20210802	MW-66	08/02/2021	<5	<200	<10	<100	<10	<50
92552929	MW-67 20210802	MW-67	08/02/2021	<5	<200	<10	<100	<10	<50
92552929	DUP-1 20210802	MW-67	08/02/2021	<5	<200	<10	<100	<10	<50
92552929	MW-68 20210802	MW-68	08/02/2021	<5	<200	<10	<100	<10	<50
92553563	MW-69 20210804	MW-69	08/04/2021	<0.2	<200	<10	<100	<10	<50

Table 7B
Summary of Monitoring Well Select Oxygenate Sampling Results

Colonial Pipeline Company
 2020-L1-SR2448
 Huntersville, North Carolina

Lab Report Number	Sample ID	Well ID / WSW Address	Sample Date	Alcohol-Glycol (mg/L)	VOCs (µg/L)				
				n-Butanol	Ethanol	Ethyl-tert-butyl ether	tert-Amyl Alcohol	tert-Amylmethyl ether	tert-Butyl Alcohol
IMAC Standards				0.7	4,000	47	NE	128	10
NCAC 2L Standards				NE	--	--	--	--	--
92552963	MW-70_20210802	MW-70	08/02/2021	<5	<200	<10	<100	<10	<50
92554137	MW-71_20210805	MW-71	08/05/2021	<0.2	<800	<40	<400	<40	<200
92553065	MW-73_20210802	MW-73	08/02/2021	<5	<200	<10	<100	<10	<50
92552963	MW-74_20210802	MW-74	08/02/2021	<5	<200	<10	<100	<10	<50
92552963	MW-75_20210802	MW-75	08/02/2021	<5	<200	<10	<100	<10	<50
92553185	MW-76_20210803	MW-76	08/03/2021	<0.2	<200	<10	<100	<10	<50
92553185	DUP-2-20210803	MW-76	08/03/2021	<0.2	<200	<10	<100	<10	<50
92553189	MW-77_20210803	MW-77	08/03/2021	<5	<200	<10	<100	<10	<50
92553189	MW-78_20210803	MW-78	08/03/2021	<5	<200	<10	<100	<10	<50
92553189	MW-79_20210803	MW-79	08/03/2021	<5	<200	<10	<100	<10	<50
92553189	MW-80_20210803	MW-80	08/03/2021	<5	<200	<10	<100	<10	<50
92553189	MW-81_20210803	MW-81	08/03/2021	<5	<200	<10	<100	<10	<50
92553189	MW-82_20210803	MW-82	08/03/2021	<5	<200	<10	<100	<10	<50
92553519	MW-83_20210804	MW-83	08/04/2021	<0.2	<200	<10	<100	<10	<50
92553189	MW-84_20210803	MW-84	08/03/2021	<5	<200	<10	<100	<10	<50
92553065	MW-86_20210802	MW-86	08/02/2021	<5	<200	<10	<100	<10	<50
92553563	MW-87_20210804	MW-87	08/04/2021	<0.2	<200	<10	<100	<10	<50
92553563	DUP-2-20210804	MW-87	08/04/2021	<0.2	<200	<10	<100	<10	<50
92553563	MW-88_20210804	MW-88	08/04/2021	<0.2	<200	<10	<100	<10	<50
92553563	MW-89_20210804	MW-89	08/04/2021	<0.2	<200	<10	<100	<10	<50
92554137	MW-92_20210805	MW-92	08/05/2021	<0.2	<200	<10	<100	<10	<50
92554137	MW-93_20210805	MW-93	08/05/2021	<0.2	<200	<10	<100	<10	<50
Bedrock Unit Monitoring Wells									
92554137	MW-07D_20210805	MW-07D	08/05/2021	<0.2	<200	<10	<100	<10	<50
92554137	DUP-1-20210805	MW-07D	08/05/2021	<0.2	<200	<10	<100	<10	<50
92553065	MW-14D_20210802	MW-14D	08/02/2021	<5	<200	<10	<100	<10	<50
92553519	MW-16D_20210804	MW-16D	08/04/2021	<0.2	<200	<10	<100	<10	<50
92553189	MW-31D_20210803	MW-31D	08/03/2021	<5	<200	<10	<100	<10	<50
92554137	MW-57D_20210805	MW-57D	08/05/2021	<0.2	<200	<10	<100	<10	<50
92553563	MW-61D_20210804	MW-61D	08/04/2021	<0.2	<200	<10	<100	<10	<50
92553185	MW-62D_20210803	MW-62D	08/03/2021	<0.2	<200	<10	<100	<10	<50
92552963	MW-65D_20210802	MW-65D	08/02/2021	<5	<200	<10	<100	<10	<50
92553519	MW-79D_20210804	MW-79D	08/04/2021	<0.2	<200	<10	<100	<10	<50
92553189	MW-81D_20210803	MW-81D	08/03/2021	<5	<200	<10	<100	<10	<50
Water Supply Well Data									
92554512	13800 HC RD_20210810	13800 HC RD	08/10/2021	<0.2	<200	<10	<100	<10	<50
92554466	13835 AC RD_20210810	13835 HC RD	08/10/2021	<0.2	<200	<10	<100	<10	<50
92554518	13926A HC RD_20210810	13926A HC RD	08/10/2021	<0.2	<200	<10	<100	<10	<50
92554504	13926B HC RD_20210810	13926B HC RD	08/10/2021	<0.2	<200	<10	<100	<10	<50
92554456	14226 HC RD_20210810	14226 HC RD	08/10/2021	<0.2	<200	<10	<100	<10	<50
92554497	14401 HC RD_20210810	14401 HC RD	08/10/2021	<0.2	<200	<10	<100	<10	<50
92554531	DUP-1_20210810	14401 HC RD	08/10/2021	<0.2	<200	<10	<100	<10	<50
QC Data									
92552929	TRIP BLANK	N/A	08/02/2021	NA	<200	<10	<100	<10	<50
92553065	TRIP BLANK	N/A	08/02/2021	NA	<200	<10	<100	<10	<50
92553189	TRIP BLANK	N/A	08/03/2021	NA	<200	<10	<100	<10	<50
92553185	TRIP BLANK	N/A	08/03/2021	NA	<200	<10	<100	<10	<50
92553519	TRIP BLANK	N/A	08/04/2021	NA	<200	<10	<100	<10	<50
92553563	TRIP BLANK	N/A	08/04/2021	NA	<200	<10	<100	<10	<50
92554137	Trip Blank	N/A	08/05/2021	NA	<200	<10	<100	<10	<50
92554285	TB-2	N/A	08/06/2021	NA	<200	<10	<100	<10	<50
92554285	Trip Blank	N/A	08/06/2021	NA	<200	<10	<100	<10	<50
92554531	Trip Blank	N/A	08/10/2021	NA	<200	<10	<100	<10	<50
92552929	EB-1-20210802	N/A	08/02/2021	<5	<200	<10	<100	<10	<50
92553065	EB-2-20210802	N/A	08/02/2021	<5	<200	<10	<100	<10	<50
92553065	FB-1-20210802	N/A	08/02/2021	<5	<200	<10	<100	<10	<50
92552963	FB-2-20210802	N/A	08/02/2021	<5	<200	<10	<100	<10	<50

**Table 7B
Summary of Monitoring Well Select Oxygenate Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Well ID / WSW Address	Sample Date	Alcohol-Glycol (mg/L)	VOCs (µg/L)				
				n-Butanol	Ethanol	Ethyl-tert-butyl ether	tert-Amyl Alcohol	tert-Amyl methyl ether	tert-Butyl Alcohol
IMAC Standards				0.7	4,000	47	NE	128	10
NCAC 2L Standards				NE	--	--	--	--	--
92553189	EB-2-20210803	N/A	08/03/2021	<5	<200	<10	<100	<10	<50
92553189	FB-2-20210803	N/A	08/03/2021	<5	<200	<10	<100	<10	<50
92553185	EB-1-20210803	N/A	08/03/2021	<0.2	<200	<10	<100	<10	<50
92553185	FB-1-20210803	N/A	08/03/2021	<0.2	<200	<10	<100	<10	<50
92553563	EB-2-20210804	N/A	08/04/2021	<0.2	<200	<10	<100	<10	<50
92553563	FB-2-20210804	N/A	08/04/2021	<0.2	<200	<10	<100	<10	<50
92553519	EB-1-20210804	N/A	08/04/2021	<0.2	<200	<10	<100	<10	<50
92553519	FB-1-20210804	N/A	08/04/2021	<0.2	<200	<10	<100	<10	<50
92554137	EB-1-20210805	N/A	08/05/2021	<0.2	<200	<10	<100	<10	<50
92554137	EB-2-20210805	N/A	08/05/2021	<0.2	<200	<10	<100	<10	<50
92554137	FB-1-20210805	N/A	08/05/2021	<0.2	<200	<10	<100	<10	<50
92554137	FB-2-20210805	N/A	08/05/2021	<0.2	<200	<10	<100	<10	<50
92554285	EB-1-20210806	N/A	08/06/2021	<5	<200	<10	<100	<10	<50
92554285	FB-1-20210806	N/A	08/06/2021	<5	<200	<10	<100	<10	<50
92554531	FB-1-20210810	N/A	08/10/2021	NA	<200	<10	<100	<10	<50

Notes:

NA - Not Analyzed

NE - Not Established

N/A - Not Applicable

All units reported in micrograms per liter (µg/L) except n-Butanol reported in milligrams per liter (mg/L)

NCAC 2L Standard - North Carolina 15A NCAC 2L Groundwater Standard

IMAC - Interim Maximum Allowable Concentration

"<" - Indicates compound was not detected above laboratory reporting limit

All analytes analyzed by Method SM 6200B

J - Estimated concentration above the method detection limit and below the reporting limit

Bold values indicate compound was detected above laboratory reporting limit

Blue shading indicates an exceedance of NCAC 2L Standard or IMAC Standard

Samples beginning with "DUP" are field duplicates and co-samples of the preceding row

ID - Identification

**Table 8
Well Construction Table**

Colonial Pipeline Company
2020-L1-2448
Huntersville, North Carolina

Well ID	Northing	Easting	Ground Surface Elevation ¹	Top Of Casing Elevation ¹	Total Boring Depth (ft)	Total Well Depth (ft BTOC)	Bottom of well Elevation	Screen Length	Bottom of Screened Interval	Top of Screened Interval
Recovery Wells										
RW-01	610358.851	1461902.198	731.44	732.08	35	35.64	696.44	25	696.44	721.44
RW-02	610334.192	1461883.408	730.41	732.05	40	41.63	690.41	30	690.41	720.41
RW-03	610345.960	1461708.668	728.40	731.51	35	38.11	693.40	25	693.40	718.40
RW-04	610256.842	1461913.568	730.15	729.41	38	37.26	692.15	15	692.15	707.15
RW-05	610238.256	1461801.370	726.93	726.29	40	39.37	686.93	30	686.93	716.93
RW-06	610285.505	1462053.274	735.55	734.78	60	59.23	675.55	45	675.55	720.55
RW-07	610763.578	1462119.184	724.33	726.92	45	47.58	679.33	30	679.33	709.33
RW-08	610659.762	1461977.921	727.35	730.40	47	50.06	680.35	15	680.35	695.35
RW-09	610358.716	1461795.328	729.18	730.09	40	40.92	689.18	30	689.18	719.18
RW-10	610421.514	1461842.528	731.32	731.87	30	30.55	701.32	20	701.32	721.32
RW-11	610205.131	1461768.249	726.82	725.94	39	38.12	687.82	30	687.82	717.82
RW-12	610715.976	1462058.795	724.41	726.61	35	37.20	689.41	25	689.41	714.41
RW-13	610607.910	1461899.969	729.24	732.30	35	38.05	694.24	25	694.24	719.24
RW-14	610551.407	1461825.520	728.18	732.14	36	39.96	692.18	25	692.18	717.18
RW-15	610678.059	1461764.372	721.01	723.99	44	46.98	677.01	30	677.01	707.01
RW-16	610481.073	1461759.529	729.50	732.10	43	45.60	686.50	30	686.50	716.50
RW-17	610647.245	1461924.444	726.46	729.57	17	20.11	709.46	10	709.46	719.46
RW-18	610559.627	1462038.687	735.55	737.96	48	50.41	687.55	35	687.55	722.55
RW-19	610701.208	1461720.481	718.03	722.02	50	53.99	668.03	40	668.03	708.03
RW-20	610582.916	1461867.628	728.63	731.69	35	38.05	693.63	25	693.63	718.63
RW-21	610510.245	1461795.347	729.02	731.68	47	49.67	682.02	35	682.02	717.02
RW-22	610243.453	1461850.454	727.48	727.54	40	40.07	687.48	30	687.48	717.48
RW-23	610566.088	1461673.972	722.31	724.85	44	46.53	678.31	30	678.31	708.31
RW-24	610260.333	1461952.839	731.82	731.18	43	42.36	688.82	30	688.82	718.82
RW-25	610633.402	1461743.894	721.18	724.92	52	55.74	669.18	40	669.18	709.18
RW-26	610137.840	1461903.832	726.37	725.72	36	35.35	690.37	25	690.37	715.37
RW-27	610859.042	1462062.133	719.15	722.46	40	43.31	679.15	30	679.15	709.15
RW-28	610154.809	1462013.932	730.16	729.51	50	49.35	680.16	40	680.16	720.16
RW-29	610811.013	1462018.039	719.41	719.80	48	48.39	671.41	35	671.41	706.41
RW-30	610779.098	1461844.783	716.67	717.30	39	39.63	677.67	30	677.67	707.67
RW-31	610862.378	1461926.349	713.59	717.24	47	50.65	666.59	35	666.59	701.59
RW-33	610920.500	1462010.591	713.56	716.59	60	63.03	653.56	40	653.56	693.56
RW-34	610607.413	1462110.168	734.44	735.92	51	52.48	683.44	30	683.44	713.44
RW-35	610374.603	1462042.916	739.41	740.16	57	57.76	682.41	45	682.41	727.41
RW-36	610406.662	1462092.338	740.81	741.45	64	64.64	676.81	20	676.81	696.81
RW-37	610422.318	1462158.484	741.92	742.78	70	70.86	671.92	30	671.92	701.92
RW-38	610372.332	1461966.929	736.45	737.33	47	47.87	689.45	30	689.45	719.45
RW-39	610647.625	1461610.626	718.72	721.77	48	51.05	670.72	35	670.72	705.72
RW-40	610586.546	1461561.167	719.98	722.94	41	43.96	678.98	20	678.98	698.98
RW-41	610413.884	1461933.784	734.20	735.51	34	35.31	700.20	20	700.20	720.20
RW-42	610395.476	1461891.387	732.05	733.80	31	32.75	701.05	15	701.05	716.05

Table 8
Well Construction Table

Colonial Pipeline Company
2020-L1-2448
Huntersville, North Carolina

Well ID	Northing	Easting	Ground Surface Elevation ¹	Top Of Casing Elevation ¹	Total Boring Depth (ft)	Total Well Depth (ft BTOC)	Bottom of well Elevation	Screen Length	Bottom of Screened Interval	Top of Screened Interval
RW-43	610502.816	1461965.191	737.09	737.70	43	43.61	694.09	20	694.09	714.09
RW-44	610452.234	1461993.114	736.83	738.21	34	35.38	702.83	15	702.83	717.83
RW-45	610768.582	1462009.320	720.81	722.04	41	42.23	679.81	25	679.81	704.81
RW-46	610832.503	1461954.045	716.03	716.66	44	44.63	672.03	30	672.03	702.03
RW-47	610572.612	1461770.084	724.60	725.40	41	41.80	683.60	30	683.60	713.60
RW-48	610400.097	1462239.054	740.34	741.03	65	65.69	675.34	40	675.34	715.34
RW-49	610180.204	1462017.661	731.51	730.47	50	48.96	681.51	20	681.51	701.51
RW-50	610214.261	1462082.755	734.71	733.87	65	64.16	669.71	30	669.71	699.71
RW-51	610233.119	1462068.452	734.97	734.12	65	64.15	669.97	30	669.97	699.97
RW-52	610200.976	1461921.076	727.93	726.96	38	37.03	689.93	15	689.93	704.93
RW-53	610200.979	1461856.181	726.49	725.48	33	31.99	693.49	20	693.49	713.49
RW-54	610136.885	1461982.268	728.36	727.86	47	46.50	681.36	30	681.36	711.36
RW-55	610037.835	1461917.453	723.90	723.05	36	35.15	687.90	15	687.90	702.90
RW-56	610070.106	1461962.447	724.89	723.99	46	45.10	678.89	25	678.89	703.89
RW-57	610877.728	1461922.725	712.74	713.57	48	48.83	664.74	35	664.74	699.74
RW-58	610867.716	1461941.241	713.76	714.85	50.5	51.59	663.26	40	663.26	703.26
RW-59	610876.396	1461956.542	713.79	714.75	55.5	56.46	658.29	40	658.29	698.29
RW-60	610889.871	1461952.783	713.27	714.09	57	57.82	656.27	45	656.27	701.27
RW-61	610911.685	1461966.605	713.01	713.59	61	61.58	652.01	50	652.01	702.01
RW-62	610892.486	1461994.954	715.05	716.21	55	56.16	660.05	45	660.05	705.05
RW-63	610836.916	1461942.246	715.51	716.42	42.3	43.21	673.21	30	673.21	703.21
RW-64	610825.144	1461934.279	715.96	716.89	32	32.93	683.96	20	683.96	703.96
RW-65	610826.861	1461977.101	717.31	718.07	40	40.76	677.31	25	677.31	702.31
RW-66	610845.523	1462016.894	717.13	718.01	45	45.88	672.13	30	672.13	702.13
RW-67	610854.066	1461985.543	714.32	716.58	50.3	52.55	664.02	35	664.02	699.02
RW-68	610843.333	1461936.421	715.14	716.02	44.5	45.38	670.64	30	670.64	700.64
RW-69	610818.020	1461955.348	716.90	717.51	35	35.61	681.90	20	681.90	701.90
RW-70	--	--	--	--	48	--	--	15	--	--
RW-71	610952.935	1462037.549	713.96	714.52	60.5	61.06	653.46	45	653.46	698.46
RW-72	610970.585	1461998.913	711.08	711.57	56	56.49	655.08	40	655.08	695.08
RW-73	610945.525	1461945.334	709.55	709.82	56	56.27	653.55	45	653.55	698.55
RW-74	610915.530	1461881.731	707.38	707.44	71.5	71.56	635.88	55	635.88	690.88
RW-75	--	--	--	--	52	--	--	20	--	--
RW-76	--	--	--	--	50	--	--	35	--	--
RW-77	--	--	--	--	56	--	--	40	--	--
RW-78	--	--	--	--	64	--	--	55	--	--

**Table 8
Well Construction Table**

Colonial Pipeline Company
2020-L1-2448
Huntersville, North Carolina

Well ID	Northing	Easting	Ground Surface Elevation ¹	Top Of Casing Elevation ¹	Total Boring Depth (ft)	Total Well Depth (ft BTOC)	Bottom of well Elevation	Screen Length	Bottom of Screened Interval	Top of Screened Interval
Surficial Unit Monitoring Wells										
MW-01	610872.421	1461603.523	708.99	711.86	34	36.88	674.99	15	674.99	689.99
MW-02	610823.419	1461424.282	709.42	712.53	34	37.11	675.42	15	675.42	690.42
MW-03	610971.458	1461854.767	700.57	703.64	27	30.07	673.57	10	673.57	683.57
MW-04	610775.085	1461415.603	712.26	715.04	40	42.78	672.26	30	672.26	702.26
MW-05	610997.941	1461596.988	704.28	707.30	39	42.02	665.28	30	665.28	695.28
MW-06	610954.120	1461495.917	703.43	706.34	40	42.91	663.43	30	663.43	693.43
MW-07	610983.987	1462042.726	709.19	712.36	35	38.17	674.19	15	674.19	689.19
MW-08	609900.503	1462000.574	721.82	724.93	45	48.11	676.82	30	676.82	706.82
MW-09	610766.024	1461606.198	709.19	717.15	34	41.96	675.19	15	675.19	690.19
MW-10	610518.259	1461415.944	719.99	722.91	25	27.92	694.99	15	694.99	709.99
MW-11	610289.338	1462134.506	736.42	735.80	50	49.38	686.42	35	686.42	721.42
MW-12	610706.838	1461352.510	715.33	718.27	38	40.94	677.33	20	677.33	697.33
MW-13	610178.799	1462069.727	733.03	732.88	60	59.86	673.03	45	673.03	718.03
MW-14	609986.253	1462038.776	721.96	724.88	41	43.93	680.96	30	680.96	710.96
MW-15	610450.293	1461470.456	722.69	725.70	39	42.01	683.69	15	683.69	698.69
MW-16	610231.660	1461474.341	722.32	725.49	46	49.17	676.32	35	676.32	711.32
MW-17	610237.711	1461555.419	724.23	727.50	50	53.27	674.23	40	674.23	714.23
MW-18	610817.943	1462185.479	726.72	728.17	45	46.45	681.72	15	681.72	696.72
MW-19	610078.908	1461765.512	723.43	726.29	35	37.86	688.43	25	688.43	713.43
MW-20	610895.751	1462288.912	727.62	729.69	48	50.07	679.62	15	679.62	694.62
MW-21	610087.091	1461622.600	721.89	724.97	50	53.08	671.89	35	671.89	706.89
MW-22	610918.335	1462111.418	718.85	721.89	34	37.05	684.85	15	684.85	699.85
MW-23	610085.511	1461553.272	721.15	723.74	45	47.59	676.15	30	676.15	706.15
MW-24	610605.100	1462116.596	734.70	737.63	54	56.93	680.70	15	680.70	695.70
MW-25	610724.207	1462220.540	730.89	734.04	57	60.14	673.89	15	673.89	688.89
MW-26	610924.172	1462017.515	715.02	717.71	37	39.69	678.02	15	678.02	693.02
MW-27	610986.312	1462085.698	713.30	716.19	42	44.90	671.30	15	671.30	686.30
MW-28	610218.934	1461369.873	720.57	720.45	40	39.88	680.57	15	680.57	695.57
MW-29	610727.972	1461673.646	715.60	718.73	50	53.13	665.60	40	665.60	705.60
MW-30	610799.782	1461554.298	712.07	715.08	46	49.01	666.07	15	666.07	681.07
MW-31	609936.722	1461612.083	718.44	721.45	44	47.01	674.44	30	674.44	704.44
MW-32	611207.899	1461763.847	688.75	691.78	35	38.03	653.75	15	653.75	668.75
MW-33	611254.113	1461864.564	683.70	686.70	25	28.00	658.70	15	658.70	673.70
MW-34	611273.038	1461934.811	681.00	683.89	20	22.89	661.00	15	661.00	676.00
MW-35	611009.321	1461705.220	704.07	707.14	37	40.08	667.07	15	667.07	682.07
MW-36	610925.672	1461745.145	707.51	710.54	42	45.04	665.51	15	665.51	680.51
MW-37	610847.989	1461775.311	712.01	714.37	35	37.36	677.01	15	677.01	692.01
MW-38	610842.872	1462161.078	723.82	726.74	50	52.91	673.82	30	673.82	703.82
MW-39	610284.817	1462017.884	734.63	733.86	50	49.24	684.63	35	684.63	719.63
MW-40	610244.764	1461670.079	725.82	728.92	37	40.10	688.82	10	688.82	698.82
MW-41	610493.441	1462185.803	742.82	745.92	65	68.10	677.82	15	677.82	692.82
MW-42	610181.689	1462121.558	732.58	732.48	51	50.90	681.58	40	681.58	721.58
MW-43	610389.738	1461617.614	726.58	729.80	47	50.22	679.58	35	679.58	714.58
MW-44	609895.129	1461835.846	724.13	726.48	32.5	34.85	691.63	20	691.63	711.63
MW-45	610075.136	1462075.191	726.57	729.41	50	52.84	676.57	40	676.57	716.57

Table 8
Well Construction Table

Colonial Pipeline Company
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Well ID	Northing	Easting	Ground Surface Elevation ¹	Top Of Casing Elevation ¹	Total Boring Depth (ft)	Total Well Depth (ft BTOC)	Bottom of well Elevation	Screen Length	Bottom of Screened Interval	Top of Screened Interval
MW-46	610025.308	1461943.315	723.53	726.73	40	43.20	683.53	10	683.53	693.53
MW-47	610024.249	1461884.053	723.61	723.18	27	26.57	696.61	20	696.61	716.61
MW-48	610606.305	1461637.713	720.55	723.57	46	49.02	674.55	35	674.55	709.55
MW-49	610044.272	1462071.781	724.00	727.58	51	54.58	673.00	40	673.00	713.00
MW-50	610108.789	1462002.292	727.39	731.14	53	56.75	674.39	40	674.39	714.39
MW-51	610098.487	1462076.037	728.15	734.12	45	50.97	683.15	30	683.15	713.15
MW-52	610624.065	1461664.991	719.97	722.94	54	56.98	665.97	30	665.97	695.97
MW-53	611025.358	1461994.967	704.50	707.49	60	62.99	644.50	20	644.50	664.50
MW-54	610966.379	1461910.800	704.72	707.97	60	63.25	644.72	45	644.72	689.72
MW-55	610444.848	1462212.443	742.89	743.95	67	68.07	675.89	25	675.89	700.89
MW-56	611413.434	1461928.805	678.27	681.53	40	43.26	638.27	30	638.27	668.27
MW-57	611251.497	1462014.298	683.94	687.07	45	48.13	638.94	35	638.94	673.94
MW-58	610721.594	1461486.487	714.25	717.30	50	53.05	664.25	30	664.25	694.25
MW-59	610703.188	1461566.103	716.45	719.38	50	52.93	666.45	30	666.45	696.45
MW-60	609897.732	1461950.487	723.81	726.76	44	46.95	679.81	20	679.81	699.81
MW-61	610453.163	1462310.437	743.42	746.57	67	70.14	676.42	30	676.42	706.42
MW-62	609743.553	1461857.515	726.51	729.79	35.5	38.77	691.01	10	691.01	701.01
MW-63	610926.378	1462191.034	722.68	725.76	58.5	61.58	664.18	35	664.18	699.18
MW-64	610264.509	1462472.415	730.83	730.39	70	69.57	660.83	35	660.83	695.83
MW-65	610036.254	1462521.035	714.46	714.46	40	40.00	674.46	15	674.46	689.46
MW-66	610307.407	1462282.426	731.48	731.43	54	53.95	677.48	19	677.48	696.48
MW-67	610195.283	1462306.322	724.23	724.32	45	45.10	679.23	15	679.23	694.23
MW-68	610172.383	1462150.457	731.94	731.84	50	49.90	681.94	15	681.94	696.94
MW-69	610468.604	1462397.614	741.42	741.74	60.5	60.82	680.92	30	680.92	710.92
MW-70	610236.668	1462434.654	728.26	728.08	48	47.82	680.26	15	680.26	695.26
MW-71	610552.899	1462334.626	743.39	746.97	65	68.58	678.39	15	678.39	693.39
MW-72	610787.319	1462258.031	731.04	734.81	54	57.77	677.04	15	677.04	692.04
MW-73	609830.542	1461963.531	723.40	726.44	37	40.03	686.40	15	686.40	701.40
MW-74	610288.758	1462401.250	730.28	730.05	33	32.77	697.28	15	697.28	712.28
MW-75	609999.462	1462373.931	713.52	713.48	46	45.95	667.52	15	667.52	682.52
MW-76	609869.965	1462038.207	720.14	723.94	45	48.80	675.14	20	675.14	695.14
MW-77	610048.186	1461526.049	719.05	722.70	45	48.65	674.05	30	674.05	704.05
MW-78	610137.637	1461499.437	721.57	725.08	50	53.51	671.57	25	671.57	696.57
MW-79	609984.402	1461557.321	718.70	721.56	38	40.86	680.70	20	680.70	700.70
MW-80	609852.041	1461689.253	719.25	722.65	37	40.40	682.25	20	682.25	702.25
MW-81	609694.813	1461743.131	722.99	722.83	37	36.84	685.99	20	685.99	705.99
MW-82	609605.030	1461793.615	724.46	724.27	39	38.81	685.46	25	685.46	710.46
MW-83	610242.804	1461622.635	725.21	724.91	44.5	44.20	680.71	20	680.71	700.71
MW-84	610193.968	1461655.229	724.43	723.99	36.8	36.37	687.63	20	687.63	707.63
MW-85	610248.381	1461669.960	725.83	727.67	37	38.84	688.83	20	688.83	708.83
MW-86	609796.912	1461976.758	724.51	724.28	46	45.77	678.51	30	678.51	708.51
MW-87	610840.677	1462333.403	731.36	734.39	55	58.04	676.36	20	676.36	696.36
MW-88	610892.541	1462401.652	728.80	731.93	63.5	66.62	665.30	20	665.30	685.30
MW-89	610816.900	1462404.312	731.60	734.67	53.8	56.87	677.80	20	677.80	697.80
MW-92	610581.113	1462395.424	742.74	745.56	72.3	75.13	670.44	25	670.44	695.44
MW-93	610519.959	1462448.097	741.19	744.05	63.5	66.36	677.69	20	677.69	697.69

**Table 8
Well Construction Table**

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Well ID	Northing	Easting	Ground Surface Elevation ¹	Top Of Casing Elevation ¹	Total Boring Depth (ft)	Total Well Depth (ft BTOC)	Bottom of well Elevation	Screen Length	Bottom of Screened Interval	Top of Screened Interval
Bedrock Unit Monitoring Wells										
MW-07D	611005.713	1462052.096	708.43	711.73	173	138.50	573.23	10	573.23	583.23
MW-14D	609996.333	1462052.985	721.87	722.75	198	74.30	648.45	10	648.45	658.45
MW-16D	610379.111	1461938.794	734.73	736.35	130	75.00	661.35	20	661.35	681.35
MW-25D	610736.979	1462197.404	730.34	733.05	139	123.71	606.62	10	606.62	616.62
MW-31D	609777.712	1461508.165	714.03	714.09	73	70.00	644.03	15	644.03	659.03
MW-36D	610906.414	1461745.138	707.87	710.81	140	134.00	573.87	20	573.87	593.87
MW-57D	611250.689	1461994.235	683.26	686.44	108	108.18	575.08	10	575.08	585.08
MW-59D	610674.886	1461596.261	718.17	720.98	160	159.70	561.28	10	561.28	571.28
MW-61D	610443.187	1462311.893	742.39	745.40	123	106.50	638.90	10	638.90	648.90
MW-62D	609743.041	1461850.176	726.74	729.92	143	141.50	588.42	10	588.42	598.42
MW-65D	610025.893	1462525.594	714.18	714.15	150	123.40	590.75	5	590.75	595.75
MW-79D	609970.915	1461516.471	717.50	720.32	154	156.60	563.72	10	156.60	166.60
MW-81D	609711.105	1461665.055	720.71	720.45	113	113.00	607.45	15	113.00	128.00
MW-90D	610599.633	1461905.581	729.23	730.09	83	83	647.09	N/A	N/A	N/A
MW-91D	610560.220	1461951.733	734.90	735.84	91	91	644.84	N/A	N/A	N/A
Hydraulic Control Wells										
HCW-01	610479.453	1462386.777	741.90	742.48	65	65.58	676.90	30	676.90	706.90
HCW-02	610472.756	1462354.274	742.69	744.96	63	65.27	679.69	25	679.69	704.69
HCW-03	610468.367	1462322.351	743.38	745.48	70	72.10	673.38	30	673.38	703.38
HCW-04	610460.988	1462287.410	744.08	746.00	70	71.92	674.08	30	674.08	704.08
HCW-05	610453.278	1462257.011	743.81	743.82	70.5	70.51	673.31	30.5	673.31	703.81
HCW-06	610452.952	1462225.014	743.77	743.70	70.5	70.43	673.27	30.5	673.27	703.77
HCW-07	610447.468	1462192.532	743.00	742.86	70.5	70.36	672.50	30.5	672.50	703.00
HCW-08	610434.965	1462163.035	742.82	742.96	70.6	70.74	672.22	30.6	672.22	702.82
HCW-09	610427.226	1462135.285	742.46	744.49	70.5	72.53	671.96	32.5	671.96	704.46
HCW-10	610418.366	1462107.717	741.66	743.90	68	70.24	673.66	36	673.66	709.66
HCW-11	610411.797	1462079.637	741.15	741.26	66.5	66.60	674.65	36.5	674.65	711.15
HCW-12	610404.713	1462051.000	740.56	740.75	53	53.20	687.56	21	687.56	708.56
HCW-13	610395.379	1462024.783	739.69	740.79	50	51.10	689.69	20	689.69	709.69
HCW-14	610390.188	1461996.508	738.48	739.18	48	48.70	690.48	20	690.48	710.48
HCW-15	610383.181	1461967.528	736.64	737.19	47	47.55	689.64	21	689.64	710.64
HCW-16	610379.111	1461938.794	734.73	736.35	41	42.62	693.73	14	693.73	707.73
HCW-17	610371.786	1461910.859	732.96	733.19	37	37.24	695.96	13	695.96	708.96
HCW-18	610355.698	1461874.749	731.02	731.12	33	33.10	698.02	15	698.02	713.02
HCW-19	610348.788	1461845.150	730.19	732.00	41	42.81	689.19	20	689.19	709.19
HCW-20	610346.204	1461816.474	729.61	731.69	48	50.08	681.61	25	681.61	706.61
HCW-21	610366.542	1461683.196	729.46	730.02	46	46.56	683.46	20	683.46	703.46
HCW-22	610376.108	1461656.673	728.17	731.67	53	56.50	678.67	25	678.67	703.67
HCW-23	610483.142	1462444.607	740.19	740.60	70	70.41	670.60	30	670.60	700.60
HCW-24	610468.660	1462397.499	741.42	741.73	70	70.31	671.73	30	671.73	701.73
HCW-25	610345.826	1461789.848	729.76	730.41	43	43.65	687.41	25	687.41	712.41
HCW-26	610343.543	1461757.497	730.39	730.52	45	45.13	685.52	25	685.52	710.52
HCW-27	610347.633	1461724.013	729.70	729.91	40	40.20	689.91	25	689.91	714.91

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NHCW-01	610654.994	1461599.129	718.95	718.93	48	47.98	670.93	25	670.93	695.93
NHCW-02	610679.156	1461615.447	718.60	719.11	50	50.51	669.11	30	669.11	699.11
NHCW-03	610704.318	1461631.866	717.46	717.56	45	45.10	672.56	25	672.56	697.56
NHCW-04	610728.209	610728.209	715.89	716.18	50	50.29	666.18	30	666.18	696.18
NHCW-05	610753.336	1461664.115	715.14	715.34	50	50.21	665.34	30	665.34	695.34
NHCW-06	610776.520	1461681.143	714.74	714.96	50	50.22	664.96	30	664.96	694.96
NHCW-07	610800.942	1461697.135	713.69	714.08	47	47.39	667.08	30	667.08	697.08
NHCW-08	610825.331	1461713.844	712.87	712.84	45	44.97	667.84	30	667.84	697.84
NHCW-09	610850.235	1461736.074	711.27	711.21	43	42.94	668.21	30	668.21	698.21
NHCW-10	610881.084	1461753.945	709.29	713.05	41	44.76	672.05	25	672.05	697.05
NHCW-11	610896.719	1461783.418	709.11	710.66	41	42.55	669.66	25	669.66	694.66
NHCW-12	610916.545	1461805.882	706.42	707.09	40	40.67	667.09	25	667.09	692.09
NHCW-13	610937.270	1461825.399	703.76	704.81	40	41.05	664.81	25	664.81	689.81
NHCW-14	610958.289	1461846.377	702.09	703.34	35	36.25	668.34	20	668.34	688.34
NHCW-15	610968.945	1461873.845	701.28	702.64	35	36.35	667.64	20	667.64	687.64
NHCW-16	610974.960	1461904.404	703.42	704.99	40	41.57	664.99	25	664.99	689.99
NHCW-17	610990.091	1461927.359	705.21	705.83	40	40.62	665.83	25	665.83	690.83
NHCW-18	610991.177	1461959.732	707.76	709.11	39	40.35	670.11	25	670.11	695.11
NHCW-19	611008.895	1461988.059	705.81	706.80	39	39.99	667.80	25	667.80	692.80
NHCW-20	611007.961	1462017.086	707.11	709.03	39	40.92	670.03	25	670.03	695.03
NHCW-21	610994.067	1462044.191	708.80	709.90	45	46.11	664.90	25	664.90	689.90
NHCW-22	610982.723	1462069.737	711.48	712.70	50	51.23	662.70	30	662.70	692.70
NHCW-23	610971.622	1462098.551	713.86	715.10	50	51.24	665.10	30	665.10	695.10
NHCW-24	610962.736	1462127.497	716.32	717.38	50	51.06	667.38	30	667.38	697.38
NHCW-25	610957.574	1462156.934	718.51	720.83	55	57.31	665.83	25	665.83	690.83
NHCW-26	610943.795	1462182.638	721.67	723.09	55	56.42	668.09	25	668.09	693.09
NHCW-27	610931.522	1462210.475	723.13	724.18	55	56.05	669.18	25	669.18	694.18
NHCW-28	610918.337	1462235.867	724.30	725.46	55	56.16	670.46	25	670.46	695.46
NHCW-29	610899.121	1462262.235	727.19	728.13	55	55.95	673.13	25	673.13	698.13

Notes:

ft btoc = Feet Below Top Of Casing

RW = Recovery Well

MW = Monitoring Well

HCW = Hydraulic Control Well

NHCW = North Hydraulic Control Well

-- = Well not surveyed

¹ = Elevations surveyed in feet using the NAVD88 vertical datum.

Table 9
Summary of Water Supply Well Sampling Results

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	Metals (µg/L)	VOCs (µg/L)		
			Lead	Bromodichloromethane	Chloroform	Methylene Chloride
NCAC 2L			15	0.6	70	5
IMAC Standards			--	--	--	--
92525139	13712_HC_RD_20210302	03/02/2021	38.2	<0.50	<0.50	<2.0
92492043	13736_PE_Dr	08/22/2020	NA	NA	NA	NA
92492904	13800_H/C_Rd	08/27/2020	109	<0.50	<0.50	<2.0
92493896	13800_HC_RD	09/02/2020	169	<0.50	<0.50	<2.0
92495067	13800_HC_RD	09/10/2020	55.2	<0.50	<0.50	<2.0
92495939	13800_HC_RD_20200916	09/16/2020	67	<0.50	<0.50	<2.0
92497411	13800_HC_RD_20200924	09/24/2020	23	<0.50	<0.50	<2.0
92498538	13800_HC_RD	10/01/2020	6.5	<0.50	<0.50	<2.0
92499668	13800_HC_RD_20201008	10/08/2020	<5.0	<0.50	<0.50	<2.0
92500721	13800_HC_RD_20201015	10/15/2020	<5.0	<0.50	<0.50	<2.0
92501794	13800_HC_RD_20201022	10/22/2020	<5.0	<0.50	<0.50	<2.0
92502945	13800_HC_RD_20201029	10/29/2020	<5.0	<0.50	<0.50	<2.0
92504298	13800_HC_RD_20201105	11/05/2020	<5.0	<0.50	<0.50	<2.0
92506033	13800_HC_RD	11/12/2020	5.4	<0.50	<0.50	<2.0
92507404	13800_HC_RD	11/19/2020	5.7	<0.50	<0.50	<2.0
92507391	FD-111820	11/19/2020	5.4	<0.50	<0.50	<2.0
92508024	13800_HC_RD_20201124	11/24/2020	<5.0	<0.50	<0.50	<2.0
92508707	13800_HC_RD_20201201	12/01/2020	7.8	<0.50	<0.50	<2.0
92510221	13800_HC_RD_20201208	12/08/2020	<5.0	<0.50	<0.50	<2.0
92512037	13800_HC_RD_20201215	12/15/2020	<5.0	<0.50	<0.50	<2.0
92513363	13800_HC_RD_20201222	12/22/2020	<5.0	<0.50	<0.50	<2.0
92513987	13800_HC_RD_20201229	12/29/2020	<5.0	<0.50	<0.50	<2.0
92514747	13800_HC_RD_20210105	01/05/2021	<5.0	<0.50	<0.50	<2.0
92516194	13800_HC_RD_2021112	01/12/2021	<5.0	<0.50	<0.50	<2.0
92517235	13800_HC_RD_2021119	01/19/2021	<5.0	<0.50	<0.50	<2.0
92518577	13800_HC_RD_2021126	01/26/2021	16.9	<0.50	<0.50	<2.0
92519756	13800_HC_RD_20210202	02/02/2021	<5.0	<0.50	<0.50	<2.0
92521088	13800_HC_RD_20210209	02/09/2021	5.1	<0.50	<0.50	<2.0
92522441	13800_HC_RD_20210216	02/16/2021	<5.0	<0.50	<0.50	<2.0
92523569	13800_HC_RD_20210223	02/23/2021	<5.0	<0.50	<0.50	<2.0
92525141	13800_HC_RD_20210302	03/02/2021	<5.0	<0.50	<0.50	<2.0
92526632	13800_HC_RD_20210309	03/09/2021	<5.0	<0.50	<0.50	<2.0
92527865	13800_HC_RD_20210316	03/16/2021	12.1	<0.50	<0.50	<2.0
92529142	13800_HC_RD_20210323	03/23/2021	<5	<0.5	<0.5	<2
92530276	13800_HC_RD_20210330	03/30/2021	<5	<0.5	<0.5	<2
92531396	13800_HC_RD_20210406	04/06/2021	<5.0	<0.50	<0.50	<2.0
92531397	DUP-1	04/06/2021	<5.0	<0.50	<0.50	<2.0
92532721	13800_HC_RD_20210413	04/13/2021	<5	<0.5	<0.5	<2

**Table 9
Summary of Water Supply Well Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	Metals (µg/L)	VOCs (µg/L)		
			Lead	Bromodichloromethane	Chloroform	Methylene Chloride
NCAC 2L			15	0.6	70	5
IMAC Standards			--	--	--	--
92534073	13800_HC_RD_20210420	04/20/2021	<5	<0.5	<0.5	<2
92535389	13800_HC_RD_20210427	04/27/2021	<5.0	<0.50	<0.50	<2.0
92536812	13800_HC_RD_20210504	05/04/2021	<5.0	<0.5	<0.50	<2
92538171	13800_HC_RD_20210511	05/11/2021	<5	<0.5	<0.5	<2
92539520	13800_HC_RD_20210518	05/18/2021	6.3	<0.50	<0.50	<2.0
92540616	13800_HC_RD_20210525	05/25/2021	<5	<0.5	<0.5	<2
92541596	13800_HC_RD_20210601	06/01/2021	<5.0	<0.50	<0.50	<2.0
92543078	13800_HC_RD_20210608	06/08/2021	<5.0	<0.50	<0.50	<2.0
92544310	13800_HC_RD_20210615	06/15/2021	<5	<0.5	<0.5	<2
92545590	13800_HC_RD_20210622	06/22/2021	<5.0	<0.5	<0.5	<2
92545591	DUP-1	06/22/2021	<5	<0.5	0.9	<2
92546854	13800_HC_RD_20210629	06/29/2021	50.5	<0.50	<0.50	<2.0
92547797	13800_HC_RD_20210706	07/06/2021	5.0J	<0.50	<0.50	<2.0
92549166	13800_HC_RD_20210713	07/13/2021	<5.0	<0.50	<0.50	<2.0
92550625	13800_HC_RD_20210720	07/20/2021	<5.0	<0.50	<0.50	<2.0
92551875	13800_HC_RD_20210727	07/27/2021	<5.0	<0.50	<0.50	<2.0
92553041	13800_HC_RD_20210803	08/03/2021	<5.0	<0.50	<0.50	<2.0
92554512	13800_HC_RD_20210810	08/10/2021	10.4	<0.5	<0.50	<2.0
92555787	13800_HC_RD_20210817	08/17/2021	11.2	<0.50	<0.50	<2.0
92557299	13800_HC_RD_20210824	08/24/2021	<5	<0.5	<0.5	<2
92558702	13800_HC_RD_20210831	08/31/2021	<5	<0.5	<0.5	<2
92558711	DUP-1_20210831	08/31/2021	<5	<0.5	<0.5	<2
92559804	13800_HC_RD_20210907	09/07/2021	<5	<0.5	<0.5	<2
92561212	13800_HC_RD_20210914	09/14/2021	<5	<0.5	<0.5	<2
92561225	DUP-1	09/14/2021	<5	<0.5	<0.5	<2
92562315	13800_HC_RD_20210921	09/21/2021	<5.0	<1	<5	<5
92562323	DUP-1	09/21/2021	<5	<1	<5	<5
92563649	13800_HC_RD_09282021	09/28/2021	<5	<1	<5	<5
92564844	13800_HC_RD_20211005	10/05/2021	<5	<0.5	<0.5	<2
92564847	DUP-1	10/05/2021	<5	<0.5	<0.5	<2
92566381	13800_HC_RD_20211012	10/12/2021	<5	<0.5	<0.5	<2
92566386	DUP-1	10/12/2021	<5	<0.5	<0.5	<2
92567633	13800_HC_RD	10/19/2021	<5	<0.5	<0.5	<2
92491028	13822_HC_Rd	08/16/2020	53.0	<0.50	<0.50	<2.0
92492032	13822_HC_Rd	08/21/2020	14.2	NA	NA	NA
92492033	FD_08212020	08/21/2020	10.3	NA	NA	NA
92493878	13822_HC_RD	09/02/2020	11.6	<0.50	<0.50	<2.0
92495055	13822_HC_RD	09/10/2020	<5.0	<0.50	<0.50	<2.0
92495069	FD-091020	09/10/2020	<5.0	<0.50	<0.50	<2.0

