

828 657 2000

April 13, 2020

ELECTRONIC SUBMITTAL Mr. S. Daniel Smith, Director North Carolina Division of Water Resources E-mail Address: desocdata@ncdenr.gov

## Subject: Duke Energy Carolinas, LLC Rogers Energy Complex EMC SOC WQ S17-009 1st Quarter 2020 - Monitoring Data Results

Dear Mr. Smith:

In accordance with paragraph 2. e. 3) of the NC Environmental Management Commission Special Order by Consent, EMC SOC WQ S17-009, Duke Energy Carolinas, LLC is hereby submitting the monitoring results for the 1st Quarter of 2020.

If you have any questions, please contact Mr. Robert Wylie (704) 382-4669.

I certify, under penalty of law, that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations.

Sincerely,

David P. Barnhardt General Manager II Rogers Energy Complex - Cliffside Steam Station Fossil/Hydro Operations - Carolinas Coal Generation

## Duke Energy Carolinas, LLC - Rogers Energy Complex Special Order by Consent - SOC No. S17-009 Monitoring Report for 1st Quarter of 2020

SAMPLING LOCATION	Date Sampled	TSS*	Oil and Grease*	Hď	Fluoride	Mercury	Barium	Zinc	Arsenic	Boron	Cadmium	Chromium	Copper	Thallium	Lead	Nickeł	Selenium	Nitrate/Nitrite as N	Bromides	Sulfates	Chlorides	TDS	Total Hardness	Temperature	Conductivity
		-		-	-	Total	Total	Total	Total	Total	Total	Total	Total	Total	Total	Total	Total	-		-		-	Total	-	-
		mg/L	mg/L	ŠU	ug/L	ng/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	°C	umho/cm
			196	신생산다고 드			來見当		2-1740 N				-314		07 20118					Res Int				7.2018	
S-02	3/11/2020	7.4	< 5	6.6	< 200	1.1	43	< 5	<1	326	< 0.1	< 1	<1	< 0.2	< 0.2	6.88	<1	0.07	< 0.2	120	4.3	279	204	21	412
	fail solatos fi			18 2.5	fixing su	15/5458					a San Shi	- 1 m	19 II SAR										± 1		
S-07	3/11/2020	11	< 5	6.6	< 100	1.9	24	< 5	<1	< 50	< 0.1	<1	< 1	< 0.2	0.258	<1	< 1	0.78	< 0.1	1.3	6	34	11.8	14	57
			1	STELL.	1973-1275			Ang Sold			Site in	The st							E. T 70		L		12 3. 1		The 200
Upstream in Broad River	3/11/2020	6.2	< 5	7.6	< 100	0.967	14	< 5	< 1	< 50	< 0.1	< 1	< 1	< 0.2	0.214	< 1	<1	0.19	< 0.1	1.8	2.1	40	10.9	16	54
Contraction of the second		JL W	V E ROLE	18 N 17 1	8 31 M				18 . In S	11 51			0.0083									I	a - 101 -		1 - 1
Downstream Broad River	3/11/2020	9.3	< 5	7.1	< 100	0.959	15	< 5	< 1	< 50	< 0.1	< 1	< 1	< 0.2	0.248	<1	< 1	0.21	< 0.1	3.4	4.3	44	14.3	12	52
	للجير التقرب		10 10 10	11996	122 C (# )						$ \dot{B}0\rangle = 1.1$ T	영화 이 옷을	- Si = //217	1.1	At a sheet	8.1.815	- 1944 C		124.5	81					51 52 18
Upstream in Suck Creek	3/11/2020	2.8	< 5	6.8	< 100	0.891**	25	< 5	< 1	< 50	< 0.1	<1	< 1	< 0.2	0.218	< 1	< 1	0.45	< 0.1	2.2	3.4	35	10.7	15	40
			3							-321 U.S.S.	24115593212						- W.		3 (2) 90	SH a Su					
Downstream in Suck Creek	3/11/2020	< 2.5	< 5	7.2	< 100	1.05	25	< 5	<1	< 50	< 0.1	< 1	<1	< 0.2	0.221	<1	<1	0.45	< 0.1	3.3	3.7	40	11.9	12	43