**Table 9
Summary of Water Supply Well Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	Metals (µg/L)	VOCs (µg/L)		
			Lead	Bromodichloromethane	Chloroform	Methylene Chloride
NCAC 2L			15	0.6	70	5
IMAC Standards			--	--	--	--
92495927	13822_HC_RD_20200916	09/16/2020	14.3	<0.50	<0.50	<2.0
92497407	13822_HC_RD_20200924	09/24/2020	8.9	<0.50	<0.50	<2.0
92491385	13831_Sims_Rd	08/17/2020	<5.0	<0.50	<0.50	<2.0
92492683	13831_Sims_Rd	08/25/2020	<5.0	<0.50	<0.50	<2.0
92494137	13831_SIMS_RD	09/03/2020	<5.0	<0.50	<0.50	<2.0
92525138	13831_SIMS_RD_20210302	03/02/2021	<5.0	<0.50	<0.50	<2.0
92558698	13831_SIMS_RD_20210831	08/31/2021	<5	<0.5	<0.5	<2
92491367	13835_AC_Rd	08/17/2020	<5.0	<0.50	<0.50	<2.0
92492460	13835_AC_Rd	08/25/2020	<5.0	<0.50	<0.50	<2.0
92492469	FD1-08252020	08/25/2020	<5.0	<0.50	<0.50	<2.0
92494135	13835_AC_RD	09/03/2020	<5.0	<0.50	<0.50	<2.0
92495191	13835_AC_RD	09/11/2020	<5.0	<0.50	<0.50	<2.0
92495943	13835_AC_RD_20200916	09/16/2020	<5.0	1.7	7.4	<2.0
92497409	13835_AC_RD_20200924	09/24/2020	16.1	<0.50	<0.50	<2.0
92498537	13835_AC_RD	10/01/2020	<5.0	<0.50	<0.50	<2.0
92498539	FD-100120	10/01/2020	<5.0	<0.50	<0.50	<2.0
92499665	13835_AC_RD_20201008	10/08/2020	<5.0	<0.50	<0.50	<2.0
92500725	13835_AC_RD_20201015	10/15/2020	<5.0	<0.50	<0.50	<2.0
92500731	DUP-1	10/15/2020	<5.0	<0.50	<0.50	NA
92501805	13835_AC_RD_20201022	10/22/2020	<5.0	<0.50	<0.50	<2.0
92502955	13835_AC_RD_20201029	10/29/2020	<5.0	<0.50	<0.50	<2.0
92502957	DUP-1	10/29/2020	<5.0	<0.50	<0.50	<2.0
92504283	13835_AC_RD_20201105	11/05/2020	<5.0	<0.50	<0.50	<2.0
92506030	13835_AC_RD	11/12/2020	<5.0	<0.50	<0.50	<2.0
92507400	13835_AC_RD	11/19/2020	<5.0	<0.50	<0.50	<2.0
92508017	13835_AC_RD_20201124	11/24/2020	<5.0	<0.50	<0.50	<2.0
92508716	13835_AC_Rd_20201201	12/01/2020	<5.0	<0.50	<0.50	<2.0
92510233	13835_AC_RD_20201208	12/08/2020	<5.0	<0.50	<0.50	<2.0
92512027	13835_AC_RD_20201215	12/15/2020	<5.0	<0.50	<0.50	<2.0
92512046	DUP-1	12/15/2020	<5.0	<0.50	<0.50	<2.0
92513354	13835_AC_RD_20201222	12/22/2020	<5.0	<0.50	<0.50	<2.0
92513978	13835_AC_RD_20201229	12/29/2020	<5.0	<0.50	<0.50	<2.0
92514756	13835_AC_RD_20210105	01/05/2021	<5.0	<0.50	<0.50	<2.0
92516191	13835_AC_RD_2021112	01/12/2021	<5.0	<0.50	<0.50	<2.0
92516192	DUP-1	01/12/2021	<5.0	<0.50	<0.50	<2.0
92517234	13835_AC_RD_2021119	01/19/2021	<5.0	<0.50	<0.50	<2.0
92518610	13835_AC_RD_2021126	01/26/2021	15.4	<0.50	<0.50	<2.0
92519760	13835_AC_RD_20210202	02/02/2021	<5.0	<0.50	<0.50	<2.0

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Lab Report Number	Sample ID	Sample Date	Metals (µg/L)	VOCs (µg/L)		
			Lead	Bromodichloromethane	Chloroform	Methylene Chloride
NCAC 2L			15	0.6	70	5
IMAC Standards			--	--	--	--
92521099	13835_AC_RD_20210209	02/09/2021	15.1	<0.50	<0.50	<2.0
92522436	13835_AC_RD_20210216	02/16/2021	<5.0	<0.50	<0.50	<2.0
92522438	DUP-1	02/16/2021	<5.0	<0.50	0.62	<2.0
92523572	13835_AC_RD_20210223	02/23/2021	<5.0	<0.50	0.57	<2.0
92525131	13835_AC_RD_20210302	03/02/2021	<5.0	<0.50	0.5	<2.0
92526625	13835_AC_RD_20210309	03/09/2021	13.5	<0.50	0.54	<2.0
92527864	13835_AC_RD_20210316	03/16/2021	6.2	<0.50	0.51	<2.0
92529170	13835_AC_RD_20210323	03/23/2021	<5	<0.5	<0.5	<2
92530284	13835_AC_RD_20210330	03/30/2021	<5	<0.5	<0.5	<2
92531392	13835_AC_RD_20210406	04/06/2021	<5.0	<0.50	0.52	<2.0
92532714	13835_AC_RD_20210413	04/13/2021	<5	<0.5	0.65	<2
92534075	13835_AC_RD_20210420	04/20/2021	<5	<0.5	<0.5	<2
92535405	13835_AC_RD_20210427	04/27/2021	<5.0	<0.50	<0.50	<2.0
92536813	13835_AC_RD_20210504	05/04/2021	<5.0	<0.5	0.65	<2
92538166	13835_AC_RD_20210511	05/11/2021	<5	<0.5	0.67	<2
92539526	13835_AC_RD_20210518	05/18/2021	<5.0	<0.50	0.89	<2.0
92540628	13835_AC_RD_20210525	05/25/2021	<5	<0.5	0.74	<2
92540633	DUP-1	05/25/2021	<5	<0.5	0.74	<2
92541591	13835_AC_RD_20210601	06/01/2021	<5.0	<0.50	0.90	<2.0
92543079	13835_AC_RD_20210608	06/08/2021	4.7J	<0.50	0.88	<2.0
92544297	13835_AC_RD_20210615	06/15/2021	<5	<0.5	0.91	<2
92545600	13835_AC_RD_20210622	06/22/2021	7.5	<0.5	0.84	<2
92546857	13835_AC_RD_20210629	06/29/2021	<5.0	<0.50	0.76	<2.0
92547790	13835_AC_RD_20210706	07/06/2021	<5.0	<0.50	0.99	<2.0
92549184	13835_AC_RD_20210713	07/13/2021	<5.0	<0.50	0.80	<2.0
92549163	DUP-1	07/13/2021	<5.0	<0.50	0.77	<2.0
92550635	13835_AC_RD_20210720	07/20/2021	<5.0	<0.50	0.73	<2.0
92551865	13835_AC_RD_20210727	07/27/2021	<5.0	<0.50	<0.50	<2.0
92553036	13835_AC_RD_20210803	08/03/2021	<5.0	<0.50	0.96	<2.0
92554466	13835_AC_RD_20210810	08/10/2021	<5.0	<0.5	0.5	<2
92555791	13835_AC_RD_20210817	08/17/2021	<5.0	<0.50	0.43J	<2.0
92555763	DUP-1	08/17/2021	<5.0	<0.50	0.39J	<2.0
92557302	13835_AC_RD_20210824	08/24/2021	<5	<0.5	<0.5	<2
92558706	13835_AC_RD_20210831	08/31/2021	<5	<0.5	0.94	<2
92559807	13835_AC_RD_20210907	09/07/2021	7.5	<0.5	0.72	<2
92561222	13835_AC_RD_20210914	09/14/2021	<5.0	<0.5	0.88	<2
92562313	13835_AC_RD_20210921	09/21/2021	<5.0	<1	0.829J	<5
92563647	13835_AC_RD_09282021	09/28/2021	6.1	<1	0.774J	<5

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Lab Report Number	Sample ID	Sample Date	Metals (µg/L)	VOCs (µg/L)		
			Lead	Bromodichloromethane	Chloroform	Methylene Chloride
NCAC 2L			15	0.6	70	5
IMAC Standards			--	--	--	--
92564843	13835 AC RD 20211005	10/05/2021	<5	<0.5	0.61	<2
92566382	13835 AC RD 20211012	10/12/2021	<5	<0.5	0.37J	<2
92567635	13835 AC RD 20211019	10/19/2021	9.9	<0.5	0.65	<2
92491363	13901 Sims Rd	08/17/2020	<5.0	<0.50	<0.50	<2.0
92491368	FD1_081720	08/17/2020	<5.0	<0.50	<0.50	<2.0
92492466	13901 Sims Rd	08/25/2020	<5.0	<0.50	<0.50	<2.0
92494138	13901 SIMS RD	09/03/2020	<5.0	<0.50	<0.50	<2.0
92525133	13901 Sims RD 20210302	03/02/2021	<5.0	<0.50	<0.50	<2.0
92558685	13901 SIMS RD 20210831	08/31/2021	<5	<0.5	<0.5	<2
92491259	13920 Sims Rd	08/17/2020	<5.0	<0.50	<0.50	<2.0
92492462	13920 Sims Rd	08/25/2020	<5.0	<0.50	<0.50	<2.0
92494130	13920 SIMS RD	09/03/2020	<5.0	<0.50	<0.50	<2.0
92525130	13920 SIMS RD 20210302	03/02/2021	<5.0	<0.50	<0.50	<2.0
92558707	13920 SIMS RD 20210831	08/31/2021	<5	<0.5	<0.5	<2
92491360	13923 AC Rd	08/17/2020	<5.0	<0.50	<0.50	<2.0
92492465	13923 AC Rd	08/25/2020	<5.0	<0.50	<0.50	<2.0
92494139	13923 AC RD	09/03/2020	<5.0	<0.50	<0.50	<2.0
92495190	13923 AC RD	09/11/2020	<5.0	<0.50	<0.50	<2.0
92495938	13923 AC RD 20200916	09/16/2020	<5.0	<0.50	<0.50	<2.0
92497416	13923 AC RD 20200924	09/24/2020	5.5	<0.50	<0.50	<2.0
92498533	13923 AC RD	10/01/2020	<5.0	<0.50	<0.50	<2.0
92499672	13923 AC RD 20201008	10/08/2020	<5.0	<0.50	<0.50	<2.0
92491030	13926A HC Rd	08/16/2020	<5.0	<0.50	<0.50	<2.0
92492029	13926A HC Rd	08/21/2020	<5.0	NA	<0.50	NA
92493902	13926A HC RD	09/02/2020	<5.0	<0.50	<0.50	<2.0
92495062	13926A HC RD	09/10/2020	<5.0	<0.50	<0.50	<2.0
92495945	13926A HC RD 20200916	09/16/2020	<5.0	<0.50	<0.50	<2.0
92497401	13926A HC RD 20200924	09/24/2020	<5.0	<0.50	<0.50	<2.0
92498130	13926A HC RD 20200930	09/30/2020	<5.0	<0.50	<0.50	<2.0
92499670	13926A HC RD 20201008	10/08/2020	<5.0	<0.50	<0.50	<2.0
92500718	13926A HC RD 20201015	10/15/2020	<5.0	<0.50	<0.50	<2.0
92501815	13926A HC RD 20201022	10/22/2020	5.2	<0.50	<0.50	<2.0
92502951	13926A HC RD 20201029	10/29/2020	6.6	<0.50	<0.50	<2.0
92504292	13926A HC RD 20201105	11/05/2020	<5.0	<0.50	<0.50	<2.0
92506028	13926A HC RD	11/12/2020	<5.0	<0.50	8.2	<2.0
92507401	13926A HC RD	11/19/2020	5.8	<0.50	<0.50	<2.0
92508011	13926A HC RD 20201124	11/24/2020	<5.0	<0.50	<0.50	<2.0
92508712	13926A HC RD 20201201	12/01/2020	5.9	<0.50	<0.50	<2.0

Table 9
Summary of Water Supply Well Sampling Results

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Lab Report Number	Sample ID	Sample Date	Metals (µg/L)	VOCs (µg/L)		
			Lead	Bromodichloromethane	Chloroform	Methylene Chloride
NCAC 2L			15	0.6	70	5
IMAC Standards			--	--	--	--
92510243	13926A_HC_RD_20201208	12/08/2020	<5.0	<0.50	<0.50	<2.0
92512042	13926A_HC_RD_20201215	12/15/2020	<5.0	<0.50	<0.50	<2.0
92513351	13926A_HC_RD_20201222	12/22/2020	<5.0	<0.50	<0.50	<2.0
92513975	13926A_HC_RD_20201229	12/29/2020	<5.0	<0.50	<0.50	<2.0
92514754	13926A_HC_RD_20210105	01/05/2021	<5.0	<0.50	<0.50	<2.0
92516196	13926A_HC_RD_20211112	01/12/2021	<5.0	<0.50	<0.50	<2.0
92517224	13926A_HC_RD_20211119	01/19/2021	<5.0	<0.50	<0.50	<2.0
92518620	13926A_HC_RD_20211126	01/26/2021	<5.0	<0.50	<0.50	<2.0
92519764	13926A_HC_RD_20210202	02/02/2021	<5.0	<0.50	<0.50	<2.0
92521095	13926A_HC_RD_20210209	02/09/2021	24.2	<0.50	<0.50	<2.0
92522435	13926A_HC_RD_20210216	02/16/2021	<5.0	<0.50	<0.50	<2.0
92523580	13926A_HC_RD_20210223	02/23/2021	<5.0	<0.50	<0.50	<2.0
92525137	13926A_HC_RD_20210302	03/02/2021	<5.0	<0.50	<0.50	<2.0
92526622	13926A_HC_RD_20210309	03/09/2021	7.3	<0.50	<0.50	<2.0
92527881	13926A_HC_RD_20210316	03/16/2021	<5.0	<0.50	<0.50	<2.0
92529132	13926A_HC_RD_20210323	03/23/2021	<5	<0.5	<0.5	<2
92530272	13926A_HC_RD_20210330	03/30/2021	<5	<0.5	<0.5	<2
92530286	DUP-1	03/30/2021	<5.0	<0.50	<0.50	<2.0
92531391	13926A_HC_RD_20210406	04/06/2021	<5.0	<0.50	<0.50	<2.0
92532713	13926A_HC_RD_20210413	04/13/2021	<5	<0.5	<0.5	<2
92534055	13926A_HC_RD_20210420	04/20/2021	<5	<0.5	<0.5	<2
92535410	13926A_HC_RD_20210427	04/27/2021	<5.0	<0.50	<0.50	<2.0
92536815	13926A_HC_RD_20210504	05/04/2021	<5.0	<0.5	<0.5	<2
92538170	13926A_HC_RD_20210511	05/11/2021	<5	<0.5	<0.5	<2
92539532	13926A_HC_RD_20210518	05/18/2021	<5.0	<0.50	<0.50	<2.0
92540609	13926A_HC_RD_20210525	05/25/2021	<5	<0.5	<0.5	<2
92541580	13926A_HC_RD_20210601	06/01/2021	<5.0	<0.50	<0.50	<2.0
92543082	13926A_HC_RD_20210608	06/08/2021	4.9	<0.50	<0.50	<2.0
92544294	13926A_HC_RD_20210615	06/15/2021	<5	<0.5	<0.5	<2
92545595	13926A_HC_RD_20210622	06/22/2021	6.2	<0.5	<0.5	<2
92546855	13926A_HC_RD_20210629	06/29/2021	<5.0	<0.50	<0.50	<2.0
92547792	13926A_HC_RD_20210706	07/06/2021	<5.0	<0.50	<0.50	<2.0
92549173	13926A_HC_RD_20210713	07/13/2021	<5.0	<0.50	<0.50	<2.0
92550639	13926A_HC_RD_20210720	07/20/2021	89.3	<0.50	<0.50	<2.0
92551860	13926A_HC_RD_20210727	07/27/2021	<5.0	<0.50	<0.50	<2.0
92553034	13926A_HC_RD_20210803	08/03/2021	<5.0	<0.5	<0.50	<2
92553048	DUP-1	08/03/2021	<5	<0.5	<0.50	<2
92554518	13926A_HC_RD_20210810	08/10/2021	<5	<0.5	<0.5	<2

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Lab Report Number	Sample ID	Sample Date	Metals (µg/L)		VOCs (µg/L)	
			Lead	Bromodichloromethane	Chloroform	Methylene Chloride
NCAC 2L			15	0.6	70	5
IMAC Standards			--	--	--	--
92555767	13926A_HC_RD_20210817	08/17/2021	17.5	<0.50	<0.50	<2.0
92491030	13926B_HC_Rd	08/16/2020	<5.0	<0.50	8.9	<2.0
92492030	13926B_HC_Rd	08/21/2020	NA	NA	8.4	NA
92493891	13926B_HC_RD	09/02/2020	<5.0	<0.50	9.4	<2.0
92495059	13926B_HC_RD	09/10/2020	<5.0	<0.50	7.6	<2.1
92495941	13926B_HC_RD_20200916	09/16/2020	<5.0	<0.50	9.6	<2.0
92495930	Field_Duplicate_09-16-2020	09/16/2020	<5.0	<0.50	10.1	<2.0
92497412	13926B_HC_RD_20200924	09/24/2020	<5.0	<0.50	9.8	<2.0
92498128	13926B_HC_RD_20200930	09/30/2020	<5.0	<0.50	6.3	<2.0
92499661	13926B_HC_RD_20201008	10/08/2020	<5.0	<0.50	9.3	<2.0
92500720	13926B_HC_RD_20201015	10/15/2020	<5.0	<0.50	8.9	<2.0
92501809	13926B_HC_RD_20201022	10/22/2020	<5.0	<0.50	8.7	<2.0
92502943	13926B_HC_RD_20201029	10/29/2020	<5.0	<0.50	8.9	<2.0
92504284	13926B_HC_RD_20201105	11/05/2020	<5.0	<0.50	9.2	<2.0
92506050	13926B_HC_RD	11/12/2020	<5.0	<0.50	<0.50	<2.0
92507398	13926B_HC_RD	11/19/2020	<5.0	<0.50	7.0	<2.0
92508014	13926B_HC_RD_20201124	11/24/2020	<5.0	<0.50	8.7	<2.0
92508823	13926B_HC_RD_20201201	12/01/2020	6.6	<0.50	6.8	<2.0
92510237	13926B_HC_RD_20201208	12/08/2020	<5.0	<0.50	9.2	<2.0
92512044	13926B_HC_RD_20201215	12/15/2020	<5.0	<0.50	8.5	<2.0
92513370	13926B_HC_RD_20201222	12/22/2020	<5.0	<0.50	6.4	<2.0
92513986	13926B_HC_RD_20201229	12/29/2020	<5.0	<0.50	7.5	<2.0
92514757	13926B_HC_RD_20210105	01/05/2021	<5.0	<0.50	11.5	<2.0
92514760	DUP-1	01/05/2021	<5.0	<0.50	11.7	<2.0
92516195	13926B_HC_RD_2021112	01/12/2021	<5.0	<0.50	9.7	<2.0
92517242	13926B_HC_RD_2021119	01/19/2021	<5.0	<0.50	8.8	<2.0
92517218	DUP-1	01/19/2021	<5.0	<0.50	8.6	<2.0
92518587	13926B_HC_RD_2021126	01/26/2021	<5.0	<0.50	7.9	<2.0
92519742	13926B_HC_RD_20210202	02/02/2021	<5.0	<0.50	9.0	<2.0
92521084	13926B_HC_RD_20210209	02/09/2021	<5.0	<0.50	8.9	<2.0
92522444	13926B_HC_RD_20210216	02/16/2021	<5.0	<0.50	9.0	<2.0
92523576	13926B_HC_RD_20210223	02/23/2021	<5.0	<0.50	9.3	<2.0
92523574	Dup-1	02/23/2021	<5.0	<0.50	9.7	<2.0
92525136	13926B_HC_RD_20210302	03/02/2021	<5.0	<0.50	7.8	<2.0
92525144	DUP-1	03/02/2021	<5.0	<0.50	0.54	<2.0
92526624	13926B_HC_RD_20210309	03/09/2021	<5.0	<0.50	9.3	<2.0
92527878	13926B_HC_RD_20210316	03/16/2021	<5.0	<0.50	8.7	<2.0
92529205	13926B_HC_RD_20210323	03/23/2021	<5	<0.5	8.1	<2

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Lab Report Number	Sample ID	Sample Date	Metals (µg/L)		VOCs (µg/L)		
			Lead	Bromodichloromethane	Chloroform	Methylene Chloride	
NCAC 2L			15	0.6	70	5	
IMAC Standards			--	--	--	--	
92530274	13926B_HC_RD_20210330	03/30/2021	<5	<0.5	7.5	<2	
92531403	13926B_HC_RD_20210406	04/06/2021	<5.0	<0.50	7.9	<2.0	
92532710	13926B_HC_RD_20210413	04/13/2021	<5	<0.5	8.5	<2	
92534064	13926B_HC_RD_20210420	04/20/2021	<5	<0.5	8.6	<2	
92535409	13926B_HC_RD_20210427	04/27/2021	<5.0	<0.50	8.8	<2.0	
92536816	13926B_HC_RD_20210504	05/04/2021	<5.0	<0.5	9.7	<2	
92536817	DUP-1	05/04/2021	<5.0	<0.5	9.2	<2	
92538168	13926B_HC_RD_20210511	05/11/2021	<5	<0.5	8.3	<2	
92539517	13926B_HC_RD_20210518	05/18/2021	NA	<0.50	10	<2.0	
92540625	13926B_HC_RD_20210525	05/25/2021	<5	<0.5	9.0	<2	
92541583	13926B_HC_RD_20210601	06/01/2021	<5.0	<0.50	9.0	<2.0	
92543083	13926B_HC_RD_20210608	06/08/2021	<5.0	<0.50	8.6	<2.0	
92543084	DUP-1	06/08/2021	<5	<0.5	8.9	<2	
92544313	13926B_HC_RD_20210615	06/15/2021	<5	<0.5	9.9	<2	
92545592	13926B_HC_RD_20210622	06/22/2021	<5	<0.5	9.2	<2	
92546858	13926B_HC_RD_20210629	06/29/2021	<5.0	<0.50	8.8	<2.0	
92547782	13926B_HC_RD_20210706	07/06/2021	<5.0	<0.50	9.5	<2.0	
92549179	13926B_HC_RD_20210713	07/13/2021	<5.0	<0.50	9.0	<2.0	
92550630	13926B_HC_RD_20210720	07/20/2021	<5.0	<0.50	8.0	<2.0	
92550622	DUP-1	07/20/2021	<5.0	<0.50	8.4	<2.0	
92551862	13926B_HC_RD_20210727	07/27/2021	<5.0	<0.50	8.6	<2.0	
92553044	13926B_HC_RD_20210803	08/03/2021	<5.0	<0.5	7.7	<2	
92554504	13926B_HC_RD_20210810	08/10/2021	<5.0	<0.5	9.5	<2	
92555776	13926B_HC_RD_20210817	08/17/2021	<5.0	<0.50	8.5	<2.0	
92492031	13937_AC_Rd	08/21/2020	<5.0	<0.50	<0.50	<2.0	
92492463	13937_AC_Rd	08/25/2020	<5.0	<0.50	<0.50	<2.0	
92494129	13937_AC_RD	09/03/2020	<5.0	<0.50	<0.50	<2.0	
92494126	FD-090320	09/03/2020	<0.50	<0.50	<0.50	<2.0	
92495051	13937_AC_RD	09/10/2020	<5.0	<0.50	<0.50	<2.0	
92495928	13937_AC_RD_20200916	09/16/2020	<5.0	<0.50	<0.50	<2.0	
92497405	13937_AC_RD_20200924	09/24/2020	<5.0	<0.50	<0.50	<2.0	
92498536	13937_AC_RD	10/01/2020	<5.0	<0.50	<0.50	<2.0	
92499667	13937_AC_RD_20201008	10/08/2020	<5.0	<0.50	<0.50	<2.0	
92491152	13945_AC_Rd	08/17/2020	<5.0	<0.50	<0.50	<2.0	
92492461	13945_AC_Rd	08/25/2020	<5.0	<0.50	<0.50	<2.0	
92493888	13945_AC_RD	09/02/2020	<5.0	<0.50	<0.50	<2.0	
92495063	13945_AC_RD	09/10/2020	<5.0	<0.50	<0.50	<2.0	
92495935	13945_AC_RD_20200916	09/16/2020	<5.0	<0.50	<0.50	<2.0	

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Lab Report Number	Sample ID	Sample Date	Metals (µg/L)	VOCs (µg/L)		
			Lead	Bromodichloromethane	Chloroform	Methylene Chloride
NCAC 2L			15	0.6	70	5
IMAC Standards			--	--	--	--
92497410	13945_AC_RD_20200924	09/24/2020	<5.0	<0.50	<0.50	<2.0
92498532	13945_AC_RD	10/01/2020	<5.0	<0.50	<0.50	<2.0
92499669	13945_AC_RD_20201008	10/08/2020	<5.0	<0.50	<0.50	<2.0
92500726	13945_AC_RD_20201015	10/15/2020	<5.0	<0.50	<0.50	<2.0
92501817	DUP-1	10/22/2020	<5.0	<0.50	<0.50	<2.0
92501807	13945_AC_RD_20201022	10/22/2020	<5.0	<0.50	<0.50	<2.0
92502946	13945_AC_RD_20201029	10/29/2020	<5.0	<0.50	<0.50	<2.0
92504280	13945_AC_RD_20201105	11/05/2020	<5.0	<0.50	<0.50	<2.0
92506044	13945_AC_RD	11/12/2020	<5.0	<0.50	<0.50	<2.0
92507397	13945_AC_RD	11/19/2020	<5.0	<0.50	<0.50	<2.0
92508007	13945_AC_RD_20201124	11/24/2020	<5.0	<0.50	<0.50	<2.0
92508713	13945_AC_Rd_20201201	12/01/2020	<5.0	<0.50	<0.50	<2.0
92508822	DUP-1	12/01/2020	<0.50	<0.50	<0.50	<0.50
92510208	13945_AC_RD_20201208	12/08/2020	<5.0	<0.50	<0.50	<2.0
92525142	14000_LAWTHER_RD_20210302	03/02/2021	<5.0	<0.50	1.2	<2.0
92491555	14015 ASBURY CHAPEL RD	08/18/2020	<5.0	<0.50	<0.50	<2.0
92492468	14015 AC Rd	08/25/2020	<5.0	<0.50	1.5	<2.0
92493886	14015 AC RD	09/02/2020	<5.0	<0.50	4.4	<2.0
92495058	14015 AC RD	09/10/2020	<5.0	<0.50	<0.50	<2.0
92495932	14015_AC_RD_20200916	09/16/2020	<5.0	<0.50	<0.50	<2.0
92497403	14015_AC_RD_20200924	09/24/2020	<5.0	<0.50	<0.50	<2.0
92498133	14015_AC_RD_20200930	09/30/2020	<5.0	<0.50	<0.50	<2.0
92499671	14015_AC_RD_20201008	10/08/2020	<5.0	<0.50	<0.50	<2.0
92499673	DUP-1	10/08/2020	<5.0	<0.50	<0.50	NA
92500727	14015_AC_RD_20201015	10/15/2020	<5.0	<0.50	<0.50	<2.0
92501814	14015_AC_RD_20201022	10/22/2020	<5.0	<0.50	<0.50	<2.0
92502948	14015_AC_RD_20201029	10/29/2020	<5.0	<0.50	<0.50	<2.0
92504297	14015_AC_RD_20201105	11/05/2020	<5.0	<0.50	<0.50	<2.0
92504300	DUP-1	11/05/2020	<5.0	<0.50	<0.50	<2.0
92506055	14015_AC_RD	11/12/2020	<5.0	<0.50	<0.50	<2.0
92506038	FD-111220	11/12/2020	<5.0	<0.50	<0.50	<2.0
92491361	14024 Sims Rd	08/17/2020	<5.0	<0.50	<0.50	<2.0
92492464	14024 Sims Rd	08/25/2020	<5.0	<0.50	<0.50	<2.0
92494133	14024 SIMS RD	09/03/2020	<5.0	<0.50	<0.50	<2.0
92525135	14024 SIMS RD_20210302	03/02/2021	<5.0	<0.50	<0.50	<2.0
92558694	14024 SIMS RD_20210831	08/31/2021	<5	<0.5	<0.5	<2
92493111	14037 Lawther Rd	08/30/2020	37.3	<0.50	<0.50	<2.0
92495188	14037 LAWTHER RD	09/11/2020	23.1	<0.50	<0.50	<2.0

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			Lead	Bromodichloromethane	Chloroform	Methylene Chloride
NCAC 2L			15	0.6	70	5
IMAC Standards			--	--	--	--
92491027	14108_HC_Rd	08/15/2020	<5.0	<0.50	<0.50	<2.0
92492688	14108_HC_Rd	08/25/2020	<5.0	<0.50	<0.50	<2.0
92491029	14226_HC_Rd	08/16/2020	<5.0	<0.50	<0.50	<2.0
92492685	14226_HC_Rd	08/25/2020	<5.0	<0.50	<0.50	<2.0
92493881	14226_HC_RD	09/02/2020	<5.0	<0.50	<0.50	<2.0
92493905	FD_09_02_20	09/02/2020	<5.0	<0.50	<0.50	<2.0
92495187	14226_HC_RD	09/11/2020	<5.0	<0.50	<0.50	<2.0
92495193	FD-091120	09/11/2020	<5.0	<0.50	<0.50	<2.0
92495934	14226_HC_RD_20200916	09/16/2020	<5.0	<0.50	<0.50	<2.0
92497413	14226_HC_RD_20200924	09/24/2020	<5.0	<0.50	<0.50	<2.0
92497418	DUP-1	09/24/2020	<5.0	<0.50	<0.50	<2.0
92498535	14226_HC_RD	10/01/2020	6.1	<0.50	<0.50	<2.0
92499662	14226_HC_RD_20201008	10/08/2020	<5.0	<0.50	<0.50	<2.0
92500723	14226_HC_RD_20201015	10/15/2020	<5.0	<0.50	<0.50	<2.0
92501813	14226_HC_RD_20201022	10/22/2020	<5.0	<0.50	<0.50	<2.0
92502953	14226_HC_RD_20201029	10/29/2020	<5.0	<0.50	<0.50	<2.0
92504286	14226_HC_RD_20201105	11/05/2020	<5.0	<0.50	<0.50	<2.0
92506051	14226_HC_RD	11/12/2020	<5.0	<0.50	<0.50	<2.0
92507396	14226_HC_RD	11/19/2020	<5.0	<0.50	<0.50	<2.0
92508028	14226_HC_RD_20201124	11/24/2020	<5.0	<0.50	<0.50	<2.0
92508021	DUP-1	11/24/2020	<5.0	<0.50	<0.50	<2.0
92508835	14226_HC_RD_20201201	12/01/2020	<5.0	<0.50	<0.50	<2.0
92510240	14226_HC_RD_20201208	12/08/2020	<5.0	<0.50	<0.50	<2.0
92510245	DUP-1	12/08/2020	<5.0	<0.50	<0.50	<2.0
92511927	14226_HC_RD_20201215	12/15/2020	<5.0	<0.50	<0.50	<2.0
92513359	14226_HC_RD_20201222	12/22/2020	<5.0	<0.50	<0.50	<2.0
92513988	14226_HC_RD_20201229	12/29/2020	<5.0	<0.50	<0.50	<2.0
92513991	DUP-1	12/29/2020	<5.0	<0.50	<0.50	<2.0
92514751	14226_HC_RD_20210105	01/05/2021	<5.0	<0.50	<0.50	<2.0
92516188	14226_HC_RD_2021112	01/12/2021	<5.0	<0.50	<0.50	<2.0
92517237	14226_HC_RD_2021119	01/19/2021	NA	<0.50	<0.50	<2.0
92518581	14226_HC_RD_2021126	01/26/2021	<5.0	<0.50	<0.50	<2.0
92519752	14226_HC_RD_20210202	02/02/2021	<5.0	<0.50	<0.50	<2.0
92519734	Dup-1	02/02/2021	<5.0	<0.50	<0.50	<2.0
92521102	14226_HC_RD_20210209	02/09/2021	<5.0	<0.50	<0.50	<2.0
92521104	DUP-1	02/09/2021	<5.0	<0.50	<0.50	<2.0
92522445	14226_HC_RD_20210216	02/16/2021	<5.0	<0.50	<0.50	<2.0
92523584	14226_HC_RD_20210223	02/23/2021	<5.0	<0.50	<0.50	<2.0

**Table 9
Summary of Water Supply Well Sampling Results**

Colonial Pipeline Company
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Lab Report Number	Sample ID	Sample Date	Metals (µg/L)	VOCs (µg/L)		
			Lead	Bromodichloromethane	Chloroform	Methylene Chloride
NCAC 2L			15	0.6	70	5
IMAC Standards			--	--	--	--
92525132	14226_HC_RD_20210302	03/02/2021	<5.0	<0.50	<0.50	<2.0
92526623	14226_HC_RD_20210309	03/09/2021	<5.0	<0.50	<0.50	<2.0
92527853	14226_HC_RD_20210316	03/16/2021	<5.0	<0.50	<0.50	<2.0
92529174	14226_HC_RD_20210323	03/23/2021	<5	<0.5	<0.5	<2
92530278	14226_HC_RD_20210330	03/30/2021	<5	<0.5	<0.5	<2
92527887	DUP-1	03/16/2021	<5.0	<0.50	<0.50	<2.0
92531398	14226_HC_RD_20210406	04/06/2021	<5.0	<0.50	<0.50	<2.0
92532715	14226_HC_RD_20210413	04/13/2021	<5	<0.5	<0.5	<2
92534061	14226_HC_RD_20210420	04/20/2021	<5	<0.5	<0.5	<2
92535397	14226_HC_RD_20210427	04/27/2021	<5.0	<0.50	<0.50	<2.0
92536809	14226_HC_RD_20210504	05/04/2021	<5	<0.5	<0.5	<2.0
92538174	14226_HC_RD_20210511	05/11/2021	<5	<0.5	<0.5	<2
92538175	DUP-1	05/11/2021	<5	<0.5	<0.5	<2
92539530	14226_HC_RD_20210518	05/18/2021	NA	<0.50	<0.50	<2.0
92539530	14226_HC_RD_20210525	05/25/2021	<5	<0.5	<0.5	<2
92541587	14226_HC_RD_20210601	06/01/2021	<5.0	<0.50	<0.50	<2.0
92543077	14226_HC_RD_20210608	06/08/2021	<5.0	<0.50	0.57	<2.0
92544299	14226_HC_RD_20210615	06/15/2021	<5	<0.5	<0.5	<2
92545602	14226_HC_RD_20210622	06/22/2021	<5	<0.5	0.35J	<2
92546853	14226_HC_RD_20210629	06/29/2021	<5.0	<0.50	<0.50	<2.0
92547803	14226_HC_RD_20210706	07/06/2021	<5.0	<0.50	<0.50	<2.0
92547763	DUP-1	07/06/2021	<5.0	<0.50	<0.50	<2.0
92549176	14226_HC_RD_20210713	07/13/2021	<5.0	<0.50	<0.50	<2.0
92550627	14226_HC_RD_20210720	07/20/2021	<5.0	<0.50	<0.50	<2.0
92551873	14226_HC_RD_20210727	07/27/2021	<5.0	<0.50	<0.50	<2.0
92551882	DUP-1	07/27/2021	<5.0	<0.50	<0.50	<2.0
92553038	14226_HC_RD_20210803	08/03/2021	<5.0	<0.50	<0.50	<2.0
92554456	14226_HC_RD_20210810	08/10/2021	8.8	<0.5	<0.50	<2
92555774	14226_HC_RD_20210817	08/17/2021	<5.0	<0.50	<0.50	<2.0
92557303	14226_HC_RD_20210824	08/24/2021	<5	<0.5	<0.5	<2
92557292	Dup-1_20210824	08/24/2021	<5	<0.5	<0.5	<2
92558704	14226_HC_RD_20210831	08/31/2021	<5	<0.5	0.4J	<2
92559812	14226_HC_RD_20210907	09/07/2021	<5	<0.5	<0.5	<2
92561215	14226_HC_RD_20210914	09/14/2021	<5	<0.5	<0.5	<2
92562311	14226_HC_RD_20210921	09/21/2021	<5.0	<1	0.143J	<5
92563643	14226_HC_RD_09282021	09/28/2021	<5.0	<1	0.313J	<5
92563645	DUP-1	09/28/2021	<5.0	<1	0.287J	<5
92564837	14226_HC_RD_20211005	10/05/2021	<5	<0.5	<0.5	<2

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Lab Report Number	Sample ID	Sample Date	Metals (µg/L)	VOCs (µg/L)		
			Lead	Bromodichloromethane	Chloroform	Methylene Chloride
NCAC 2L			15	0.6	70	5
IMAC Standards			--	--	--	--
92566380	14226_HC_RD_20211012	10/12/2021	6.3	<0.5	<0.5	<2
92567634	14226_HC_RD_20211019	10/19/2021	<5	<0.5	<0.5	<2
92495192	14401_HC_RD	09/11/2020	<5.0	<0.50	<0.50	<2.0
92495926	14401_HC_RD_20200916	09/16/2020	<5.0	<0.50	<0.50	<2.0
92497414	14401_HC_RD_20200924	09/24/2020	<5.0	<0.50	<0.50	<2.0
92498534	14401_HC_RD	10/01/2020	<5.0	<0.50	<0.50	<2.0
92499663	14401_HC_RD_20201008	10/08/2020	<5.0	<0.50	<0.50	<2.0
92500730	14401_HC_RD_20201015	10/15/2020	<5.0	<0.50	<0.50	<2.0
92501803	14401_HC_RD_20201022	10/22/2020	<5.0	<0.50	<0.50	<2.0
92502940	14401_HC_RD_20201029	10/29/2020	<5.0	<0.50	<0.50	<2.0
92504290	14401_HC_RD_20201105	11/05/2020	<5.0	<0.50	<0.50	<2.0
92506047	14401_HC_RD	11/12/2020	<5.0	<0.50	<0.50	<2.0
92507394	14401_HC_RD	11/19/2020	<5.0	<0.50	<0.50	<2.0
92508004	14401_HC_RD_20201124	11/24/2020	<5.0	<0.50	<0.50	<2.0
92508717	14401_HC_RD_20201201	12/01/2020	5.8	<0.50	<0.50	<2.0
92510211	14401_HC_RD_20201208	12/08/2020	<5.0	<0.50	<0.50	<2.0
92512045	14401_HC_RD_20201215	12/15/2020	<5.0	<0.50	<0.50	<2.0
92513372	14401_HC_RD_20201222	12/22/2020	<5.0	<0.50	<0.50	<2.0
92513342	Dup-1	12/22/2020	<5.0	<0.50	<0.50	<2.0
92513981	14401_HC_RD_20201229	12/29/2020	<5.0	<0.50	<0.50	<2.0
92514759	14401_HC_RD_20210105	01/05/2021	<5.0	<0.50	<0.50	<2.0
92516197	14401_HC_RD_2021112	01/12/2021	<5.0	<0.50	<0.50	<2.0
92517232	14401_HC_RD_2021119	01/19/2021	<5.0	<0.50	<0.50	<2.0
92518569	14401_HC_RD_20211126	01/26/2021	<5.0	<0.50	<0.50	<2.0
92518564	DUP-1	01/26/2021	<5.0	<0.50	<0.50	<2.0
92519739	14401_HC_RD_20210202	02/02/2021	<5.0	<0.50	<0.50	<2.0
92521093	14401_HC_RD_20210209	02/09/2021	<5.0	<0.50	<0.50	<2.0
92522431	14401_HC_RD_20210216	02/16/2021	<5.0	<0.50	<0.50	<2.0
92523581	14401_HC_RD_20210223	02/23/2021	<5.0	<0.50	<0.50	<2.0
92525134	14401_HC_RD_20210302	03/02/2021	10.4	<0.50	<0.50	<2.0
92526626	14401_HC_RD_20210309	03/09/2021	<5.0	<0.50	<0.50	<2.0
92526621	DUP-1	03/09/2021	<5.0	<0.50	<0.50	<2.0
92527871	14401_HC_RD_20210316	03/16/2021	<5.0	<0.50	<0.50	<2.0
92527871	14401_HC_RD_20210316	03/16/2021	<5	<0.5	<0.5	<2
92529145	14401_HC_RD_20210323	03/23/2021	5.5	<0.5	<0.5	<2
92530273	14401_HC_RD_20210330	03/30/2021	<5	<0.5	<0.5	<2
92531400	14401_HC_RD_20210406	04/06/2021	<5.0	<0.50	<0.50	<2.0
92532719	14401_HC_RD_20210413	04/13/2021	20.4	<0.5	<0.5	<2

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Lab Report Number	Sample ID	Sample Date	Metals (µg/L)	VOCs (µg/L)		
			Lead	Bromodichloromethane	Chloroform	Methylene Chloride
NCAC 2L			15	0.6	70	5
IMAC Standards			--	--	--	--
92534072	14401_HC_RD_20210420	04/20/2021	<5	<0.5	<0.5	<2
92535399	14401_HC_RD_20210427	04/27/2021	<5.0	<0.50	<0.50	<2.0
92536814	14401_HC_RD_20210504	05/04/2021	5.1	<0.5	<0.5	<2
92538161	14401_HC_RD_20210511	05/11/2021	<5	<0.5	<0.5	<2
92539519	14401_HC_RD_20210518	05/18/2021	<5.0	<0.50	<0.50	<2.0
92540621	14401_HC_RD_20210525	05/25/2021	<5	<0.5	<0.5	<2
92541589	14401_HC_RD_20210601	06/01/2021	<5.0	<0.50	<0.50	<2.0
92543081	14401_HC_RD_20210608	06/08/2021	<5.0	<0.50	<0.50	<2.0
92544312	14401_HC_RD_20210615	06/15/2021	<5	<0.5	<0.5	<2
92545598	14401_HC_RD_20210622	06/22/2021	<5	<0.5	<0.5	<2
92546850	14401_HC_RD_20210629	06/29/2021	<5.0	<0.50	<0.50	<2.0
92546846	Dup-1	06/29/2021	<5.0	<0.50	<0.50	<2.0
92547811	14401_HC_RD_20210706	07/06/2021	<5.0	<0.50	<0.50	<2.0
92549171	14401_HC_RD_20210713	07/13/2021	<5.0	<0.50	<0.50	<2.0
92550626	14401_HC_RD_20210720	07/20/2021	<5.0	<0.50	<0.50	<2.0
92551854	14401_HC_RD_20210727	07/27/2021	<5.0	<0.50	<0.50	<2.0
92553032	14401_HC_RD_20210803	08/03/2021	<5.0	<0.5	<0.50	<2
92554497	14401_HC_RD_20210810	08/10/2021	<5.0	<0.5	<0.50	<2
92554531	Dup-1_20210810	08/10/2021	<5	<0.5	<0.5	<2
92555782	14401_HC_RD_20210817	08/17/2021	<5.0	<0.50	<0.50	<2.0
92557300	14401_HC_RD_20210824	08/24/2021	<5	<0.5	<0.5	<2
92558709	14401_HC_RD_20210831	08/31/2021	<5	<0.5	<0.5	<2
92559806	14401_HC_RD_20210907	09/07/2021	<5	<0.5	<0.5	<2
92559813	DUP-1_20210907	09/07/2021	<5	<0.5	<0.5	<2
92561217	14401_HC_RD_20210914	09/14/2021	<5	<0.5	<0.5	<2
92562318	14401_HC_RD_20210921	09/21/2021	<5.0	<1	<5	<5
92563651	14401_HC_RD_09282021	09/28/2021	<5.0	<1	<5	<5
92564839	14401_HC_RD_20211005	10/05/2021	<5	<0.5	<0.5	<2
92566385	14401_HC_RD_20211012	10/12/2021	75.3	<0.5	<0.5	<2
92567628	14401_HC_RD	10/19/2021	<5	<0.5	<0.5	<2
92567636	DUP-1	10/19/2021	<5	<0.5	<0.5	<2
92492048	15104_PL_Dr	08/22/2020	NA	NA	NA	NA
92492044	15110_PL_Dr	08/22/2020	NA	NA	NA	NA
92492047	15120_PL_Dr	08/22/2020	NA	NA	NA	NA
92492046	15128_PL_Dr	08/22/2020	NA	NA	NA	NA
92492045	15136_PL_Dr	08/22/2020	NA	NA	NA	NA
92491031	16366_HC_Rd	08/16/2020	<5.0	<0.50	<0.50	<2.0
92492689	HOA_Lawn	08/26/2020	<5.0	<0.50	<0.50	<2.0
92492686	FD1_08262020	08/26/2020	<5.0	<0.50	<0.50	<2.0

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Lab Report Number	Sample ID	Sample Date	Metals (µg/L)	VOCs (µg/L)		
			Lead	Bromodichloromethane	Chloroform	Methylene Chloride
NCAC 2L			15	0.6	70	5
IMAC Standards			--	--	--	--
92493898	HOA_LAWN	09/02/2020	<5.0	<0.50	<0.50	<2.0
92495066	HOA_LAWN	09/10/2020	<5.0	<0.50	<0.50	<2.0
92558692	HOA_HC_RD_20210831	08/31/2021	4.8J	<0.5	<0.5	<2
QC Data						
92497418	FB-1	09/24/2020	<5.0	<0.50	<0.50	<2.0
92492469	Field Blank	08/25/2020	<5.0	<0.50	<0.50	2.1
92492905	Field Blank	08/27/2020	<5.0	<0.50	<0.50	<2.0
92492033	Field Blank	08/21/2020	<5.0	NA	NA	NA
92492686	Field Blank	08/26/2020	<5.0	<0.50	<0.50	<2.0
92493905	Field Blank	09/02/2020	<5.0	<0.50	<0.50	<2.0
92494126	Field Blank	09/03/2020	<0.50	<0.50	<0.50	<2.0
92495069	FIELD_BLANK	09/10/2020	<5.0	<0.50	<0.50	3.3
92495193	FIELD_BLANK	09/11/2020	<5.0	<0.50	<0.50	3.1
92495930	Field Blank 09-16-2020	09/16/2020	<5.0	<0.50	<0.50	2.9
92491368	FIELD_BLANK_1	08/17/2020	<5.0	<0.50	<0.50	<2.0
92499673	FB-1	10/08/2020	<5.0	<0.50	<0.50	<2.0
92500731	FB-1	10/15/2020	<5.0	<0.50	<0.50	<2.0
92501817	FB-1	10/22/2020	<5.0	<0.50	<0.50	<2.0
92502957	FB-1	10/29/2020	<5.0	<0.50	<0.50	<2.0
92504300	FB-1	11/05/2020	<5.0	<0.50	<0.50	<2.0
92506038	Field Blank	11/12/2020	<5.0	<0.50	<0.50	<2.0
92507391	Field Blank	11/19/2020	<5.0	<0.50	<0.50	<2.0
92508021	FB-1	11/24/2020	<5.0	<0.50	<0.50	<2.0
92508822	FB-1	12/01/2020	<0.50	<0.50	<0.50	<0.50
92510245	FB-1	12/08/2020	<5.0	<0.50	<0.50	<2.0
92512046	FB-1	12/15/2020	<5.0	<0.50	<0.50	<2.0
92513342	FB-1	12/22/2020	<5.0	<0.50	<0.50	<2.0
92513991	FB-1	12/29/2020	<5.0	<0.50	<0.50	<2.0
92514760	FB-1	01/05/2021	<5.0	<0.50	<0.50	<2.0
92516192	FB-1	01/12/2021	<5.0	<0.50	<0.50	<2.0
92517218	FB-1	01/19/2021	<5.0	<0.50	<0.50	<2.0
92518564	FB-1	01/26/2021	<5.0	<0.50	<0.50	<2.0
92519734	FB-1	02/02/2021	<5.0	<0.50	<0.50	<2.0
92521104	FB-1	02/09/2021	<5.0	<0.50	<0.50	<2.0
92522438	FB-1	02/16/2021	<5.0	<0.50	<0.50	<2.0
92523574	FB-1	02/23/2021	<5.0	<0.50	<0.50	<2.0
92525144	FB-1	03/02/2021	<5.0	<0.50	<0.50	<2.0
92526621	FB-1	03/09/2021	<5.0	<0.50	<0.50	<2.0

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			Lead	Bromodichloromethane	Chloroform	Methylene Chloride
NCAC 2L			15	0.6	70	5
IMAC Standards			--	--	--	--
92527887	FB-1	03/16/2021	<5.0	<0.50	<0.50	<2.0
92530286	FB-1	03/30/2021	<5.0	<0.50	<0.50	<2.0
92531397	FB-1	04/06/2021	<5.0	<0.50	<0.50	<2.0
92535408	FB-1	04/27/2021	<5.0	<0.50	<0.50	<2.0
92536817	FB-1	05/04/2021	<5.0	<0.5	<0.50	<2
92538175	FB-1	05/11/2021	<5	<0.5	<0.5	<2
92539533	FB-1	05/18/2021	<5.0	<0.50	<0.50	<2.0
92540633	FB-1	05/25/2021	<5	<0.5	<0.5	<2
92541599	FB-1	06/01/2021	<5.0	<0.50	<0.50	<2.0
92543084	FB-1	06/08/2021	<5.0	<0.50	<0.50	<2.0
92545591	FB-1	06/22/2021	<5	<0.5	<0.5	<2
92546846	FB-1	06/29/2021	<5.0	<0.50	<0.50	<2.0
92547763	FB-1	07/06/2021	<5.0	<0.50	<0.50	<2.0
92549163	FB-1	07/13/2021	<5.0	<0.50	<0.50	<2.0
92550622	FB-1	07/20/2021	<5.0	<0.50	<0.50	<2.0
92551882	FB-1	07/27/2021	<5.0	<0.50	<0.50	<2.0
92553048	FB-1	08/03/2021	<5.0	<0.5	<0.50	<2
92554531	FB-1	08/10/2021	<5	<0.5	<0.5	<2
92555763	FB-1	08/17/2021	<5.0	<0.50	<0.50	<2.0
92557292	FB-1	08/24/2021	<5	<0.5	<0.5	<2
92558711	FB-1	08/31/2021	<5	<0.5	<0.5	<2
92559813	FB-1	09/07/2021	<5	<0.5	<0.5	<2
92561225	FB-1	09/14/2021	<5	<0.5	<0.5	<2
92562323	FB-1	09/21/2021	<5	<1	<5	<5
92563645	FB-1	09/28/2021	<5	<1	<5	<5
92564847	FB-1*	10/05/2021	<5	<0.5	<0.5	<2
92566386	FB-1	10/12/2021	<5	<0.5	<0.5	<2
92567636	FB-1	10/19/2021	<5	<0.5	<0.5	<2
92492469	Trip Blank	08/25/2020	NA	<0.50	<0.50	<2.0
92492905	Trip Blank	08/27/2020	NA	<0.50	<0.50	<2.0
92491368	TRIP_BLANK	08/17/2020	NA	<0.50	<0.50	<2.0
92491387	TRIP_BLANK	08/18/2020	NA	<0.50	<0.50	<2.0
92491555	TRIP_BLANK	08/18/2020	NA	<0.50	<0.50	<2.0
92492033	Trip_Blank	08/21/2020	NA	NA	<0.50	NA
92493111	Trip_Blank	08/30/2020	NA	<0.50	<0.50	<2.0
92493905	Trip_Blank	09/02/2020	NA	<0.50	<0.50	<2.0
92494126	Trip_Blank	09/03/2020	NA	<0.50	<0.50	<2.0
92495069	TRIP_BLANK	09/10/2020	NA	<0.50	<0.50	<2.0

Table 9
Summary of Water Supply Well Sampling Results

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	Metals (µg/L)	VOCs (µg/L)		
			Lead	Bromodichloromethane	Chloroform	Methylene Chloride
NCAC 2L			15	0.6	70	5
IMAC Standards			--	--	--	--
92495193	TRIP BLANK	09/11/2020	NA	<0.50	<0.50	<2.0
92495930	Trip Blank	09/16/2020	NA	<0.50	<0.50	<2.0
92497418	Trip Blank	09/24/2020	NA	<0.50	<0.50	<2.0
92499673	TRIP BLANK	10/08/2020	NA	<0.50	<0.50	<2.0
92500731	TRIP BLANK	10/15/2020	NA	<0.50	<0.50	<2.0
92501817	TRIP BLANK	10/22/2020	NA	<0.50	<0.50	<2.0
92502957	TRIP BLANK	10/29/2020	NA	<0.50	<0.50	<2.0
92504300	TRIP BLANK	11/05/2020	NA	<0.50	<0.50	<2.0
92506038	Trip Blank	11/12/2020	NA	<0.50	<0.50	<2.0
92507391	Trip Blank	11/19/2020	NA	<0.50	<0.50	<2.0
92508021	Trip Blank	11/24/2020	<5.0	<0.50	<0.50	<2.0
92508822	Trip Blank	12/01/2020	NA	<0.50	<0.50	<0.50
92510245	Trip Blank	12/08/2020	NA	<0.50	<0.50	<2.0
92512046	Trip Blank	12/15/2020	NA	<0.50	<0.50	<2.0
92513342	Trip Blank	12/22/2020	NA	<0.50	<0.50	<2.0
92513991	Trip Blank	12/29/2020	NA	<0.50	<0.50	<2.0
92514760	TRIP BLANK	01/05/2021	NA	<0.50	<0.50	<2.0
92516192	Trip Blank	01/12/2021	NA	<0.50	<0.50	<2.0
92517218	TRIP BLANK	01/19/2021	NA	<0.50	<0.50	<2.0
92518564	Trip Blank	01/26/2021	NA	<0.50	<0.50	<2.0
92519734	Trip Blank	02/02/2021	NA	<0.50	<0.50	<2.0
92521104	Trip Blank	02/09/2021	NA	<0.50	<0.50	<2.0
92522438	Trip Blank	02/16/2021	NA	<0.50	<0.50	<2.0
92523574	Trip Blank	02/23/2021	NA	<0.50	<0.50	<2.0
92525144	Trip Blank	03/02/2021	NA	<0.50	<0.50	<2.0
92526621	Trip Blank	03/09/2021	NA	<0.50	<0.50	<2.0
92527887	TRIP BLANK	03/16/2021	NA	<0.50	<0.50	<2.0
92530286	Trip Blank	03/30/2021	NA	<0.50	<0.50	<2.0
92531397	TRIP BLANK	04/06/2021	NA	<0.50	<0.50	<2.0
92535408	TRIP BLANK	04/27/2021	NA	<0.50	<0.50	<2.0
92536817	Trip Blank	05/04/2021	NA	<0.5	<0.5	<2
92538175	TRIP BLANK	05/11/2021	NA	<0.5	<0.5	<2
92539533	TRIP BLANK	05/18/2021	NA	<0.50	<0.50	<2.0
92540633	TRIP BLANK	05/25/2021	NA	<0.5	<0.5	<2
92541599	Trip Blank	06/01/2021	NA	<0.50	<0.50	<2.0
92543084	Trip Blank	06/08/2021	NA	<0.50	<0.50	<2.0
92545591	TRIP BLANK	06/22/2021	NA	<0.5	<0.5	<2
92546846	Trip Blank	06/29/2021	NA	<0.50	<0.50	<2.0

**Table 9
Summary of Water Supply Well Sampling Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	Metals (µg/L)	VOCs (µg/L)		
			Lead	Bromodichloromethane	Chloroform	Methylene Chloride
NCAC 2L			15	0.6	70	5
IMAC Standards			--	--	--	--
92547763	TRIP BLANK	07/06/2021	NA	<0.50	<0.50	<2.0
92549163	Trip Blank	07/13/2021	NA	<0.50	<0.50	<2.0
92550622	Trip Blank	07/20/2021	NA	<0.50	<0.50	<2.0
92551882	Trip Blank	07/27/2021	NA	<0.50	<0.50	<2.0
92553048	TRIP BLANK	08/03/2021	NA	<0.5	<0.50	<2
92554531	Trip Blank	08/10/2021	NA	<0.5	<0.5	<2
92555763	TB	08/17/2021	NA	<0.50	<0.50	<2.0
92557292	Trip Blank	08/24/2021	NA	<0.5	<0.5	<2
92558711	TRIP BLANK	08/31/2021	NA	<0.5	<0.5	<2
92559813	TRIP BLANK	09/07/2021	NA	<0.5	<0.5	<2
92562323	TRIP BLANK	09/21/2021	NA	<1	<5	0.466J
92563645	TRIP BLANK	09/28/2021	NA	<1	<5	0.672J
92564847	TRIP BLANK	10/5/2021	NA	<0.5	<0.5	<2
92566386	TRIP BLANK	10/12/2021	NA	<0.5	<0.5	<2
92567636	TRIP BLANK	10/19/2021	NA	<0.5	<0.5	<2

Notes:

- NA - Not Analyzed
- ID - Identification
- All units reported in micrograms per liter (µg/L)
- Only detected constituents are shown
- NCAC 2L Standard - North Carolina 15A NCAC 2L Groundwater Standard
- NCAC 2B Standard - North Carolina 15A NCAC 2B Surface Water Standard
- GCL - Gross Contaminant Level
- "<" - Indicates compound was not detected above laboratory reporting limit
- J - Estimated concentration below laboratory reporting limit
- VOCs - Volatile Organic Compounds analyzed by EPA Method 8260D
- SVOCs - Semi Volatile Organic Compounds analyzed by EPA Method 625.1
- MADEP - Massachusetts Department of Environmental Protection

Table 10
Summary of Soil Vapor Results

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	APH (µg/m ³)			VOCs (µg/m ³)																								
			C5-C8 Aliphatics (adjusted)	C9-C10 Aromatics	C9-C12 Aliphatics (adjusted)	1,1,1-Trichloroethane	1,1,2,2-Tetrachloroethane	1,1,2-Trichloroethane	1,1-Dichloroethane	1,1-Dichloroethene	1,2,3-Trimethylbenzene	1,2,4-Trichlorobenzene	1,2,4-Trimethylbenzene	1,2-Dibromoethane	1,2-Dichlorobenzene	1,2-Dichloroethane	1,2-Dichloropropane	1,2-Dichlorotetrafluoroethane (Freon 114)	1,3,5-Trimethylbenzene	1,3-Butadiene	1,3-Dichlorobenzene	1,4-Dichlorobenzene	1,4-Dioxane	2,2,4-Trimethylpentane	4-Ethyltoluene	4-Isopropyltoluene	Acetone			
Sub-slab and Exterior SGSL			4200	21	700	35000	16	1.4	580	1400	NE	14	420	1.6	1400	36	28	N/A	420	14	N/A	85	190	NE	NE	NE	NE	220000		
IASL (A), TCR=1.0E-06 THQ=0.2			130	63	21	1000	0.05	0.04	1.80	42	NE	0.42	13	0.0047	42	0.11	0.76	N/A	13	0.09	N/A	0.26	0.56	NE	NE	NE	NE	6500		
92512003	SV-1	12/15/2020	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<1.9	NA	NA	NA	NA	NA	<1.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
200-56803	SV-1 E	01/07/2021	150	<50	<71	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120			
92515439	SV-1-PA	01/07/2021	433	<17.2	233	<1.9	<1.2	<0.93	<1.4	<1.4	<1.7	<12.7	2.10	<1.3	<2.0	<0.69	<1.6	NA	<1.7	<0.76	<2.0	<5.1	<12.3	5.0	<4.2	NA	<10.1			
200-57251	SVP-01	02/12/2021	<1,200	<1,000	<1,200	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120			
200-57564	SVP-01	03/09/2021	560	<100	<120	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120			
200-58012	SVP-01	04/08/2021	130	<100	<120	22	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120			
200-58344	SVP-01	05/04/2021	800	<100	120	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120			
200-58576	SVP-01 E	05/20/2021	29	<10	<12	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	85J			
92540103	SVP-01-PA	05/20/2021	300	<10	360	<5.5	<6.9	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	18			
92541930	SVP-01	06/02/2021	370	<10	360	0.61	<0.69	<0.55	<0.40	<0.40	<1.8	1.9J	<0.49	1.40	1.30	<0.40	<0.46	<0.70	0.88	<0.22	1.20	<0.60	<3.6	<1.3	<0.49	NA	10			
92543128	SVP-01	06/08/2021	170	<10	230	<1.1	<1.4	<1.1	<0.81	<0.79	<1.8	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	16J			
92549534	SVP-01	07/14/2021	250	<10	240	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	28			
92552703	SVP-01	08/11/2021	60	<20	110	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	<19			
92557565	SVP-01	08/25/2021	190	<20	280	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.47J	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	19			
92558814	SVP-01	09/01/2021	31	<5	32	<1.1	<1.4	<1.1	0.28J	<0.79	<3.7	<1.5	0.61J	0.46J	<1.2	0.31J	0.41J	0.67J	0.37J	<0.44	0.41J	<1.2	<7.2	<2.5	0.35J	NA	<19			
92560656	SVP-01	09/10/2021	96	<20	120	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	<19			
92561599	SVP-01	09/15/2021	460	<20	370	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	0.43J	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	14J			
92562843	SVP-01	09/22/2021	320	<20	370	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	1.7	<1.5	<1.2	<0.81	<0.92	<1.4	0.39J	<0.44	<1.2	<1.2	<7.2	<2.5	0.43J	NA	17J			
92563968	SVP-01	09/29/2021	120	<20	150	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.90J	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	12J			
92512003	SV-2	12/15/2020	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<1.9	NA	NA	NA	NA	NA	<1.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
200-56803	SV-2 E	01/07/2021	<91	<50	<71	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120			
92515439	SV-2-PA	01/07/2021	<38.4	<18.7	115	<2.0	<1.3	<1.0	<1.5	<1.5	<1.8	<13.8	<1.8	<1.4	<2.2	<0.75	<1.7	NA	<1.8	<0.82	<2.2	<5.6	<13.4	<4.3	<4.6	NA	<11.1			
200-57251	SVP-02	02/12/2021	940	<200	<240	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	35J			
200-57564	SVP-02	03/09/2021	510	<100	190	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	67J			
200-58012	SVP-02	04/08/2021	390	<100	<120	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	41J			
200-58344	SVP-02	05/04/2021	220	<100	<120	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	9.0J	<9.8	<11	<120			
200-58576	SVP-02 E	05/20/2021	38	<10	<12	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	2.5J	<9.8	<11	<120			
92540103	SVP-02-PA	05/20/2021	190	<10	290	<0.55	<0.69	<0.55	<0.40	<0.40	<0.49	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	12			
92541930	SVP-02	06/02/2021	140	<10	260	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	8.9J			
92543128	SVP-02	06/08/2021	340	22	370	<1.1	<1.4	<1.1	<0.81	<0.79	0.86J	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	1.1J	<0.98	NA	<19			
92549534	SVP-02	07/14/2021	310	<10	250	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	24			
92552703	SVP-02	08/11/2021	280	<20	300	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	19			
92557565	SVP-02	08/25/2021	550	26	400	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	2.40	<1.5	<1.2	<0.81	<0.92	<1.4	0.57J	<0.44	<1.2	<1.2	<7.2	<2.5	0.49J	NA	30			
92558814	SVP-02	09/01/2021	24	<5	21	<1.1	0.52J	0.44J	0.37J	0.35J	<3.7	<1.5	0.57J	0.58J	0.46J	0.39J	0.39J	0.7J	0.33J	<0.44	0.46J	<1.2	<7.2	<2.5	0.35J	NA	15J			
92560656	SVP-02	09/10/2021	540	<20	330	<1.1	<1.4	<1.1	<0.81	<0.79	0.92J	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	1.0	NA	<19			
92561599	SVP-02	09/15																												

Table 10
Summary of Soil Vapor Results

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	APH (µg/m ³)			VOCs (µg/m ³)																								
			C5-C8 Aliphatics (adjusted)	C9-C10 Aromatics	C9-C12 Aliphatics (adjusted)	1,1,1-Trichloroethane	1,1,2,2-Tetrachloroethane	1,1,2-Trichloroethane	1,1-Dichloroethane	1,1-Dichloroethane	1,2,3-Trimethylbenzene	1,2,4-Trichlorobenzene	1,2,4-Trimethylbenzene	1,2-Dibromoethane	1,2-Dichlorobenzene	1,2-Dichloroethane	1,2-Dichloropropane	1,2-Dichlorotetrafluoroethane (Freon 114)	1,3,5-Trimethylbenzene	1,3-Butadiene	1,3-Dichlorobenzene	1,4-Dichlorobenzene	1,4-Dioxane	2,2,4-Trimethylpentane	4-Ethyltoluene	4-Isopropyltoluene	Acetone			
Sub-slab and Exterior SGSL			4200	21	700	35000	16	1.4	580	1400	NE	14	420	1.6	1400	36	28	N/A	420	14	N/A	85	190	NE	NE	NE	NE	220000		
IASL (A), TCR=1.0E-06 THQ=0.2			130	63	21	1000	0.05	0.04	1.80	42	NE	0.42	13	0.0047	42	0.11	0.76	N/A	13	0.09	N/A	0.26	0.56	NE	NE	NE	NE	6500		
92512003	SV-3	12/15/2020	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<1.8	NA	NA	NA	NA	NA	<1.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
200-56803	SV-3 E	01/07/2021	<91	<50	<71	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120			
92515439	SV-3-PA	01/07/2021	82	<19.4	204	<2.1	<1.3	<1.1	<1.6	<1.5	<1.9	<14.3	2.30	<1.5	<2.3	<0.78	<1.8	NA	<1.9	<0.86	<2.3	<5.8	<13.9	10.70	<4.8	NA	<11.5			
200-57251	SVP-03	02/12/2021	17000	<1000	<1200	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	31	<9.8	<11	<120			
200-57564	SVP-03	03/09/2021	21	<10	<12	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	2.4J	<9.8	<11	46J			
200-58012	SVP-03	04/08/2021	1700	<100	<120	<22	<27	<22	<16	<16	NA	<74	<20	<31	<24	<16	<18	<28	<20	<8.8	<24	<24	<360	<19	<20	<22	66J			
200-58344	SVP-03	05/04/2021	1500	<100	<120	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	25	<9.8	<11	<120			
200-58576	SVP-03 E	05/20/2021	3100	<510	<610	<56	<70	<56	<41	<40	NA	<190	<50	<78	<61	<41	<47	<71	<50	<23	<61	<61	<920	10J	<50	<56	<610			
92540103	SVP-03-PA	05/20/2021	760	14	420	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	1.60	<0.49	NA	<9.5			
92541930	SVP-03	06/02/2021	600	<10	250	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	<9.5			
92543128	SVP-03	06/08/2021	670	17	340	<1.1	<1.4	<1.1	<0.81	<0.79	0.29J	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	1.1J	<0.98	NA	<19			
92549534	SVP-03	07/14/2021	87	<10	130	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	<9.5			
92552703	SVP-03	08/11/2021	290	<20	140	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	<19			
92557565	SVP-03	08/25/2021	190	<20	370	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.77J	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	13J			
92558814	SVP-03	09/01/2021	22	<5	39	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.45J	<1.5	<1.2	<0.81	<0.92	0.53J	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	<19			
92560656	SVP-03	09/10/2021	680	<20	410	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	0.39J	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	16J			
92561599	SVP-03	09/15/2021	300	<20	230	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	0.69J	<0.44	<1.2	<1.2	<7.2	<2.5	0.55J	NA	22			
92562843	SVP-03	09/22/2021	750	<20	490	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	3.4	<1.5	<1.2	<0.81	<0.92	<1.4	0.65J	<0.44	<1.2	<1.2	<7.2	0.82J	0.85J	NA	34			
92563968	SVP-03	09/29/2021	82	<20	80	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	1.0	<1.5	<1.2	<0.81	<0.92	<1.4	0.33J	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	<19			

**Table 10
Summary of Soil Vapor Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	APH (µg/m ³)			VOCs (µg/m ³)																						
			C5-C8 Aliphatics (adjusted)	C9-C10 Aromatics	C9-C12 Aliphatics (adjusted)	1,1,1-Trichloroethane	1,1,2,2-Tetrachloroethane	1,1,2-Trichloroethane	1,1-Dichloroethane	1,1-Dichloroethane	1,2,3-Trimethylbenzene	1,2,4-Trichlorobenzene	1,2,4-Trimethylbenzene	1,2-Dibromoethane	1,2-Dichlorobenzene	1,2-Dichloroethane	1,2-Dichloropropane	1,2-Dichlorotetrafluoroethane (Freon 114)	1,3,5-Trimethylbenzene	1,3-Butadiene	1,3-Dichlorobenzene	1,4-Dichlorobenzene	1,4-Dioxane	2,2,4-Trimethylpentane	4-Ethyltoluene	4-Isopropyltoluene	Acetone	
Sub-slab and Exterior SGSL			4200	21	700	35000	16	1.4	580	1400	NE	14	420	1.6	1400	36	28	N/A	420	14	N/A	85	190	NE	NE	NE	NE	220000
IASL (A), TCR=1.0E-06 THQ=0.2			130	63	21	1000	0.05	0.04	1.80	42	NE	0.42	13	0.0047	42	0.11	0.76	N/A	13	0.09	N/A	0.26	0.56	NE	NE	NE	NE	6500
200-57564	SVP-04	03/09/2021	19	<10	<12	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120	
200-58012	SVP-04	04/08/2021	160	<100	<120	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120	
200-58344	SVP-04	05/04/2021	230	<100	510	<11	<14	<11	<8.1	<7.9	NA	<37	2.7J	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	77J	
200-58344	DUP-1*	05/04/2021	33000	<1400	<1600	<55	<69	<55	<40	<40	NA	<190	<49	<77	<60	<40	<46	<70	<49	<22	<60	<60	<900	1100	<49	<55	<590	
200-58576	SVP-04 E	05/20/2021	38	<10	12	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	2.2J	<9.8	<11	<120	
200-58576	DUP-1 E	05/20/2021	17	<10	<12	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120	
92540103	SVP-04-PA	05/20/2021	220	19	350	<0.55	<0.69	<0.55	<0.40	<0.40	<0.49	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	13	
92540106	DUP-1-PA	05/20/2021	210	<10	240	<0.55	<0.69	<0.55	<0.40	<0.40	<0.49	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	14	
92541930	SVP-04	06/02/2021	480	<10	310	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	0.35J	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	17	
92545112	DUP-1	06/02/2021	170	<10	220	<0.55	<0.69	<0.55	<0.40	<0.40	<0.49	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<1.8	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	17	
92543128	SVP-04	06/08/2021	59	<10	110	<1.1	<1.4	<1.1	<0.81	<0.79	<1.8	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	<19	
92545150	DUP-1	06/08/2021	160	26	170	<1.1	<1.4	<1.1	<0.81	<0.79	<1.8	<1.5	3.30	<1.5	<1.2	<0.81	<0.92	<1.4	0.75J	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	25	
92549534	SVP-04	07/14/2021	110	<10	300	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	<9.5	
92549538	DUP-1	07/14/2021	110	<10	210	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	<9.5	
92552703	SVP-04	08/11/2021	79	<20	110	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	<19	
92554699	DUP-1	08/11/2021	85	<20	100	1.10	1.40	1.20	1.0	0.98	<3.7	1.60	1.1	1.50	1.30	1.10	<0.92	2.30	<0.98	0.65	1.30	1.30	<7.2	<2.5	<0.98	NA	<19	
92557565	SVP-04	08/25/2021	270	<20	320	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.69J	<1.5	<1.2	<0.81	<0.92	<1.4	0.28J	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	25	
92557585	DUP-1	08/25/2021	160	<20	260	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.43J	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	12J	
92558814	SVP-04	09/01/2021	28	<5	26	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.83J	0.43J	<1.2	0.47J	0.44J	0.59J	0.39J	<0.44	0.31J	<1.2	<7.2	<2.5	0.41J	NA	21	
92558813	DUP-1	09/01/2021	41	<5	27	<1.1	<1.4	0.46J	0.29J	<0.79	<3.7	<1.5	1.1	<1.5	<1.2	0.6J	0.48J	0.59J	0.47J	<0.44	<1.2	<1.2	<7.2	<2.5	0.49J	NA	14J	
92560656	SVP-04	09/10/2021	560	<20	230	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	32	
92560652	DUP-1	09/10/2021	590	<20	390	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	0.33J	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	24	
92561599	SVP-04	09/15/2021	220	<20	170	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	<19	
92561605	DUP-1	09/15/2021	220	<20	160	0.52J	0.74J	0.59J	<0.81	<0.79	<3.7	<1.5	1.1	0.68J	0.53J	<0.81	<0.92	0.70J	0.59J	<0.44	0.65J	0.58J	<7.2	<2.5	<0.98	NA	<19	
92562843	SVP-04	09/22/2021	170	<20	140	0.65J	0.88J	0.74J	0.52J	0.59J	<3.7	<1.5	1.4	0.83J	0.67J	0.40J	0.70J	0.87J	0.77J	0.37J	0.72J	0.67J	<7.2	<2.5	0.75J	NA	<19	
92562861	DUP-1	09/22/2021	160	<20	120	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.81J	<1.5	<1.2	<0.81	<0.92	<1.4	0.33J	<0.44	<1.2	<1.2	<7.2	<2.5	0.31J	NA	<19	
92563968	SVP-04	09/29/2021	120	<20	110	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.92J	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	0.31J	NA	<19	
92563967	DUP-1	09/29/2021	85	<20	130	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.94J	<1.5	<1.2	<0.81	<0.92	<1.4	0.28J	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	<19	

Table 10
Summary of Soil Vapor Results

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	APH (µg/m ³)			VOCs (µg/m ³)																						
			C5-C8 Aliphatics (adjusted)	C9-C10 Aromatics	C9-C12 Aliphatics (adjusted)	1,1,1-Trichloroethane	1,1,2,2-Tetrachloroethane	1,1,2-Trichloroethane	1,1-Dichloroethane	1,1-Dichloroethene	1,2,3-Trimethylbenzene	1,2,4-Trichlorobenzene	1,2,4-Trimethylbenzene	1,2-Dibromoethane	1,2-Dichlorobenzene	1,2-Dichloroethane	1,2-Dichloropropane	1,2-Dichlorotetrafluoroethane (Freon 114)	1,3,5-Trimethylbenzene	1,3-Butadiene	1,3-Dichlorobenzene	1,4-Dichlorobenzene	1,4-Dioxane	2,2,4-Trimethylpentane	4-Ethyltoluene	4-Isopropyltoluene	Acetone	
Sub-slab and Exterior SGSL			4200	21	700	35000	16	1.4	580	1400	NE	14	420	1.6	1400	36	28	N/A	420	14	N/A	85	190	NE	NE	NE	NE	220000
IASL (A), TCR=1.0E-06 THQ=0.2			130	63	21	1000	0.05	0.04	1.80	42	NE	0.42	13	0.0047	42	0.11	0.76	N/A	13	0.09	N/A	0.26	0.56	NE	NE	NE	NE	6500
200-57564	SVP-05	03/09/2021	200	<100	<120	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120	
200-58012	SVP-05	04/08/2021	170	<100	<120	<11	<14	<11	<8.1	<7.9	NA	<37	2.1J	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120	
200-58345	SVP-05	05/04/2021	320	<100	<120	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	5.7J	<9.8	<11	<120	
200-58577	SVP-05 E	05/20/2021	22	<10	<12	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120	
92540107	SVP-05-PA	05/20/2021	170	15	250	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	12	
92545110	SVP-05	06/02/2021	110	<10	180	<0.55	<0.69	<0.55	<0.40	<0.40	<0.49	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	<9.5	
92545146	SVP-05	06/08/2021	120	<10	230	<1.1	<1.4	<1.1	<0.81	<0.79	<1.8	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	14J	
92549536	SVP-05	07/14/2021	220	<10	240	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	13	
92554696	SVP-05	08/11/2021	480	<20	220	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	23	
92557574	SVP-05	08/25/2021	68000	<200	1000	<11	<14	<11	<8.1	<7.9	<37	<15	3.9J	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<72	<25	<9.8	NA	<190	
92558812	SVP-05	09/01/2021	32	<5	28	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.41J	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	12J	
92560663	SVP-05	09/10/2021	850	<20	430	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	0.46J	<1.2	<0.81	<0.92	<1.4	0.43J	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	17J	
92561600	SVP-05	09/15/2021	210	<20	230	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	0.29J	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	15J	
92562845	SVP-05	09/22/2021	230	<20	190	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	1.6	<1.5	<1.2	<0.81	<0.92	<1.4	0.33J	<0.44	<1.2	<1.2	<7.2	<2.5	0.43J	NA	24	
92563962	SVP-05	09/29/2021	160	<20	150	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<3.0	1.3	<1.5	<1.2	<0.81	<0.92	<1.4	0.41J	<0.44	<1.2	<1.2	<7.2	<2.5	0.43J	NA	14J	
200-57627	SVP-06	03/12/2021	1900	<100	460	<11	<14	<11	<8.1	<7.9	NA	<37	16	<15	<12	<8.1	<9.2	<14	11	<4.4	<12	<12	<180	76	6.4J	2.9J	<120	
200-58012	SVP-06	04/08/2021	270	<100	<120	<11	<14	<11	<8.1	<7.9	NA	<37	7.4J	<15	<12	<8.1	<9.2	<14	2.5J	<4.4	<12	<12	<180	<9.3	2.5J	<11	<120	
200-58345	SVP-06	05/04/2021	480	<100	210	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120	
200-58577	SVP-06 E	05/20/2021	34	<10	18	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120	
92545110	SVP-06	06/02/2021	370	<10	640	<0.55	<0.69	<0.55	<0.40	<0.40	<0.49	<0.74	<0.49	<0.77	<0.60	<0.40	<0.49	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	12	
92545146	SVP-06	06/08/2021	450	14	400	<1.1	<1.4	<1.1	<0.81	<0.79	<1.8	<1.5	<0.98	<1.5	<1.2	<0.81	5.50	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	1.7J	<0.98	NA	<19	
92549536	SVP-06	07/14/2021	270	<10	410	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	24	
92554696	SVP-06	08/11/2021	310	<20	430	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	<19	
92557574	SVP-06	08/25/2021	480	<20	710	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	34	
92558812	SVP-06	09/01/2021	160	9.60	89	<1.1	<1.4	<1.1	0.31J	0.33J	1.2J	<1.5	6.80	0.43J	<1.2	0.4J	0.37J	0.56J	3.20	<0.44	0.38J	<1.2	<7.2	<2.5	1.60	NA	26	
92560663	SVP-06	09/10/2021	350	<20	360	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	25	
92561600	SVP-06	09/15/2021	310	<20	410	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	16J	
92562845	SVP-06	09/22/2021	370	<20	340	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	3.0	<1.5	<1.2	<0.81	<0.92	<1.4	0.77J	<0.44	<1.2	<1.2	<7.2	1.1J	0.83J	NA	33	
92563962	SVP-06	09/29/2021	200	<20	190	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	1.6	<1.5	<1.2	<0.81	<0.92	<1.4	0.51J	<0.44	<1.2	<1.2	<7.2	<2.5	0.43J	NA	12J	

Table 10
Summary of Soil Vapor Results

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	APH (µg/m ³)			VOCs (µg/m ³)																						
			C5-C8 Aliphatics (adjusted)	C9-C10 Aromatics	C9-C12 Aliphatics (adjusted)	1,1,1-Trichloroethane	1,1,2,2-Tetrachloroethane	1,1,2-Trichloroethane	1,1-Dichloroethane	1,1-Dichloroethene	1,2,3-Trimethylbenzene	1,2,4-Trichlorobenzene	1,2,4-Trimethylbenzene	1,2-Dibromoethane	1,2-Dichlorobenzene	1,2-Dichloroethane	1,2-Dichloropropane	1,2-Dichlorotetrafluoroethane (Freon 114)	1,3,5-Trimethylbenzene	1,3-Butadiene	1,3-Dichlorobenzene	1,4-Dichlorobenzene	1,4-Dioxane	2,2,4-Trimethylpentane	4-Ethyltoluene	4-Isopropyltoluene	Acetone	
Sub-slab and Exterior SGSL			4200	21	700	35000	16	1.4	580	1400	NE	14	420	1.6	1400	36	28	N/A	420	14	N/A	85	190	NE	NE	NE	NE	220000
IASL (A), TCR=1.0E-06 THQ=0.2			130	63	21	1000	0.05	0.04	1.80	42	NE	0.42	13	0.0047	42	0.11	0.76	N/A	13	0.09	N/A	0.26	0.56	NE	NE	NE	NE	6500
200-57564	SVP-07	03/09/2021	18	<10	<12	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120	
200-58012	SVP-07	04/08/2021	200	<100	<120	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120	
200-58345	SVP-07	05/04/2021	<120	<100	<120	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120	
200-58577	SVP-07 E	05/20/2021	26	<10	<12	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120	
92545110	SVP-07	06/02/2021	130	<10	350	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.49	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	<9.5	
92545146	SVP-07	06/08/2021	1500	350	380	<1.1	<1.4	<1.1	<0.81	<0.79	<1.8	<1.5	71	<1.5	<1.2	<0.81	<0.92	<1.4	27	<0.44	<1.2	<1.2	<7.2	29	<0.98	NA	29	
92549536	SVP-07	07/14/2021	200	38	220	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	6.20	<0.77	<0.60	<0.40	<0.46	<0.70	2.10	<0.22	<0.60	<0.60	<3.6	<1.3	1.30	NA	42	
92554696	SVP-07	08/11/2021	100	<20	110	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	<19	
92557574	SVP-07	08/25/2021	2000	<20	420	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	<19	
92558812	SVP-07	09/01/2021	44	<5	25	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.41J	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	32	
92560663	SVP-07	09/10/2021	170	<20	190	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.87J	0.43J	<1.2	<0.81	<0.92	<1.4	0.45J	<0.44	<1.2	<1.2	<7.2	<2.5	0.47J	NA	15J	
92561600	SVP-07	09/15/2021	690	<20	380	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	0.33J	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	17J	
92562845	SVP-07	09/22/2021	200	<20	220	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	1.6	<1.5	<1.2	<0.81	<0.92	<1.4	0.37J	<0.44	<1.2	<1.2	<7.2	<2.5	0.55J	NA	14J	
92563962	SVP-07	09/29/2021	160	<20	140	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	1.2	<1.5	<1.2	<0.81	<0.92	<1.4	0.31J	<0.44	<1.2	<1.2	<7.2	<2.5	0.39J	NA	15J	
200-57564	SVP-08	03/09/2021	140	<10	<12	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	19	<9.8	<11	47J	
200-58012	SVP-08	04/08/2021	1100	<100	160	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	2.5J	<9.8	<11	<120	
200-58345	SVP-08	05/04/2021	390	<100	360	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120	
200-58577	SVP-08 E	05/20/2021	86	<10	<12	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	2.9J	<9.8	<11	<120	
92545110	SVP-08	06/02/2021	770	<10	550	<0.55	<0.69	<0.55	<0.40	2.30	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	26	
92545146	SVP-08	06/08/2021	690	15	290	<1.1	<1.4	<1.1	<0.81	<0.79	<1.8	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	5.0	<0.98	NA	<19	
92549536	SVP-08	07/14/2021	200	<10	230	<0.55	<0.69	<0.55	<0.40	0.75	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	10	
92554696	SVP-08	08/11/2021	310	<20	190	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	35	
92557574	SVP-08	08/25/2021	660	<20	510	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	44	
92558812	SVP-08	09/01/2021	52	<5	49	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.47J	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	20	
92560663	SVP-08	09/10/2021	200	<20	340	0.76J	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	0.49J	<1.2	<0.81	<0.92	<1.4	0.49J	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	<19	
92561600	SVP-08	09/15/2021	230	<20	290	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	0.41J	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	27	
92562845	SVP-08	09/22/2021	270	<20	240	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	2.3	<1.5	<1.2	<0.81	<0.92	<1.4	0.59J	<0.44	<1.2	<1.2	<7.2	<2.5	0.67J	NA	28	
92563962	SVP-08	09/29/2021	130	<20	150	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	1.4	<1.5	<1.2	<0.81	<0.92	<1.4	0.41J	<0.44	<1.2	<1.2	<7.2	<2.5	0.47J	NA	<19	
200-57564	SVP-09	03/09/2021	71	<10	<12	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	11	<9.8	<11	63J	
200-58012	SVP-09	04/08/2021	480	<100	270	<11	<14	<11	<8.1	<7.9	NA	<37	8.0J	<15	<12	<8.1	<9.2	<14	2.3J	<4.4	<12	<12	<180	<9.3	2.0J	<11	53J	
200-58345	SVP-09	05/04/2021	<120	<100	<120	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120	
200-58577	SVP-09 E	05/20/2021	39	<10	<12	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	<9.3	<9.8	<11	<120	
92545110	SVP-09	06/02/2021	2900	<10	460	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	12	
92545146	SVP-09	06/08/2021	290	15	370	<1.1	<1.4	<1.1	<0.81	<0.79	0.32J	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	38	
92549536	SVP-09	07/14/2021	330	<10	300	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	26	
92554696	SVP-09	08/11/2021	350	<20	250	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	1.0	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<						

**Table 10
Summary of Soil Vapor Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	APH (µg/m ³)			VOCs (µg/m ³)																						
			C5-C8 Aliphatics (adjusted)	C9-C10 Aromatics	C9-C12 Aliphatics (adjusted)	1,1,1-Trichloroethane	1,1,2,2-Tetrachloroethane	1,1,2-Trichloroethane	1,1-Dichloroethane	1,1-Dichloroethene	1,2,3-Trimethylbenzene	1,2,4-Trichlorobenzene	1,2,4-Trimethylbenzene	1,2-Dibromoethane	1,2-Dichlorobenzene	1,2-Dichloroethane	1,2-Dichloropropane	1,2-Dichlorotetrafluoroethane (Freon 114)	1,3,5-Trimethylbenzene	1,3-Butadiene	1,3-Dichlorobenzene	1,4-Dichlorobenzene	1,4-Dioxane	2,2,4-Trimethylpentane	4-Ethyltoluene	4-Isopropyltoluene	Acetone	
Sub-slab and Exterior SGSL			4200	21	700	35000	16	1.4	580	1400	NE	14	420	1.6	1400	36	28	N/A	420	14	N/A	85	190	NE	NE	NE	NE	220000
IASL (A), TCR=1.0E-06 THQ=0.2			130	63	21	1000	0.05	0.04	1.80	42	NE	0.42	13	0.0047	42	0.11	0.76	N/A	13	0.09	N/A	0.26	0.56	NE	NE	NE	NE	6500
200-57564	SVP-10	03/09/2021	150	<10	<12	<44	<55	<44	<32	<32	NA	<150	<39	<61	<48	<32	<37	<56	<39	<18	<48	<48	<720	29J	<39	<44	<480	
200-58012	SVP-10	04/08/2021	1500000	<140,000	<170,000	<7,900	<10,000	<7,900	<5,900	<5,800	NA	<27,000	<7,200	<11,000	<8,700	<5,900	<6700	10000	<7200	<3200	<8700	<8700	<130000	60000	<7200	<8000	<86000	
200-58348	SVP-10	05/04/2021	1400000	<210000	<250000	<7600	<9600	<7600	<5700	<5600	NA	<26000	<6900	<11000	<8400	<5700	<6500	<9800	<6900	<3100	<8400	<8400	<130000	66000	<6900	<7700	<83000	
200-58578	SVP-10 E	05/20/2021	57000	<1600	<1900	<270	<340	<270	<200	<190	NA	<910	<240	<370	<290	<200	<230	<340	<240	<110	<290	<290	<4400	920	<240	<270	<2,900	
92545111	SVP-10	06/02/2021	7700000	<15000	94000	<820	<1,000	<820	<610	<590	<2,800	<1,100	<740	<1,200	<900	<610	<690	<1,000	<740	<330	<900	<900	<5,400	19000	<740	NA	<14,000	
92545148	SVP-10	06/08/2021	2500000	<15000	40000	<1.1	<1.4	<1.1	<0.81	<0.79	<2800	<1.5	2.40	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	25000	<0.98	NA	<19	
92549530	SVP-10	07/14/2021	740000	<200	1100	<11	<14	<11	<8.1	<7.9	<37	<15	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<7.2	<25	<9.8	NA	<190	
92554702	SVP-10	08/11/2021	370	<20	130	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	30	
92557570	SVP-10	08/25/2021	450	<20	210	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	2.50	<1.5	<1.2	<0.81	<0.92	<1.4	0.69J	<0.44	<1.2	<1.2	<7.2	3.60	0.85J	NA	<19	
92558811	SVP-10	09/01/2021	16	<5	23	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.29J	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	15J	
92560665	SVP-10	09/10/2021	780	<20	410	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	0.43J	<1.2	<0.81	<0.92	<1.4	0.45J	<0.44	0.34J	<1.2	<7.2	<2.5	0.43J	NA	20	
92561604	SVP-10	09/15/2021	640	<20	200	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	0.61J	<0.44	<1.2	<1.2	<7.2	37	0.41J	NA	<19	
92562848	SVP-10	09/22/2021	190	<20	150	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	1.7	<1.5	<1.2	<0.81	<0.92	<1.4	0.41J	<0.44	<1.2	<1.2	<7.2	1.4J	0.53J	NA	19	
92563966	SVP-10	09/29/2021	2700	<20	150	<1.1	<1.4	<1.1	<0.81	<0.79	0.79J	<1.5	3.2	<1.5	<1.2	<0.81	<0.92	<1.4	1.2	<0.44	<1.2	<1.2	<7.2	46	0.71J	NA	<19	
200-57564	SVP-11	03/09/2021	58	<10	<12	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	25	<9.8	<11	74J	
200-58012	SVP-11	04/08/2021	9400	<100	<120	<22	<27	<22	<16	<16	NA	<74	<20	<31	<24	<16	<18	<28	<20	<8.8	<24	<24	<360	120	<20	<22	<240	
200-58348	SVP-11	05/04/2021	37000	<1300	<1500	<23	<69	<55	<40	<40	NA	<190	<49	<77	<60	<40	<46	<70	<49	<22	<60	<60	<900	1300	<49	<55	<590	
200-58578	SVP-11 E	05/20/2021	35	<10	<12	<24	<14	<11	<8.1	<7.9	NA	<37	8.3J	<15	<12	<8.1	<9.2	<14	5.2J	2.4J	<12	<12	<180	48	<9.8	5.4J	260	
92545111	SVP-11	06/02/2021	340	<10	340	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	1.2J	<0.49	NA	<9.5	
92545148	SVP-11	06/08/2021	850	<10	190	<1.1	<1.4	<1.1	<0.81	<0.79	0.31J	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	4.90	<0.98	NA	<19	
92549530	SVP-11	07/17/2021	200	<10	220	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	20	
92554702	SVP-11	08/11/2021	450	<20	220	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	32	
92557570	SVP-11	08/25/2021	240	<20	280	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	2.0	0.43J	<1.2	<0.81	<0.92	0.64J	0.87J	<0.44	0.43J	0.51J	<7.2	2.2J	0.94J	NA	16J	
92558811	SVP-11	09/01/2021	31.00	<5	17	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.33J	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	15J	
92560665	SVP-11	09/10/2021	190	<20	240	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	0.68J	<1.2	<0.81	<0.92	<1.4	0.61J	<0.44	<1.2	<1.2	<7.2	<2.5	0.61J	NA	19J	
92561604	SVP-11	09/15/2021	200	<20	170	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	0.29J	<0.44	<1.2	<1.2	<7.2	<2.5	0.33J	NA	14J	
92562848	SVP-11	09/22/2021	120	<20	170	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	1.6	<1.5	<1.2	<0.81	<0.92	<1.4	0.45J	<0.44	<1.2	<1.2	<7.2	<2.5	0.45	NA	14J	
92563966	SVP-11	09/29/2021	120	<20	140	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	1.3	<1.5	<1.2	<0.81	<0.92	<1.4	0.31J	<0.44	<1.2	<1.2	<7.2	<2.5	0.41J	NA	13J	
200-57564	SVP-12	03/09/2021	450	<10	60	<33	<41	<33	<24	<24	NA	<110	<29	<46	<36	<24	<28	<42	<29	<13	<36	<36	<540	370	<29	<33	<360	
200-57564	DUP-1	03/09/2021	1400	<10	<12	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	410	<9.8	<11	<120	
200-58012	SVP-12	04/08/2021	2800000	<98000	<120000	<6800	<8600	<6800	<5100	<5000	NA	<23000	<6200	<9600	<7500	<5100	<5800	<8800	<6200	<2800	<7500	<7500	<110000	310000	<6200	<6900	<74000	
200-58348	SVP-12	05/04/2021	3400000	<170000	<200000	<7000	<8800	<7000	<5200	<5100	NA	<24000	<6300	<9800	<7700	<5200	<5900	<8900	<6300	<2800	<7700	<7700	<120000	260000	<6300	<7000	<76000	
200-58578	SVP-12 E	05/20/2021	57	<10	<12	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	74	<9.8	<11	<120	
92545111	SVP-12	06/02/2021	490	<10	410	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	12	<0.49	NA	18.00	
92545148	SVP-12	06/08/2021	300	<10	220	<1.1	<1.4	<1.1	<0.81	<0.79	<1.8	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	4.90	<0.98	NA	32.00	
92549530	SVP-12	07/14/2021	120	<10	130	<0.55	<0.69																					

**Table 10
Summary of Soil Vapor Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	APH (µg/m ³)			VOCs (µg/m ³)																						
			C5-C8 Aliphatics (adjusted)	C9-C10 Aromatics	C9-C12 Aliphatics (adjusted)	1,1,1-Trichloroethane	1,1,2,2-Tetrachloroethane	1,1,2-Trichloroethane	1,1-Dichloroethane	1,1-Dichloroethene	1,2,3-Trimethylbenzene	1,2,4-Trichlorobenzene	1,2,4-Trimethylbenzene	1,2-Dibromoethane	1,2-Dichlorobenzene	1,2-Dichloroethane	1,2-Dichloropropane	1,2-Dichlorotetrafluoroethane (Freon 114)	1,3,5-Trimethylbenzene	1,3-Butadiene	1,3-Dichlorobenzene	1,4-Dichlorobenzene	1,4-Dioxane	2,2,4-Trimethylpentane	4-Ethyltoluene	4-Isopropyltoluene	Acetone	
Sub-slab and Exterior SGSL			4200	21	700	35000	16	1.4	580	1400	NE	14	420	1.6	1400	36	28	N/A	420	14	N/A	85	190	NE	NE	NE	NE	220000
IASL (A), TCR=1.0E-06 THQ=0.2			130	63	21	1000	0.05	0.04	1.80	42	NE	0.42	13	0.0047	42	0.11	0.76	N/A	13	0.09	N/A	0.26	0.56	NE	NE	NE	NE	6500
200-57564	SVP-13	03/09/2021	270	<10	<12	<44	<55	<44	<33	<32	NA	<150	<40	<62	<48	<33	<37	<56	<40	<18	<48	<48	<720	2000	<40	<44	<480	
200-58012	SVP-13	04/08/2021	100000	<7,500	<9,000	<330	<410	<330	<240	<240	NA	<1,100	<300	<460	<360	<240	<280	<420	<300	<130	<360	<360	<5,400	11000	<300	<330	<3,600	
200-58345	SVP-13	05/04/2021	120000	<330	750	<330	<410	<330	<240	<240	NA	<1,100	<290	<460	<360	<240	<280	<420	<290	<130	<360	<360	<5,400	4500	<290	<330	<3,600	
200-58577	SVP-13 E	05/20/2021	50	<10	<12	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	10	<9.8	<11	<120	
92545110	SVP-13	06/02/2021	330	<10	240	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	0.49J	<0.49	NA	8.1J	
92545146	SVP-13	06/08/2021	220	<10	140	<1.1	<1.4	<1.1	<0.81	<0.79	<1.8	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	<19	
92549536	SVP-13	07/14/2021	260	<10	280	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	21	
92554696	SVP-13	08/11/2021	170	<20	110	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	<19	
92557574	SVP-13	08/25/2021	380	<20	370	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	22	
92558812	SVP-13	09/01/2021	52	<5	18	0.59J	0.58J	0.5J	0.45J	0.52J	<3.7	<1.5	0.79J	0.77J	0.63J	0.55J	0.41J	0.95J	0.51J	<0.44	0.58J	0.67J	0.49J	<2.5	0.47J	NA	14J	
92560663	SVP-13	09/10/2021	480	<20	350	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	0.83J	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	24	
92561600	SVP-13	09/15/2021	430	<20	270	0.59J	<1.4	0.65J	<0.81	<0.79	0.98J	<1.5	<0.98	0.80J	0.63J	<0.81	<0.92	0.70J	1.6	<0.44	0.79J	0.75J	<7.2	<2.5	0.75J	NA	22	
92562845	SVP-13	09/22/2021	130	<20	190	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	1.9	<1.5	<1.2	<0.81	<0.92	<1.4	0.41J	<0.44	<1.2	<1.2	<7.2	<2.5	0.51J	NA	<19	
92563962	SVP-13	09/29/2021	120	<20	120	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.88J	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	0.35J	NA	17J	
200-58578	SVP-14 E	05/20/2021	75	<10	43	<11	<14	<11	<8.1	<7.9	NA	<37	<9.8	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	6.3J	<9.8	<11	<120	
92545111	SVP-14	06/02/2021	680	17	750	<0.55	<0.69	<0.55	<0.40	<0.40	0.47J	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	<9.5	
92545148	SVP-14	06/08/2021	810	<10	210	<1.1	<1.4	<1.1	<0.81	<0.79	<1.8	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	<19	
92549530	SVP-14	07/14/2021	3500	<10	190	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	<1.3	<0.49	NA	<9.5	
92554702	SVP-14	08/11/2021	290	<20	300	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	40	
92557570	SVP-14	08/25/2021	160	<20	230	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.39J	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	15J	
92558811	SVP-14	09/01/2021	21	<5	32	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.87J	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	15J	
92560665	SVP-14	09/10/2021	370	<20	260	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	0.51J	<0.44	<1.2	<1.2	<7.2	<2.5	0.51J	NA	<19	
92561604	SVP-14	09/15/2021	180	<20	150	<1.1	<1.4	<1.1	<0.81	<0.79	0.71J	<1.5	0.77J	<1.5	<1.2	<0.81	<0.92	<1.4	0.87J	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	<19	
92562848	SVP-14	09/22/2021	160	26	160	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	1.3J	<1.5	<1.2	<0.81	<0.92	<1.4	2.0J	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	14J	
92563966	SVP-14	09/29/2021	120	<20	130	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	1.4	<1.5	<1.2	<0.81	<0.92	<1.4	0.35J	<0.44	<1.2	<1.2	<7.2	<2.5	0.39J	NA	12J	

**Table 10
Summary of Soil Vapor Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	APH (µg/m ³)			VOCs (µg/m ³)																						
			C5-C8 Aliphatics (adjusted)	C9-C10 Aromatics	C9-C12 Aliphatics (adjusted)	1,1,1-Trichloroethane	1,1,2,2-Tetrachloroethane	1,1,2-Trichloroethane	1,1-Dichloroethane	1,1-Dichloroethane	1,2,3-Trimethylbenzene	1,2,4-Trichlorobenzene	1,2,4-Trimethylbenzene	1,2-Dibromoethane	1,2-Dichlorobenzene	1,2-Dichloroethane	1,2-Dichloropropane	1,2-Dichlorotetrafluoroethane (Freon 114)	1,3,5-Trimethylbenzene	1,3-Butadiene	1,3-Dichlorobenzene	1,4-Dichlorobenzene	1,4-Dioxane	2,2,4-Trimethylpentane	4-Ethyltoluene	4-Isopropyltoluene	Acetone	
Sub-slab and Exterior SGSL			4200	21	700	35000	16	1.4	580	1400	NE	14	420	1.6	1400	36	28	N/A	420	14	N/A	85	190	NE	NE	NE	NE	220000
IASL (A), TCR=1.0E-06 THQ=0.2			130	63	21	1000	0.05	0.04	1.80	42	NE	0.42	13	0.0047	42	0.11	0.76	N/A	13	0.09	N/A	0.26	0.56	NE	NE	NE	NE	6500
200-58578	SVP-15 E	05/20/2021	54	<10	18	<11	<14	<11	<8.1	<7.9	NA	<37	2.7J	<15	<12	<8.1	<9.2	<14	<9.8	<4.4	<12	<12	<180	8.9J	<9.8	<11	<120	
92545111	SVP-15	06/02/2021	760	16	1,000	<0.55	<0.69	<0.55	<0.49	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	7.1	<0.49	<9.8	<9.5	
92545148	SVP-15	06/08/2021	2000	86	770	<1.1	<1.4	<1.1	<0.81	<0.79	2.8	<1.5	17	<1.5	<1.2	<0.81	3.5	<1.4	5.1	<0.44	<1.2	<1.2	<7.2	20	<0.98	NA	<19	
92549530	SVP-15	07/14/2021	410	<10	540	<0.55	<0.69	<0.55	<0.40	<0.40	<1.8	<0.74	<0.49	<0.77	<0.60	<0.40	<0.46	<0.70	<0.49	<0.22	<0.60	<0.60	<3.6	5.0	<0.49	NA	18	
92554702	SVP-15	08/11/2021	580	<20	350	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	55	
92557570	SVP-15	08/25/2021	340	<20	540	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.94J	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	4.7	<0.98	NA	<19	
92558811	SVP-15	09/01/2021	35	<5	56	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	0.55J	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	13J	
92560665	SVP-15	09/10/2021	540	<20	450	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	0.55J	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	36	
92561604	SVP-15	09/15/2021	230	<20	250	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	<0.98	<1.5	<1.2	<0.81	<0.92	<1.4	0.33J	<0.44	<1.2	<1.2	<7.2	<2.5	0.47J	NA	20	
92562848	SVP-15	09/22/2021	220	31	290	<1.1	<1.4	<1.1	<0.81	<0.79	0.85J	<1.5	3.9	<1.5	<1.2	<0.81	<0.92	<1.4	1.5	<0.44	<1.2	<1.2	<7.2	<2.5	0.44J	NA	13J	
92563966	SVP-15	09/29/2021	520	81	310	<1.1	<1.4	<1.1	<0.81	<0.79	2.1J	<1.5	12	<1.5	<1.2	<0.81	<0.92	<1.4	3.7	<0.44	<1.2	<1.2	<7.2	21	3.6	NA	41	
92562853	SVP-16	09/22/2021	280	25	290	<1.1	<1.4	<1.1	<0.81	<0.79	0.67J	<1.5	3.3	<1.5	<1.2	<0.81	<0.92	<1.4	0.81J	<0.44	0.38J	<1.2	<7.2	1.2J	1.0	NA	24	
92562854	SVP-17	09/22/2021	190	59	13000	<1.1	<1.4	<1.1	<0.81	<0.79	0.65J	<1.5	1.5	<1.5	<1.2	<0.81	<0.92	<1.4	0.55J	<0.44	<1.2	<1.2	<7.2	<2.5	<0.98	NA	16J	
92562850	SVP-18	09/22/2021	170	<20	240	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	1.8	<1.5	<1.2	<0.81	<0.92	<1.4	0.43J	<0.44	<1.2	<1.2	<7.2	<2.5	0.57J	NA	<19	
92562852	SVP-19	09/22/2021	240	<20	230	<1.1	<1.4	<1.1	<0.81	<0.79	1.2J	<1.5	2.7	<1.5	<1.2	<0.81	<0.92	<1.4	0.51J	<0.44	<1.2	<1.2	<7.2	<2.5	0.63J	NA	<19	
92562858	SVP-20	09/22/2021	180	<20	130	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	1.3	<1.5	<1.2	<0.81	<0.92	<1.4	0.43J	<0.44	<1.2	<1.2	<7.2	<2.5	0.53J	NA	12J	
92562859	SVP-21	09/22/2021	320	<20	180	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	1.1	<1.5	<1.2	<0.81	<0.92	<1.4	<0.98	<0.44	<1.2	<1.2	<7.2	<2.5	0.33J	NA	19	
92562862	DUP-2	09/22/2021	720	<20	310	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	<1.5	1.5	<1.5	<1.2	<0.81	<0.92	<1.4	0.49J	<0.44	0.34J	<1.2	<7.2	0.82J	0.57J	NA	48	
92567100	SVP-22	10/15/2021	250	<20	230	<1.1	<1.4	<1.1	<0.81	<0.79	<3.7	2.3	2.5	<1.5	<1.2	<0.81	<0.92	<1.4	0.67J	<0.44	0.34J	<1.2	<7.2	<2.5	0.67J	NA	17J	
92563971	AMBIENT	09/29/2021	220	<20	110	<0.55	<0.69	<0.55	<0.40	<0.40	<3.7	<1.5	1.2	<0.77	<0.60	<0.40	0.54	<0.70	0.35J	<0.22	<0.60	<0.60	<3.6	2.8	0.27J	NA	31	

**Table 10
Summary of Soil Vapor Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs (µg/m ³)																												
			Acrolein	Benzene	Benzyl chloride	Bromodichloromethane	Bromoform	Bromomethane	Carbon disulfide	Carbon tetrachloride	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	cis-1,2-Dichloroethene	cis-1,3-Dichloropropene	Isopropylbenzene (Cumene)	Cyclohexane	Dibromochloromethane	Dichlorodifluoromethane (Freon 12)	Ethyl Acetate	Ethylbenzene	Chlorodifluoromethane (Freon 22)	1,1,2-Trichloro-1,2,2-trifluoroethane (Freon TF, Freon 113)	Hexachlorobutadiene	Isopropyl alcohol (isopropanol)	Methyl Butyl Ketone (2-Hexanone)	Methyl Ethyl Ketone (2-Butanone)	Methyl isobutyl ketone (MIBK)	Methyl methacrylate	Methyl tert-butyl ether (MTBE)
Sub-slab and Exterior SGSL			NE	120	7	25	850	35	4900	160	350	70000	41	630	NE	N/A	2800	42000	NE	700	NE	370	350000	35000	43	1400	210	35000	21000	4900	3600
IASL (A), TCR=1.0E-06 THQ=0.2			0.0042	0.36	0.06	0.08	2.60	1.0	150	0.47	10	2100	0.12	19.00	NE	N/A	83.00	1300	NE	21	15	1.10	10000	1000	0.13	42	6.30	1000	630	150	11
92512003	SV-1	12/15/2020	NA	1.20	NA	<2.6	NA	NA	NA	NA	NA	2.20	NA	NA	NA	NA	<8.4	NA	NA	<1.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<7.1
200-56803	SV-1 E	01/07/2021	NA	<6.4	<10	<13	<21	<7.8	2.6J	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	<6.9	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
92515439	SV-1-PA	01/07/2021	<2.0	0.58	<4.4	<2.3	<8.8	<1.3	1.80	<2.2	<1.6	<0.90	<0.83	<0.71	<1.4	<1.6	<4.2	3.30	<2.9	2.30	NA	<1.5	<6.1	<5.9	<9.1	NA	NA	<5.0	NA	<1.4	<6.1
200-57251	SVP-01	02/12/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	<6.9	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
200-57564	SVP-01	03/09/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	3.3J	15	<17	<25	NA	<8.7	<18	<15	<21	13J	<20	<15	<20	<20	<7.2
200-58012	SVP-01	04/08/2021	NA	<6.4	<10	<13	<21	<7.8	2.9J	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	2.0J	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	2.1J	<20	<20	<7.2
200-58344	SVP-01	05/04/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	<6.9	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
200-58576	SVP-01 E	05/20/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	<6.9	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
92540103	SVP-01-PA	05/20/2021	<4.6	0.50	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	<0.49	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	7.50	0.38J	NA	<3.1	<1.1	6.7J	<0.82	4.1J	<0.41	<0.41	<0.36
92541930	SVP-01	06/02/2021	<4.6	<0.32	<0.52	1.10	2.0	<0.39	<3.1	0.82	<0.46	<0.26	<0.49	<0.41	<0.40	<0.45	<1.2	<0.69	1.70	<0.49	<3.6	0.96	NA	1.90	<1.1	5.2J	<0.41	2.5J	NA	<0.41	<0.36
92543128	SVP-01	06/08/2021	<9.2	<0.64	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	<0.99	<7.2	0.43J	NA	<6.1	<2.1	<20	<1.6	<24	<0.82	<0.82	<0.72
92549534	SVP-01	07/14/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	<0.49	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	<0.43	NA	<3.1	<1.1	<9.8	<0.41	<12	<0.41	<0.41	<0.36
92552703	SVP-01	08/11/2021	<9.2	<0.64	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	2.2	<7.2	<0.87	NA	<6.1	<2.1	<20	<0.82	<24	<0.82	<0.82	<0.72
92557565	SVP-01	08/25/2021	<9.2	0.32J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	0.59J	0.54J	<0.79	<0.91	<2.5	<0.69	<1.7	2.3	<7.2	0.24J	NA	0.74J	<2.1	53.00	0.66J	3.3J	<0.82	<0.82	<0.72
92558814	SVP-01	09/01/2021	<9.2	0.36J	<1.0	<1.3	<2.1	0.73J	<6.2	0.5J	0.52J	0.52J	0.86J	0.64J	<0.79	<0.91	<2.5	<0.69	0.58J	2.3	<7.2	0.4J	NA	1.2J	<2.1	<20	0.64J	3.0J	0.49J	<0.82	0.32J
92560656	SVP-01	09/10/2021	<9.2	0.41J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	1.6	<7.2	0.45J	NA	0.98J	<2.1	<20	<0.82	<24	<0.82	<0.82	<0.72
92561599	SVP-01	09/15/2021	<9.2	0.24J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	0.29J	0.83	<0.79	<0.91	<2.5	<0.69	<1.7	1.4	<7.2	0.54J	NA	0.58J	<2.1	<20	<0.82	3.1J	<0.82	<0.82	<0.72
92562843	SVP-01	09/22/2021	<2.4J	0.38J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	0.48J	<0.53	0.37J	1.4	<0.79	<0.91	<2.5	<0.69	<1.7	1.9	<7.2	0.90	NA	0.77J	<2.1	<20	1.2	5.9J	<0.82	<0.82	<0.72
92563968	SVP-01	09/29/2021	3.1J	0.29J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	0.29J	0.31J	<0.79	<0.91	<2.5	<0.69	<1.7	2.7	<7.2	0.61	NA	0.71J	<2.1	<20	<0.82	3.1J	<0.82	<0.82	<0.72
92512003	SV-2	12/15/2020	NA	<0.63	NA	<2.6	NA	NA	NA	NA	NA	NA	1.20	NA	NA	NA	NA	<8.4	NA	NA	<1.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	<7.1
200-56803	SV-2 E	01/07/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	<6.9	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
92515439	SV-2-PA	01/07/2021	<2.1	<0.59	<4.8	<2.5	<9.6	<1.4	6.20	<2.3	<1.7	<0.98	<0.91	0.78	<1.5	<1.7	<4.6	<3.2	<3.2	2.30	<1.3	<1.6	<6.7	<6.5	<9.9	NA	NA	<5.5	NA	<1.5	<6.7
200-57251	SVP-02	02/12/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	<6.9	<17	7.6J	NA	<8.7	<18	<15	<21	14J	<20	<15	<20	<20	<7.2
200-57564	SVP-02	03/09/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	2.2J	6.4J	<17	<25	NA	<8.7	<18	<15	<21	36J	<20	5.4J	<20	<20	<7.2
200-58012	SVP-02	04/08/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	2.4J	<17	<25	NA	2.8J	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
200-58344	SVP-02	05/04/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	<6.9	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
200-58576	SVP-02 E	05/20/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	<6.9	<17	<25	NA	<8.7	5.8J	<15	<21	<120	<20	<15	<20	<20	<7.2
92540103	SVP-02-PA	05/20/2021	<4.6	0.35	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	<0.49	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	0.27J	NA	<3.1	<1.1	6.8J	<0.82	<12	<0.41	<0.41	<0.36
92541930	SVP-02	06/02/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	<0.49	<0.41	<0.40	<0.45	<1.2	<0.69	<0.85	<0.49	<3.6	0.53	NA	<3.1	<1.1	5.9J	<0.41	2.2J	<0.41	<0.41	<0.36
92543128	SVP-02	06/08/2021	<9.2	1.10	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	<0.99	<7.2	0.92	NA	<6.1	<2.1	<20	<1.6	<24	<0.82	<0.82	<0.72
92549534	SVP-02	07/14/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	<0.49	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	<0.43	NA	<3.1	<1.1	<9.8	<0.41	<12	<0.41	<0.41	<0.36
92552703	SVP-02	08/11/2021	<9.2	<0.64	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	0.99	<0.79	<0.91	<2.5	<0.69	<1.7	2.20	<7.2	<0.87	NA	<6.1	<2.1	<20	<0.82	<24	<0.82	<0.82	<0.72
92557565	SVP-02	08/25/2021	<9.2	0.45J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	0.31J	<0.83	0.29J	<0.91	<2.5	4.30	<1.7	<0.99	<7.2	0.54J	NA	2.1J	<2.1	<20	1.10	9.3J	<0.82	<0.82	<0.72
92558814	SVP-02	09/01/2021	<9.2	0.42J	<1.0	0.56J	0.74J	0.71J	<6.2	0.53J	0.44J	0.43J	0.57J	0.90	0.32J	<0.91	<2.5	<0.69	0.65J	2.40	<7.2	0.43J	NA	1.3J	<2.1	4.5J	0.61J	2.8J	<0.82	<0.82	0.32J
92560656	SVP-02	09/10/2021	<9.2	0.45J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	1.8	<7.2	1.8	NA								

Table 10
Summary of Soil Vapor Results

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs (µg/m ³)																												
			Acrolein	Benzene	Benzyl chloride	Bromodichloromethane	Bromoform	Bromomethane	Carbon disulfide	Carbon tetrachloride	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	cis-1,2-Dichloroethene	cis-1,3-Dichloropropene	Isopropylbenzene (Cumene)	Cyclohexane	Dibromochloromethane	Dichlorodifluoromethane (Freon 12)	Ethyl Acetate	Ethylbenzene	Chlorodifluoromethane (Freon 22)	1,1,2-Trichloro-1,2,2-trifluoroethane (Freon TF, Freon 113)	Hexachlorobutadiene	Isopropyl alcohol (isopropanol)	Methyl Butyl Ketone (2-Hexanone)	Methyl Ethyl Ketone (2-Butanone)	Methyl isobutyl ketone (MIBK)	Methyl methacrylate	Methyl tert-butyl ether (MTBE)
Sub-slab and Exterior SGSL			NE	120	7	25	850	35	4900	160	350	70000	41	630	NE	N/A	2800	42000	NE	700	NE	370	350000	35000	43	1400	210	35000	21000	4900	3600
IASL (A), TCR=1.0E-06 THQ=0.2			0.0042	0.36	0.06	0.08	2.60	1.0	150	0.47	10	2100	0.12	19.00	NE	N/A	83.00	1300	NE	21	15	1.10	10000	1000	0.13	42	6.30	1000	630	150	11
92512003	SV-3	12/15/2020	NA	<0.59	NA	<2.5	NA	NA	NA	NA	NA	NA	1.10	NA	NA	NA	NA	<7.9	NA	NA	<1.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	<6.7
200-56803	SV-3 E	01/07/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	<6.9	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
92515439	SV-3-PA	01/07/2021	<2.2	1.30	<5.0	<2.6	<10	<1.5	2.30	<2.4	<1.8	<1.0	<0.94	<0.80	<1.5	<1.8	<4.8	5.40	<3.3	2.60	<1.4	<1.7	<7.0	<6.7	<10.3	NA	<7.9	<5.7	NA	<1.6	<7.0
200-57251	SVP-03	02/12/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	14	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
200-57564	SVP-03	03/09/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	<9.8	<10	<7.9	<9.1*	3.3J	16	<17	<25	NA	<8.7	<18	<15	<21	54J	<20	7.0J	<20	<20	<7.2
200-58012	SVP-03	04/08/2021	NA	<13	<21	<27	<41	<16	9.4J	<25	<18	<26	<20	<21	<16	<18	<20	<14	<34	<49	NA	<17	<35	<31	<43	<250	<41	<29	<41	<41	<14
200-58344	SVP-03	05/04/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	9.1	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
200-58576	SVP-03 E	05/20/2021	NA	<33	<53	<68	<110	<40	<79	<64	<47	<67	<50	<53	<40	<46	<50	<35	<87	<130	NA	<44	<90	<78	<110	<630	<100	<75	<100	<100	<37
92540103	SVP-03-PA	05/20/2021	<4.6	0.38	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	<0.49	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	0.3J	NA	<3.1	<1.1	<9.8	<0.82	2.2J	<0.41	<0.41	<0.36
92541930	SVP-03	06/02/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	<0.49	<0.41	<0.40	<0.45	<1.2	<0.69	<0.85	<0.49	<3.6	0.42J	NA	1.2J	<1.1	5.3J	<0.41	4.3J	<0.41	<0.41	<0.36
92543128	SVP-03	06/08/2021	<9.2	<0.64	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	<0.99	15	0.97	NA	1.2J	<2.1	<20	<1.6	3.7J	<0.82	<0.82	<0.72
92549534	SVP-03	07/14/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	<0.49	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	<0.43	NA	<3.1	<1.1	<9.8	<0.41	<12	<0.41	<0.41	<0.36
92552703	SVP-03	08/11/2021	<9.2	<0.64	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	1.0	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	2.90	30	0.89	NA	<6.1	<2.1	<20	<0.82	<24	<0.82	<0.82	<0.72
92557565	SVP-03	08/25/2021	<9.2	0.41J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	0.82J	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	2.30	<7.2	0.28J	NA	0.67J	<2.1	<20	<0.82	2.1J	<0.82	<0.82	<0.72
92558814	SVP-03	09/01/2021	2.7J	0.24J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	0.37J	0.4J	0.86J	0.69J	<0.79	<0.91	<2.5	<0.69	<1.7	2.30	<7.2	0.3J	NA	1.1J	<2.1	<20	0.61J	2.4J	<0.82	<0.82	<0.72
92560656	SVP-03	09/10/2021	<9.2	0.66J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	0.76J	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	<0.99	<7.2	0.85J	NA	3.6J	<2.1	<20	<0.82	4.4J	<0.82	<0.82	<0.72
92561599	SVP-03	09/15/2021	<9.2	0.33J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	0.64J	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	<0.99	<7.2	0.52J	NA	1.1J	<2.1	<20	<0.82	5.4J	<0.82	<0.82	<0.72
92562843	SVP-03	09/22/2021	3.1J	1.4	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	1.6	<0.53	0.39J	1.2	<0.79	<0.91	<2.5	<0.69	<1.7	1.7	13	2.7	NA	<6.1	<2.1	<20	1.0	19J	0.62J	<0.82	<0.72
92563968	SVP-03	09/29/2021	<9.2	0.22J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	0.70J	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	2.8	<7.2	0.76J	NA	0.67J	<2.1	<20	<0.82	<24	<0.82	<0.82	<0.72

**Table 10
Summary of Soil Vapor Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs (µg/m ³)																													
			Acrolein	Benzene	Benzyl chloride	Bromodichloromethane	Bromoform	Bromomethane	Carbon disulfide	Carbon tetrachloride	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	cis-1,2-Dichloroethene	cis-1,3-Dichloropropene	Isopropylbenzene (Cumene)	Cyclohexane	Dibromochloromethane	Dichlorodifluoromethane (Freon 12)	Ethyl Acetate	Ethylbenzene	Chlorodifluoromethane (Freon 22)	1,1,2-Trichloro-1,2,2-trifluoroethane (Freon TF, Freon 113)	Hexachlorobutadiene	Isopropyl alcohol (isopropanol)	Methyl Butyl Ketone (2-Hexanone)	Methyl Ethyl Ketone (2-Butanone)	Methyl isobutyl ketone (MIBK)	Methyl methacrylate	Methyl tert-butyl ether (MTBE)	
Sub-slab and Exterior SGSL			NE	120	7	25	850	35	4900	160	350	70000	41	630	NE	N/A	2800	42000	NE	700	NE	370	350000	35000	43	1400	210	35000	21000	4900	3600	
IASL (A), TCR=1.0E-06 THQ=0.2			0.0042	0.36	0.06	0.08	2.60	1.0	150	0.47	10	2100	0.12	19.00	NE	N/A	83.00	1300	NE	21	15	1.10	10000	1000	0.13	1400	42	6.30	1000	630	150	11
200-57564	SVP-04	03/09/2021	NA	<6.4	<10	<13	<21	<7.8	11J	<13	<9.2	<13	<9.8	<10	<7.9	<9.1*	<9.8	<6.9	<17	<25	NA	<8.7	<18	<15	<21	51J	<20	<15	<20	<20	<7.2	
200-58012	SVP-04	04/08/2021	NA	<6.4	<10	<13	<21	<7.8	8.2J	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	1.8J	<17	<25	NA	2.9J	<18	<15	<21	<120	<20	<15	<20	<20	<7.2	
200-58344	SVP-04	05/04/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	1.6J	<17	<25	NA	<8.7	<18	<15	<21	85J	<20	31	<20	<20	<7.2	
200-58344	DUP-1*	05/04/2021	NA	<32	<52	<67	<100	<39	<78	<63	<46	<66	<49	<52	<40	<45	<49	280	<85	<120	NA	<43	<88	<77	<110	<610	<100	<74	<100	<100	<36	
200-58576	SVP-04 E	05/20/2021	NA	<6.4	<10	<13	<21	<7.8	12J	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	<6.9	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2	
200-58576	DUP-1 E	05/20/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	<6.9	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2	
92540103	SVP-04-PA	05/20/2021	<4.6	0.37	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	<0.49	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	<0.43	<0.36	<3.1	<1.1	<9.8	<0.82	<12	<0.41	<0.41	<0.36	
92540106	DUP-1-PA	05/20/2021	<4.6	0.41	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	<0.49	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	2.7J	0.22J	NA	<3.5	<1.1	44	<0.82	1.6J	<0.41	<0.41	<0.36	
92541930	SVP-04	06/02/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	<0.49	<0.41	<0.40	<0.45	<1.2	<0.69	<0.85	<0.49	<3.6	<0.43	NA	<3.1	<1.1	<9.8	<0.41	3.8J	<0.41	<0.41	<0.36	
92545112	DUP-1	06/02/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	<0.49	<0.41	<0.40	<0.45	<1.2	<0.69	<0.85	<0.49	<3.6	0.26J	NA	1.7J	<1.1	<9.8	<0.41	4.1J	<0.41	<0.41	<0.36	
92543128	SVP-04	06/08/2021	<9.2	<0.64	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	<0.99	<7.2	<0.87	NA	<6.1	<2.1	<20	<1.6	<24	<0.82	<0.82	<0.72	
92545150	DUP-1	06/08/2021	<9.2	<0.64	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	<0.99	<7.2	2.00	NA	4.5J	<2.1	<20	<1.6	<24	<0.82	<0.82	<0.72	
92549534	SVP-04	07/14/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	<0.49	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	<0.43	NA	<3.1	<1.1	<9.8	<0.41	<12	<0.41	<0.41	<0.36	
92549538	DUP-1	07/14/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	<0.49	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	<0.43	NA	<3.1	<1.1	<9.8	<0.41	<12	4+A+BJ	<0.41	<0.36	
92552703	SVP-04	08/11/2021	<9.2	<0.64	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	2.2	<7.2	<0.87	NA	<6.1	<2.1	<20	<0.82	<24	<0.82	<0.82	<0.72	
92554699	DUP-1	08/11/2021	<9.2	0.75	<1.0	<1.3	<2.1	1.20	<6.2	1.40	1.30	0.72	1.40	<0.83	1.10	<0.91	<2.5	<0.69	<1.7	3.2	<7.2	0.96	NA	<6.1	2.30	<20	<0.82	<24	<0.82	<0.82	<0.72	
92557565	SVP-04	08/25/2021	3.2J	1.20	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	2.6	<7.2	0.56J	NA	2.0J	<2.1	<20	1.0	3.9J	<0.82	<0.82	<0.72	
92557585	DUP-1	08/25/2021	<9.2	<0.64	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	0.25J	<0.79	<0.91	<2.5	<0.69	<1.7	2.2	<7.2	<0.87	NA	0.55J	<2.1	<20	<0.82	2.4J	<0.82	<0.82	<0.72	
92558814	SVP-04	09/01/2021	<9.2	2.80	<1.0	<1.3	<2.1	<0.78	<6.2	0.48J	0.35J	<0.53	0.43J	0.4J	<0.79	<0.91	<2.5	1.30	<1.7	2.3	4.3J	0.68J	NA	1.1J	<2.1	<20	0.7J	5.4J	1.30	<0.82	0.33	
92558813	DUP-1	09/01/2021	<9.2	0.42J	<1.0	<1.3	<2.1	<0.78	<6.2	0.53J	0.35J	<0.53	0.41J	0.5J	<0.79	<0.91	<2.5	1.60	<1.7	2.3	7.40	0.64J	NA	1.1J	<2.1	5.7J	0.43J	5.9J	2.20	<0.82	<0.72	
92560656	SVP-04	09/10/2021	3.0J	0.36J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	1.9	<7.2	0.42J	NA	0.98J	<2.1	<20	<0.82	4.0J	<0.82	<0.82	<0.72	
92560652	DUP-1	09/10/2021	<9.2	0.32J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	1.6	<7.2	0.40J	NA	<6.1	<2.1	<20	<0.82	3.7J	<0.82	<0.82	<0.72	
92561599	SVP-04	09/15/2021	<9.2	0.64	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	1.7	<7.2	0.61J	NA	<6.1	<2.1	<20	<0.82	2.7J	<0.82	<0.82	<0.72	
92561605	DUP-1	09/15/2021	<9.2	0.56J	<1.0	0.62J	1.0J	<0.78	<6.2	0.68J	<0.92	<0.53	0.45J	<0.83	<0.79	0.45J	<2.5	<0.69	0.85J	1.8	<7.2	0.73J	NA	1.1J	<2.1	10J	<0.82	4.1J	<0.82	<0.82	<0.72	
92562843	SVP-04	09/22/2021	<9.2	0.78	<1.0	0.75J	0.74J	0.64J	<6.2	0.83J	0.72J	0.44J	0.64J	0.52J	0.41	0.44J	<2.5	0.48J	0.85J	2.2	<7.2	1.0	NA	1.4J	<2.1	<20	0.97	3.4J	0.88	0.51J	0.46J	
92562861	DUP-1	09/22/2021	<9.2	0.20J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	0.34J	<0.79	<0.91	<2.5	<0.69	<1.7	2.7	<7.2	0.52J	NA	0.71J	<2.1	<20	<0.82	3.4J	<0.82	<0.82	<0.72	
92563968	SVP-04	09/29/2021	<9.2	0.31J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	0.31J	<0.53	<0.98	0.24J	<0.79	<0.91	<2.5	<0.69	<1.7	2.5	<7.2	0.71J	NA	0.77J	<2.1	<20	<0.82	<24	<0.82	<0.82	<0.72	
92563967	DUP-1	09/29/2021	<9.2	0.40J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	0.28J	<0.53	<0.98	0.27J	<0.79	<0.91	<2.5	<0.69	<1.7	2.6	<7.2	0.78J	NA	<6.1	<2.1	<20	<0.82	<24	<0.82	<0.82	<0.72	

**Table 10
Summary of Soil Vapor Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs (µg/m ³)																												
			Acrolein	Benzene	Benzyl chloride	Bromodichloromethane	Bromoform	Bromomethane	Carbon disulfide	Carbon tetrachloride	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	cis-1,2-Dichloroethene	cis-1,3-Dichloropropene	Isopropylbenzene (Cumene)	Cyclohexane	Dibromochloromethane	Dichlorodifluoromethane (Freon 12)	Ethyl Acetate	Ethylbenzene	Chlorodifluoromethane (Freon 22)	1,1,2-Trichloro-1,2,2-trifluoroethane (Freon TF, Freon 113)	Hexachlorobutadiene	Isopropyl alcohol (isopropanol)	Methyl Butyl Ketone (2-Hexanone)	Methyl Ethyl Ketone (2-Butanone)	Methyl isobutyl ketone (MIBK)	Methyl methacrylate	Methyl tert-butyl ether (MTBE)
Sub-slab and Exterior SGSL			NE	120	7	25	850	35	4900	160	350	70000	41	630	NE	N/A	2800	42000	NE	700	NE	370	350000	35000	43	1400	210	35000	21000	4900	3600
IASL (A), TCR=1.0E-06 THQ=0.2			0.0042	0.36	0.06	0.08	2.60	1.0	150	0.47	10	2100	0.12	19.00	NE	N/A	83.00	1300	NE	21	15	1.10	10000	1000	0.13	42	6.30	1000	630	150	11
200-57564	SVP-05	03/09/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	19	<10	<7.9	<9.1	1.9J	8.90	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
200-58012	SVP-05	04/08/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	3.1J	<10	<7.9	<9.1	<9.8	2.3J	<17	<25	NA	3.0J	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
200-58345	SVP-05	05/04/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	3.5J	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
200-58577	SVP-05 E	05/20/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	<6.9	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
92540107	SVP-05-PA	05/20/2021	<4.6	0.38	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	1.20	<0.41	<0.40	<0.45	<1.2	<0.32	<0.85	<0.49	<3.6	<0.43	NA	<3.1	<1.1	4.3J	<0.82	1.2J	NA	<0.41	<0.36
92545110	SVP-05	06/02/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	1.10	<0.41	<0.40	<0.45	<1.2	<0.69	<0.85	<0.49	<3.6	0.28J	NA	<3.1	<1.1	4.6J	<0.41	1.5J	<0.41	<0.41	<0.36
92545146	SVP-05	06/08/2021	<9.2	<0.64	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	0.86J	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	<0.99	<7.2	0.59J	NA	<6.1	<2.1	<20	<1.6	2.0J	<0.82	<0.82	<0.72
92549536	SVP-05	07/14/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	2.10	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	<0.43	NA	<3.1	<1.1	<9.8	<0.41	<12	<0.41	<0.41	<0.36
92554696	SVP-05	08/11/2021	<9.2	<0.64	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	6	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	2.30	<7.2	<0.87	NA	<6.1	<2.1	<20	0.90	<24	<0.82	<0.82	<0.72
92557574	SVP-05	08/25/2021	<9.2	160	<10	<13	<21	<7.8	<62	<13	<9.2	<5.3	<9.8	<8.3	<7.9	<9.1	<25	1300	<17	3.8J	<7.2	40	NA	<6.1	<21	<200	<8.2	<240	<8.2	<8.2	<7.2
92558812	SVP-05	09/01/2021	<9.2	0.63J	<1.0	<1.3	<2.1	<0.78	1.7J	0.4J	<0.92	<0.53	8.5	0.46J	<0.79	<0.91	<2.5	<0.69	<1.7	2.30	<7.2	0.35J	NA	0.86J	<2.1	13J	.7J	3.9J	0.49	<0.82	<0.72
92560663	SVP-05	09/10/2021	<9.2	0.84	<1.0	<1.3	<2.1	<0.78	<6.2	0.55J	<0.92	<0.53	8.3	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	<0.99	<7.2	0.87	NA	4.9J	<2.1	<20	<0.82	4.0J	<0.82	<0.82	<0.72
92561600	SVP-05	09/15/2021	<9.2	0.65	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	4.2	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	1.6	<7.2	0.61J	NA	<6.1	<2.1	<20	<0.82	4.2J	<0.82	<0.82	<0.72
92562845	SVP-05	09/22/2021	2.8J	0.50J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	0.57J	<0.53	3.6	0.84	<0.79	<0.91	<2.5	<0.69	<1.7	2.0	8.0	0.92	NA	2.1J	<2.1	<20	0.75J	5.2J	<0.82	<0.82	<0.72
92563962	SVP-05	09/29/2021	<9.2	0.66	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	0.35J	<0.53	4.8	0.45J	<0.79	<0.91	<2.5	<0.69	<1.7	2.8	<7.2	0.92	NA	0.58J	<2.1	<20	<0.82	2.5J	<0.82	<0.82	<0.72
200-57627	SVP-06	03/12/2021	NA	11	<10	<13	<21	<7.8	<16	<13	<9.2	<13	69	<10	<7.9	<9.1	7.9J	67	<17	<25	NA	12	<18	<15	<21	<120	<20	6.8J	<20	<20	<7.2
200-58012	SVP-06	04/08/2021	NA	2.9J	<10	<13	<21	<7.8	3.0J	<13	<9.2	<13	34	2.6J	<7.9	<9.1	<9.8	6.2J	<17	<25	NA	6.6J	4.9J	<15	<21	<120	<20	<15	<20	<20	<7.2
200-58345	SVP-06	05/04/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	37	<10	<7.9	<9.1	<9.8	3.3J	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
200-58577	SVP-06 E	05/20/2021	NA	<6.4	<10	<13	<21	<7.8	4.1J	<13	<9.2	<13	36	<10	<7.9	<9.1	<9.8	1.8J	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
92545110	SVP-06	06/02/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	34	<0.42	<0.40	<0.45	<1.2	<0.69	<0.85	<0.49	<3.6	0.34J	NA	<0.70	<1.1	5.9J	<0.41	2.5J	<0.41	<0.41	<0.36
92545146	SVP-06	06/08/2021	<9.2	0.81	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	29	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	<0.99	69	2.0	NA	<6.1	<2.1	20J	<1.6	6.7J	<0.82	<0.82	<0.72
92549536	SVP-06	07/14/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	40	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	<0.43	NA	<3.1	<1.1	<9.8	<0.41	<12	<0.41	<0.41	<0.36
92554696	SVP-06	08/11/2021	<9.2	0.64	<1.0	<1.3	<2.1	<0.78	27	<1.3	<0.92	<0.53	69	0.96	<0.79	<0.91	<2.5	2.10	<1.7	2.5	<7.2	<0.87	NA	<6.1	<2.1	<20	<0.82	<24	<0.82	<0.82	<0.72
92557574	SVP-06	08/25/2021	<9.2	0.81	<1.0	<1.3	<2.1	<0.78	29	<1.3	<0.92	<0.53	43	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	<0.99	<7.2	<0.87	NA	2.8J	<2.1	<20	<0.82	5.1J	<0.82	<0.82	<0.72
92558812	SVP-06	09/01/2021	4.3J	3.40	<1.0	0.59J	<2.1	<0.78	8	0.68J	0.42J	0.42J	23	1.90	0.29J	<0.91	<2.5	<0.69	<1.7	2.6	<7.2	9.50	NA	1.1J	<2.1	<20	0.95	4.8J	0.79J	<0.82	0.32J
92560663	SVP-06	09/10/2021	5.4J	0.68	<1.0	<1.3	<2.1	<0.78	11	<1.3	<0.92	<0.53	31	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	2.0	<7.2	0.66J	NA	0.86J	<2.1	<20	<0.82	6.5J	<0.82	<0.82	<0.72
92561600	SVP-06	09/15/2021	<9.2	0.43J	<1.0	<1.3	<2.1	<0.78	8.5	<1.3	<0.92	<0.53	29	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	1.5	<7.2	0.36J	NA	<6.1	<2.1	10J	<0.82	4.9J	<0.82	<0.82	<0.72
92562845	SVP-06	09/22/2021	2.7J	1.7	<1.0	<1.3	<2.1	<0.78	2.4J	<1.3	1.6	<0.53	8.5	1.2	<0.79	<0.91	<2.5	<0.69	<1.7	2.0	19.0	3.0	NA	0.83J	<2.1	5.4J	0.66J	16J	0.67J	<0.82	<0.72
92563962	SVP-06	09/29/2021	3.0J	0.72	<1.0	<1.3	<2.1	<0.78	5.7J	<1.3	0.64J	<0.53	30	1.2	<0.79	<0.91	<2.5	<0.69	<1.7	3.0	<7.2	1.7	NA	0.74J	<2.1	<20	<0.82	<24	<0.82	<0.82	<0.72

**Table 10
Summary of Soil Vapor Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs (µg/m ³)																												
			Acrolein	Benzene	Benzyl chloride	Bromodichloromethane	Bromoform	Bromomethane	Carbon disulfide	Carbon tetrachloride	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	cis-1,2-Dichloroethene	cis-1,3-Dichloropropene	Isopropylbenzene (Cumene)	Cyclohexane	Dibromochloromethane	Dichlorodifluoromethane (Freon 12)	Ethyl Acetate	Ethylbenzene	Chlorodifluoromethane (Freon 22)	1,1,2-Trichloro-1,2,2-trifluoroethane (Freon TF, Freon 113)	Hexachlorobutadiene	Isopropyl alcohol (isopropanol)	Methyl Butyl Ketone (2-Hexanone)	Methyl Ethyl Ketone (2-Butanone)	Methyl isobutyl ketone (MIBK)	Methyl methacrylate	Methyl tert-butyl ether (MTBE)
Sub-slab and Exterior SGSL			NE	120	7	25	850	35	4900	160	350	70000	41	630	NE	N/A	2800	42000	NE	700	NE	370	350000	35000	43	1400	210	35000	21000	4900	3600
IASL (A), TCR=1.0E-06 THQ=0.2			0.0042	0.36	0.06	0.08	2.60	1.0	150	0.47	10	2100	0.12	19.00	NE	N/A	83.00	1300	NE	21	15	1.10	10000	1000	0.13	42	6.30	1000	630	150	11
200-57564	SVP-07	03/09/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	56	<10	<7.9	<9.1*	<9.8	37	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	2.4J	<20	<20	<7.2
200-58012	SVP-07	04/08/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	9.0J	2.2J	<7.9	<9.1	<9.8	16	<17	<25	NA	3.3J	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
200-58345	SVP-07	05/04/2021	NA	<6.4	<10	<13	<21	<7.8	4.1J	<13	<9.2	<13	8.8J	<10	<7.9	<9.1	<9.8	4.2J	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
200-58577	SVP-07 E	05/20/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	3.3J	<10	<7.9	<9.1	<9.8	4.2J	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
92545110	SVP-07	06/02/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	4.6	<0.41	<0.40	<0.45	<1.2	<0.69	<0.85	<0.49	<3.6	0.38J	NA	<3.1	<1.1	4.5J	<0.41	<12	<0.41	<0.41	<0.36
92545146	SVP-07	06/08/2021	<9.2	74	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	4.1	<0.83	<0.79	<0.91	5.20	12	<1.7	<0.99	<7.2	130	NA	<6.1	<2.1	<20	<1.6	5.2J	<0.82	<0.82	<0.72
92549536	SVP-07	07/14/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	3.8	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	1.30	NA	<3.1	<1.1	<9.8	<0.41	<12	<0.41	<0.41	<0.36
92554696	SVP-07	08/11/2021	<9.2	<0.64	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	15	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	2.4	<7.2	<0.87	NA	<6.1	<2.1	<20	<0.82	<24	<0.82	<0.82	<0.72
92557574	SVP-07	08/25/2021	<9.2	4.30	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	35	<0.83	<0.79	<0.91	<2.5	32	<1.7	2.1	<7.2	1.20	NA	0.58J	<2.1	<20	<0.82	3.3J	<0.82	<0.82	<0.72
92558812	SVP-07	09/01/2021	<9.2	0.32J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	0.33J	<0.53	3.2	0.47J	<0.79	<0.91	<2.5	<0.69	<1.7	2.4	<7.2	0.26J	NA	0.89J	<2.1	100	0.69J	4.6J	<0.82	<0.82	<0.72
92560663	SVP-07	09/10/2021	<9.2	0.87	<1.0	<1.3	<2.1	<0.78	<6.2	0.43J	<0.92	<0.53	2.7	<0.83	<0.79	<0.91	<2.5	<0.69	0.58J	1.8	<7.2	0.89	NA	1.8J	<2.1	<20	<0.82	<24	<0.82	<0.82	<0.72
92561600	SVP-07	09/15/2021	<9.2	0.38J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	3.3	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	1.5	<7.2	0.43J	NA	0.98J	<2.1	<20	<0.82	4.3J	<0.82	<0.82	<0.72
92562845	SVP-07	09/22/2021	<9.2	0.49J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	0.68J	<0.53	11	0.72J	<0.79	<0.91	<2.5	<0.69	<1.7	2.0	5.8J	1.2	NA	0.61J	<2.1	<20	0.52J	4.4J	<0.82	<0.82	<0.72
92563962	SVP-07	09/29/2021	2.3J	0.45J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	0.29J	<0.53	2.4	0.92	<0.79	<0.91	<2.5	<0.69	<1.7	2.6	<7.2	0.92	NA	0.58J	<2.1	<20	<0.82	2.9J	<0.82	<0.82	<0.72
200-57564	SVP-08	03/09/2021	NA	3.4J	<10	<13	<21	<7.8	57	<13	<9.2	<13	290	<10	<7.9	<9.1*	6.90	350	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	5.0J	<20	<20	<7.2
200-58012	SVP-08	04/08/2021	NA	<6.4	<10	<13	<21	<7.8	3.7J	<13	<9.2	<13	280	<10	<7.9	<9.1	<9.8	410	<17	<25	NA	3.00	<18	<15	<21	<120	<20	3.7J	<20	<20	<7.2
200-58345	SVP-08	05/04/2021	NA	<6.4	<10	<13	<21	<7.8	5.1J	<13	<9.2	<13	190	<10	<7.9	<9.1	<9.8	110	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
200-58577	SVP-08 E	05/20/2021	NA	<6.4	<10	<13	<21	<7.8	11J	<13	<9.2	<13	150	<10	<7.9	<9.1	<9.8	480	<17	<25	NA	<8.7	10J	<15	<21	<120	<20	<15	<20	<20	<7.2
92545110	SVP-08	06/02/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	220	<0.41	<0.40	<0.45	<1.2	16	<0.85	<0.49	<3.6	0.36J	NA	<3.1	<1.1	<9.8	<0.41	5.4J	<0.41	<0.41	<0.36
92545146	SVP-08	06/08/2021	<9.2	1.30	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	220	<0.83	<0.79	<0.91	<2.5	13	<1.7	<0.99	<7.2	0.54J	NA	<6.1	<2.1	<20	<1.6	<24	<0.82	<0.82	<0.72
92549536	SVP-08	07/14/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	120	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	<0.43	NA	<3.1	<1.1	<9.8	<0.41	<12	<0.41	<0.41	<0.36
92554696	SVP-08	08/11/2021	<9.2	<0.64	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	36	1.40	<0.79	<0.91	<2.5	<0.69	<1.7	2.3	<7.2	<0.87	NA	<6.1	<2.1	<20	1.20	<24	<0.82	<0.82	<0.72
92557574	SVP-08	08/25/2021	<9.2	0.28J	<1.0	<1.3	<2.1	<0.78	1.8J	<1.3	<0.92	<0.53	26	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	2.3	<7.2	<0.87	NA	1.8J	<2.1	<20	1.60	6.2J	<0.82	<0.82	<0.72
92558812	SVP-08	09/01/2021	2.9J	1.3	<1.0	<1.3	<2.1	<0.78	1.8J	<1.3	<0.92	<0.53	25	0.74J	<0.79	<0.91	<2.5	<0.69	<1.7	2.4	<7.2	0.23J	NA	0.67J	<2.1	6.8J	0.67J	3.6J	<0.82	<0.82	<0.72
92560663	SVP-08	09/10/2021	<9.2	1.2	<1.0	0.72	<2.1	<0.78	<6.2	0.63J	<0.92	<0.53	16	<0.83	0.40J	<0.91	<2.5	<0.69	<1.7	2.0	<7.2	1.10	NA	1.7J	<2.1	<20	<0.82	<24	<0.82	<0.82	<0.72
92561600	SVP-08	09/15/2021	<9.2	0.49J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	7.1	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	1.4	<7.2	0.56J	NA	<6.1	<2.1	<20	<0.82	4.7J	<0.82	<0.82	<0.72
92562845	SVP-08	09/22/2021	3.0J	0.74	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	0.85J	<0.53	5.7	0.93	<0.79	<0.91	<2.5	<0.69	<1.7	1.9	<7.2	1.7	NA	1.4J	<2.1	<20	1.1	8.9J	0.57J	<0.82	<0.72
92563962	SVP-08	09/29/2021	<9.2	0.51J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	0.33J	<0.53	4.7	0.77J	<0.79	<0.91	<2.5	<0.69	<1.7	3.0	<7.2	0.85J	NA	0.89J	<2.1	7.7J	<0.82	2.1J	<0.82	<0.82	<0.72
200-57564	SVP-09	03/09/2021	NA	5.4J	<10	<13	<21	<7.8	<16	<13	<9.2	<13	20	<10	<7.9	<9.1*	7.6J	19	<17	<25	NA	<8.7	<18	<15	<21	30J	<20	9.4J	<20	<20	<7.2
200-58012	SVP-09	04/08/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	16	<10	<7.9	<9.1	<9.8	6.2J	<17	5.3J	NA	4.5J	<18	<15	<21	<120	<20	8.7J	<20	<20	<7.2
200-58345	SVP-09	05/04/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	9.0J	<10	<7.9	<9.1	<9.8	<6.9	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
200-58577	SVP-09 E	05/20/2021	NA	<6.4	<10	<13	<21	<7.8	23	<13	<9.2	<13	4.5J	<10	<7.9	<9.1	<9.8	1.3J	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
92545110	SVP-09	06/02/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	3.10	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	<0.43	NA	<3.1	<1.1	<9.8	<0.41	<12	<0.41	<0.41	<0.36
92545146	SVP-09	06/08/2021	<9.2	1.30	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	13	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	<0.99	<7.2	0.85J	NA	<6.1	<2.1	<20	<1.6	4.7J	<0.82	<0.82	<0.72
92549536	SVP-09	07/14/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	2.0																		

**Table 10
Summary of Soil Vapor Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs (µg/m ³)																												
			Acrolein	Benzene	Benzyl chloride	Bromodichloromethane	Bromoform	Bromomethane	Carbon disulfide	Carbon tetrachloride	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	cis-1,2-Dichloroethene	cis-1,3-Dichloropropene	Isopropylbenzene (Cumene)	Cyclohexane	Dibromochloromethane	Dichlorodifluoromethane (Freon 12)	Ethyl Acetate	Ethylbenzene	Chlorodifluoromethane (Freon 22)	1,1,2-Trichloro-1,2,2-trifluoroethane (Freon TF, Freon 113)	Hexachlorobutadiene	Isopropyl alcohol (isopropanol)	Methyl Butyl Ketone (2-Hexanone)	Methyl Ethyl Ketone (2-Butanone)	Methyl isobutyl ketone (MIBK)	Methyl methacrylate	Methyl tert-butyl ether (MTBE)
Sub-slab and Exterior SGSL			NE	120	7	25	850	35	4900	160	350	70000	41	630	NE	N/A	2800	42000	NE	700	NE	370	350000	35000	43	1400	210	35000	21000	4900	3600
IASL (A), TCR=1.0E-06 THQ=0.2			0.0042	0.36	0.06	0.08	2.60	1.0	150	0.47	10	2100	0.12	19.00	NE	N/A	83.00	1300	NE	21	15	1.10	10000	1000	0.13	42	6.30	1000	630	150	11
200-57564	SVP-10	03/09/2021	NA	27	<41	<54	<83	<31	<62	<50	<37	<39	<41	<32	<36*+	<39	39	<68	<99	NA	<35	<71	<61	<85	150J	<82	<59	<82	<82	<29	
200-58012	SVP-10	04/08/2021	NA	<4600	<7500	<9700	<15000	<5600	<11000	<9200	<6700	<9600	<7100	<7500	<5800	<6600	<7200	12000	<12000	<18000	NA	<6300	<13000	<11000	<16000	<89000	<15000	<11000	<15000	<15000	<5200
200-58348	SVP-10	05/04/2021	NA	<4500	<7200	<9400	<14000	<5400	<11000	<8800	<6400	<9200	<6800	<7200	<5600	<6400	<6900	17000	<12000	<17000	NA	<6100	<12000	<11000	<15000	<86000	<14000	<10000	<14000	<14000	<5000
200-58578	SVP-10 E	05/20/2021	NA	<160	<250	<330	<500	<190	<380	<310	<220	<320	<240	<250	<190	<220	<240	360	<420	<600	NA	<210	<430	<370	<520	<3,000	<500	<360	<500	<500	<180
92545111	SVP-10	06/02/2021	<6,900	1800	<780	<1,000	<1,600	<580	<4,700	<940	<690	<400	<730	<620	<590	<680	<1,900	40000	<1,300	<740	<5,400	<650	NA	<4,600	<1,600	<15,000	<610	<18,000	<610	<610	<540
92545148	SVP-10	06/08/2021	<9.2	1200	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	2.20	<0.83	<0.79	<0.91	<2.5	16000	<1.7	<0.99	<7.2	120	NA	<6.1	<2.1	<20	<1.6	<24	<0.82	<0.82	<0.72
92549530	SVP-10	07/14/2021	<92	1300	<10	<13	<21	<7.8	<62	<13	<9.2	<5.3	<9.8	<8.3	<7.9	<9.1	<25	6600	<17	<9.9	<72	98	NA	<61	<21	<200	<8.2	<240	<8.2	<8.2	<7.2
92554702	SVP-10	08/11/2021	<9.2	0.82	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	0.83	<0.79	<0.91	<2.5	<0.69	<1.7	2.4	<7.2	<0.87	NA	<6.1	<2.1	<20	0.92	<24	<0.82	<0.82	<0.72
92557570	SVP-10	08/25/2021	<9.2	2.10	<1.0	<1.3	<2.1	<0.78	<6.2	0.45J	<0.92	<0.53	1.0	0.74J	<0.79	<0.91	<2.5	<0.69	<1.7	2.4	<7.2	2.70	NA	0.95J	<2.1	<20	<0.82	5.1J	<0.82	<0.82	<0.72
92558811	SVP-10	09/01/2021	<9.2	0.38	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	0.45J	0.58J	<0.79	<0.91	<2.5	<0.69	<1.7	2.4	<7.2	0.36J	NA	0.58J	<2.1	<20	<0.82	4.3J	<0.82	<0.82	<0.72
92560665	SVP-10	09/10/2021	3.2J	0.83J	<1.0	<1.3	<2.1	<0.78	<6.2	0.63J	<0.92	<0.53	0.53J	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	2.1	<7.2	0.92	NA	1.8J	<2.1	<20	<0.82	4.8J	<0.82	<0.82	<0.72
92561604	SVP-10	09/15/2021	2.6J	98	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	1.5	<7.2	0.64J	NA	<6.1	<2.1	<20	<0.82	4.4J	<0.82	<0.82	<0.72
92562848	SVP-10	09/22/2021	2.7J	1.7	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	0.39J	<0.53	0.59J	0.84	<0.79	<0.91	<2.5	<0.69	<1.7	2.6	22	1.7	NA	0.98J	<2.1	<20	<0.82	5.8J	<0.82	<0.82	<0.72
92563966	SVP-10	09/29/2021	<9.2	120	<1.0	<1.3	<2.1	<0.78	<6.2	0.43J	0.44J	<0.53	0.31J	<0.83	<0.79	<0.91	<2.5	5.4	<1.7	2.9	<7.2	5.1	NA	0.80J	<2.1	18J	<0.82	3.9J	<0.82	<0.82	<0.72
200-57564	SVP-11	03/09/2021	NA	5.5J	<10	<13	<21	<7.8	<16	<13	<9.2	<13	44	2.3J	<7.9	<9.1*+	7.0J	18	<17	<25	NA	<8.7	<18	<15	<21	43J	<20	9.2J	<20	<20	<7.2
200-58012	SVP-11	04/08/2021	NA	<13	<21	<27	<41	<16	<31	<25	<18	<26	15J	<21	<16	<18	<20	80	<34	<49	NA	6.1J B	<35	<31	<43	<250	<41	<29	<41	<41	<14
200-58348	SVP-11	05/04/2021	NA	<32	<52	<67	<100	<39	<78	<63	<46	<66	12J	<52	<40	<45	<49	360	<85	<120	NA	<43	<88	<77	<110	<610	<100	<74	<100	<100	<36
200-58578	SVP-11 E	05/20/2021	NA	21	<10	<13	<21	<7.8	4.4J	3.9J	<9.2	<13	42	13	<7.9	<9.1	5.1J	41	<17	23J	NA	9.7	90	4.7J	<21	<120	<20	54	<20	<20	3.6J
92545111	SVP-11	06/02/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	0.34J	<0.46	<0.26	6.90	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	0.16J	NA	<3.1	<1.1	<9.8	<0.41	2.1J	<0.41	<0.41	<0.36
92545148	SVP-11	06/08/2021	<9.2	65	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	5.1	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	<0.99	<7.2	2.0	NA	<6.1	<2.1	2000	<1.6	6.7J	<0.82	<0.82	<0.72
92549530	SVP-11	07/17/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	15	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	<0.43	NA	<3.1	<1.1	<9.8	<0.41	<12	<0.41	<0.41	<0.36
92554702	SVP-11	08/11/2021	<9.2	<0.64	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	5.1	1.60	<0.79	<0.91	<2.5	<0.69	<1.7	2.4	<7.2	<0.87	NA	<6.1	<2.1	<20	<0.82	<24	<0.82	<0.82	<0.72
92557570	SVP-11	08/25/2021	<9.2	2.70	<1.0	0.67J	0.79J	<0.78	<6.2	0.68J	<0.92	<0.53	7.3	<0.83	0.29J	<0.91	<2.5	<0.69	0.68J	2.8	36	3.0	NA	1.2J	<2.1	<20	<0.82	2.6J	<0.82	<0.82	0.36J
92558811	SVP-11	09/01/2021	<9.2	0.23J	<1.0	<1.3	<2.1	<0.78	<6.2	0.43J	<0.92	<0.53	4.2	0.78J	<0.79	<0.91	<2.5	<0.69	<1.7	2.4	<7.2	<0.87	NA	0.61J	<2.1	<20	0.56J	4.1J	<0.82	<0.82	<0.72
92560665	SVP-11	09/10/2021	<9.2	0.91	<1.0	0.7J	0.87J	<0.78	<6.2	0.88J	<0.92	<0.53	2.4	<0.83	0.38J	<0.91	<2.5	<0.69	0.78J	2.3	<7.2	1.10	NA	1.6J	<2.1	<20	<0.82	3.2J	<0.82	<0.82	<0.72
92561604	SVP-11	09/15/2021	<9.2	0.41J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	1.3	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	1.7	<7.2	0.42J	NA	<6.1	<2.1	<20	<0.82	3.1J	<0.82	<0.82	<0.72
92562848	SVP-11	09/22/2021	<9.2	0.45J	<1.0	<1.3	<2.1	<0.78	<6.2	0.45J	<0.92	<0.53	1.2	0.47J	<0.79	<0.91	<2.5	<0.69	<1.7	2.7	<7.2	1.3J	NA	0.67J	<2.1	<20	<0.82	2.8J	<0.82	<0.82	<0.72
92563966	SVP-11	09/29/2021	<9.2	0.69	<1.0	<1.3	<2.1	<0.78	<6.2	0.63J	0.33J	<0.53	0.61J	0.77J	<0.79	<0.91	<2.5	<0.69	<1.7	2.8	<7.2	0.96	NA	0.77J	<2.1	<20	<0.82	3.0J	<0.82	<0.82	<0.72
200-57564	SVP-12	03/09/2021	NA	<19	<31	<40	<62	<23	<47	<38	<28	<39	140	<31	<24	<27*+	<29	34	<51	<74	NA	<26	<53	<46	<64	52J	<61	11J	<61	<61	<22
200-57564	DUP-1	03/09/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	140	<10	<7.9	<9.1*+	<9.8	43	<17	<25	NA	<8.7	<18	<15	<21	19J	<20	2.2J	<20	<20	<7.2
200-58012	SVP-12	04/08/2021	NA	<4000	<6500	<8400	<13000	<4900	<9700	<7900	<5800	<8300	<6100	<6500	<5000	<5700	<6200	31000	<11000	<15000	NA	<5400	<11000	<9600	<13000	<77000	<13000	<9200	<13000	<13000	<4500
200-58348	SVP-12	05/04/2021	NA	<4100	<6600	<8600	<13000	<5000	<10000	<8100	<5900	<8400	<6200	<6600	<5100	<5800	<6300	39000	<11000	<16000	NA	<5600	<11000	<9800	<14000	<79000	<13000	<9400	<13000	<13000	<4600
200-58578	SVP-12 E	05/20/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	8.9J	<10	<7.9	<9.1	<9.8	1.9J	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
92545111	SVP-12	06/02/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	11	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	<0.43	NA	<3.1	<1.1	7.8J	<0.41	3.9J	<0.41	<0.41</	

**Table 10
Summary of Soil Vapor Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs (µg/m ³)																												
			Acrolein	Benzene	Benzyl chloride	Bromodichloromethane	Bromoform	Bromomethane	Carbon disulfide	Carbon tetrachloride	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	cis-1,2-Dichloroethene	cis-1,3-Dichloropropene	Isopropylbenzene (Cumene)	Cyclohexane	Dibromochloromethane	Dichlorodifluoromethane (Freon 12)	Ethyl Acetate	Ethylbenzene	Chlorodifluoromethane (Freon 22)	1,1,2-Trichloro-1,2,2-trifluoroethane (Freon TF, Freon 113)	Hexachlorobutadiene	Isopropyl alcohol (isopropanol)	Methyl Butyl Ketone (2-Hexanone)	Methyl Ethyl Ketone (2-Butanone)	Methyl isobutyl ketone (MIBK)	Methyl methacrylate	Methyl tert-butyl ether (MTBE)
Sub-slab and Exterior SGSL			NE	120	7	25	850	35	4900	160	350	70000	41	630	NE	N/A	2800	42000	NE	700	NE	370	350000	35000	43	1400	210	35000	21000	4900	3600
IASL (A), TCR=1.0E-06 THQ=0.2			0.0042	0.36	0.06	0.08	2.60	1.0	150	0.47	10	2100	0.12	19.00	NE	N/A	83.00	1300	NE	21	15	1.10	10000	1000	0.13	42	6.30	1000	630	150	11
200-57564	SVP-13	03/09/2021	NA	<26	<42	<54	<83	<31	<63	<51	<37	<53	220	<42	<32	<36*+	<40	120	<68	<99	NA	<35	<71	<62	<86	<490	<82	<59	<82	<82	<29
200-58012	SVP-13	04/08/2021	NA	<190	<310	<400	<620	<230	<470	<380	<280	<400	<290	<310	<240	<270	<300	1000	<510	<750	NA	<260	<530	<460	<640	<3,700	<620	<440	<620	<620	<220
200-58345	SVP-13	05/04/2021	NA	<190	<310	<400	<620	<230	<470	<380	<280	<400	<290	<310	<240	<270	<290	600	<510	<740	NA	<260	<530	<460	<640	<3,700	<610	<440	<610	<610	<220
200-58577	SVP-13 E	05/20/2021	NA	<6.4	<10	<13	<21	<7.8	<16	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	4.0J	<17	<25	NA	<8.7	17J	<15	<21	<120	<20	9.8J	<20	<20	<7.2
92545110	SVP-13	06/02/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	3.2	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	<0.43	NA	<3.1	<1.1	3.0J	<0.41	1.5J	<0.41	<0.41	<0.36
92545146	SVP-13	06/08/2021	<9.2	<0.64	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	2.2	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	<0.99	<7.2	0.38J	NA	<6.1	<2.1	<20	<1.6	<24	<0.82	<0.82	<0.72
92549536	SVP-13	07/14/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	1.4	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	<0.43	NA	<3.1	<1.1	17	<0.41	<12	<0.41	<0.41	<0.36
92554696	SVP-13	08/11/2021	<9.2	<0.64	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	2.9	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	2.4	<7.2	<0.87	NA	<6.1	<2.1	<20	<0.82	<24	<0.82	<0.82	<0.72
92557574	SVP-13	08/25/2021	<9.2	0.46J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	2.6	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	2.7	22	0.26J	NA	1.3J	<2.1	<20	1.2	3.9J	<0.82	<0.82	<0.72
92558812	SVP-13	09/01/2021	<9.2	0.41J	<1.0	0.7J	1.0J	0.65J	<6.2	0.91J	0.64J	0.51J	4.2	0.40J	0.44J	<0.91	<2.5	<0.69	0.85J	2.7	<7.2	0.5J	NA	1.5J	<2.1	100	0.69J	2.7J	0.61J	<0.82	0.46J
92560663	SVP-13	09/10/2021	<9.2	1.2	<1.0	<1.3	<2.1	<0.78	<6.2	0.4J	<0.92	<0.53	3.0	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	2.2	<7.2	1.9	NA	3.5J	<2.1	<20	<0.82	3.9J	<0.82	<0.82	<0.72
92561600	SVP-13	09/15/2021	3.2J	1.2	<1.0	0.67J	0.87J	<0.78	<6.2	0.93J	<0.92	<0.53	2.0	<0.83	0.43J	<0.91	<2.5	<0.69	0.72J	1.9	<7.2	1.7	NA	1.3J	<2.1	<20	<0.82	4.4J	<0.82	<0.82	<0.72
92562845	SVP-13	09/22/2021	<9.2	0.27J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	0.53J	<0.53	1.5	0.59J	<0.79	<0.91	<2.5	<0.69	<1.7	1.9	<7.2	1.1	NA	<6.1	<2.1	<20	<0.82	2.3J	<0.82	<0.82	<0.72
92563962	SVP-13	09/29/2021	<9.2	1.0	<1.0	<1.3	<2.1	<0.78	<6.2	0.48J	0.41J	<0.53	<0.98	1.4	<0.79	<0.91	<2.5	<0.69	<1.7	2.7	<7.2	0.90	NA	0.77J	<2.1	<20	<0.82	<24	<0.82	<0.82	<0.72
200-58578	SVP-14 E	05/20/2021	NA	<6.4	<10	<13	<21	<7.8	16	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	3.5J	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	4.9J	<20	<20	<7.2
92545111	SVP-14	06/02/2021	<4.6	1.2	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	0.99	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	1.1	NA	<3.1	<1.1	<9.8	<0.41	<12	<0.41	<0.41	<0.36
92545148	SVP-14	06/08/2021	<9.2	<0.64	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	0.61J	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	<0.99	<7.2	0.43J	NA	<6.1	<2.1	<20	<1.6	<24	<0.82	<0.82	<0.72
92549530	SVP-14	07/14/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	<0.49	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	<0.43	NA	<3.1	<1.1	<9.8	<0.41	<12	<0.41	<0.41	<0.36
92554702	SVP-14	08/11/2021	<9.2	<0.64	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	1.2	<0.79	<0.91	<2.5	<0.69	<1.7	2.3	<7.2	<0.87	NA	<6.1	<2.1	<20	1.0	<24	<0.82	<0.82	<0.72
92557570	SVP-14	08/25/2021	<9.2	0.22J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	1.0	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	2.3	4.8	<0.87	NA	0.55J	<2.1	<20	<0.82	2.8J	<0.82	<0.82	<0.72
92558811	SVP-14	09/01/2021	<9.2	0.35J	<1.0	<1.3	<2.1	<0.78	1.7	<1.3	<0.92	<0.53	0.88J	0.49J	<0.79	<0.91	<2.5	0.74	<1.7	2.3	<7.2	0.5J	NA	0.67J	<2.1	<20	0.54J	4.3J	<0.82	<0.82	<0.72
92560665	SVP-14	09/10/2021	<9.2	0.93	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	0.74J	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	1.9	<7.2	1.5	NA	<6.1	<2.1	<20	<0.82	2.6J	<0.82	<0.82	<0.72
92561604	SVP-14	09/15/2021	<9.2	0.68	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	0.62J	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	1.5	<7.2	0.96	NA	<6.1	<2.1	<20	<0.82	2.6J	<0.82	<0.82	<0.72
92562848	SVP-14	09/22/2021	2.7J	0.42J	<1.0	<1.3	<2.1	<0.78	<6.2	0.48J	0.28J	<0.53	<0.98	1.7	<0.79	<0.91	<2.5	<0.69	<1.7	2.7	<7.2	0.73J	NA	1.1J	<2.1	<20	<0.82	2.1J	<0.82	<0.82	<0.72
92563966	SVP-14	09/29/2021	<9.2	0.72	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	0.39J	<0.53	0.88J	0.69J	<0.79	<0.91	<2.5	<0.69	<1.7	2.9	<7.2	0.99	NA	0.71J	<2.1	5.3J	<0.82	3.3J	<0.82	<0.82	<0.72

**Table 10
Summary of Soil Vapor Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs (µg/m ³)																												
			Acrolein	Benzene	Benzyl chloride	Bromodichloromethane	Bromoform	Bromomethane	Carbon disulfide	Carbon tetrachloride	Chlorobenzene	Chloroethane	Chloroform	Chloromethane	cis-1,2-Dichloroethene	cis-1,3-Dichloropropene	Isopropylbenzene (Cumene)	Cyclohexane	Dibromochloromethane	Dichlorodifluoromethane (Freon 12)	Ethyl Acetate	Ethylbenzene	Chlorodifluoromethane (Freon 22)	1,1,2-Trichloro-1,2,2-trifluoroethane (Freon TF, Freon 113)	Hexachlorobutadiene	Isopropyl alcohol (isopropanol)	Methyl Butyl Ketone (2-Hexanone)	Methyl Ethyl Ketone (2-Butanone)	Methyl isobutyl ketone (MIBK)	Methyl methacrylate	Methyl tert-butyl ether (MTBE)
Sub-slab and Exterior SGSL			NE	120	7	25	850	35	4900	160	350	70000	41	630	NE	N/A	2800	42000	NE	700	NE	370	350000	35000	43	1400	210	35000	21000	4900	3600
IASL (A), TCR=1.0E-06 THQ=0.2			0.0042	0.36	0.06	0.08	2.60	1.0	150	0.47	10	2100	0.12	19.00	NE	N/A	83.00	1300	NE	21	15	1.10	10000	1000	0.13	1400	6.30	1000	630	150	11
200-58578	SVP-15 E	05/20/2021	NA	2.4J	<10	<13	<21	<7.8	14J	<13	<9.2	<13	<9.8	<10	<7.9	<9.1	<9.8	2.9J	<17	<25	NA	<8.7	<18	<15	<21	<120	<20	<15	<20	<20	<7.2
92545111	SVP-15	06/02/2021	<4.6	0.97	<0.52	<0.67	<1.0	<0.39	16	<0.63	<0.46	<0.26	<0.49	<0.41	<0.40	<0.45	<9.8	<0.69	<0.85	<0.49	<3.6	<0.43	NA	<3.1	<1.1	<9.8	<20	<12	<0.41	<0.41	<0.36
92545148	SVP-15	06/08/2021	<9.2	14	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	<0.83	<0.79	<0.91	1.8	31	<1.7	<0.99	620	30	NA	<6.1	<2.1	140	<1.6	33	<0.82	<0.82	<0.72
92549530	SVP-15	07/14/2021	<4.6	<0.32	<0.52	<0.67	<1.0	<0.39	<3.1	<0.63	<0.46	<0.26	1.9	<0.41	<0.40	<0.45	<1.2	<0.34	<0.85	<0.49	<3.6	<0.43	NA	<3.1	<1.1	<9.8	<0.41	<12	<0.41	<0.41	<0.36
92554702	SVP-15	08/11/2021	<9.2	<0.64	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	1.7	1.3	<0.79	<0.91	<2.5	<0.69	<1.7	2.9	<7.2	<0.87	NA	<6.1	<2.1	<20	1.3	<24	<0.82	<0.82	<0.72
92557570	SVP-15	08/25/2021	<9.2	0.49J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	1.5	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	<0.99	9.8	0.38J	NA	0.86J	<2.1	<20	<0.82	3.8J	<0.82	<0.82	<0.72
92558811	SVP-15	09/01/2021	<9.2	0.31J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	0.37J	<0.53	1.1	0.64J	<0.79	<0.91	<2.5	<0.69	<1.7	2.5	<7.2	0.24J	NA	0.86J	<2.1	<20	<0.82	3.4J	<0.82	<0.82	<0.72
92560665	SVP-15	09/10/2021	6.4J	1.1	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	0.78J	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	1.9	<7.2	1.1	NA	<6.1	<2.1	<20	<0.82	6.2J	<0.82	<0.82	<0.72
92561604	SVP-15	09/15/2021	<9.2	0.78	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	0.72J	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	<0.99	<7.2	0.83J	NA	<6.1	<2.1	<20	<0.82	6.4J	<0.82	<0.82	<0.72
92562848	SVP-15	09/22/2021	<9.2	0.61J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	0.79J	0.76J	1.0	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	2.9	<7.2	2.4	NA	1.2J	<2.1	<20	<0.82	5.0J	<0.82	<0.82	<0.72
92563966	SVP-15	09/29/2021	3.7J	9.7	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	1.5	<0.53	1.1	1.0	<0.79	<0.91	0.88J	4.0	<1.7	3.1	7.4	13	NA	0.77J	<2.1	7.6J	<0.82	6.6J	<0.82	<0.82	<0.72
92562853	SVP-16	09/22/2021	4.4J	1.2	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	1.3	<0.53	8.0	0.98	<0.79	<0.91	<2.5	0.76	<1.7	2.5	7.8	2.5	NA	0.67J	<2.1	<20	<0.82	6.0J	<0.82	1.7	<0.72
92562854	SVP-17	09/22/2021	2.4J	0.37J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	<0.92	<0.53	<0.98	1.0J	<0.79	<0.91	<2.5	<0.69	<1.7	2.8	<7.2	0.73J	NA	0.92J	<2.1	45	<0.82	2.5J	<0.82	<0.82	<0.72
92562850	SVP-18	09/22/2021	<9.2	0.41J	<1.0	<1.3	<2.1	<0.78	<6.2	<1.3	0.61J	<0.53	<0.98	0.28J	<0.79	<0.91	<2.5	<0.69	<1.7	1.6	<7.2	1.1	NA	<6.1	<2.1	<20	0.62J	3.1J	<0.82	<0.82	<0.72
92562852	SVP-19	09/22/2021	<9.2	0.92	<1.0	<1.3	<2.1	<0.78	26	<1.3	0.57J	<0.53	0.25J	0.30J	<0.79	<0.91	<2.5	0.54J	<1.7	1.8	<7.2	1.9	NA	<6.1	<2.1	<20	0.44J	3.0J	<0.82	<0.82	<0.72
92562858	SVP-20	09/22/2021	2.3J	0.59J	<1.0	<1.3	<2.1	<0.78	1.7J	<1.3	0.50J	<0.53	<0.98	<0.83	<0.79	<0.91	<2.5	<0.69	<1.7	16	<7.2	1.3	NA	0.67J	<2.1	27	<0.82	3.2J	<0.82	<0.82	<0.72
92562859	SVP-21	09/22/2021	2.5J	0.35J	<1.0	<1.3	<2.1	<0.78	7.4	<1.3	0.29J	<0.53	0.35J	0.39J	<0.79	<0.91	<2.5	<0.69	<1.7	1.8	7.2J	0.52J	NA	<6.1	<2.1	180	0.61J	3.8J	<0.82	<0.82	<0.72
92562862	DUP-2	09/22/2021	3.7J	1.3	<1	<1.3	<2.1	<0.78	3.8J	<1.3	0.41J	<0.53	0.37J	0.8J	<0.79	<0.91	<2.5	5.6	<1.7	1.8	170	0.87	NA	0.55J	<2.1	12J	2.5	10J	1.1	<0.82	<0.72
92567100	SVP-22	10/15/2021	3.7J	0.89	0.52J	<1.3	<2.1	<0.78	<6.2	<1.3	0.98	<0.53	0.29J	0.5J	<0.79	<0.91	<2.5	12	<1.7	1.8	<7.2	1.60	NA	0.58J	1.6J	<20	1.3	2.7J	0.43J	<0.82	<0.72
92563971	AMBIENT	09/29/2021	3.8J	1.8	<0.52	<0.67	<1.0	<0.39	<3.1	0.47J	<0.46	<0.26	0.28J	1.4	<0.40	<0.45	<2.5	1.5	<0.85	2.8	20	1.4J	NA	0.75J	<1.1	9.0J	1.1	4.6J	0.39J	0.66	<0.36

Table 10
Summary of Soil Vapor Results

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs (µg/m ³)																							
			Methylene Chloride	Naphthalene	n-Butane	n-Butylbenzene	n-Heptane	n-Hexane	n-Propylbenzene	Propene	sec-Butylbenzene	Styrene	tert-Butyl alcohol	tert-Butylbenzene	Tetrachloroethene	Tetrahydrofuran	Toluene	trans-1,2-Dichloroethene	trans-1,3-Dichloropropene	Trichloroethene	Trichlorofluoromethane (Freon 11)	Vinyl Acetate	Vinyl chloride	Xylene (total)	Xylene, m&p-	Xylene, o-
Sub-slab and Exterior SGSL			4200	21	NE	NE	2800	4900	7000	NE	NE	7000	N/A	NE	280	14000	35000	NE	N/A	14	NE	NE	56	700	700	700
IASL (A), TCR=1.0E-06 THQ=0.2			100	0.08	NE	NE	83	150	210	NE	NE	210	N/A	NE	8.30	420	1000	NE	N/A	0.42	NE	42	0.17	21	21	21
92512003	SV-1	12/15/2020	<6.8	<5.2	NA	NA	NA	NA	<4.8	NA	NA	NA	NA	<1.3	NA	2.10	NA	NA	NA	NA	NA	NA	NA	2	<3.4	2
200-56803	SV-1 E	01/07/2021	<17	<26	140	<11	<8.2	<7.0	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	NA	<8.7
92515439	SV-1-PA	01/07/2021	<5.9	<4.5	NA	<4.7	1.60	3.30	<4.2	6.10	<4.7	<1.5	<5.2	<1.9	<1.2	<1.0	3.50	<1.4	<1.6	<0.92	<1.9	<1.2	<0.44	5.80	4.20	1.60
200-57251	SVP-01	02/12/2021	<17	<26	26	<11	<8.2	<7.0	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9		<11	<11	NA	<5.1	<30	<22	<8.7
200-57564	SVP-01	03/09/2021	<17	<26	17	<11	38	120	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	4.8J	4.6J	<8.7
200-58012	SVP-01	04/08/2021	<17	<26	110	<11	<8.2	<7.0	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	2.6J	<22	2.6J
200-58344	SVP-01	05/04/2021	<17	<26	410	<11	<8.2	<18	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
200-58576	SVP-01 E	05/20/2021	<17	<26	5.0J	<11	<8.2	<18	<9.8	NA	<11	<8.5	<150	<11	6.9J	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
92540103	SVP-01-PA	05/20/2021	<3.5	<0.52	NA	<1.6	<0.41	<1.4	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	11	<0.40	<0.45	<0.54	<2.2	<7.0	<0.26	1.93	1.30	0.63
92541930	SVP-01	06/02/2021	1.7J	1.90	NA	<1.6	<0.41	<1.4	<1.2	<6.9	<1.3	1.10	<1.2	<1.3	1.40	<2.9	1.3	<0.40	<0.45	0.84	1.7J	<7.0	<0.26	3.40	2.30	1.10
92543128	SVP-01	06/08/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	1.8	<0.79	<0.91	<1.1	<4.5	<14	<0.51	2.14J	1.5J	0.64J
92549534	SVP-01	07/14/2021	<3.5	<0.52	NA	<1.6	<0.41	<1.4	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	1.8	<0.40	<0.45	<0.54	<2.2	<7.0	<0.26	0.98	0.98	<0.43
92552703	SVP-01	08/11/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	0.84	<0.79	<0.91	<1.1	<4.5	<14	<0.51	<2.57	<1.7	<0.87
92557565	SVP-01	08/25/2021	1.9J	1.10	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	0.41J	<2.5	3.00	0.43J	<5.9	1.4	<0.79	<0.91	<1.1	1.6J	<14	<0.51	1.04J	0.68J	0.36J
92558814	SVP-01	09/01/2021	<6.9	0.86J	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	0.49J	<2.5	<2.5	0.62J	<5.9	1.0	0.3J	<0.91	<1.1	1.8J	2.1J	0.27J	0.5J	1.0J	0.5J
92560656	SVP-01	09/10/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	2.2	<0.79	<0.91	<1.1	1.3J	<14	<0.51	1.93J	1.5J	0.43J
92561599	SVP-01	09/15/2021	2.3J	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	1.7	<0.79	<0.91	<1.1	1.1J	<14	<0.51	3.29	2.4	0.89
92562843	SVP-01	09/22/2021	<6.9	0.71J	NA	<3.2	0.41J	<28	<2.5	1.7J	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	4.3	<0.79	<0.91	<1.1	1.2J	4.5J	<0.51	4.9	3.6	1.3
92563968	SVP-01	09/29/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	2.6	<0.79	<0.91	<1.1	1.7J	2.4J	<0.51	2.95	2.1	0.85J
92512003	SV-2	12/15/2020	<6.8	<5.2	NA	NA	NA	NA	<4.8	NA	NA	NA	NA	NA	<1.3	NA	<1.5	NA	NA	NA	NA	NA	NA	<5.1	<3.4	<1.7
200-56803	SV-2 E	01/07/2021	<17	<26	8.3J	<11	<8.2	<7.0	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	5.5J	<11	NA	<5.1	<30	NA	<8.7
92515439	SV-2-PA	01/07/2021	<6.5	<4.9	NA	<5.1	<1.5	<1.3	<4.6	<0.64	<5.1	<1.6	<5.6	<2.0	<1.3	<1.1	2.0	<1.5	<1.7	<1.0	<2.1	<1.3	<0.48	<4.8	<3.2	<1.6
200-57251	SVP-02	02/12/2021	<17	<26	1400E	<11	<8.2	<7.0	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
200-57564	SVP-02	03/09/2021	<17	<26	260	<11	<8.2	<7	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	5.2J	5.2J	<8.7
200-58012	SVP-02	04/08/2021	<17	<26	130	<11	<8.2	<7.0	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	2.6J	<22	2.6J
200-58344	SVP-02	05/04/2021	<17	<26	51	<11	<8.2	<18	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
200-58576	SVP-02 E	05/20/2021	<17	<26	14	<11	<8.2	<18	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
92540103	SVP-02-PA	05/20/2021	<3.5	<0.52	NA	<1.6	<0.41	<1.4	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	2.4	<0.40	<0.45	<0.54	<2.2	<7.0	<0.26	1.41	0.95	0.46
92541930	SVP-02	06/02/2021	1.8J	<0.52	NA	<1.6	<0.41	<1.4	<1.2	<6.9	<1.3	0.42J	<1.2	<1.3	0.54J	<2.9	5.7	<0.40	<0.45	<0.54	1.3J	<7.0	<0.26	1.98	1.4	0.58
92543128	SVP-02	06/08/2021	<6.9	0.73J	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	1.30	<2.5	<2.5	<1.4	<5.9	7.7	<0.79	<0.91	<1.1	<4.5	<14	<0.51	4.50	2.9	1.6
92549534	SVP-02	07/14/2021	<3.5	<0.52	NA	<1.6	<0.41	<1.4	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	1.2	<0.40	<0.45	<0.54	<2.2	<7.0	<0.26	<1.30	<0.87	<0.43
92552703	SVP-02	08/11/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	1.3	<0.79	<0.91	<1.1	<4.5	<14	<0.51	<2.57	<1.7	<0.87
92557565	SVP-02	08/25/2021	<6.9	2.60	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	0.48J	<2.5	3.20	0.54J	<5.9	2.5	<0.79	<0.91	34	2.0J	<14	<0.51	2.45	1.7J	0.75
92558814	SVP-02	09/01/2021	6.8J	0.84J	NA	<3.2	0.44J	4.5J	<2.5	<14	<2.5	0.44J	<2.5	<2.5	0.81J	<5.9	0.95	0.33J	0.33J	0.49J	1.8J	2.8J	0.21J	1.41J	0.92J	0.49J
92560656	SVP-02	09/10/2021	14	9.50	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	0.31J	<2.5	<2.5	0.54J	<5.9	3.5	<0.79	<0.91	1.60	1.4J	<14	<0.51	6.70	4.9	1.80
92561599	SVP-02	09/15/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	1.8	<0.79	<0.91	<1.1	2.0J	<14	<0.51	2.93	2.1	0.83J
92562843	SVP-02	09/22/2021	2.2J	0.78J	NA	<3.2	<0.82	<28	<2.5	1.3J	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	4.4	<0.79	<0.91	<1.1	1.5J	4.3J	<0.51	5.6	4.1	1.5
92563968	SVP-02	09/29/2021	<6.9	<1.0	NA	<3.2	2.0	3.3J	<2.5	3.2J	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	8.8	<0.79	<0.91	<1.1	1.6J	9.3J	<0.51	6.3	4.5	1.8

**Table 10
Summary of Soil Vapor Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs (µg/m ³)																							
			Methylene Chloride	Naphthalene	n-Butane	n-Butylbenzene	n-Heptane	n-Hexane	n-Propylbenzene	Propene	sec-Butylbenzene	Styrene	tert-Butyl alcohol	tert-Butylbenzene	Tetrachloroethene	Tetrahydrofuran	Toluene	trans-1,2-Dichloroethene	trans-1,3-Dichloropropene	Trichloroethene	Trichlorofluoromethane (Freon 11)	Vinyl Acetate	Vinyl chloride	Xylene (total)	Xylene, m&p-	Xylene, o-
Sub-slab and Exterior SGSL			4200	21	NE	NE	2800	4900	7000	NE	NE	7000	N/A	NE	280	14000	35000	NE	N/A	14	NE	NE	56	700	700	700
IASL (A), TCR=1.0E-06 THQ=0.2			100	0.08	NE	NE	83	150	210	NE	NE	210	N/A	NE	8.30	420	1000	NE	N/A	0.42	NE	42	0.17	21	21	21
92512003	SV-3	12/15/2020	<6.5	<4.9	NA	NA	NA	NA	<4.6	NA	NA	NA	NA	<1.3	NA	<1.4	NA	NA	NA	NA	NA	NA	NA	<4.8	<3.2	<1.6
200-56803	SV-3 E	01/07/2021	<17	<26	<12	<11	<8.2	<7.0	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	6.3J	<11	NA	<5.1	<30	NA	<8.7
92515439	SV-3-PA	01/07/2021	<6.7	<5.1	NA	<5.3	1.80	6.40	<4.8	1.50	<5.3	<1.6	<5.9	<2.1	<1.3	<1.1	4.40	<1.5	<1.8	<1.0	<2.2	<1.4	<0.49	7.00	5.20	1.80
200-57251	SVP-03	02/12/2021	<17	<26	190	<11	<8.2	<7.0	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9		<11	<11	NA	<5.1	<30	<22	<8.7
200-57564	SVP-03	03/09/2021	<17	<26	220	<11	<8.2	<7	<9.8	NA	<11	<8.5	<150	<11	<14	<150	5.5J	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
200-58012	SVP-03	04/08/2021	<35	<52	930	<22	<16	<14	<20	NA	<22	<17	<300	<22	<27	<290	<15	<16	<18	<21	<22	NA	<10	5.6J	<43	5.7J
200-58344	SVP-03	05/04/2021	<17	<26	890	<11	6.4J	44	<9.8	NA	<11	<8.5	<150	<11	<14	<150	4.2J	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
200-58576	SVP-03 E	05/20/2021	<89	<130	1300	<56	<42	<90	<50	NA	<56	<43	<770	<56	<69	<750	<38	<40	<46	<55	<57	NA	<26	<160	<110	<44
92540103	SVP-03-PA	05/20/2021	<3.5	0.77	NA	<1.6	<0.41	1.5J	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	1.0	<0.40	<0.45	<0.54	<2.2	<7.0	<0.26	1.56	1.10	0.46
92541930	SVP-03	06/02/2021	1.9J	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.0	<1.3	<0.43	<1.2	<1.3	0.56J	<2.9	23	<0.40	<0.45	<0.54	1.4J	<7.0	<0.26	1.59	1.10	0.49
92543128	SVP-03	06/08/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	0.61J	<2.5	<2.5	<1.4	<5.9	6.7	<0.79	<0.91	0.95J	<4.5	<14	<0.51	4.40	3.0	1.40
92549534	SVP-03	07/14/2021	<3.5	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	0.47	<0.40	<0.45	<0.54	<2.2	<7.0	<0.26	<1.30	<0.87	<0.43
92552703	SVP-03	08/11/2021	9.70	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	3.0	<0.79	<0.91	<1.1	<4.5	<14	<0.51	<2.57	<1.7	<0.87
92557565	SVP-03	08/25/2021	<6.9	1.70	NA	<3.2	<0.82	2.3J	<2.5	<14	<2.5	0.44J	<2.5	3.10	0.41J	<5.9	1.5	<0.79	<0.91	<1.1	1.6J	<14	<0.51	1.43J	1.0J	0.43J
92558814	SVP-03	09/01/2021	<6.9	0.8J	NA	<3.2	<0.82	<28	<2.5	1.6J	<2.5	0.46J	<2.5	<2.5	0.62J	<5.9	0.72J	<0.79	<0.91	<1.1	1.8J	7.1J	<0.51	0.99J	0.66J	0.33J
92560656	SVP-03	09/10/2021	4.2J	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	0.6J	<5.9	3.2	<0.79	<0.91	<1.1	2.2J	<14	<0.51	3.79	2.8	0.99
92561599	SVP-03	09/15/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	0.57J	<5.9	1.3	<0.79	<0.91	2.7	1.2J	<14	<0.51	2.72	1.9	0.82J
92562843	SVP-03	09/22/2021	2.2J	0.69J	NA	<3.2	1.3	<28	<2.5	2.5J	<2.5	0.39J	1.2J	<2.5	<1.4	4.6J	16	<0.79	<0.91	<1.1	1.1J	5.6J	<0.51	12.9	9.9	3.0J
92563968	SVP-03	09/29/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	3.3	<0.79	<0.91	<1.1	1.2J	<14	<0.51	3.7	2.7	1.0

**Table 10
Summary of Soil Vapor Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs (µg/m ³)																							
			Methylene Chloride	Naphthalene	n-Butane	n-Butylbenzene	n-Heptane	n-Hexane	n-Propylbenzene	Propene	sec-Butylbenzene	Styrene	tert-Butyl alcohol	tert-Butylbenzene	Tetrachloroethene	Tetrahydrofuran	Toluene	trans-1,2-Dichloroethene	trans-1,3-Dichloropropene	Trichloroethene	Trichlorofluoromethane (Freon 11)	Vinyl Acetate	Vinyl chloride	Xylene (total)	Xylene, m&p-	Xylene, o-
Sub-slab and Exterior SGSL			4200	21	NE	NE	2800	4900	7000	NE	NE	7000	N/A	NE	280	14000	35000	NE	N/A	14	NE	NE	56	700	700	700
IASL (A), TCR=1.0E-06 THQ=0.2			100	0.08	NE	NE	83	150	210	NE	NE	210	N/A	NE	8.30	420	1000	NE	N/A	0.42	NE	42	0.17	21	21	21
200-57564	SVP-04	03/09/2021	<17	<26	<12	<11	<8.2	<7	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
200-58012	SVP-04	04/08/2021	<17	<26	92	<11	<8.2	<7.0	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	2.8J	<22	2.8J
200-58344	SVP-04	05/04/2021	<17	<26	59	<11	<8.2	<18	<9.8	NA	<11	<8.5	<150	<11	<14	<150	3.9J	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	4.4J
200-58344	DUP-1*	05/04/2021	<87	<130	7400E	<55	280	1800	<49	NA	<55	<43	<760	<55	<68	<740	18J	<40	<45	<54	<56	NA	<26	<150	<110	<43
200-58576	SVP-04 E	05/20/2021	<17	<26	22	<11	<8.2	<18	<9.8	NA	<11	<8.5	<150	<11	6.3J	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
200-58576	DUP-1 E	05/20/2021	<17	<26	<12	<11	<8.2	<18	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
92540103	SVP-04-PA	05/20/2021	<3.5	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	0.98	<0.40	<0.45	<0.54	1.1J	<7.0	<0.26	0.69J	0.69J	<0.43
92540106	DUP-1-PA	05/20/2021	<3.5	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	1.10	<0.40	<0.45	<0.54	1.2J	<7.0	<0.26	0.68J	0.68J	<0.43
92541930	SVP-04	06/02/2021	3.3J	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	1.40	<0.40	<0.45	3.70	1.6J	<7.0	<0.26	0.36J	<0.87	0.36J
92545112	DUP-1	06/02/2021	1.2J	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	0.3J	<2.9	6.30	<0.40	<0.45	<0.54	1.5J	<7.0	<0.26	1.41J	0.99	0.42J
92543128	SVP-04	06/08/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	0.66J	<0.79	<0.91	<1.1	<4.5	<14	<0.51	<2.57	<1.7	<0.87
92545150	DUP-1	06/08/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	3.20	<0.79	<0.91	<1.1	<4.5	<14	<0.51	8.90	6.0	2.90
92549534	SVP-04	07/14/2021	<3.5	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	1.30	<0.40	<0.45	<0.54	<2.2	<7.0	<0.26	1.43	0.96	0.47
92549538	DUP-1	07/14/2021	<3.5	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	1.10	<0.40	<0.45	<0.54	<2.2	<7.0	<0.26	<1.30	<0.87	<0.43
92552703	SVP-04	08/11/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	<0.75	<0.79	<0.91	<1.1	<4.5	<14	<0.51	<2.57	<1.7	<0.87
92554699	DUP-1	08/11/2021	<6.9	1.50	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	0.89	<2.5	<2.5	1.60	<5.9	1.30	0.84	<0.91	1.60	<4.5	<14	0.75	3.20	2.20	1.0
92557565	SVP-04	08/25/2021	2.4J	1.20	NA	<3.2	0.98	5.9J	<2.5	<14	<2.5	0.41J	<2.5	2.50	0.92J	<5.9	1.1	<0.79	<0.91	<1.1	2.0J	<14	<0.51	1.66J	1.3J	0.36J
92557585	DUP-1	08/25/2021	<6.9	<1.0	NA	0.77J	<0.82	<28	<2.5	<14	<2.5	0.29J	<2.5	2.3J	<1.4	<5.9	0.83	<0.79	<0.91	<1.1	1.4J	3.7J	<0.51	<2.57	<1.7	<0.87
92558814	SVP-04	09/01/2021	<6.9	1.30	NA	<3.2	0.92	<28	<2.5	1.6J	<2.5	0.7J	<2.5	<2.5	0.68J	<5.9	9.7	<0.79	<0.91	<1.1	1.8J	3.1J	0.27J	2.11J	1.5J	0.61J
92558813	DUP-1	09/01/2021	<6.9	0.69J	NA	<3.2	1.20	<28	<2.5	<14	<2.5	1.20	<2.5	<2.5	0.71J	<5.9	12	<0.79	<0.91	0.64J	1.7J	2.2J	0.21J	2.36J	1.7J	0.66J
92560656	SVP-04	09/10/2021	90	0.92J	NA	<3.2	<0.82	21J	<2.5	<14	<2.5	<0.85	<2.5	<2.5	0.49J	<5.9	1.4	<0.79	<0.91	<1.1	1.6J	<14	<0.51	1.65J	1.2J	0.45J
92560652	DUP-1	09/10/2021	73	1.60	NA	<3.2	<0.82	17J	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	1.5	<0.79	<0.91	<1.1	1.3J	<14	<0.51	2.16J	1.6J	0.56J
92561599	SVP-04	09/15/2021	<6.9	0.84J	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	0.73J	<5.9	1.5	<0.79	<0.91	<1.1	1.2J	<14	<0.51	2.03J	1.4J	0.63J
92561605	DUP-1	09/15/2021	1.8J	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	0.49J	<2.5	<2.5	1.0J	<5.9	1.4	0.30J	0.47J	0.90J	1.4J	<14	<0.51	2.50	1.7	0.80J
92562843	SVP-04	09/22/2021	<6.9	1.0J	NA	<3.2	0.98	<28	<2.5	1.6J	<2.5	0.53J	<2.5	<2.5	1.4	<5.9	2.7	0.48J	0.44J	0.73J	1.8J	2.8J	0.34J	4.1	2.9	1.2
92562861	DUP-1	09/22/2021	<6.9	<1.0	NA	<3.2	0.52J	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	1.9	<0.79	<0.91	<1.1	1.3J	1.5J	<0.51	2.9	2.0	0.90
92563968	SVP-04	09/29/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	3.0	<0.79	<0.91	<1.1	1.5J	1.8J	<0.51	3.49	2.5	0.99
92563967	DUP-1	09/29/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	3.2	<0.79	<0.91	<1.1	1.3J	1.6J	<0.51	3.8	2.7	1.1

**Table 10
Summary of Soil Vapor Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs (µg/m ³)																							
			Methylene Chloride	Naphthalene	n-Butane	n-Butylbenzene	n-Heptane	n-Hexane	n-Propylbenzene	Propene	sec-Butylbenzene	Styrene	tert-Butyl alcohol	tert-Butylbenzene	Tetrachloroethene	Tetrahydrofuran	Toluene	trans-1,2-Dichloroethene	trans-1,3-Dichloropropene	Trichloroethene	Trichlorofluoromethane (Freon 11)	Vinyl Acetate	Vinyl chloride	Xylene (total)	Xylene, m&p-	Xylene, o-
Sub-slab and Exterior SGSL			4200	21	NE	NE	2800	4900	7000	NE	NE	7000	N/A	NE	280	14000	35000	NE	N/A	14	NE	NE	56	700	700	700
IASL (A), TCR=1.0E-06 THQ=0.2			100	0.08	NE	NE	83	150	210	NE	NE	210	N/A	NE	8.30	420	1000	NE	N/A	0.42	NE	42	0.17	21	21	21
200-57564	SVP-05	03/09/2021	<17	<26	46	<11	<8.2	<7	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
200-58012	SVP-05	04/08/2021	<17	<26	6.9J	<11	<8.2	<7.0	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	3.1J	<22	3.1J
200-58345	SVP-05	05/04/2021	<17	<26	11J	<11	<8.2	<18	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
200-58577	SVP-05 E	05/20/2021	<17	<26	<12	<11	<8.2	<18	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
92540107	SVP-05-PA	05/20/2021	<3.5	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	1.10	<0.40	<0.45	<0.54	1.3J	<7.0	<0.26	1.13J	0.76J	0.37J
92545110	SVP-05	06/02/2021	<3.5	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	0.66J	<2.9	3.10	<0.40	<0.45	<0.54	1.5J	<7.0	<0.26	0.9J	0.62J	0.28J
92545146	SVP-05	06/08/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	0.54J	<5.9	3.0	<0.79	<0.91	<1.1	1.5J	<14	<0.51	2.73J	2.00	0.73J
92549536	SVP-05	07/14/2021	<3.5	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	0.93	<0.40	<0.45	<0.54	<2.2	<7.0	<0.26	0.90	0.90	<0.43
92554696	SVP-05	08/11/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	<0.75	<0.79	<0.91	<1.1	<4.5	<14	<0.51	<2.57	<1.7	<0.87
92557574	SVP-05	08/25/2021	<69	<10	NA	<32	1700	6900	<25	<140	<25	<8.5	<25	<25	<14	<59	<7.5	<7.9	<9.1	<11	<45	<140	<5.1	24	24	<8.7
92558812	SVP-05	09/01/2021	<6.9	0.78	NA	<3.2	0.34	<28	<2.5	<14	<2.5	0.31J	<2.5	<2.5	1.0J	<5.9	1.1	<0.79	<0.91	<1.1	1.8J	2.5J	<0.51	1.06J	0.71J	0.35J
92560663	SVP-05	09/10/2021	6.9J	1.20	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	0.79J	<5.9	3.3	<0.79	<0.91	<1.1	2.8J	<14	<0.51	3.50	2.60	0.90
92561600	SVP-05	09/15/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	0.54J	<5.9	2.2	<0.79	<0.91	<1.1	0.99J	<14	<0.51	2.78	2.0	0.78J
92562845	SVP-05	09/22/2021	2.8J	0.88J	NA	<3.2	0.48J	<28	<2.5	1.7J	<2.5	<0.85	<2.5	<2.5	0.54J	<5.9	5.1	<0.79	<0.91	<1.1	1.7J	6.0J	<0.51	4.7	3.5	1.2
92563962	SVP-05	09/29/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	0.27J	<2.5	<2.5	0.92J	<5.9	4.7	<0.79	<0.91	<1.1	1.7J	4.1J	<0.51	5.1	3.7	1.4
200-57627	SVP-06	03/12/2021	<17	<26	140	<11	34	75	<9.8	NA	<11	<8.5	<150	<11	21	<150	73	<7.9	<9.1	0.54	<11	NA	<5.1	160	120	40
200-58012	SVP-06	04/08/2021	<17	<26	120	<11	7.2J	18	<9.8	NA	<11	<8.5	<150	<11	17B	<150	12	<7.9	<9.1	<11	<11	NA	<5.1	26J	17J	9.30
200-58345	SVP-06	05/04/2021	<17	<26	62	<11	<8.2	<18	<9.8	NA	<11	<8.5	<150	<11	37	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
200-58577	SVP-06 E	05/20/2021	<17	<26	21	<11	<8.2	<18	<9.8	NA	<11	<8.5	<150	<11	39	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
92545110	SVP-06	06/02/2021	1.7J	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	39	<2.9	2.4	<0.40	<0.45	<0.54	1.5J	<7.0	<0.26	1.53	1.10	0.43J
92545146	SVP-06	06/08/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	1.50	<2.5	<2.5	37	3.9J	38	<0.79	<0.91	<1.1	<4.5	<14	<0.51	9.30	6.50	2.80
92549536	SVP-06	07/14/2021	<3.5	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	43	<2.9	0.99	<0.40	<0.45	<0.54	2.50	<7.0	<0.26	<1.30	<0.87	<0.43
92554696	SVP-06	08/11/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	64	<5.9	0.77	<0.79	<0.91	<1.1	<4.5	<14	<0.51	<2.57	<1.7	<0.87
92557574	SVP-06	08/25/2021	1.8J	0.9J	NA	<3.2	<0.82	3.6J	<2.5	<14	<2.5	0.39J	<2.5	3.10	67	<5.9	1.3	<0.79	<0.91	<1.1	2.4J	<14	<0.51	0.89J	0.54J	0.35J
92558812	SVP-06	09/01/2021	2.1J	0.9J	NA	<3.2	0.51J	<28	<2.5	<14	<2.5	0.7J	<2.5	<2.5	29	<5.9	45	<0.79	<0.91	0.47J	2.0J	6.7J	0.2J	45	31	14
92560663	SVP-06	09/10/2021	74	0.88J	NA	<3.2	<0.82	18J	<2.5	<14	<2.5	0.27J	<2.5	<2.5	38	<5.9	2.5	<0.79	<0.91	0.41J	1.6J	<14	<0.51	2.63	1.90	0.73J
92561600	SVP-06	09/15/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	50	<5.9	1.3	<0.79	<0.91	<1.1	1.0J	<14	<0.51	1.8J	1.3J	0.50J
92562845	SVP-06	09/22/2021	3.3J	0.73J	NA	<3.2	1.3	2.4J	<2.5	2.6J	<2.5	0.56J	1.3J	<2.5	20	4.2J	19	<0.79	<0.91	<1.1	1.5J	6.7J	<0.51	14.7	11	3.7
92563962	SVP-06	09/29/2021	1.7J	<1.0	NA	<3.2	0.85	<28	<2.5	<14	<2.5	0.29J	<2.5	<2.5	38	<5.9	7.4	<0.79	<0.91	<1.1	1.4J	2.7J	<0.51	7.7	5.4	2.3

**Table 10
Summary of Soil Vapor Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs (µg/m ³)																							
			Methylene Chloride	Naphthalene	n-Butane	n-Butylbenzene	n-Heptane	n-Hexane	n-Propylbenzene	Propene	sec-Butylbenzene	Styrene	tert-Butyl alcohol	tert-Butylbenzene	Tetrachloroethene	Tetrahydrofuran	Toluene	trans-1,2-Dichloroethene	trans-1,3-Dichloropropene	Trichloroethene	Trichlorofluoromethane (Freon 11)	Vinyl Acetate	Vinyl chloride	Xylene (total)	Xylene, m&p-	Xylene, o-
Sub-slab and Exterior SGSL			4200	21	NE	NE	2800	4900	7000	NE	NE	7000	N/A	NE	280	14000	35000	NE	N/A	14	NE	NE	56	700	700	700
IASL (A), TCR=1.0E-06 THQ=0.2			100	0.08	NE	NE	83	150	210	NE	NE	210	N/A	NE	8.30	420	1000	NE	N/A	0.42	NE	42	0.17	21	21	21
200-57564	SVP-07	03/09/2021	<17	<26	53	<11	<8.2	24	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
200-58012	SVP-07	04/08/2021	<17	<26	15	<11	<8.2	<7.0	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	3.0J	<22	3.0J
200-58345	SVP-07	05/04/2021	<17	<26	4.8J	<11	<8.2	<18	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
200-58577	SVP-07 E	05/20/2021	<17	<26	<12	<11	<8.2	<18	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
92545110	SVP-07	06/02/2021	<3.5	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	0.31J	<2.9	0.87	<0.40	<0.45	<0.54	1.2J	<7.0	<0.26	1.71	1.20	0.51
92545146	SVP-07	06/08/2021	<6.9	<1.0	NA	<3.2	23	21J	14	<14	1.1J	<0.85	<2.5	<2.5	<1.4	<5.9	680	<0.79	<0.91	<1.1	1.3J	<14	<0.51	600	440	160
92549536	SVP-07	07/14/2021	<3.5	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	0.93	<0.40	<0.45	<0.54	<2.2	<7.0	<0.26	13.20	8.0	5.20
92554696	SVP-07	08/11/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	0.83	<0.79	<0.91	<1.1	<4.5	<14	<0.51	<2.57	<1.7	<0.87
92557574	SVP-07	08/25/2021	2.9J	1.10	NA	<3.2	38	170	<2.5	<14	<2.5	0.46J	<2.5	2.3J	0.43J	<5.9	2.2	<0.79	<0.91	<1.1	1.5J	<14	<0.51	2.05J	1.6J	0.45J
92558812	SVP-07	09/01/2021	<6.9	0.71J	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	0.29J	<2.5	<2.5	<1.4	<5.9	0.86	<0.79	<0.91	<1.1	1.6J	3.9J	<0.51	0.99J	0.68J	0.31J
92560663	SVP-07	09/10/2021	20	1.10	NA	<3.2	0.87	<28	<2.5	<14	<2.5	0.46J	<2.5	<2.5	0.71J	<5.9	4.1	<0.79	<0.91	<1.1	1.7J	<14	<0.51	3.70	2.70	1.00
92561600	SVP-07	09/15/2021	1.8J	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	0.31J	<2.5	<2.5	<1.4	<5.9	1.5	<0.79	<0.91	<1.1	1.2J	<14	<0.51	2.11J	1.5J	0.61J
92562845	SVP-07	09/22/2021	2.2J	0.78J	NA	<3.2	0.48J	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	5.4	<0.79	<0.91	<1.1	1.2J	5.9J	<0.51	5.5	4.1	1.4
92563962	SVP-07	09/29/2021	<6.9	<1.0	NA	<3.2	0.49J	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	4.6	<0.79	<0.91	<1.1	1.6J	4.5J	<0.51	4.4	3.2	1.2
200-57564	SVP-08	03/09/2021	<17	<26	900	<11	8.20	42	<9.8	NA	<11	<8.5	<150	<11	<14	<150	8.5	<7.9	<9.1	<11	<11	NA	<5.1	6.9J	7.0J	<8.7
200-58012	SVP-08	04/08/2021	<17	<26	110	<11	<8.2	18	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	3.0J	<22	3.1J
200-58345	SVP-08	05/04/2021	7.1J	<26	20	<11	<8.2	<18	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
200-58577	SVP-08 E	05/20/2021	<17	<26	35	<11	<8.2	<18	<9.8	NA	<11	<8.5	<150	<11	<14	<150	3.6J	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
92545110	SVP-08	06/02/2021	6.80	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	1.90	<2.9	5.4	<0.40	<0.45	<0.54	1.3J	<7.0	<0.26	1.39	0.92	0.47
92545146	SVP-08	06/08/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	3.90	<5.9	2.5	<0.79	<0.91	2.30	<4.5	<14	<0.51	3.00	1.90	1.10
92549536	SVP-08	07/14/2021	<3.5	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	2.10	<2.9	0.56	<0.40	<0.45	<0.54	<2.2	<7.0	<0.26	<1.30	<0.87	<0.43
92554696	SVP-08	08/11/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	0.86	<0.79	<0.91	<1.1	<4.5	<14	<0.51	<2.57	<1.7	<0.87
92557574	SVP-08	08/25/2021	<6.9	1.20	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	2.70	0.54J	<5.9	1.3	<0.79	<0.91	<1.1	1.8J	<14	<0.51	0.91J	0.63J	0.28J
92558812	SVP-08	09/01/2021	<6.9	0.84J	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	0.36J	<2.5	<2.5	<1.4	<5.9	1.1	<0.79	<0.91	<1.1	1.6J	4.4J	<0.51	0.93J	0.63J	0.30J
92560663	SVP-08	09/10/2021	1.6J	1.20	NA	<3.2	0.90	<28	<2.5	<14	<2.5	0.48J	<2.5	<2.5	0.79J	<5.9	4.7	<0.79	<0.91	1.0J	1.6J	<14	<0.51	5.60	3.40	1.2J
92561600	SVP-08	09/15/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	1.7	<0.79	<0.91	<1.1	1.1J	<14	<0.51	2.75	2.0	0.75J
92562845	SVP-08	09/22/2021	1.9J	0.80J	NA	<3.2	0.69J	<28	<2.5	2.5J	<2.5	0.39J	<2.5	<2.5	<1.4	<5.9	7.8	<0.79	<0.91	0.60J	1.4J	6.7J	<0.51	8.4	6.2	2.2
92563962	SVP-08	09/29/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	4.3	<0.79	<0.91	<1.1	1.5J	2.2J	<0.51	5.1	3.6	1.5
200-57564	SVP-09	03/09/2021	<17	<26	680	<11	5.0J	30	<9.8	NA	<11	<8.5	<150	<11	<14	<150	12	<7.9	<9.1	<11	<11	NA	<5.1	4.8J	4.8J	<8.7
200-58012	SVP-09	04/08/2021	<17	<26	6.5J	<11	<8.2	<7.0	<9.8	NA	<11	<8.5	2.2J	<11	<14	<150	4.1J	<7.9	<9.1	<11	<11	NA	<5.1	12J	7.8J	4.50
200-58345	SVP-09	05/04/2021	<17	<26	14	<11	<8.2	<18	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
200-58577	SVP-09 E	05/20/2021	<17	<26	<12	<11	<8.2	<18	<9.8	NA	<11	<8.5	<150	<11	<14	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
92545110	SVP-09	06/02/2021	2.8J	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	<0.38	<0.40	<0.45	<0.54	1.4J	<7.0	<0.26	<1.30	<0.87	<0.43
92545146	SVP-09	06/08/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	0.65J	<5.9	3.0	<0.79	<0.91	<1.1	1.10	<14	<0.51	3.80	2.50	1.30
92549536	SVP-09	07/14/2021	<3.5	1.2	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	0.66	<0.40	<0.45	36	<2.2	<7.0	<0.26	<1.30	<0.87	<0.43
92554696	SVP-09	08/11/2021	<6.9	1.2	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	3.0	<0.79	<0.91	3.50	<4.5	<14	<0.51	6.90	5.0	1.90
92557574	SVP-09	08/25/2021	<6.9	0.94J	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	0.36J	<2.5	3.50	0.41J	<5.9	1.8	<0.79	<0.91	<1.1	1.6J	<14	<0.51	1.04J	0.69J	0.35J
92558812	SVP-09	09/01/2021	<6.9	0.75J	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	0.44J	<2.5	<2.5	<1.4	<5.9	1.0	<0.79	<0.91	<1.1	2.0J	6.4J	<0.51	1.5J	1.0J	0.5J
92560663	SVP-09	09/10/2021	2.4J	1.3	NA	<3.2	1.0	<28	<2.5	<14	<2.5	0.58J	<2.5	<2.5	0.81J	<5.9	3.4	<0.79	<0.91	1.60	1.7J	<14	<0.51	3.70	2.7	1.0
92561600	SVP-09	09/15/2021	2.5J	1.2	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	0.36J	<2.5	<2.5	0.57J	<5.9	2.6	<0.79	<0.91	<1.1	1.2J	<14	<0.51	3.09	2.2	0.89
92562845	SVP-09	09/22/2021	<6.9	0.69J	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	3.5	<0.79	<0.91	<1.1	1.1J	5.6J	<0.51	3.89	2.9	0.99
92563962	SVP-09	09/29/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	4.2	<0.79	<0.91	<1.1	1.6J	3.6J	<0.51	4.7	3.4	1.3

Table 10
Summary of Soil Vapor Results

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs (µg/m ³)																							
			Methylene Chloride	Naphthalene	n-Butane	n-Butylbenzene	n-Heptane	n-Hexane	n-Propylbenzene	Propene	sec-Butylbenzene	Styrene	tert-Butyl alcohol	tert-Butylbenzene	Tetrachloroethene	Tetrahydrofuran	Toluene	trans-1,2-Dichloroethene	trans-1,3-Dichloropropene	Trichloroethene	Trichlorofluoromethane (Freon 11)	Vinyl Acetate	Vinyl chloride	Xylene (total)	Xylene, m&p-	Xylene, o-
Sub-slab and Exterior SGSL			4200	21	NE	NE	2800	4900	7000	NE	NE	7000	N/A	NE	280	14000	35000	NE	N/A	14	NE	NE	56	700	700	700
IASL (A), TCR=1.0E-06 THQ=0.2			100	0.08	NE	NE	83	150	210	NE	NE	210	N/A	NE	8.30	420	1000	NE	N/A	0.42	NE	42	0.17	21	21	21
200-57564	SVP-10	03/09/2021	<69	<100	3100	<44	<33	120	<39	NA	<44	<34	<610	<44	<54	<590	<30	<32	<36	<43	<45	NA	<20	<120	<87	<35
200-58012	SVP-10	04/08/2021	<13000	<19,000	470000	<8000	16000	99000	<7200	NA	<8000	<6200	<110000	<8000	<9900	<110000	<5500	<5800	<6600	<7800	<8200	NA	<3,700	<22,000	<16,000	<6,300
200-58348	SVP-10	05/04/2021	<12000	<18000	340000	<7700	18000	100000	<6900	NA	<7700	<6000	<110000	<7700	<9500	<100000	<5300	<5600	<6400	<7500	<7900	NA	<3600	<21000	<15,000	<6100
200-58578	SVP-10 E	05/20/2021	<420	<640	11000	<270	190J	1700	<240	NA	<270	<210	<3700	<270	<330	<3600	<180	<190	<220	<260	<270	NA	<120	<740	<530	<210
92545111	SVP-10	06/02/2021	<5,200	<790	NA	<2,400	36000	230000	<1,900	<10,000	<1,900	<640	<1,900	<1,900	<1,000	<4,400	<570	<590	<680	<810	<3,400	<11,000	<380	<1,950	<1,300	<650
92545148	SVP-10	06/08/2021	<6.9	<1.0	NA	<3.2	13000	56000	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	2100	<0.79	<0.91	<1.1	<4.5	<14	<0.51	362	320	42
92549530	SVP-10	07/14/2021	<69	<10	NA	<32	2700	24000	<25	<140	<25	<8.5	<25	<25	<14	<59	2700	<7.9	<9.1	<11	<45	<140	<5.1	357	290	67
92554702	SVP-10	08/11/2021	<6.9	<1.0	NA	<3.2	1.7	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	5.0	<0.79	<0.91	<1.1	<4.5	<14	<0.51	<2.57	<1.7	<0.87
92557570	SVP-10	08/25/2021	<6.9	0.88J	NA	<3.2	1.7	6.0J	<2.5	<14	<2.5	0.27J	<2.5	1.8J	0.54J	<5.9	16	<0.79	<0.91	<1.1	1.7J	<14	<0.51	13.8	10	3.8
92558811	SVP-10	09/01/2021	<6.9	<1.0	NA	<3.2	0.61J	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	2.7	<0.79	<0.91	<1.1	1.5J	2.3J	<0.51	1.2J	0.96J	0.28J
92560665	SVP-10	09/10/2021	<6.9	1.20	NA	<3.2	0.98	<28	<2.5	<14	<2.5	0.43J	<2.5	<2.5	0.62J	<5.9	3.6	<0.79	<0.91	0.41J	1.8J	<14	<0.51	3.89	2.9	0.99
92561604	SVP-10	09/15/2021	5.3J	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	40	<0.79	<0.91	<1.1	1.1J	<14	<0.51	12.4	4.1	8.3
92562848	SVP-10	09/22/2021	2.1J	<1.0	NA	<3.2	1.3	<28	<2.5	1.7J	<2.5	0.31J	<2.5	<2.5	<1.4	2.0J	10	<0.79	<0.91	<1.1	1.3J	7.7J	<0.51	7.8	5.6	2.2
92563966	SVP-10	09/29/2021	<6.9	<1.0	NA	<3.2	1.2	5.7J	<2.5	2.5J	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	140	<0.79	<0.91	<1.1	1.6J	<14	<0.51	51	26	25
200-57564	SVP-11	03/09/2021	<17	<26	170	2.5J	3.0J	24	<9.8	NA	<11	<8.5	<150	<11	11J	<150	7.50	<7.9	<9.1	<11	<11	NA	<5.1	5.2J	5.2J	<8.7
200-58012	SVP-11	04/08/2021	<35	<52	1300	<22	29	280	<20	NA	<22	<17	<300	<22	7.9J	<290	<15	<16	<18	<21	<22	NA	<10	<61	<43	<17
200-58348	SVP-11	05/04/2021	<87	<130	8900E	<55	300	2400	<49	NA	<55	<43	<760	<55	12J	<740	<38	<40	<45	<54	<56	NA	<26	<150	<110	<43
200-58578	SVP-11 E	05/20/2021	16J	<26	260	<11	21	69	<9.8	NA	<11	2.1J	<150	<11	23	57J	<7.5	<7.9	<9.1	<11	12	NA	<5.1	39	27	12
92545111	SVP-11	06/02/2021	<3.5	<0.52	NA	<1.6	<0.41	4.6J	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	4.0	<5.9	0.39	<0.40	<0.45	<0.54	1.1J	<7.0	<0.26	0.56J	0.56J	<0.43
92545148	SVP-11	06/08/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	2.40	<5.9	66	<0.79	<0.91	<1.1	1.2J	<14	<0.51	14.30	7.20	7.10
92549530	SVP-11	07/17/2021	<3.5	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	5.80	<2.9	1.0	<0.40	<0.45	<0.54	<2.2	<7.0	<0.26	<1.30	<0.87	<0.43
92554702	SVP-11	08/11/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	<0.75	<0.79	<0.91	1.60	<4.5	<14	<0.51	<2.57	<1.7	<0.87
92557570	SVP-11	08/25/2021	<6.9	1.30	NA	<3.2	1.50	<28	<2.5	<14	<2.5	0.61J	<2.5	2.1J	1.70	<5.9	17	<0.79	0.31J	0.54J	2.0J	<14	<0.51	14.90	11	3.90
92558811	SVP-11	09/01/2021	1.8J	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	0.31J	<2.5	<2.5	0.54J	<5.9	1.8	<0.79	<0.91	<1.1	1.6J	3.4J	<0.51	0.56J	0.56J	<0.87
92560665	SVP-11	09/10/2021	3.8J	1.40	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	0.61J	<2.5	<2.5	1.0J	<5.9	3.9	<0.79	<0.91	0.54J	1.7J	<14	<0.51	4.40	3.30	1.10
92561604	SVP-11	09/15/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	1.4	<0.79	<0.91	<1.1	1.1J	<14	<0.51	2.09J	1.5J	0.59J
92562848	SVP-11	09/22/2021	<6.9	<1.0	NA	<3.2	0.41J	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	5.5	<0.79	<0.91	<1.1	1.4J	3.5J	<0.51	5.5	3.9	1.6
92563966	SVP-11	09/29/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	1.3J	<2.5	0.31J	<2.5	<2.5	<1.4	<5.9	4.6	<0.79	<0.91	<1.1	1.4J	3.4J	<0.51	4.5	3.2	1.3
200-57564	SVP-12	03/09/2021	<52	<78	1200	<33	<25	84	<29	NA	<33	<25	<450	<33	24.J	<440	<23	<24	<27	<32	<34	NA	<15	<91	<65	<26
200-57564	DUP-1	03/09/2021	<17	<26	6900	<11	<8.2	82	<9.8	NA	<11	<8.5	<150	<11	27	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
200-58012	SVP-12	04/08/2021	<11000	<16000	400000	<6900	64000	150000	<6200	NA	<6,900	<5,300	<95,000	<6,900	<8500	<92000	<4700	<5000	<5700	<6700	<7000	NA	<3200	<19,000	<14,000	<5,400
200-58348	SVP-12	05/04/2021	<11000	<17000	80000E	<7000	29000	240000	<6300	NA	<7,000	<5,500	<97,000	<7,000	<8700	<94000	<4800	<5100	<5800	<6900	<7200	NA	<3300	<19000	<3,200	<5600
200-58578	SVP-12 E	05/20/2021	<17	<26	19	<11	6.1J	16J	<9.8	NA	<11	<8.5	<150	<11	3.1J	<150	<7.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
92545111	SVP-12	06/02/2021	<3.5	<0.52	NA	<1.6	<0.41	8.8J	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	3.90	<2.9	<0.38	<0.40	<0.45	<0.54	1.2J	<7.0	<0.26	<1.3	<0.87	<0.43
92545148	SVP-12	06/08/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	1.1J	<5.9	2.40	<0.79	<0.91	<1.1	1.2J	<14	<0.51	2.14J	1.5J	0.64J
92549530	SVP-12	07/14/2021	3.7	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	0.85	<2.9	1.6	<0.40	<0.45	<0.54	<2.2	<7.0	<0.26	<1.30	<0.87	<0.43
92554702	SVP-12	08/11/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	1.6	<5.9	0.96	<0.79	<0.91	<1.1	<4.5	<14	<0.51	<2.57	<1.7	<0.87
92557570	SVP-12	08/25/2021	<1,000	210	NA	<470	22000	130000	<370	<2,100	<380	<130	<370	<380	<200	<880	<110	<120	<140	<160	<670	<2100	<77	<390	<260	<130
92558811	SVP-12	09/01/2021	<69	<10	NA	<32	1500	2600	100	<140	<25	<8.5	<25	<25	<14	<59	2900	<7.9	<9.1	<11	<45	<140	<5.1	1430	1400	30
92560665	SVP-12	09/10/2021	<69	<10	NA	<32	830	2700	470	<140	<25	<8.5	<25	27	<14	<59	29000	<7.9	<9.1	<11	<45	<140	<5.1	28000	16000	12000
92561604	SVP-12	09/15/2021	<69	<10	NA	<32	<8.2	<280	110	<140	<25	<8.5	<25	<25	<14	<59	7500	<7.9	<9.1	<11	<45	<140	<5.1	16700	11000	5700
92562848	SVP-12	09/22/2021	<6.9	<1.0	NA	<3.2	1.9	3.1J	22	<14	<2.5	0.68J	<2.5	<2.												

**Table 10
Summary of Soil Vapor Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs (µg/m ³)																							
			Methylene Chloride	Naphthalene	n-Butane	n-Butylbenzene	n-Heptane	n-Hexane	n-Propylbenzene	Propene	sec-Butylbenzene	Styrene	tert-Butyl alcohol	tert-Butylbenzene	Tetrachloroethene	Tetrahydrofuran	Toluene	trans-1,2-Dichloroethene	trans-1,3-Dichloropropene	Trichloroethene	Trichlorofluoromethane (Freon 11)	Vinyl Acetate	Vinyl chloride	Xylene (total)	Xylene, m&p-	Xylene, o-
Sub-slab and Exterior SGSL			4200	21	NE	NE	2800	4900	7000	NE	NE	7000	N/A	NE	280	14000	35000	NE	N/A	14	NE	NE	56	700	700	700
IASL (A), TCR=1.0E-06 THQ=0.2			100	0.08	NE	NE	83	150	210	NE	NE	210	N/A	NE	8.30	420	1000	NE	N/A	0.42	NE	42	0.17	21	21	21
200-57564	SVP-13	03/09/2021	<70	<110	1200	<44	74	210	<40	NA	<44	<34	<610	<44	<55	<590	<30	<32	<36	<43	<45	NA	<21	<120	<87	<35
200-58012	SVP-13	04/08/2021	<520	<790	16000	<330	71J	2300	<300	NA	<330	<260	<4,600	<330	<410	<4,400	<230	<240	<270	<320	<340	NA	<150	<920	<650	<260
200-58345	SVP-13	05/04/2021	<520	<790	52000E	<330	<250	1300	<290	NA	<330	<260	<4,500	<330	<410	<4,400	<230	<240	<270	<320	<340	NA	<150	<910	<1,400	<260
200-58577	SVP-13 E	05/20/2021	<17	<26	36	<11	<8.2	14J	<9.8	NA	<11	<8.5	<150	<11	<14	<150	8.5	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
92545110	SVP-13	06/02/2021	<3.5	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	0.44	<0.40	<0.45	<0.54	1.2J	<7.0	<0.26	<1.30	<0.87	<0.43
92545146	SVP-13	06/08/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	1.3	<0.79	<0.91	<1.1	<4.5	<14	<0.51	1.1J	1.1J	<0.87
92549536	SVP-13	07/14/2021	<3.5	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	0.99	<0.40	<0.45	<0.54	<2.2	<7.0	<0.26	1.0	1.0	<0.43
92554696	SVP-13	08/11/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	<0.75	<0.79	<0.91	<1.1	<4.5	<14	<0.51	<2.57	<1.7	<0.87
92557574	SVP-13	08/25/2021	2.3J	0.88J	NA	<3.2	0.89	<28	<2.5	<14	<2.5	0.41J	<2.5	3.5	<1.4	<5.9	1.9	<0.79	<0.91	<1.1	1.9J	<14	<0.51	1.35J	0.97J	0.38J
92558812	SVP-13	09/01/2021	<6.9	0.88J	NA	<3.2	0.52J	<28	<2.5	<14	<2.5	0.83J	<2.5	<2.5	0.95J	<5.9	1.6	0.44J	0.40J	0.56J	2.3J	2.1J	0.28J	1.94J	1.3J	0.64J
92560663	SVP-13	09/10/2021	3.2J	1.2	NA	<3.2	1.1	<28	<2.5	<14	<2.5	0.6J	1.6J	<2.5	0.79J	<5.9	9.2	<0.79	<0.91	<1.1	2.3J	<14	<0.51	9.5	6.9	2.6
92561600	SVP-13	09/15/2021	3.2J	1.7	NA	<3.2	1.7	<28	<2.5	<14	<2.5	0.89	<2.5	<2.5	1.2J	<5.9	3.2	<0.79	<0.91	0.97J	1.5J	<14	<0.51	5.7	3.8	1.9
92562845	SVP-13	09/22/2021	2.4J	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	3.9	<0.79	<0.91	<1.1	1.2J	2.1J	<0.51	5.7	4.2	1.5
92563962	SVP-13	09/29/2021	<6.9	<1.0	NA	<3.2	0.49J	<28	<2.5	1.4J	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	5.1	<0.79	<0.91	<1.1	1.3J	1.8J	<0.51	4.6	3.2	1.4
200-58578	SVP-14 E	05/20/2021	<17	<26	43	<11	2.7J	9.1J	<9.8	NA	<11	<8.5	<150	<11	<14	<150	6.7J	<7.9	<9.1	<11	<11	NA	<5.1	5	<22	<8.7
92545111	SVP-14	06/02/2021	1.8J	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	3.4	<0.79	<0.91	<1.1	1.1J	<7.0	<0.26	3.5	2.3	1.2
92545148	SVP-14	06/08/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	1.1	<0.79	<0.91	<1.1	<4.5	<14	<0.51	1.69	1.2J	0.49J
92549530	SVP-14	07/14/2021	9.7	<0.52	NA	<1.6	<0.41	16	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	0.65	<0.40	<0.45	<0.54	<2.2	<7.0	<0.26	<1.30	<0.87	<0.43
92554702	SVP-14	08/11/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	1.2	<0.79	<0.91	<1.1	<4.5	<14	<0.51	<2.57	<1.7	<0.87
92557570	SVP-14	08/25/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	0.31J	<2.5	<2.5	<1.4	<5.9	1.9	<0.79	<0.91	<1.1	<4.5	<14	<0.51	0.99J	0.66J	0.33J
92558811	SVP-14	09/01/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	1.2J	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	2.0	<0.79	<0.91	<1.1	1.4J	3.0J	<0.51	1.84J	1.3J	0.54J
92560665	SVP-14	09/10/2021	2.5J	1.2	NA	<3.2	0.74	<28	<2.5	<14	<2.5	0.32J	0.96J	<2.5	<1.4	<5.9	6.8	<0.79	<0.91	<1.1	1.0J	<14	<0.51	5.8	4.5	1.3
92561604	SVP-14	09/15/2021	<6.9	1.2	NA	<3.2	0.87	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	1.9	<0.79	<0.91	<1.1	0.97J	<14	<0.51	3.0	2.0	1.0
92562848	SVP-14	09/22/2021	<6.9	<1.0	NA	<3.2	0.43J	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	2.4	<0.79	<0.91	<1.1	1.5J	3.2J	<0.51	6.7	3.9	2.8
92563966	SVP-14	09/29/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	4.4	<0.79	<0.91	<1.1	1.6J	4.5J	<0.51	4.8	3.5	1.3

**Table 10
Summary of Soil Vapor Results**

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs (µg/m ³)																							
			Methylene Chloride	Naphthalene	n-Butane	n-Butylbenzene	n-Heptane	n-Hexane	n-Propylbenzene	Propene	sec-Butylbenzene	Styrene	tert-Butyl alcohol	tert-Butylbenzene	Tetrachloroethene	Tetrahydrofuran	Toluene	trans-1,2-Dichloroethene	trans-1,3-Dichloropropene	Trichloroethene	Trichlorofluoromethane (Freon 11)	Vinyl Acetate	Vinyl chloride	Xylene (total)	Xylene, m&p-	Xylene, o-
Sub-slab and Exterior SGSL			4200	21	NE	NE	2800	4900	7000	NE	NE	7000	N/A	NE	280	14000	35000	NE	N/A	14	NE	NE	56	700	700	700
IASL (A), TCR=1.0E-06 THQ=0.2			100	0.08	NE	NE	83	150	210	NE	NE	210	N/A	NE	8.30	420	1000	NE	N/A	0.42	NE	42	0.17	21	21	21
200-58578	SVP-15 E	05/20/2021	<17	<26	40	<11	<8.2	<18	<9.8	NA	<11	<8.5	<150	<11	<14	<150	10	<7.9	<9.1	<11	<11	NA	<5.1	<30	<22	<8.7
92545111	SVP-15	06/02/2021	2.3J	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	<0.38	<0.40	<0.45	<0.54	1.5J	<7.0	<0.26	3.1	3.1	<0.43
92545148	SVP-15	06/08/2021	35	<1.0	NA	<3.2	35	<28	3.4	<14	<2.5	21	<2.5	<2.5	2.2	53	310	<0.79	<0.91	<1.1	<4.5	<14	<0.51	127	91	36
92549530	SVP-15	07/14/2021	<3.5	<0.52	NA	<1.6	<0.41	<14	<1.2	<6.9	<1.3	<0.43	<1.2	<1.3	<0.68	<2.9	1.5	<0.40	<0.45	<0.54	<2.2	<7.0	<0.26	2.04	1.4	0.64
92554702	SVP-15	08/11/2021	<6.9	1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	1.5	<0.79	<0.91	<1.1	<4.5	15	<0.51	<2.57	<1.7	<0.87
92557570	SVP-15	08/25/2021	<6.9	1.6	NA	<3.2	<0.82	2.8J	<2.5	<14	<2.5	0.6J	<2.5	3.6	<1.4	<5.9	4.4	<0.79	<0.91	<1.1	1.8J	<14	<0.51	2.19	1.5	0.69J
92558811	SVP-15	09/01/2021	<6.9	0.88J	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	0.31J	<2.5	<2.5	<1.4	<5.9	1.2	<0.79	<0.91	<1.1	1.8J	2.5J	<0.51	1.09J	0.76J	0.33J
92560665	SVP-15	09/10/2021	9.9	1.5	NA	<3.2	0.98	<28	<2.5	<14	<2.5	0.34J	<2.5	<2.5	<1.4	<5.9	5.8	<0.79	<0.91	14	1.4J	<14	<0.51	4.4	4.3	1.4
92561604	SVP-15	09/15/2021	3.7	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	<2.5	<1.4	<5.9	3.4	<0.79	<0.91	<1.1	1.2J	<14	<0.51	3.6	2.6	1.0
92562848	SVP-15	09/22/2021	<6.9	<1.0	NA	<3.2	0.44J	<28	<2.5	1.3J	<2.5	0.43J	<2.5	<2.5	<1.4	<5.9	8.9	<0.79	<0.91	<1.1	1.7J	63	<0.51	13.3	9.3	4.0
92563966	SVP-15	09/29/2021	<6.9	0.90J	NA	<3.2	12	13J	2.0J	2.1J	<2.5	0.82J	<2.5	<2.5	<1.4	<5.9	65	<0.79	<0.91	<1.1	1.9J	22	<0.51	68	49	19.0
92562853	SVP-16	09/22/2021	<6.9	<1.0	NA	<3.2	0.51J	<28	<2.5	6.8J	<2.5	0.36J	1.0J	<2.5	<1.4	<5.9	10	<0.79	<0.91	<1.1	1.3J	35	<0.51	11.9	8.5	3.4
92562854	SVP-17	09/22/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	<0.85	<2.5	6.8	<1.4	<5.9	3.1	<0.79	<0.91	<1.1	1.6J	1.8J	<0.51	3.9	2.7	1.2
92562850	SVP-18	09/22/2021	2.4J	1.0J	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	0.27J	<2.5	<2.5	<1.4	<5.9	4.1	<0.79	<0.91	<1.1	1.2J	2.9J	<0.51	5.8	4.3	1.5
92562852	SVP-19	09/22/2021	<6.9	0.75J	NA	<3.2	0.64J	<28	<2.5	2.5J	<2.5	<0.85	2.2J	<2.5	<1.4	<5.9	5.7	<0.79	<0.91	<1.1	1.3J	2.5J	<0.51	7.6	5.2	2.4
92562858	SVP-20	09/22/2021	1.7J	<1.0	NA	<3.2	0.46J	<28	<2.5	<14	<2.5	<0.85	1.2J	<2.5	<1.4	<5.9	5.0	<0.79	<0.91	<1.1	79	4.3J	<0.51	5.7	3.9	1.8
92562859	SVP-21	09/22/2021	<6.9	<1.0	NA	<3.2	<0.82	<28	<2.5	1.6J	<2.5	<0.85	<2.5	<2.5	0.60J	<5.9	1.6	<0.79	<0.91	<1.1	1.7J	2.8J	<0.51	2.55	1.8	0.75J
92562862	DUP-2	09/22/2021	2.2J	1.0J	NA	<3.2	2.6	7.1J	<2.5	4.0J	<2.5	0.66J	1.7J	<2.5	0.76J	<5.9	6.4	<0.79	<0.91	<1.1	1.8J	12J	<0.51	4	2.8	1.2
92567100	SVP-22	10/15/2021	3.1J	3.5	NA	<3.2	<0.82	<28	<2.5	<14	<2.5	0.44J	4.4	<2.5	<1.4	<5.9	6.3	<0.79	<0.91	0.95J	1.2J	3.1J	<0.51	9	6.5	2.5
92563971	AMBIENT	09/29/2021	0.99J	<0.52	NA	<3.2	1.5	3.1J	<2.5	2.2J	<2.5	1.6	<2.5	<2.5	<0.68	<2.9	18	0.29J	<0.45	<0.54	1.5J	6.1J	<0.26	4.8	3.4	1.4

Table 10
Summary of Soil Vapor Results

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Notes:

ID - Identification

All units reported in micrograms per cubic meter ($\mu\text{g}/\text{m}^3$)

Only detected constituents are shown

"<" - Indicates compound was not detected above laboratory reporting limit

"*" - Duplicate did not meet analytical precision requirements

J - Estimated concentration below laboratory reporting limit

E - Result exceeded the calibration range

VOCs - Volatile Organic Compounds analyzed by Method TO-15

APH - Air Phase Petroleum Hydrocarbons

Blue shading indicates an exceedance of Vapor Intrusion Screening Level (VISL)

Samples beginning with "DUP" are field duplicates and co-samples of the preceding row

Bold text indicates a detection greater than the laboratory reporting limit

SGSL = Soil Gas Screening Level

IASL = Indoor Air Screening Level

SGSLs and IASLs are based on February 2018 NCDEQ Residential Vapor Intrusion Screening Levels

NA - Not Analyzed

Table 11
Summary of Acrolein Concentrations in Ambient Air and Soil Vapor

Colonial Pipeline Company
 2020-L1-SR2448
 Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs (µg/m ³)		APH (µg/m ³)	
			Acrolein		C5-C8 Aliphatics	C9-C12 Aliphatics
Sub-slab and Exterior SGSL			NE		4,200	700
IASL (A), TCR=1.0E-06 THQ=0.2			0.0042		130	21
Ambient Air Sample						
92554137	AMBIENT	9/29/2021	3.8J		220	110
Soil Vapor Samples						
92512003	SV-1	12/15/2020	NA		NA	NA
200-56803	SV-1_E	1/7/2021	NA		150	<71
92515439	SV-1-PA	1/7/2021	<2.0		433	233
200-57251	SVP-01	2/12/2021	NA		<1200	<1200
200-57564	SVP-01	3/9/2021	NA		560	<120
200-58012	SVP-01	4/8/2021	NA		130	<120
200-58344	SVP-01	5/4/2021	NA		800	120
200-58576	SVP-01_E	5/20/2021	NA		29	<12
92540103	SVP-01-PA	5/20/2021	<4.6		300	360
92541930	SVP-01	6/2/2021	<4.6		370	360
92543128	SVP-01	6/8/2021	<9.2		170	230
92549534	SVP-01	7/14/2021	<4.6		250	240
92552703	SVP-01	8/11/2021	<9.2		60	110
92557565	SVP-01	8/25/2021	<9.2		190	280
92558814	SVP-01	9/1/2021	<9.2		31	32
92560656	SVP-01	9/10/2021	<9.2		96	120
92561599	SVP-01	9/15/2021	<9.2		460	370
92562843	SVP-01	9/22/2021	2.4J		320	370
92563968	SVP-01	9/29/2021	3.1J		120	150
92512003	SV-2	12/15/2020	NA		NA	NA
200-56803	SV-2_E	1/7/2021	NA		<91	<71
92515439	SV-2-PA	1/7/2021	<2.1		<38.4	115
200-57251	SVP-02	2/12/2021	NA		940	<240
200-57564	SVP-02	3/9/2021	NA		510	190
200-58012	SVP-02	4/8/2021	NA		390	<120
200-58344	SVP-02	5/4/2021	NA		220	<120
200-58576	SVP-02_E	5/20/2021	NA		38	<12
92540103	SVP-02-PA	5/20/2021	<4.6		190	290
92541930	SVP-02	6/2/2021	<4.6		140	260
92543128	SVP-02	6/8/2021	<9.2		340	370
92549534	SVP-02	7/14/2021	<4.6		310	250
92552703	SVP-02	8/11/2021	<9.2		280	300
92557565	SVP-02	8/25/2021	<9.2		550	400
92558814	SVP-02	9/1/2021	<9.2		24	21
92560656	SVP-02	9/10/2021	<9.2		540	330
92561599	SVP-02	9/15/2021	<9.2		270	230
92562843	SVP-02	9/22/2021	2.3J		430	270
92563968	SVP-02	9/29/2021	<9.2		170	110
92512003	SV-3	12/15/2020	NA		NA	NA
200-56803	SV-3_E	1/7/2021	NA		<91	<71
92515439	SV-3-PA	1/7/2021	<2.2		82	204
200-57251	SVP-03	2/12/2021	NA		17000	<1200
200-57564	SVP-03	3/9/2021	NA		21	<12
200-58012	SVP-03	4/8/2021	NA		1700	<120
200-58344	SVP-03	5/4/2021	NA		1500	<120
200-58576	SVP-03_E	5/20/2021	NA		3100	<610
92540103	SVP-03-PA	5/20/2021	<4.6		760	420
92541930	SVP-03	6/2/2021	<4.6		600	250
92543128	SVP-03	6/8/2021	<9.2		670	340
92549534	SVP-03	7/14/2021	<4.6		87	130
92552703	SVP-03	8/11/2021	<9.2		290	140
92557565	SVP-03	8/25/2021	<9.2		190	370
92558814	SVP-03	9/1/2021	2.7J		22	39
92560656	SVP-03	9/10/2021	<9.2		680	410

Table 11
Summary of Acrolein Concentrations in Ambient Air and Soil Vapor

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs ($\mu\text{g}/\text{m}^3$)		APH ($\mu\text{g}/\text{m}^3$)	
			Acrolein		C5-C8 Aliphatics	C9-C12 Aliphatics
Sub-slab and Exterior SGSL			NE	4,200	700	
IASL (A), TCR=1.0E-06 THQ=0.2			0.0042	130	21	
92561599	SVP-03	9/15/2021	<9.2	300	230	
92562843	SVP-03	9/22/2021	3.1J	750	490	
92563968	SVP-03	9/29/2021	<9.2	82	80	
200-57564	SVP-04	3/9/2021	NA	19	<12	
200-58012	SVP-04	4/8/2021	NA	160	<120	
200-58344	SVP-04	5/4/2021	NA	230	510	
200-58344	DUP-1*	5/4/2021	NA	33000	<1600	
200-58576	SVP-04 E	5/20/2021	NA	38	12	
200-58576	DUP-1 E	5/20/2021	NA	17	<12	
92540103	SVP-04-PA	5/20/2021	<4.6	220	350	
92540106	DUP-1-PA	5/20/2021	<4.6	210	240	
92541930	SVP-04	6/2/2021	<4.6	480	310	
92545112	DUP-1	6/2/2021	<4.6	170	220	
92543128	SVP-04	6/8/2021	<9.2	59	110	
92545150	DUP-1	6/8/2021	<9.2	160	170	
92549534	SVP-04	7/14/2021	<4.6	110	300	
92549538	DUP-1	7/14/2021	<4.6	110	210	
92552703	SVP-04	8/11/2021	<9.2	79	110	
92554699	DUP-1	8/11/2021	<9.2	85	100	
92557565	SVP-04	8/25/2021	3.2J	270	320	
92557585	DUP-1	8/25/2021	<9.2	160	260	
92558814	SVP-04	9/1/2021	<9.2	28	26	
92558813	DUP-1	9/1/2021	<9.2	41	27	
92560656	SVP-04	9/10/2021	3.0J	560	230	
92560652	DUP-1	9/10/2021	<9.2	590	390	
92561599	SVP-04	9/15/2021	<9.2	220	170	
92561605	DUP-1	9/15/2021	<9.2	220	160	
92562843	SVP-04	9/22/2021	<9.2	170	140	
92562861	DUP-1	9/22/2021	<9.2	160	120	
92563968	SVP-04	9/29/2021	<9.2	120	110	
92563967	DUP-1	9/29/2021	<9.2	85	130	
200-57564	SVP-05	3/9/2021	NA	200	<120	
200-58012	SVP-05	4/8/2021	NA	170	<120	
200-58345	SVP-05	5/4/2021	NA	320	<120	
200-58577	SVP-05 E	5/20/2021	NA	22	<12	
92540107	SVP-05-PA	5/20/2021	<4.6	170	250	
92545110	SVP-05	6/2/2021	<4.6	110	180	
92545146	SVP-05	6/8/2021	<9.2	120	230	
92549536	SVP-05	7/14/2021	<4.6	220	240	
92554696	SVP-05	8/11/2021	<9.2	480	220	
92557574	SVP-05	8/25/2021	<9.2	68000	1000	
92558812	SVP-05	9/1/2021	<9.2	32	28	
92560663	SVP-05	9/10/2021	<9.2	850	430	
92561600	SVP-05	9/15/2021	<9.2	210	230	
92562845	SVP-05	9/22/2021	2.8J	230	190	
92563962	SVP-05	9/29/2021	<9.2	160	150	
200-57627	SVP-06	3/12/2021	NA	1900	460	
200-58012	SVP-06	4/8/2021	NA	270	<120	
200-58345	SVP-06	5/4/2021	NA	480	210	
200-58577	SVP-06 E	5/20/2021	NA	34	18	
92545110	SVP-06	6/2/2021	<4.6	370	640	
92545146	SVP-06	6/8/2021	<9.2	450	400	
92549536	SVP-06	7/14/2021	<4.6	270	410	
92554696	SVP-06	8/11/2021	<9.2	310	430	
92557574	SVP-06	8/25/2021	<9.2	480	710	
92558812	SVP-06	9/1/2021	4.3J	160	89	
92560663	SVP-06	9/10/2021	5.4J	350	360	
92561600	SVP-06	9/15/2021	<9.2	310	410	

Table 11
Summary of Acrolein Concentrations in Ambient Air and Soil Vapor

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs (µg/m ³)		APH (µg/m ³)	
			Acrolein		C5-C8 Aliphatics	C9-C12 Aliphatics
Sub-slab and Exterior SGSL			NE		4,200	700
IASL (A), TCR=1.0E-06 THQ=0.2			0.0042		130	21
92562845	SVP-06	9/22/2021	2.7J		370	340
92563962	SVP-06	9/29/2021	3.0J		200	190
200-57564	SVP-07	3/9/2021	NA		18	<12
200-58012	SVP-07	4/8/2021	NA		200	<120
200-58345	SVP-07	5/4/2021	NA		<120	<120
200-58577	SVP-07_E	5/20/2021	NA		26	<12
92545110	SVP-07	6/2/2021	<4.6		130	350
92545146	SVP-07	6/8/2021	<9.2		1500	380
92549536	SVP-07	7/14/2021	<4.6		200	220
92554696	SVP-07	8/11/2021	<9.2		100	110
92557574	SVP-07	8/25/2021	<9.2		2000	420
92558812	SVP-07	9/1/2021	<9.2		44	25
92560663	SVP-07	9/10/2021	<9.2		170	190
92561600	SVP-07	9/15/2021	<9.2		690	380
92562845	SVP-07	9/22/2021	<9.2		200	220
92563962	SVP-07	9/29/2021	2.3J		160	140
200-57564	SVP-08	3/9/2021	NA		140	<12
200-58012	SVP-08	4/8/2021	NA		1100	160
200-58345	SVP-08	5/4/2021	NA		390	360
200-58577	SVP-08_E	5/20/2021	NA		86	<12
92545110	SVP-08	6/2/2021	<4.6		770	550
92545146	SVP-08	6/8/2021	<9.2		690	290
92549536	SVP-08	7/14/2021	<4.6		200	230
92554696	SVP-08	8/11/2021	<9.2		310	190
92557574	SVP-08	8/25/2021	<9.2		660	510
92558812	SVP-08	9/1/2021	2.9J		52	49
92560663	SVP-08	9/10/2021	<9.2		200	340
92561600	SVP-08	9/15/2021	<9.2		230	290
92562845	SVP-08	9/22/2021	3.0J		270	240
92563962	SVP-08	9/29/2021	<9.2		130	150
200-57564	SVP-09	3/9/2021	NA		71	<12
200-58012	SVP-09	4/8/2021	NA		480	270
200-58345	SVP-09	5/4/2021	NA		<120	<120
200-58577	SVP-09_E	5/20/2021	NA		39	<12
92545110	SVP-09	6/2/2021	<4.6		2900	460
92545146	SVP-09	6/8/2021	<9.2		290	370
92549536	SVP-09	7/14/2021	<4.6		330	300
92554696	SVP-09	8/11/2021	<9.2		350	250
92557574	SVP-09	8/25/2021	<9.2		170	310
92558812	SVP-09	9/1/2021	4.1J		64	<10
92560663	SVP-09	9/10/2021	3.7J		360	240
92561600	SVP-09	9/15/2021	<9.2		160	190
92562845	SVP-09	9/22/2021	<9.2		200	170
92563962	SVP-09	9/29/2021	<9.2		130	150
200-57564	SVP-10	3/9/2021	NA		150	<12
200-58012	SVP-10	4/8/2021	NA		1500000	<170000
200-58348	SVP-10	5/4/2021	NA		1400000	<250000
200-58578	SVP-10_E	5/20/2021	NA		57000	<1900

Table 11
Summary of Acrolein Concentrations in Ambient Air and Soil Vapor

Colonial Pipeline Company
 2020-L1-SR2448
 Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs (µg/m ³)		APH (µg/m ³)	
			Acrolein		C5-C8 Aliphatics	C9-C12 Aliphatics
Sub-slab and Exterior SGSL			NE	4,200	700	
IASL (A), TCR=1.0E-06 THQ=0.2			0.0042	130	21	
92545111	SVP-10	6/2/2021	<6,900	7700000	94000	
92545148	SVP-10	6/8/2021	<9.2	2500000	40000	
92549530	SVP-10	7/14/2021	<92	740000	1100	
92554702	SVP-10	8/11/2021	<9.2	370	130	
92557570	SVP-10	8/25/2021	<9.2	450	210	
92558811	SVP-10	9/1/2021	<9.2	16	23	
92560665	SVP-10	9/10/2021	3.2J	780	410	
92561604	SVP-10	9/15/2021	2.6J	640	200	
92562848	SVP-10	9/22/2021	2.7J	190	150	
92563966	SVP-10	9/29/2021	<9.2	2700	150	
200-57564	SVP-11	3/9/2021	NA	58	<12	
200-58012	SVP-11	4/8/2021	NA	9400	<120	
200-58348	SVP-11	5/4/2021	NA	37000	<1500	
200-58578	SVP-11 E	5/20/2021	NA	35	<12	
92545111	SVP-11	6/2/2021	<4.6	340	340	
92545148	SVP-11	6/8/2021	<9.2	850	190	
92549530	SVP-11	7/17/2021	<4.6	200	220	
92554702	SVP-11	8/11/2021	<9.2	450	220	
92557570	SVP-11	8/25/2021	<9.2	240	280	
92558811	SVP-11	9/1/2021	<9.2	31	17	
92560665	SVP-11	9/10/2021	<9.2	190	240	
92561604	SVP-11	9/15/2021	<9.2	200	170	
92562848	SVP-11	9/22/2021	<9.2	120	170	
92563966	SVP-11	9/29/2021	<9.2	120	140	
200-57564	SVP-12	3/9/2021	NA	450	60	
200-57564	DUP-1	3/9/2021	NA	1400	<12	
200-58012	SVP-12	4/8/2021	NA	2800000	<120000	
200-58348	SVP-12	5/4/2021	NA	3400000	<200000	
200-58578	SVP-12 E	5/20/2021	NA	57	<12	
92545111	SVP-12	6/2/2021	<4.6	490	410	
92545148	SVP-12	6/8/2021	<9.2	300	220	
92549530	SVP-12	7/14/2021	<4.6	120	130	
92554702	SVP-12	8/11/2021	<9.2	420	190	
92557570	SVP-12	8/25/2021	<1400	2700000	14000	
92558811	SVP-12	9/1/2021	<92	600	550	
92560665	SVP-12	9/10/2021	<92	77000	30000	
92561604	SVP-12	9/15/2021	<92	5200	10000	
92562848	SVP-12	9/22/2021	<9.2	650	240	
92563966	SVP-12	9/29/2021	<9.2	160	43	
200-57564	SVP-13	3/9/2021	NA	270	<12	
200-58012	SVP-13	4/8/2021	NA	100000	<9000	
200-58345	SVP-13	5/4/2021	NA	120000	750	
200-58577	SVP-13 E	5/20/2021	NA	50	<12	
92545110	SVP-13	6/2/2021	<4.6	330	240	
92545146	SVP-13	6/8/2021	<9.2	220	140	
92549536	SVP-13	7/14/2021	<4.6	260	280	
92554696	SVP-13	8/11/2021	<9.2	170	110	
92557574	SVP-13	8/25/2021	<9.2	380	370	
92558812	SVP-13	9/1/2021	<9.2	52	18	
92560663	SVP-13	9/10/2021	<9.2	480	350	
92561600	SVP-13	9/15/2021	3.2J	430	270	
92562845	SVP-13	9/22/2021	<9.2	130	190	
92563962	SVP-13	9/29/2021	<9.2	120	120	
200-58578	SVP-14 E	5/20/2021	NA	75	43	
92545111	SVP-14	6/2/2021	<4.6	680	750	
92545148	SVP-14	6/8/2021	<9.2	810	210	
92549530	SVP-14	7/14/2021	<4.6	3500	190	
92554702	SVP-14	8/11/2021	<9.2	290	300	

Table 11
Summary of Acrolein Concentrations in Ambient Air and Soil Vapor

Colonial Pipeline Company
 2020-L1-SR2448
 Huntersville, North Carolina

Lab Report Number	Sample ID	Sample Date	VOCs (µg/m ³)		APH (µg/m ³)	
			Acrolein		C5-C8 Aliphatics	C9-C12 Aliphatics
Sub-slab and Exterior SGS			NE		4,200	700
IASL (A), TCR=1.0E-06 THQ=0.2			0.0042		130	21
92557570	SVP-14	8/25/2021	<9.2		160	230
92558811	SVP-14	9/1/2021	<9.2		21	32
92560665	SVP-14	9/10/2021	<9.2		370	260
92561604	SVP-14	9/15/2021	<9.2		180	150
92562848	SVP-14	9/22/2021	2.7J		160	160
92563966	SVP-14	9/29/2021	<9.2		120	130
200-58578	SVP-15_E	5/20/2021	NA		54	18
92545111	SVP-15	6/2/2021	<4.6		760	1000
92545148	SVP-15	6/8/2021	<9.2		2000	770
92549530	SVP-15	7/14/2021	<4.6		410	540
92554702	SVP-15	8/11/2021	<9.2		580	350
92557570	SVP-15	8/25/2021	<9.2		340	540
92558811	SVP-15	9/1/2021	<9.2		35	56
92560665	SVP-15	9/10/2021	6.4J		540	450
92561604	SVP-15	9/15/2021	<9.2		230	250
92562848	SVP-15	9/22/2021	<9.2		220	290
92563966	SVP-15	9/29/2021	3.7J		520	310
92562853	SVP-16	9/22/2021	4.4J		280	290
92562854	SVP-17	9/22/2021	2.4J		190	13000
92562850	SVP-18	9/22/2021	<9.2		170	240
92562852	SVP-19	9/22/2021	<9.2		240	230
92562858	SVP-20	9/22/2021	2.3J		180	130
92562859	SVP-21	9/22/2021	2.5J		320	180
92562862	DUP-2	9/22/2021	3.7J		720	310
92567100	SVP-22	10/15/2021	3.7J		250	230

Notes:

NA - Not Analyzed

ID - Identification

All units reported in micrograms per cubic meter (µg/m³)

"<" - Indicates compound was not detected above laboratory reporting limit

J - Estimated concentration below laboratory reporting limit

VOCs - Volatile Organic Compounds analyzed by Method TO-15

APH - Air Phase Petroleum Hydrocarbons

Blue fill: shows detections of acrolein and corresponding C5-C8 and C9-C12 aliphatic concentrations

Samples beginning with "DUP" are field duplicates and co-samples of the preceding row

SGSL = Soil Gas Screening Level

IASL = Indoor Air Screening Level

SGSLs and IASLs are based on February 2018 NCDEQ Residential Vapor Intrusion Screening Levels

Table 12
Summary of System One Operating Data

Colonial Pipeline Company
 2020-L1-SR2448
 Huntersville, North Carolina

Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)
12/15/2020								
	To							System operational
12/23/2020								
12/24/2020								
12/25/2020								System offline for monthly gauging
12/26/2020								
12/27/2020								System operational
12/28/2020								
12/29/2020								System offline for system modification (piping modifications)
12/30/2020								
12/31/2020								
	To							System operational
1/19/2021								
1/20/2021								System offline for system modification
1/21/2021								
	To							System operational
1/28/2021								
1/29/2021								System offline for system modification
1/30/2021								
1/31/2021								
2/1/2021								System offline for monthly gauging
2/2/2021								
2/3/2021								
	To							System operational
2/8/2021								

Table 12
Summary of System One Operating Data

Colonial Pipeline Company
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 Huntersville, North Carolina

Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)
2/9/2021								
To								System offline for component replacement (replace ThermOx with FlameOx)
3/20/2021								
3/21/2021								
3/22/2021								System offline for maintenance
3/23/2021								
3/24/2021								
To								System operational
3/30/2021								
3/31/2021								
4/1/2021								System offline for monthly gauging
4/2/2021								
4/3/2021								
To								System operational
4/12/2021								
4/13/2021								
4/14/2021								System offline for component replacement (replace blower)
4/15/2021								System offline for maintenance
4/16/2021								
To								System operational
4/27/2021								
4/28/2021								
4/29/2021								System offline for monthly gauging
4/30/2021								
5/1/2021								
To								System operational
5/11/2021								

Table 12
Summary of System One Operating Data

Colonial Pipeline Company
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 Huntersville, North Carolina

Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)
5/12/2021	System offline for pump optimization							
5/13/2021								
5/14/2021	System operational							
To								
5/16/2021	System offline for monthly gauging							
5/17/2021								
5/18/2021	System operational							
5/19/2021								
To	System offline for monthly gauging							
5/24/2021								
5/25/2021	System operational							
5/26/2021								
5/27/2021	System offline for monthly gauging							
5/28/2021								
To	System operational							
5/30/2021								
5/31/2021	System offline for monthly gauging							
6/1/2021								
6/2/2021	System operational							
To								
6/7/2021	System offline for pump optimization							
6/8/2021								
6/9/2021	System operational							
6/10/2021								
To	System offline 18 hours for pump optimization							
6/14/2021								
6/15/2021								

Table 12
Summary of System One Operating Data

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Huntersville, North Carolina

Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)
6/15/2021	6:55	JPS	1653	1574	-	NM	45.7	25
6/15/2021	15:20	JPS	1397	1333	-	NM	45.7	25
6/15/2021	17:29	JPS	1738	1648	-	NM	45.7	35
6/16/2021	6:52	JPS	1751	1657	-	NM	45.7	35
6/16/2021	15:55	JPS	1752	1655	-	NM	45.7	35
6/17/2021	6:45	JPS	1751	1654	-	NM	45.7	35
6/17/2021	13:41	JPS	1753	1656	-	NM	47.7	35
6/17/2021	17:10	JPS	1770	1668	-	NM	47.7	35
6/18/2021	9:02	JPS	1750	1617	-	NM	47.7	35
6/18/2021	11:25	MT	1754	1656	-	NM	45.7	35
6/18/2021	15:25	MT	1751	1659	-	NM	45.7	35
6/19/2021	7:25	MT	1760	1657	-	NM	45.7	35
6/19/2021	12:39	MT	1742	1652	-	NM	45.7	35
6/19/2021	15:35	MT	1745	1651	-	NM	45.7	35
6/20/2021	9:25	KZ	1752	1655	-	NM	45.7	35
6/20/2021	15:48	KZ	1766	1664	-	NM	45.7	35
6/21/2021	8:40	BC	1751	1652	-	NM	NM	35
6/21/2021	16:42	BC	1739	1651	-	NM	45.7	35
6/22/2021	7:30	BC	1756	1654	-	NM	45.7	35
6/22/2021	17:35	BC	1749	1650	-	NM	45.7	35
6/23/2021	7:36	BC	1685	1652	-	NM	45.7	35
6/23/2021	16:27	BC	1756	1656	-	NM	45.7	35
6/24/2021	8:34	BC	1756	1652	-	NM	45.7	35
6/24/2021	14:22	BC	1756	1657	-	NM	45.7	35
6/24/2021	16:45	BC	1757	1652	-	NM	45.7	35

Table 12
Summary of System One Operating Data

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Huntersville, North Carolina

Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)
6/25/2021	9:30	BC	1733	1643	-	NM	45.7	35
6/25/2021	12:54	BC	1754	1653	-	NM	45.7	35
6/25/2021	15:50	BC	1755	1653	-	NM	45.7	35
6/25/2021	16:54	BC	1760	1656	-	NM	45.7	35
6/26/2021	8:01	BC	1757	1656	-	NM	45.7	35
6/26/2021	13:12	BC	1751	1651	-	NM	45.7	35
6/26/2021	16:27	BC	1759	1654	-	NM	45.7	35
6/27/2021	10:47	BC	1752	1653	-	NM	45.7	34
6/27/2021	16:00	BC	1737	1644	-	NM	45.7	34
6/28/2021	9:21	BC	1754	1650	-	NM	45.7	35
6/28/2021	16:00	BC	1412	1356	-	NM	45.7	35
6/28/2021	17:35	BC	1409	1380	-	NM	45.7	35
6/29/2021	11:16	BC	1441	1399	-	NM	45.7	35
6/29/2021	16:15	BC	1388	1285	-	NM	45.7	35
6/30/2021	8:52	BC	1523	1475	-	NM	45.7	35
7/3/2021	15:05	MT	1563	1510	-	NM	45.7	30
7/4/2021	8:50	KZ	1707	1615	-	NM	45.7	34
7/4/2021	15:40	KZ	1654	1566	-	NM	45.7	34
7/5/2021	8:25	KZ	1622	1543	-	NM	45.7	33
7/6/2021	11:05	JDS	1586	1524	-	40.0	82.2	34
7/6/2021	13:01	JDS	1646	1565	-	40.0	81.4	34
7/6/2021	16:00	JDS	1757	1651	-	70.1	81.0	34
7/7/2021	6:17	JPS	1748	16565	-	60.1	81.0	30
7/7/2021	8:43	JDS	1749	1653	-	57.1	82.6	30
7/7/2021	13:39	JDS	1757	1652	-	70.7	81.1	30

Table 12
Summary of System One Operating Data

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Huntersville, North Carolina

Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)
7/8/2021	6:53	BC	1760	1656	-	59.8	82.2	30
7/8/2021	8:05	JDS	1753	1654	-	61.8	82.3	30
7/8/2021	11:52	JDS	1746	1650	-	56.6	82.3	30
7/8/2021	16:13	JDS	1749	1649	-	57.0	81.1	30
7/9/2021	8:10	BC	1755	1650	-	61.4	82.6	30
7/9/2021	11:58	JDS	1761	1654	-	71.5	81.2	30
7/9/2021	15:47	JDS	1752	1650	-	63.9	82.4	31
7/10/2021	System offline 4.5 hours for O&M							
7/10/2021	12:48	BC	1771	1670	-	59.4	80.8	30
7/10/2021	14:56	BC	1746	1654	-	55.8	80.9	30
7/10/2021	16:01	JDS	1742	1645	-	51.2	80.2	30
7/11/2021	6:48	BC	1749	1654	-	54.1	82.2	30
7/11/2021	15:30	MT	1757	1650	-	62.5	79.9	30
7/12/2021	8:48	JDS	1744	1650	-	52.7	82.5	30
7/12/2021	12:31	MT	1744	1652	-	59.6	81.4	30
7/12/2021	15:15	MT	1758	1662	-	53.2	81.0	30
7/12/2021	16:39	JDS	1744	1644	-	56.4	80.8	30
7/13/2021	9:12	BC	1750	1655	-	61.2	81.0	30
7/13/2021	15:57	JDS	1401	1336	-	40.0	76.8	0
7/13/2021	16:02	BC	1403	1342	-	40.0	76.8	0
7/14/2021	9:14	BC	1404	1338	-	40.0	78.7	0
7/14/2021	13:36	BC	1400	1339	-	40.0	78.7	0
7/14/2021	17:13	BC	1407	1341	-	40.0	78.7	0
7/15/2021	10:55	BC	1693	1613	-	40.0	80.8	18
7/15/2021	16:35	BC	1713	1620	-	70.4	79.5	18
7/16/2021	7:52	BC	1624	1554	-	40.0	81.8	25
7/16/2021	10:48	BC	1754	1664	-	60.1	83.3	40
7/16/2021	16:50	BC	1749	1652	-	75.8	82.8	25

Table 12
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Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)
7/17/2021	10:58	KZ	1756	1660	-	56.3	81.6	25
7/17/2021	15:20	KZ	1754	1652	-	67.9	80.3	25
7/18/2021	9:35	KZ	1741	1649	-	47.9	82.3	25
7/18/2021	13:35	KZ	1748	1653	-	53.2	81.8	25
7/18/2021	16:45	KZ	1747	1652	-	60.3	80.9	25
7/19/2021	7:31	BC	1748	1656	-	55.4	81.0	25
7/19/2021	11:16	BC	1768	1677	-	84.4	81.1	25
7/20/2021	8:15	JDS	1761	1657	-	64.2	83.2	25
7/20/2021	12:31	JDS	1739	1651	-	83.3	83.0	30
7/20/2021	16:48	JDS	1759	1656	-	70.0	83.0	31
7/20/2021	System offline for O&M							
7/21/2021	10:52	JDS	1761	1656	-	71.2	83.5	30
7/21/2021	10:58	BC	1757	1656	-	70.0	83.2	35
7/21/2021	14:04	BC	1743	1652	-	80.4	82.2	30
7/21/2021	16:34	BC	1742	1651	-	54.2	82.1	30
7/22/2021	8:29	JDS	1748	1651	-	72.0	85.0	30
7/22/2021	12:19	BC	1773	1668	-	68.8	84.0	30
7/22/2021	16:46	BC	1759	1660	-	70.8	83.1	30
7/23/2021	7:43	BC	1746	1652	-	61.1	85.4	30
7/23/2021	11:44	JDS	1754	1657	-	59.6	84.1	29
7/23/2021	17:13	JDS	1759	1655	-	65.1	83.3	30
7/24/2021	7:48	JDS	1750	1655	-	62.9	85.1	32
7/24/2021	13:03	JDS	1745	1655	-	84.0	83.9	33
7/24/2021	16:02	CDR	1750	1655	-	82.6	84.9	30

Table 12
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Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)
7/25/2021	8:08	CDR	1749	1654	-	47.3	84.9	30
7/25/2021	13:15	KZ	1696	1608	-	40.0	83.7	30
7/25/2021	15:45	-	1701	1613	-	40.0	83.3	30
7/26/2021	7:59	BC	0:00	1656	-	75.8	83.2	30
7/26/2021	11:36	JDS	1392	1327	-	40.0	80.6	0
7/26/2021	16:22	JDS	1402	1338	-	40.0	80.2	0
7/27/2021	6:53	JDS	1401	1338	-	40.0	81.8	0
7/27/2021	12:10	JDS	1403	1342	-	40.0	80.9	0
7/27/2021	17:10	BC	1397	1334	-	40.0	80.8	0
7/28/2021	11:23	BC	1738	1647	-	76.5	83.7	30
7/28/2021	14:00	BC	1747	1655	-	58.8	82.6	30
7/28/2021	16:25	JDS	1748	1650	-	40.0	82.5	31
7/29/2021	8:05	BC	1582	1534	-	40.0	84.3	25
7/29/2021	11:42	JDS	1734	1638	-	40.0	83.4	29
7/29/2021	16:56	BC	1741	1647	-	40.0	83.7	29
7/30/2021	7:38	BC	1669	1587	-	40.0	83.0	26
7/30/2021	12:11	BC	1691	1603	-	40.0	83.9	28
7/30/2021	16:23	JDS	1748	1656	-	52.2	83.0	30
7/31/2021	7:40	JDS	1750	1653	-	51.2	85.6	30
7/31/2021	11:48	JDS	1727	1639	-	40.0	84.5	30
7/31/2021	15:55	CDR	1742	1645	-	40.0	83.5	30
8/1/2021	7:25	CDR	1748	1653	-	42.8	55.2	30
8/1/2021	13:20	KZ	1730	1633	-	40.0	83.2	30
8/1/2021	17:00	KZ	1729	1637	-	40.0	84.1	30
8/2/2021	7:44	JDS	1716	1629	-	40.0	86.5	30
8/2/2021	12:07	JDS	1745	1656	-	63.6	85.7	30
8/2/2021	17:08	JDS	1749	1651	-	64.4	85.0	30

Table 12
Summary of System One Operating Data

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Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)
8/3/2021	7:53	BC	1754	1656	5.0	63.7	87.7	30
8/3/2021	13:09	JDS	1746	1658	5.0	58.2	87.9	30
8/3/2021	16:52	JDS	1744	1650	5.0	47.7	86.1	30
8/4/2021	7:38	JDS	1751	1659	5.0	55.8	88.1	30
8/4/2021	12:29	JDS	1747	1656	5.0	46.8	82.1	30
8/4/2021	16:14	BC	1747	1554	5.0	57.2	86.5	30
8/5/2021	7:38	BC	1739	1646	5.0	52.7	88.2	30
8/5/2021	12:13	BC	1747	1654	5.0	68.6	86.9	30
8/5/2021	12:15	System offline for component replacement (pressure relief valve)						
8/5/2021	16:00	BC	1777	1694	5.0	96.9	61.7	30
8/5/2021	17:05	BC	1742	1651	5.0	77.0	60.1	25
8/6/2021	9:05	BC	1778	1688	5.0	88.1	63.3	30
8/6/2021	12:55	BC	1746	1657	5.0	95.4	61.8	30
8/6/2021	15:27	CDR	1741	1656	5.0	89.7	61.9	30
8/7/2021	7:36	JDS	1747	1646	5.0	89.1	63.9	30
8/7/2021	11:40	JDS	1743	1656	5.0	90.9	63.4	31
8/7/2021	15:35	CDR	1844	1747	5.0	100.0	62.9	35
8/8/2021	8:42	KZ	1790	1698	5.0	100.0	64.4	35
8/8/2021	12:36	CDR	1842	1741	5.0	100.0	63.3	35
8/8/2021	15:27	CDR	1833	1730	5.0	100.0	62.6	35
8/9/2021	6:45	MT	System offline for O&M					
8/12/2021	14:22	BC	1772	1679	5.0	74.1	66.7	30
8/12/2021	15:16	BC	1722	1624	5.0	82.4	65.9	25
8/12/2021	17:00	BC	1751	1657	5.0	66.1	65.5	25

Table 12
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Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)
8/13/2021	8:51	BC	1750	1656	5.0	72.5	67.3	25
8/13/2021	12:50	JDS	1741	1644	5.0	65.0	66.3	30
8/13/2021	16:32	JDS	1741	1654	5.0	95.2	62.3	30
8/14/2021	8:55	JPS	1749	1647	5.0	58.9	66.9	25
8/14/2021	12:16	CA	1745	1649	5.0	69.8	65.8	25
8/15/2021	7:32	KZ	1750	1656	5.0	69.4	67.8	25
8/15/2021	12:22	KZ	1764	1667	5.0	62.2	66.6	25
8/15/2021	15:53	KZ	1763	1669	5.0	77.6	66.3	25
8/16/2021	7:38	JOS	1749	1656	5.0	77.9	67.7	30
8/16/2021	11:53	JOS	1750	1657	5.0	70.3	67.1	30
8/16/2021	15:50	JOS	1741	1646	5.0	87.3	67.3	25
8/17/2021	7:34	JOS	1743	1651	5.0	80.3	68.1	25
8/17/2021	12:00	JOS	1575	1509	5.0	40.0	65.9	20
8/17/2021	17:11	JOS	1750	1653	5.0	73.9	66.4	25
8/18/2021	7:49	JOS	1746	1655	5.0	78.4	68.0	25
8/18/2021	11:27	JOS	1743	1650	5.0	81.1	67.4	25
8/18/2021	16:17	JOS	1738	1650	5.0	89.7	66.7	25
8/19/2021	7:55	BC	1740	1651	5.0	82.3	68.1	26
8/19/2021	13:01	JOS	1742	1653	5.0	89.8	66.6	25
8/19/2021	17:12	JOS	1741	1646	5.0	81.5	66.2	25
8/20/2021	8:34	JOS	1745	1653	5.0	69.7	68.1	25
8/20/2021	11:21	JOS	1749	1656	5.0	79.2	67.8	26
8/20/2021	System offline for O&M							
8/20/2021	16:42	JOS	1780	1700	5.0	40.0	65.3	22

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Huntersville, North Carolina

Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)	
8/21/2021	8:18	BC	1754	1655	5.0	45.6	68.0	22	
8/21/2021	13:18	JOS	1754	1665	5.0	88.2	67.0	27	
8/21/2021	15:27	JOS	1752	1658	5.0	76.2	66.6	27	
8/22/2021	7:55	KZ	1736	1647	5.0	82.4	68.4	27	
8/22/2021	12:55	KZ	1739	1652	5.0	92.4	66.9	27	
8/22/2021	16:13	KZ	1735	1652	5.0	94.9	66.5	27	
8/22/2021	17:05	KZ	1728	1632	5.0	79.2	65.9	25	
8/23/2021	7:38	BC	1744	1654	5.0	85.0	67.9	25	
8/23/2021	12:41	BC	1742	1651	5.0	71.5	66.2	25	
8/23/2021	16:51	JDS	1748	1654	5.0	69.1	66.4	25	
8/24/2021	7:26	BC	1796	1652	5.0	76.8	68.4	26	
8/24/2021	12:25	JDS	1745	1652	5.0	79.9	67.4	26	
8/24/2021	15:41	JDS	1743	1648	5.0	84.1	66.6	26	
8/25/2021	7:33	BC	1736	1651	5.0	87.1	69.1	26	
8/25/2021	12:17	BC	1556	1482	5.0	40.0	64.6	14	
8/25/2021	16:09	BC	1399	1333	5.0	40.0	62.1	0	
8/26/2021	7:45	BC	1408	1342	5.0	40.0	64.4	0	
8/26/2021	15:30	System Restart							
8/26/2021	17:08	BC	1801	1711	5.0	64.3	67.8	26	
8/26/2021	17:12	BC	1786	1679	5.0	42.1	67.8	20	
8/27/2021	7:34	BC	1847	1747	5.0	55.8	70.1	28	
8/27/2021	13:56	JDS	1836	1744	5.0	100.0	69.1	32	
8/27/2021	16:23	JDS	1739	1640	5.0	61.8	67.5	22	
8/28/2021	6:50	MT	1749	1655	5.0	65.9	68.6	20	
8/28/2021	11:20	MT	1747	1653	5.0	63.1	67.7	23	
8/28/2021	15:23	MT	1753	1657	5.0	59.9	68.9	23	
8/29/2021	7:45	KZ	1744	1649	5.0	55.7	69.0	23	
8/29/2021	12:28	KZ	1755	1659	5.0	65.4	67.2	23	

Table 12
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Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)
8/29/2021	15:40	KZ	1743	1652	5.0	69.7	66.4	23
8/30/2021	7:45	JDS	1749	1656	5.0	66.0	69.8	23
8/30/2021	11:40	MT	1740	1654	5.0	87.5	68.4	28
8/30/2021	16:34	JDS	1748	1654	5.0	82.1	67.0	25
8/31/2021	8:31	JDS	1745	1652	5.0	72.3	69.3	25
8/31/2021	13:04	JDS	1753	1660	5.0	74.2	67.9	26
8/31/2021	15:24	System Down (pump tie in)						
8/31/2021	16:47	JDS	1753	1670	5.0	40.0	66.9	24
9/1/2021	7:40	BC	1746	1650	5.0	68.5	68.3	24
9/1/2021	12:38	JDS	1754	1655	5.0	55.6	68.1	25
9/1/2021	15:56	JDS	1778	1672	5.0	68.1	67.4	25
9/2/2021	7:43	BC	1745	1650	5.0	48.5	69.8	24
9/2/2021	13:01	JDS	1754	1661	5.0	69.2	68.8	25
9/2/2021	15:56	JDS	1745	1651	5.0	69.2	69.6	30
9/3/2021	6:58	JDS	1758	1663	5.0	73.2	70.3	22
9/3/2021	10:32	System Down (Generator Service)						
9/3/2021	11:36	JDS	1799	1714	5.0	40.0	69.6	25
9/4/2021	8:42	CA	1733	1643	5.0	62.1	70.2	24
9/4/2021	13:14	CA	1751	1658	5.0	71.8	68.7	24
9/4/2021	16:00	CA	1761	1663	5.0	65.8	68.4	24
9/5/2021	7:48	KZ	1738	1645	5.0	43.2	70.0	24
9/5/2021	12:25	KZ	1747	1656	5.0	71.6	68.5	25
9/5/2021	16:25	KZ	1742	1654	5.0	86.8	67.8	25
9/6/2021	7:55	KZ	1739	1656	5.0	90.6	69.7	25
9/6/2021	13:10	KZ	1744	1651	5.0	62.2	68.8	25
9/6/2021	15:24	KZ	1748	1655	5.0	68.7	68.4	24
9/7/2021	7:18	BC	1748	1657	5.0	68.0	70.5	24
9/7/2021	13:07	BC	1745	1656	5.0	70.6	68.5	24

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Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)
9/7/2021	16:59	JDS	1747	1652	5.0	67.8	68.4	24
9/8/2021	7:00	JDS	1746	1652	5.0	74.0	69.7	25
9/8/2021	12:22	BC	1747	1651	5.0	58.1	68.9	24
9/8/2021	16:16	BC	1745	1654	5.0	76.4	68.4	24
9/9/2021	7:52	BC	1737	1645	5.0	73.2	69.5	25
9/9/2021	12:01	BC	1755	1661	5.0	74.8	69.2	25
9/9/2021	15:48	JDS	1739	1650	5.0	73.3	68.9	24
9/10/2021	11:00	System Down (pump tie in)						
9/10/2021	12:48	BC	1765	1677	5.0	51.4	69.9	24
9/10/2021	16:44	BC	1744	1648	5.0	65.1	68.8	24
9/11/2021	7:31	JDS	1753	1660	5.0	58.6	71.4	24
9/11/2021	12:04	JDS	1749	1657	5.0	65.0	69.8	24
9/11/2021	16:04	JDS	1744	1650	5.0	66.7	69.4	24
9/12/2021	8:00	KZ	1743	1647	5.0	53.7	71.5	25
9/12/2021	12:00	KZ	1748	1653	5.0	54.4	69.9	25
9/12/2021	15:45	KZ	1747	1653	5.0	74.9	68.8	25
9/13/2021	7:38	BC	1742	1650	5.0	67.0	71.3	24
9/13/2021	13:35	BC	1751	1646	5.0	70.3	69.2	24
9/13/2021	15:57	JOS	1748	1653	5.0	87.9	68.7	24
9/14/2021	7:30	JOS	1743	1653	5.0	82.4	70.8	24
9/14/2021	System offline for O&M							
9/14/2021	17:38	JOS	1755	1671	5.0	40.0	67.9	24
9/15/2021	System offline SVE Blower Fault							
9/15/2021	8:44	BC	1557	1496	5.0	40.0	67.2	20
9/15/2021	12:25	BC	1392	1322	5.0	40.0	62.7	0
9/15/2021	15:49	JOS	1401	1344	5.0	40.0	62.7	1
9/15/2021	22:00	System Fault						
9/16/2021	7:30	System Start Up						

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Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)
9/16/2021	11:10	System Down for Generator Servicing						
9/16/2021	14:10	System Start Up						
9/16/2021	14:21	System Fault						
9/16/2021	17:30	System Start Up						
9/16/2021	17:50	BC	1692	1627	5.0	40.0	66.9	24
9/16/2021	18:44	System Fault						
9/17/2021	13:55	System Start Up						
9/17/2021	17:10	JDS	1687	1603	5.0	40.0	67.6	22
9/18/2021	6:55	JDS	1695	1597	5.0	40.0	39.3	24
9/18/2021	12:35	JDS	1777	1680	5.0	55.8	70.1	25
9/18/2021	16:07	JDS	1744	1654	5.0	51.0	69.2	26
9/19/2021	7:45	KZ	1746	1657	5.0	45.0	71.2	25
9/19/2021	12:59	KZ	1753	1656	5.0	48.0	69.8	25
9/19/2021	16:08	KZ	1745	1651	5.0	46.5	69.2	25
9/20/2021	7:57	BC	1748	1655	5.0	55.6	71.2	25
9/20/2021	12:47	JDS	1744	1654	5.0	48.8	70.5	26
9/20/2021	16:14	JDS	1746	1656	5.0	50.2	70.2	26
9/21/2021	8:20	BC	1744	1653	5.0	51.6	71.8	25
9/21/2021	12:53	JDS	1747	1655	5.0	51.4	71.6	26
9/21/2021	16:41	MT	1742	1654	5.0	51.5	71.7	26
9/22/2021	7:25	BC	1743	1659	5.0	48.3	71.1	26
9/22/2021	14:19	BC	1398	1338	5.0	40.0	66.1	4
9/22/2021	15:51	JDS	1405	1347	5.0	40.0	65.7	4
9/23/2021	7:31	BC	1402	1342	5.0	40.0	68.2	4
9/23/2021	13:05	BC	1402	1340	5.0	40.0	68.3	4
9/23/2021	14:00	Change Out Generator						
9/23/2021	16:50	JDS	1745	1652	5.0	56.0	70.7	25
9/24/2021	8:03	BC	1746	1653	5.0	45.8	73.1	25

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Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)
9/24/2021	11:39	BC	1746	1651	5.0	54.4	72.8	28
9/24/2021	16:52	JSH	1744	1648	5.0	48.7	71.7	28
9/25/2021	8:45	JDS	177	1653	5.0	51.9	73.8	28
9/25/2021	11:54	JDS	1741	1653	5.0	58.1	72.5	28
9/25/2021	15:38	BC	1732	1651	5.0	64.1	71.7	28
9/26/2021	8:05	KZ	1734	1654	5.0	67.7	74.1	30
9/26/2021	12:20	KZ	1738	1655	5.0	61.0	72.2	30
9/26/2021	16:40	KZ	1732	1650	5.0	63.2	71.6	30
9/27/2021	8:16	BC	1735	1645	5.0	50.8	74.0	30
9/27/2021	12:50	BC	1746	1652	5.0	56.0	70.9	30
9/27/2021	16:15	BC	1739	1654	5.0	60.5	70.9	30
9/28/2021	8:05	BC	1739	1644	5.0	49.5	73.0	30
9/28/2021	13:59	BC	1750	1658	5.0	51.1	70.6	30
9/28/2021	16:48	BC	1745	1652	5.0	49.8	70.6	30
9/29/2021	7:32	JDS	1747	1654	5.0	51.7	73.1	29
9/29/2021	12:10	MT	1741	1654	5.0	57.7	71.5	28
9/29/2021	16:13	JDS	1745	1653	5.0	54.6	70.7	30
9/30/2021	7:34	JDS	1742	1653	5.0	55.4	73.6	30
9/30/2021	11:57	JDS	1731	1646	5.0	59.4	73.3	32
9/30/2021	15:58	JDS	1741	1653	5.0	66.8	72.6	34
10/1/2021	8:58	JDS	1739	1655	5.0	58.7	74.7	34
10/1/2021	17:03	BC	1736	1651	5.0	70.3	73.1	34
10/2/2021	7:25	MT	1727	1654	5.0	64.1	75.1	33
10/2/2021	11:09	MT	1739	1655	5.0	69.4	73.9	33
10/2/2021	15:19	MT	1742	1656	5.0	75.3	72.6	33
10/3/2021	7:42	JDS	1739	1653	5.0	67.4	74.6	33
10/3/2021	12:33	JDS	1738	1655	5.0	66.1	73.3	34
10/3/2021	15:22	JDS	1739	1649	5.0	81.9	73.1	35

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Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)
10/3/2021	15:32	JDS	1466	1338	5.0	35.0	61.4	115
10/4/2021	8:00	JDS	1734	1649	5.0	78.5	74.6	38
10/4/2021	12:03	Jsh	1740	1654	5.0	69.8	74.2	38
10/4/2021	16:18	Jsh	1743	1656	5.0	76.8	73.9	38
10/5/2021	7:53	Jsh	1731	1647	5.0	74.0	75.5	38
10/5/2021	12:30	Jsh	1739	1657	5.0	65.0	74.4	38
10/5/2021	17:12	MT	1738	1648	5.0	71.6	73.9	35
10/6/2021	7:43	Jsh	1741	1658	5.0	76.1	75.4	38
10/6/2021	13:07	Jsh	1739	1654	5.0	79.2	74.5	38
10/6/2021	16:23	Jsh	1741	1653	5.0	76.1	74.0	36
10/7/2021	7:40	Jsh	1737	1655	5.0	69.0	75.0	37
10/7/2021	11:20	Jsh	1735	1653	5.0	68.1	75.1	37
10/7/2021	16:58	MT	1736	1653	5.0	70.3	73.5	34
10/8/2021	7:30	MT	1738	1653	5.0	5.0	75.8	75.2
10/8/2021	11:53	MT	1740	1655	5.0	72.1	73.1	34
10/8/2021	15:49	MT	1740	1656	5.0	72.4	71.3	35
10/9/2021	7:44	Jsh	1744	1654	5.0	54.4	73.2	28
10/9/2021	11:35	Jsh	1744	1656	5.0	66.9	74.9	32
10/9/2021	16:16	CDR	1738	1655	5.0	74.1	72.6	33
10/10/2021	8:21	KZ	1735	1651	5.0	63.8	75.4	34
10/10/2021	12:20	KZ	1737	1657	5.0	64.3	74.1	33
10/10/2021	15:12	KZ	1733	1649	5.0	67.3	73.4	34
10/11/2021	7:38	BC	1733	1651	5.0	64.4	75.1	34
10/11/2021	11:50				Power Loss			
10/11/2021	17:09	JDS	1740	1668	5.0	58.6	66.6	32
10/12/2021	8:07	JDS	1788	1714	5.0	40.0	69.8	32
10/12/2021	12:44	BC	1740	1657	5.0	64.1	68.0	32
10/12/2021	16:28	JDS	1736	1651	5.0	66.0	67.9	30

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Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)
10/13/2021	7:53	BC	1738	1652	5.0	65.6	70.1	32
10/13/2021	11:48	BC	1738	1653	5.0	65.4	68.6	32
10/13/2021	13:17	JDS	1739	1652	5.0	68.7	68.1	32
10/14/2021	11:34	JDS	1757	1674	5.0	53.7	66.9	28
10/14/2021	16:58	BC	1750	1655	5.0	44.7	68.9	25
10/15/2021	7:50	BC	1752	1656	5.0	46.3	71.0	25
10/15/2021	13:13	Jsh	1747	1652	5.0	48.5	68.8	26
10/15/2021	16:51	BC	1752	1653	5.0	45.7	68.7	25
10/16/2021	7:53	BC	1751	1652	5.0	47.9	69.9	28
10/16/2021	12:24	BC	1736	1655	5.0	66.8	70.3	30
10/16/2021	15:44	BC	1741	1655	5.0	57.1	71.0	30
10/17/2021	9:06	KZ	1746	1657	5.0	54.0	73.7	30
10/17/2021	12:18	KZ	1742	1652	5.0	50.7	72.7	30
10/17/2021	16:10	KZ	1738	1648	5.0	53.5	71.9	31
10/18/2021	8:23	BC	1785	1709	5.0	51.8	76.6	34
10/18/2021	12:17	BC	1741	1655	5.0	76.8	73.3	36

Notes:

Deg. F - Degrees Fahrenheit
 Flame Ox - Flame Oxidation unit
 O&M - Operation and Maintenance
 VFD - Variable Frequency Drive
 % - Percent
 Hz - Hertz

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Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox Hz	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)	Vacuum (inches of Hg)
10/4/2020										
To										Initial start-up and system tuning
10/18/2020										
10/19/2020										
To										System operational
12/23/2020										
12/24/2020										
12/25/2020										System offline for O&M
12/26/2020										
12/27/2020										
To										System operational
1/20/2021										
1/21/2021										
1/22/2021										System offline for O&M
1/23/2021										
To										System operational
1/30/2021										
1/31/2021										
2/1/2021										System offline for monthly gauging
2/2/2021										
2/3/2021										
To										System operational
2/22/2021										
2/23/2021										System offline for O&M
2/24/2021										
To										System operational
3/2/2021										

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3/3/2021										
3/4/2021										
3/5/2021										
3/6/2021										
To										
3/26/2021										
3/27/2021										
To										
5/11/2021										
5/12/2021										
5/13/2021										
5/14/2021										
5/15/2021										
5/16/2021										
To										
5/24/2021										
5/25/2021										
5/26/2021										
5/27/2021										
5/28/2021										
To										
6/7/2021										
6/8/2021										
6/9/2021										
6/10/2021										
To										
6/14/2021										

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Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox Hz	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)	Vacuum (inches of Hg)
6/15/2021	System offline 17 hours for pump optimization and piping modifications									
6/15/2021	6:50	JPS	1524	1383	-	-	NM	48.3	-	6
6/15/2021	System offline 1.5 hours for O&M									
6/15/2021	16:20	JPS	1406	1310	-	-	NM	NM	-	5.5
6/15/2021	16:28	JPS	1410	1317	-	-	NM	57.9	-	6.5
6/16/2021	6:45	JPS	1395	1304	-	-	NM	58.8	-	6.5
6/16/2021	13:20	JPS	1395	1312	-	-	NM	58.8	-	6.5
6/17/2021	7:55	JPS	1400	1303	-	-	NM	59.0	-	7
6/17/2021	13:55	JPS	1397	1300	-	-	NM	59.0	-	7
6/17/2021	17:21	JPS	1393	1303	-	-	NM	59.0	-	7
6/18/2021	8:52	JPS	1400	1307	-	-	NM	71.0	-	8.5
6/18/2021	11:00	MT	1395	1308	-	-	NM	68.8	-	8.5
6/18/2021	15:15	MT	1393	1301	-	-	NM	69.8	-	8.5
6/19/2021	7:05	MT	1401	1306	-	-	NM	70.5	-	8.8
6/19/2021	13:00	MT	1393	1302	-	-	NM	69.9	-	8.8
6/19/2021	15:30	MT	1398	1309	-	-	NM	69.1	-	8.5
6/20/2021	10:10	KZ	1393	1300	-	-	NM	70.7	-	9
6/20/2021	16:48	KZ	1397	1304	-	-	NM	70.1	-	9
6/20/2021	System offline 4.25 hours for O&M									
6/21/2021	16:00	BC	1480	1616	-	-	NM	65.8	-	8.5
6/21/2021	System offline 0.5 hour for O&M									
6/21/2021	18:40	JPS	1424	1345	-	-	NM	65.8	-	8
6/22/2021	9:00	BC	1651	1518	-	-	NM	65.9	-	8
6/23/2021	12:30	BC	1842	1640	-	-	NM	65.8	-	7
6/23/2021	16:45	BC	1691	1516	-	-	NM	65.9	-	7
6/23/2021	System offline 1.25 hours for O&M									
6/23/2021	19:25	JPS	1700	1586	-	-	NM	27.8	-	7.5

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6/24/2021	8:24	BC	1747	1581	-	-	NM	65.9	-	7
6/24/2021	17:20	BC	1683	1542	-	-	NM	65.8	-	7
6/25/2021	9:40	BC	1638	1503	-	-	NM	65.8	-	7
6/25/2021	13:15	BC	1419	1330	-	-	NM	50.5	-	8
6/25/2021	15:44	BC	1564	1456	-	-	NM	52.0	-	6
6/25/2021	16:58	BC	1472	1364	-	-	NM	52.0	-	6
6/26/2021	9:45	BC	1425	1336	-	-	NM	52.1	-	6
6/26/2021	10:23	BC	1454	1370	-	-	NM	64.1	-	7.5
6/26/2021	14:32	BC	1517	1408	-	-	NM	65.6	-	8
6/26/2021	16:32	BC	1564	1456	-	-	NM	65.6	-	8
6/27/2021	10:56	BC	1515	1409	-	-	NM	65.5	-	8
6/27/2021	17:15	BC	1573	1460	-	-	NM	65.1	-	8
6/28/2021	9:48	BC	1514	1398	-	-	NM	65.2	-	8
6/28/2021	16:05	BC	1552	1431	-	-	NM	65.1	-	8
6/28/2021	17:39	BC	1567	1455	-	-	NM	65.2	-	8
6/29/2021	11:12	BC	1502	1396	-	-	NM	65.2	-	8
6/29/2021	16:32	BC	1507	1399	-	-	NM	65.1	-	8
6/30/2021	8:43	BC	1599	1469	-	-	NM	65.1	-	8
7/1/2021	17:35	BC	1558	1442	-	-	NM	65.1	-	8
7/2/2021	8:35	MT	1556	1445	-	-	NM	66.7	-	8
7/2/2021	11:46	JS	1529	1413	-	-	NM	67.2	-	8
7/2/2021	15:33	JS	1518	1395	-	-	NM	71.0	-	8
7/3/2021	8:30	MT	1571	1453	-	-	NM	68.9	-	8
7/3/2021	14:55	MT	1549	1421	-	-	NM	69.1	-	8.5
7/4/2021	8:55	KZ	1588	1469	-	-	NM	70.0	-	8.5
7/4/2021	16:20	KZ	1571	1453	-	-	NM	68.4	-	8.25

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7/6/2021	8:20	JS	1700	1526	-	-	NM	69.9	-	8.25
7/6/2021	8:29	CA	1697	1548	-	-	NM	69.8	-	8.25
7/6/2021	10:55	JDS	1692	1533	-	-	35	67.3	-	8.2
7/6/2021	12:34	JDS	1709	1542	-	-	35	66.7	-	8.1
7/6/2021	16:00	JDS	1700	1524	-	-	35	66.7	-	8.1
7/7/2021	8:25	JDS	1703	1527	-	-	35	68.1	-	8.1
7/7/2021	13:33	JDS	1709	1533	-	-	35	67.9	-	8.1
7/8/2021	6:47	JDS	1749	1650	-	-	35	70.6	-	8.8
7/8/2021	8:45	BC	1755	1563	-	-	35	70.7	-	8.8
7/8/2021	11:54	JDS	1708	1525	-	-	35	72.7	-	8.8
7/8/2021	16:06	JDS	1702	1524	-	-	35	67.3	-	8.1
7/9/2021	8:27	BC	1704	1516	-	-	35	68.8	-	8
7/9/2021	11:57	BC	1736	1539	-	-	35	68.9	-	8
7/9/2021	17:14	JDS	1709	1525	-	-	35	68.4	-	8.4
7/10/2021	6:45	JDS	1703	1526	-	-	35	68.8	-	8.1
7/10/2021	System offline 4 hours for O&M									
7/10/2021	13:15	BC	1694	1539	-	-	35	59.8	-	7
7/10/2021	14:35	BC	1696	1519	-	-	35	59.8	-	8
7/10/2021	16:18	JDS	1707	1531	-	-	35	67.3	-	8
7/11/2021	6:45	MT	1693	1529	-	-	35	68.4	-	8.2
7/11/2021	15:20	MT	1703	1527	-	-	35	68.1	-	8
7/12/2021	7:55	JDS	1701	1515	-	-	35	68.6	-	8.2
7/12/2021	13:00	BC	1706	1532	-	-	35	68.7	-	8.2
7/12/2021	15:10	BC	1709	1529	-	-	35	67.0	-	8
7/12/2021	16:33	JDS	1697	1527	-	-	35	67.5	-	8.1
7/13/2021	9:07	BC	1705	1530	-	-	35	68.0	-	8.1
7/13/2021	13:50	JDS	1400	1301	-	-	35	26.0	-	0

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7/14/2021	9:10	BC	1391	1288	-	-	35	28.4	-	0
7/14/2021	13:30	BC	1399	1299	-	-	35	28.4	-	0
7/14/2021	17:15	JDS	1410	1304	-	-	35	32.6	-	1
7/14/2021	System offline 19 hours for O&M									
7/15/2021	13:35	BC	1710	1528	-	-	35	40.9	-	4
7/15/2021	System offline 0.5 hour for O&M									
7/15/2021	16:42	BC	1617	1449	-	-	35	45.2	-	5
7/16/2021	8:27	BC	1524	1347	-	-	35	44.6	-	5
7/16/2021	13:10	BC	1618	1457	-	-	35	41.5	-	5
7/16/2021	16:53	BC	1553	1404	-	-	35	42.1	-	5
7/17/2021	11:30	KZ	1598	1443	-	-	35	41.4	-	5
7/17/2021	15:30	KZ	1598	1418	-	-	35	41.0	-	5
7/18/2021	9:28	KZ	1539	1377	-	-	35	43.5	-	5
7/18/2021	13:30	KZ	1451	1295	-	-	35	43.3	-	5
7/18/2021	13:45	KZ	1528	1389	-	-	35	43.3	-	6
7/18/2021	16:50	KZ	1701	1515	-	-	35	49.9	-	6
7/19/2021	6:57	BC	1704	1516	-	-	35	50.6	-	5.5
7/19/2021	11:20	BC	1522	1373	-	-	35	51.2	-	5.5
7/19/2021	System offline 9.5 hours for O&M									
7/20/2021	8:27	JDS	1693	1534	-	-	35	51.2	-	5.5
7/20/2021	12:24	JDS	1648	1486	-	-	35	49.1	-	6
7/20/2021	16:40	JDS	1646	1482	-	-	35	49.7	-	6
7/21/2021	10:47	BC	1669	1480	-	-	35	49.7	-	6
7/21/2021	14:00	BC	1687	1519	-	-	35	49.8	-	6
7/21/2021	17:04	BC	1690	1516	-	-	35	49.7	-	6
7/22/2021	6:59	BC	1674	1510	-	-	35	50.8	-	6
7/22/2021	12:30	JDS	1689	1526	-	-	35	48.2	-	5.8
7/22/2021	17:05	JDS	1690	1519	-	-	35	48.8	-	5.8

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7/23/2021	7:56	BC	1650	1484	-	-	35	49.6	-	5.8
7/23/2021	10:40	BC	1658	1509	-	-	35	48.5	-	5.8
7/23/2021	16:31	JDS	1679	1511	-	-	35	47.9	-	5.8
7/24/2021	8:04	JDS	1699	1517	-	-	35	48.3	-	5.8
7/24/2021	13:17	JDS	1695	1515	-	-	35	48.4	-	5.8
7/24/2021	16:17	CDR	1739	1546	-	-	35	48.0	-	5.6
7/25/2021	8:44	CDR	1701	1496	-	-	35	43.9	-	7.6
7/25/2021	13:20	KZ	1660	1495	-	-	35	48.3	-	6
7/25/2021	16:01	KZ	1694	1523	-	-	35	48.0	-	6
7/26/2021	7:33	BC	1663	1492	-	-	35	49.1	-	5.8
7/26/2021	12:55	JDS	1516	1358	-	-	35	49.1	-	6
7/26/2021	16:14	JDS	1478	1348	-	-	35	49.8	-	6
7/27/2021	6:47	JDS	1436	1309	-	-	35	51.6	-	6
7/27/2021	12:38	JDS	1400	1274	-	-	35	30.1	-	5.2
7/27/2021	System offline 1 hour for O&M									
7/27/2021	17:03	BC	1402	1317	-	-	35	48.9	-	5.5
7/28/2021	7:57	JOS	1397	1321	-	-	65	50.0	-	5.8
7/28/2021	13:58	BC	1558	1415	-	-	35	47.0	-	6
7/28/2021	16:17	JOS	1582	1428	-	-	35	47.4	-	5.8
7/29/2021	7:50	BC	1549	1400	-	-	35	48.6	-	5.5
7/29/2021	11:36	JOS	1603	1436	-	-	35	47.5	-	5.5
7/29/2021	17:06	BC	1593	1437	-	-	35	47.2	-	5.5
7/30/2021	8:08	BC	1563	1410	-	-	35	48.1	-	5.5
7/30/2021	12:07	BC	1599	1443	-	-	35	48.2	-	5.5
7/30/2021	16:17	JOS	1663	1490	-	-	35	47.1	-	5.5
7/31/2021	7:31	JOS	1625	1472	-	-	35	48.7	-	5.8
7/31/2021	11:41	JOS	1598	1452	-	-	35	47.7	-	5.7
7/31/2021	16:01	CDR	1603	1441	-	-	35	47.2	-	5.7

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8/1/2021	7:34	CDR	1576	1430	-	-	35	48.4	-	7.1
8/1/2021	13:40	KZ	1643	1478	-	-	35	46.9	-	5.5
8/1/2021	16:55	KZ	1621	1462	-	-	35	47.5	-	5.5
8/2/2021	8:08	JOS	1625	1770	-	-	35	48.8	-	5.5
8/2/2021	12:08	JOS	1617	1468	-	-	35	47.7	-	5.6
8/2/2021	17:01	JOS	1603	1454	-	-	35	47.5	-	5.5
8/3/2021	7:47	BC	1564	1420	5.0	21.3	35	48.8	-	5.5
8/3/2021	13:00	JOS	1530	1400	5.0	22.9	35	48.6	-	5.7
8/3/2021	16:45	JOS	1542	1404	5.0	22.9	35	47.8	-	6.1
8/4/2021	7:39	JOS	1531	1400	5.0	22.9	35	49.0	-	6.2
8/4/2021	12:30	JOS	1537	1401	5.0	22.9	35	48.4	-	6.15
8/4/2021	16:53	BC	1507	1357	5.0	-	35	47.8	83	-
8/5/2021	8:08	BC	1496	1363	5.0	-	35	48.8	86	-
8/5/2021	14:25	BC	1530	1382	5.0	-	35	47.4	86	-
8/5/2021	17:02	BC	1542	1396	5.0	-	35	47.2	84	-
8/6/2021	9:01	BC	1476	1351	5.0	-	35	48.4	85	-
8/6/2021	15:41	CDR	1395	1275	5.0	-	35	39.8	-	7.5
8/7/2021	7:26	JOS	1432	1323	5.0	-	35	41.0	59	-
8/7/2021	11:46	JOS	1451	1330	5.0	-	35	40.4	63	-
8/7/2021	16:22	CDR	1465	1305	5.0	-	35	39.9	-	6
8/8/2021	9:17	CDR	1517	1397	5.0	-	35	40.9	-	7.5
8/8/2021	13:10	KZ	1454	1334	5.0	-	35	39.6	64	4.8
8/8/2021	16:00	CDR	1465	1327	5.0	-	35	39.6	-	7.3
8/9/2021	9:20	JOS	1438	1313	5.0	-	35	40.5	66	-
8/9/2021	11:30	JOS	1435	1285	5.0	-	35	39.7	62	-
8/9/2021	16:08	JOS	1447	1312	5.0	-	35	39.9	63	-
8/10/2021	8:05	BC	1434	1313	5.0	-	35	46.9	73	-
8/10/2021	11:31	JOS	1466	1337	5.0	-	35	45.8	78	-

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8/10/2021	16:15	CDR	1497	1369	5.0	-	35	45.5	74	-
8/11/2021	9:33	BC	1468	1337	5.0	-	35	46.3	76	-
8/11/2021	12:59	JOS	1459	1340	5.0	-	35	45.8	78	-
8/11/2021	17:09	JOS	1500	1367	5.0	-	35	45.5	78	-
8/12/2021	6:56	JOS	1452	1327	5.0	-	35	46.8	78	-
8/12/2021	14:40	BC	1478	1330	5.0	-	35	47.1	76	-
8/12/2021	17:07	BC	1481	1329	5.0	-	35	47.2	76	-
8/13/2021	8:37	BC	1397	1273	5.0	-	35	46.9	78	-
8/13/2021	12:29	JOS	1401	1283	5.0	-	35	46.1	78	-
8/13/2021	16:30	BC	1401	1276	5.0	-	35	46.2	78	-
8/14/2021	8:50	JPS	1496	1359	5.0	-	35	46.5	78	-
8/14/2021	12:33	CA	1501	1380	5.0	-	35	45.6	74	-
8/15/2021	7:50	KZ	1481	1366	5.0	-	35	46.9	74	-
8/15/2021	12:26	KZ	1486	1360	5.0	-	35	46.0	71	-
8/16/2021	7:38	BC	1492	1364	5.0	-	35	46.8	76	-
8/16/2021	13:35	JOS	1491	1365	5.0	-	35	45.9	76	-
8/16/2021	15:41	JOS	1511	1361	5.0	-	35	46.4	74	-
8/17/2021	7:23	JOS	1479	1361	5.0	-	35	46.8	78	-
8/17/2021	17:03	JOS	1487	1366	5.0	-	35	46.4	78	-
8/18/2021	8:04	JOS	1491	1356	5.0	-	35	47.9	78	-
8/18/2021	System offline 0.5 hour for O&M									
8/18/2021	11:20	JOS	1448	1310	5.0	-	35	46.6	78	-
8/18/2021	16:41	BC	1478	1337	5.0	-	35	55.8	98	-
8/19/2021	7:48	BC	1446	1322	5.0	-	35	57.3	103	-
8/19/2021	12:52	JOS	1486	1357	5.0	-	35	55.4	100	-
8/19/2021	17:14	JOS	1476	1346	5.0	-	35	63.0	110	-

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8/20/2021	8:25	JOS	1450	1337	5.0	-	35	64.5	118	-
8/20/2021	11:14	JOS	1470	1348	5.0	-	35	63.9	112	-
8/20/2021	17:05	BC	1490	1356	5.0	-	35	63.0	120	-
8/21/2021	8:14	BC	1503	1377	5.0	-	35	64.8	94	-
8/21/2021	13:23	JOS	1527	1392	5.0	-	35	63.0	114	-
8/21/2021	15:36	JOS	1540	1397	5.0	-	35	63.2	116	-
8/22/2021	8:10	KZ	1471	1346	5.0	-	35	64.5	116	-
8/22/2021	13:10	KZ	1506	1379	5.0	-	35	63.0	116	-
8/22/2021	16:52	KZ	1508	1376	5.0	-	35	63.0	116	-
8/23/2021	7:32	BC	1604	1446	5.0	-	35	64.8	116	-
8/23/2021	12:31	BC	1515	1378	5.0	-	35	62.7	116	-
8/23/2021	16:28	JDS	1511	1380	-	-	35	63.1	116	-
8/23/2021	17:28	JDS	1511	1380	-	-	35	63.1	116	-
8/24/2021	8:21	BC	1564	1417	5.0	-	35	64.7	116	-
8/24/2021	12:15	BC	1530	1386	5.0	-	35	62.8	118	-
8/24/2021	15:29	JDS	1511	1380	5.0	-	35	62.6	114	-
8/25/2021	7:57	BC	1612	1454	5.0	-	35	64.8	118	-
8/25/2021	12:26	BC	1391	1272	5.0	-	35	75.0	0	-
8/25/2021	16:18	BC	1401	1284	5.0	-	35	40.2	56	-
8/26/2021	7:49	BC	1399	1299	5.0	-	35	41.5	58	-
8/26/2021	13:25	MT	1592	1446	5.0	-	35	59.8	108	-
8/26/2021	17:00	BC	1563	1400	5.0	-	35	59.9	105	-
8/27/2021	7:44	BC	1637	1438	5.0	-	35	61.7	110	-
8/27/2021	14:40	JDS	1545	1402	5.0	-	35	60.0	114	-
8/27/2021	16:23	JDS	1539	1387	5.0	-	35	60.0	108	-
8/28/2021	8:24	MT	1610	1455	5.0	-	35	61.6	113	-
8/28/2021	11:50	MT	1580	1456	5.0	-	35	60.3	112	-
8/28/2021	16:09	MT	1579	1431	5.0	-	35	61.2	112	-

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8/29/2021	8:00	KZ	1523	1379	5.0	-	35	61.9	108	-
8/29/2021	12:40	KZ	1534	1398	5.0	-	35	59.9	110	-
8/29/2021	16:19	KZ	1535	1399	5.0	-	35	59.6	110	-
8/30/2021	7:57	JDS	1497	1366	5.0	-	35	61.6	108	-
8/30/2021	11:50	MT	1503	1354	5.0	-	35	59.6	108	-
8/30/2021	16:34	JDS	1520	1375	5.0	-	35	59.9	108	-
8/31/2021	8:40	JDS	1486	1360	5.0	-	35	61.0	108	-
8/31/2021	12:53	JDS	1498	1375	5.0	-	35	59.5	106	-
8/31/2021	16:56	JDS	1518	1388	5.0	-	35	59.8	106	-
9/1/2021	7:57	BC	1484	1349	5.0	-	35	60.8	106	-
9/1/2021	12:30	JDS	1463	1334	5.0	-	35	60.3	108	-
9/1/2021	15:58	JDS	1488	1352	5.0	-	35	60.0	105	-
9/2/2021	7:21	BC	1476	1344	5.0	-	35	61.9	108	-
9/2/2021	13:05	JDS	1468	1345	5.0	-	35	60.2	106	-
9/2/2021	15:56	JDS	1476	1352	5.0	-	35	60.2	108	-
9/3/2021	7:57	JDS	1699	1538	5.0	-	35	62.6	110	-
9/3/2021	9:58	System Down (generator service)								-
9/3/2021	13:04	JDS	1397	1308	5.0	-	65	59.7	105	-
9/4/2021	8:30	CA	1674	1515	5.0	-	35	59.8	110	-
9/4/2021	12:40	CA	1469	1372	5.0	-	35	59.8	107	-
9/4/2021	16:05	CA	1484	1360	5.0	-	35	59.9	108	-
9/5/2021	8:00	KZ	1630	1478	5.0	-	35	61.7	112	-
9/5/2021	12:35	KZ	1517	1381	5.0	-	35	59.6	108	-
9/5/2021	16:54	KZ	1480	1337	5.0	-	35	59.7	108	-
9/6/2021	8:12	KZ	1441	1327	5.0	-	35	60.9	110	-
9/6/2021	13:25	KZ	1450	1334	5.0	-	35	60.2	108	-
9/6/2021	16:01	KZ	1450	1332	5.0	-	35	59.8	106	-

Table 13
Summary of System Two Operating Data

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox Hz	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)	Vacuum (inches of Hg)		
9/7/2021	8:32	BC	1571	1425	5.0	-	35	61.5	110	-		
9/7/2021	13:35	BC	1477	1347	5.0	-	35	57.8	106	-		
9/7/2021	16:58	JDS	1457	1335	5.0	-	35	58.3	102	-		
9/8/2021	6:52	JDS	1408	1296	5.0	-	35	59.2	103	-		
9/8/2021	12:27	BC	1463	1330	5.0	-	35	58.4	104	-		
9/8/2021	16:00	BC	1487	1346	5.0	-	35	58.3	102	-		
9/9/2021	8:15	BC	1448	1323	5.0	-	35	59.3	104	-		
9/9/2021	12:04	BC	1482	1356	5.0	-	35	57.3	104	-		
9/9/2021	15:48	JDS	1472	1350	5.0	-	35	57.4	100	-		
9/10/2021	7:24	BC	1589	1440	5.0	-	35	59.5	100	-		
9/10/2021	12:57	BC	1458	1331	5.0	-	35	57.7	104	-		
9/10/2021	16:40	BC	1476	1336	5.0	-	35	57.6	98	-		
9/11/2021	7:23	JDS	1516	1391	5.0	-	35	59.6	102	-		
9/11/2021	11:54	JDS	1460	1334	5.0	-	35	57.7	102	-		
9/11/2021	15:55	JDS	1456	1338	5.0	-	35	57.7	102	-		
9/12/2021	8:10	KZ	1496	1374	5.0	-	35	59.6	102	-		
9/12/2021	12:20	KZ	1457	1335	5.0	-	35	57.5	106	-		
9/12/2021	16:35	KZ	1472	1347	5.0	-	35	57.3	99	-		
9/13/2021	7:25	BC	1468	1346	5.0	-	35	59.1	100	-		
9/13/2021	13:33	BC	1458	1328	5.0	-	35	57.2	105	-		
9/13/2021	15:51	JDS	1465	1336	5.0	-	35	57.1	101	-		
9/14/2021	7:48	BC	1459	1337	5.0	-	35	59.0	100	-		
9/14/2021	14:21	JDS	1442	1321	5.0	-	35	57.0	102	-		
9/14/2021	16:52	BC	1460	1332	5.0	-	35	57.2	106	-		
9/15/2021	7:25	BC	1477	1350	5.0	-	35	58.8	102	-		
9/15/2021	13:21	BC	1412	1227	5.0	-	35	49.6	84	-		
9/15/2021	15:31	JDS	1395	1288	5.0	-	35	49.4	82	-		
9/15/2021	15:31		Changed Large and Small Air Filters									-

Table 13
Summary of System Two Operating Data

Colonial Pipeline Company
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Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox Hz	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)	Vacuum (inches of Hg)
9/16/2021	7:50	BC	1400	1290	5.0	-	35	47.0	70	-
9/16/2021	11:46	BC	1400	1294	5.0	-	35	46.6	70	-
9/16/2021	12:15	System Down (generator service)								-
9/16/2021	16:19	JDS	1430	1316	5.0	-	35	55.9	98	-
9/17/2021	12:51	JDS	1403	1296	5.0	-	35	57.1	100	-
9/17/2021	17:01	JDS	1486	1365	5.0	-	35	58.1	102	-
9/18/2021	6:52	JDS	1465	1346	5.0	-	35	59.4	102	-
9/18/2021	12:20	JDS	1455	1324	5.0	-	35	57.9	102	-
9/18/2021	16:45	JDS	1455	1324	5.0	-	35	58.1	101	-
9/19/2021	8:00	KZ	1484	1365	5.0	-	35	60.2	104	-
9/19/2021	13:08	KZ	1483	1362	5.0	-	35	58.4	105	-
9/19/2021	16:40	KZ	1481	1353	5.0	-	35	58.6	100	-
9/20/2021	8:15	BC	1468	1341	5.0	-	35	80.1	105	-
9/20/2021	12:39	JDS	1451	1337	5.0	-	35	59.0	102	-
9/20/2021	16:05	JDS	1456	1332	5.0	-	35	58.8	104	-
9/21/2021	8:13	BC	1451	1325	5.0	-	35	60.1	104	-
9/21/2021	12:56	JDS	1429	1321	5.0	-	35	60.0	104	-
9/21/2021	17:08	MT	1449	1336	5.0	-	35	60.2	105	-
9/22/2021	7:07	BC				-				-
9/22/2021	9:00	System Down								
9/22/2021	14:00	System Down								
9/22/2021	14:28	BC	1394	1317	5.0	-	35	39.1	45	-
9/22/2021	15:40	JDS	1402	1303	5.0	-	35	47.8	70	-
9/23/2021	7:24	BC	1402	1293	5.0	-	35	49.5	75	-
9/23/2021	13:08	BC	1409	1301	5.0	-	35	48.1	78	-
9/23/2021	16:17	JDS	1494	1367	5.0	-	35	58.4	102	-

Table 13
Summary of System Two Operating Data

Colonial Pipeline Company
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Huntersville, North Carolina

Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox Hz	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)	Vacuum (inches of Hg)
9/24/2021	7:53	BC	1697	1532	5.0	-	35	61.0	108	-
9/24/2021	11:42	BC	1522	1388	5.0	-	35	60.5	110	-
9/24/2021	16:47	JDS	1388	1283	5.0	-	35	61.1	108	-
9/25/2021	12:25	JDS	1541	1403	5.0	-	35	60.2	106	-
9/25/2021	15:12	BC	1512	1353	5.0	-	35	60.1	106	-
9/26/2021	8:25	KZ	1606	1466	5.0	-	35	61.4	110	-
9/26/2021	0.8784722	KZ	1529	1404	5.0	-	35	59.9	108	-
9/26/2021	17:20	KZ	1532	1400	5.0	-	35	60.3	106	-
9/27/2021	7:49	BC	1691	1527	5.0	-	35	62.4	108	-
9/27/2021	12:43	BC	1561	1394	5.0	-	35	59.8	104	-
9/27/2021	16:00	BC	1525	1385	5.0	-	35	59.7	106	-
9/28/2021	8:00	BC	1548	1410	5.0	-	35	61.5	108	-
9/28/2021	13:50	BC	1498	1364	5.0	-	35	59.3	106	-
9/28/2021	16:52	BC	1516	1376	5.0	-	35	59.5	106	-
9/29/2021	7:39	JDS	1489	1367	5.0	-	35	61.6	93	-
9/29/2021	11:59	MT	1470	1349	5.0	-	35	59.5	108	-
9/29/2021	16:49	JDS	1473	1348	5.0	-	35	59.5	106	-
9/30/2021	12:05	JDS	1412	1307	5.0	-	35	62.8	110	-
9/30/2021	15:53	JDS	1453	1339	5.0	-	35	61.2	115	-
10/1/2021	8:45	JDS	1460	1347	5.0	-	35	63.4	112	-
10/1/2021	16:57	JDS	1483	1360	5.0	-	35	62.0	108	-
10/2/2021	8:18	MT	1447	1327	5.0	-	35	63.5	113	-
10/2/2021	11:26	MT	1421	1304	5.0	-	35	62.1	109	-
10/2/2021	15:00	MT	1446	1326	5.0	-	35	61.3	108	-
10/3/2021	7:55	JDS	1450	1335	5.0	-	35	63	115	-
10/3/2021	12:05	JDS	1455	1332	5.0	-	35	61.5	114	-
10/3/2021	15:32	JDS	1466	1338	5.0	-	35	61.4	115	-

Table 13
Summary of System Two Operating Data

Colonial Pipeline Company
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Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox Hz	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)	Vacuum (inches of Hg)
10/4/2021	8:05	JDS	1464	1347	5.0	-	35	62.3	115	-
10/4/2021	12:03	JDS	1435	1322	5.0	-	35	61.7	115	-
10/4/2021	16:40	BC	1446	1314	5.0	-	35	61.7	108	-
10/5/2021	8:50	Jsh	1428	1318	5.0	-	35	62.4	110	-
10/5/2021	12:35	Jsh	1421	1315	5.0	-	35	61.6	114	-
10/5/2021	17:02	MT	1455	1333	5.0	-	35	61.4	106	-
10/6/2021	7:24	Jsh	1433	1319	5.0	-	35	63	106	-
10/6/2021	13:12	Jsh	1413	1302	5.0	-	35	61.5	112	-
10/6/2021	16:32	Jsh	1469	1349	5.0	-	35	62.3	110	-
10/7/2021	7:34	Jsh	1439	1331	5.0	-	35	63.1	111	-
10/7/2021	11:47	Jsh	1431	1319	5.0	-	35	62.8	110	-
10/7/2021	16:52	MT	1442	1331	5.0	-	35	63.1	113	-
10/8/2021	7:25	MT	1438	1329	5.0	-	35	62.7	110	-
10/8/2021	12:43	Jsh	1438	1323	5.0	-	35	63	112	-
10/8/2021	16:09	MT	1432	1312	5.0	-	35	62.9	111	-
10/9/2021	7:58	Jsh	1460	1341	5.0	-	35	63.1	115	-
10/9/2021	11:40	Jsh	1424	1309	5.0	-	35	62.6	116	-
10/9/2021	17:05	CDR	1447	1332	5.0	-	35	62.3	115	-
10/10/2021	8:33	KZ	1441	1330	5.0	-	35	63.1	113	-
10/10/2021	12:40	KZ	1464	1351	5.0	-	35	61.6	111	-
10/10/2021	15:30	KZ	1478	1355	5.0	-	35	61.3	113	-
10/11/2021	7:42	BC	1467	1339	5.0	-	30	62.9	112	-
10/11/2021	13:33	JDS	1488	1364	5.0	-	30	62.1	112	-
10/11/2021	17:18	JDS	1493	1360	5.0	-	30	62.4	110	-
10/12/2021	8:11	JDS	1492	1360	5.0	-	30	63	112	-
10/12/2021	13:04	BC	1493	1356	5.0	-	30	61.7	106	-
10/12/2021	16:22	JDS	1514	1370	5.0	-	30	61.7	114	-

Table 13
Summary of System Two Operating Data

Colonial Pipeline Company
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 Huntersville, North Carolina

Date	Time	Initials	Inlet Temperature (Deg. F)	Outlet Temperature (Deg. F)	Signal (V)	Flame Ox Hz	Flame Ox VFD Speed (%)	Blower VFD Speed (%)	Vacuum (inches of H ₂ O)	Vacuum (inches of Hg)
10/13/2021	7:42	BC	1552	1398	5.0	-	30	63.1	110	-
10/13/2021	12:02	BC	1499	1349	5.0	-	30	61.6	110	-
10/13/2021	13:12	JDS	1499	1358	5.0	-	30	61.2	110	-
10/13/2021	16:06	JDS	1502	1362	5.0	-	30	61.3	110	-
10/13/2021	16:10	JDS	1738	1651	5.0	-	68	69	32	-
10/14/2021	7:33	JDS	1548	1404	5.0	-	30	63.2	112	-
10/14/2021	13:41	JDS	1503	1370	5.0	-	30	61	110	-
10/14/2021	17:03	BC	1514	1365	5.0	-	30	61	108	-
10/15/2021	7:55	BC	1570	1419	5.0	-	30	63.3	110	-
10/15/2021	13:07	Jsh	1510	1376	5.0	-	30	60.5	110	-
10/15/2021	16:57	BC	1479	1340	5.0	-	30	60.3	110	-
10/16/2021	7:57	BC	1485	1339	5.0	-	30	61.6	110	-
10/16/2021	12:38	BC	1470	1312	5.0	-	30	60.5	108	-
10/16/2021	16:03	BC	1466	1330	5.0	-	30	61	110	-
10/17/2021	9:01	KZ	1690	1529	5.0	-	30	62.8	115	-
10/17/2021	12:15	KZ	1521	1375	5.0	-	30	61.6	113	-
10/17/2021	15:55	KZ	1462	1337	5.0	-	30	61.6	111	-
10/18/2021	8:30	BC	1700	1529	5.0	-	30	62.6	112	-
10/18/2021	12:23	BC	1495	1352	5.0	-	30	61.7	110	-

Notes:

Deg. F - Degrees Fahrenheit
 Flame Ox - Flame Oxidation unit
 O&M - Operation and Maintenance
 VFD - Variable Frequency Drive
 % - Percent
 Hz - Hertz

Table 14
Summary of Vacuum Enhanced Pumping Wells

Colonial Pipeline Company
2020-L1-SR2448
Huntersville, North Carolina

Well ID	Pump Type	Vacuum Enhancement	Well ID	Pump Type	Vacuum Enhancement
MW-11	Top	Yes	RW-30	Top	Yes
MW-22R	Bottom	Yes	RW-31	Bottom	Yes
MW-24	Top	Yes	RW-32	Bottom	Yes
MW-26R	Bottom	Yes	RW-33	Bottom	Yes
MW-39	Bottom	Yes	RW-34	Bottom	Yes
MW-47	Top	Yes	RW-35	Bottom	Yes
MW-48	Top	Yes	RW-36	Bottom	Yes
MW-54	Bottom	Yes	RW-37	Bottom	Yes
MW-55	Bottom	Yes	RW-38	Top	Yes
MW-61	Top	Yes	RW-39	Bottom	Yes
MW-85	Bottom	Yes	RW-43	Top	Yes
MW-90D	Bottom	Yes	RW-45	Top	Yes
MW-91D	Bottom	Yes	RW-46	Top	Yes
RW-01	Bottom	Yes	RW-47	Top	Yes
RW-02	Top	Yes	RW-48	Bottom	Yes
RW-03	Bottom	Yes	RW-49	Bottom	Yes
RW-04	Bottom	Yes	RW-50	Bottom	Yes
RW-05	Top	Yes	RW-51	Bottom	Yes
RW-06	Top	Yes	RW-52	Bottom	Yes
RW-07	Top	Yes	RW-53	Bottom	Yes
RW-08	Bottom	Yes	RW-54	Bottom	Yes
RW-09	Top	Yes	RW-55	Bottom	Yes
RW-10	Top	Yes	RW-56	Bottom	Yes
RW-11	Bottom	Yes	RW-57	Bottom	Yes
RW-12	Bottom	Yes	RW-58	Bottom	Yes
RW-13	Bottom	Yes	RW-59	Bottom	Yes
RW-14	Top	No	RW-60	Bottom	Yes
RW-15	Bottom	Yes	RW-61	Bottom	Yes
RW-16	Top	Yes	RW-62	Bottom	Yes
RW-18	Top	Yes	RW-63	Bottom	Yes
RW-19	Bottom	Yes	RW-64	Bottom	Yes
RW-20	Bottom	No	RW-65	Bottom	Yes
RW-21	Bottom	No	RW-66	Bottom	Yes
RW-22	Top	Yes	RW-67	Bottom	Yes
RW-23	Bottom	Yes	RW-68	Bottom	Yes
RW-24	Top	Yes	RW-69	Bottom	Yes
RW-25	Top	Yes	RW-70	Bottom	Yes
RW-26	Top	Yes	RW-71	Bottom	Yes
RW-27	Bottom	Yes	RW-72	Bottom	Yes
RW-28	Top	Yes	RW-73	Bottom	Yes
RW-29	Top	Yes	RW-74	Bottom	Yes

Table 14
Summary of Vacuum Enhanced Pumping Wells

Colonial Pipeline Company
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Well ID	Pump Type	Vacuum Enhancement	Well ID	Pump Type	Vacuum Enhancement
RW-75	Bottom	Yes	HCW-13	Top	Yes
RW-76	Bottom	Yes	HCW-14	Top	Yes
RW-77	Bottom	Yes	HCW-15	Bottom	Yes
RW-79	Bottom	Yes	HCW-16	Bottom	Yes
RW-80	Bottom	Yes	HCW-19	Bottom	Yes
RW-81	Bottom	Yes	HCW-21	Bottom	Yes
RW-83	Bottom	Yes	HCW-25	Bottom	Yes
RW-84	Bottom	Yes	NHCW-06	Bottom	Yes
HCW-01	Bottom	Yes	NHCW-11	Bottom	Yes
HCW-03	Bottom	Yes	NHCW-12	Bottom	Yes
HCW-06	Bottom	Yes	NHCW-13	Bottom	Yes
HCW-07	Bottom	Yes	NHCW-14	Bottom	Yes
HCW-10	Bottom	Yes	NHCW-16	Bottom	Yes

Notes:

Bottom = Bottom Loading Pump

Top = Top Loading Pump